

ALGOMA 2015 COST OF SERVICE

EB-2014-0055

**Oral Hearing
October 20, 2014**

**Technical Conference
August 20, 2014**

Exhibits & Undertaking Responses
As of October 20, 2014

Exhibit K	Description	Page No.
Volume 1, Oral Hearing, October 20, 2014		
K1.1	Energy Probe Compendium	13
K1.2	Printout from Hydro One's Website	14
K1.3	VECC Cross-Examination Compendium	56
Exhibit TCK	Description	Page No.
Volume Technical Conference, August 20, 2014		
TCK1	Table showing continuing capital projects provided in Response to Board Staff technical conference question 2-Staff-46.	14
TCK2	Updated version of Appendix 2-JB.	31
TCK3	Hand-out identifying total potential compensation.	35

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Oral Hearing
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Undertaking Responses
As of October 24, 2014

Undertakings J	Description	Date filed
Volume 1, Oral Hearing, October 20, 2014		
J1.1	To provide an updated Table 11. Pg 28	Oct 24, 14
J1.2	(A) For the street lighting class to advise the revenue-to-cost ratio for 2015 that would result in a total bill ratio for 2015 that would result in a total bill impact of 10 percent; (B) For the seasonal class, to advise the revenue-to-cost ratio for 2015 that would result in a total bill impact of 10 percent; (C) Based on the increased revenues for the seasonal and street lighting classes that would result from the first two questions, to advise the resulting RRP funding required as calculated in Table 11. Pg 42	Oct 24, 14
J1.3	To provide some examples of those other utilities that apply that same practice, rather than billing on a true monthly basis. Pg. 55	Oct. 24, 14
J1.4	WITHDRAWN	Oct. 20, 14
J1.5	Subject to notifying Hydro One, to provide all correspondence between Algoma and Hydro One with Respect to the Claim for additional compensation from the RRRP Pool. Pg 115	Oct. 24, 14

ALGOMA 2015 COST OF SERVICE

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Technical Conference
August 20, 2014
Undertaking Responses
As of August 22, 2014

Undertakings TCJ	Description	Date filed
Volume, Technical Conference, August 20, 2014		
TCJ1.1	To provide electronic copies to all parties of all exhibits filed in today's Technical Conference. Pg 27	Oct 22, 14
TCJ1.2	To provide electronically the spreadsheet in response to 4-VECC-50. Pg 37	"
TCJ1.3	To provide the CCA deduction associated with the allocated assets for 2013 from CNPI. Pg 47	"
TCJ1.4	To provide a more detailed calculation on the variance, showing the variability with respect to customer numbers and the amount due to the bimonthly billing issue. Pg 56	"
TCJ1.5	To provide a clarification of the basis for the assumption about increased level of retail enrolment activity in 2014 and '15. Pg 70	"
TCJ1.6	To provide an updated load forecast based on the two corrections identified, as well as the 20-year weather-normalized trend. Pg 77	"
TCJ1.7	To provide the final model Algoma plans to use after having removed the time variable. Pg 78	"
TCJ1.8	To provide an updated revenue requirement work form to reflect any changes or corrections that the utility has accepted through the interrogatory process, with a tracking sheet that shows starting with the interrogatory response and the change to rate base, or OM&A or whatever. Pg 82	"
TCJ1.9	To produce try a bill impact for street lighting using a connections kilowatt hour split for a representative municipality. Pg 98	"