

INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED

2015 IRM Rate Application

EB-2014-0086

IHDSL Response to Staff Submission

December 1, 2014- Corrected



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Settlement Proposal

IHDSL supports the Settlement Proposal submitted to the Board on November 12, 2014 for the cost recovery of IHDSL's new headquarters through an incremental capital module ("ICM"). The parties to the proposal included IHDSL staff and the Board-approved intervenors in the proceeding: VECC – Vulnerable Energy Consumers Coalition, SEC – School Energy Coalition, and Energy Probe Research Foundation.

IHDSL Request for a Deferral Variance Account (DVA)

In IHDSL's submission on August 13, 2014 a request for the establishment of a Deferral Variance Account (DVA) was requested to track the difference between forecasted and actual revenues from the Street Lighting rate class. The request was put forth due to the Town of Innisfil converting all existing street lights to LED technology by December 31, 2014.

IHDSL submitted an Argument in Chief on November 14, 2014 to further outline criteria for the request of the DVA account. Submissions on the Argument in Chief were received by IHDSL on November 20, 2014 from OEB Staff, Energy Probe and VECC.

Based on a review of the reply submissions and the expectation that "*additional guidance from the Board will be provided in response to the 2014 Conservation Directive before the end of 2014*"¹ IHDSL is withdrawing its request for a Deferral Variance Account for the Street Lighting rate class.

Disposition of DVA's

After review of the Board's submission, IHDSL discovered that DVA account 1551, nor interest calculated to December 31, 2014 for the remaining Group 1 DVA balances were not included on Tab 6 of the Rate Generator Model. IHDSL has updated the Rate Generator Model with account 1551 balances and forecasted interest to December 31, 2014. The updates result in a principal balance of \$1,254,861 plus interest of \$47,410,655 for a total debit claim of \$1,302,271 for the eligible Group 1 DVA balances. The result is a claim of \$0.0056 per kWh. IHDSL has requested a 1 year disposition of the Group 1 DVA balances.

The following table provides a summary of the Group 1 DVA accounts (including account 1551) by principal and interest calculated to December 31, 2014. IHDSL has also updated the Rate Generator model and has included it with the reply submission.

¹ OEB Staff Submission EB-2014-0086 paragraph 2, page 8

Group 1 Accounts			Projected		Total Claim (Principal and Interest)
			Principal	Interest to Dec 31, 2014	
LV Variance Account	1550	\$ 123,723	\$ 760	\$ 124,483	
Smart Metering Entity Charge Variance	1551	\$ 9,064	\$ 238	\$ 9,302	
RSVA - Wholesale Market Service Charge	1580	-\$ 522,778	-\$ 18,858	-\$ 541,636	
RSVA - Retail Transmission Network Charge	1584	\$ 439,970	\$ 9,965	\$ 449,935	
RSVA - Retail Transmission Connection Charge	1586	\$ 305,894	\$ 6,153	\$ 312,047	
RSVA - Power (excluding Global Adjustment)	1588	\$ 349,831	\$ 5,635	\$ 355,466	
RSVA - Global Adjustment	1589	\$ 597,818	\$ 7,281	\$ 605,099	
Recovery of Regulatory Asset Balances	1590				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	-\$ 40,118	\$ 45,626	\$ 5,508	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595				
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	-\$ 8,543	-\$ 9,390	-\$ 17,933	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595				
RSVA - Global Adjustment	1589	\$ 597,818	\$ 7,281	\$ 605,099	
Total Group 1 Balance excluding Account 1589 - GA		\$ 657,043	\$ 40,129	\$ 697,172	
Total Group 1 Balance		\$ 1,254,861	\$ 47,410	\$ 1,302,271	

Rate Generator Model

Hydro One Sub-Transmission Rates/ Rate Rider # 9A

IHDSL acknowledges and accepts the changes to the rate generator model to the Hydro One Sun-Transmission rates and Rate Rider # 9A.

Billing Determinants

IHDSL has provided updates to Tab 14 within the Rate Generator Model. The numbers now align with the RRR billing determinants filed. IHDSL apologizes for the confusion.

Proposed Rates

IHDSL acknowledges that the Rate generator Model has been updated to reflect the Rate Riders for the ICM request. Additionally, IHDSL has updated Tab 26 to reflect the Capital Gains Rate Rider.

Proposed Capital Gains Rate Rider

Rate Class	Revenue by Rate Class	Revenue % by Rate Class	Capital Gains by Rate Class	kWh by Rate Class	kW by Rate Class	kWh Rate Rider	kW Rate Rider
Residential	\$ 6,104,391	79.14%	\$ 199,441.46	148,148,873		-\$ 0.0007	
GS LT 50 kW	\$ 620,953	8.05%	\$ 20,287.65	31,781,016		-\$ 0.0003	
GS 50 kW to 4999 kW	\$ 562,236	7.29%	\$ 18,369.26	51,329,341	147,666		-\$ 0.0622
Unmetered Scattered Load	\$ 17,758	0.23%	\$ 580.19	474,652		-\$ 0.0006	
Sentinel Lighting	\$ 45,332	0.59%	\$ 1,481.08	104,942	292		-\$ 2.5361
Street Lighting	\$ 362,403	4.70%	\$ 11,840.36	1,516,831	4,432		-\$ 1.3358
	\$ 7,713,073	100%	\$ 252,000.00				

Draft Tariff for EB-2014-0086

IHDSL has enclosed a draft tariff based on the updates to the Rate Generator Model for Board Staff to review.

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.45
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Incremental Capital - effective until December 31, 2016	\$	2.21
Rate Rider for Incremental Capital - effective until December 31, 2016	\$/kWh	0.0020
Rate Rider for Capital Gains - effective until December 31, 2016	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers	\$/kWh	0.0081
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

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EB-2014-0086

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.72
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Incremental Capital - effective until December 31, 2016	\$	3.65
Rate Rider for Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009
Rate Rider for Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0081
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

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EB-2014-0086

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.92
Distribution Volumetric Rate	\$/kW	3.0582
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Incremental Capital - effective until December 31, 2016	\$	16.12
Rate Rider for Incremental Capital - effective until December 31, 2016	\$/kW	0.3311
Rate Rider for Capital Gains - effective until December 31, 2016	\$/kW	(0.0622)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.0378
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	2.8260
Retail Transmission Rate - Network Service Rate	\$/kW	2.3893
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3141
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3119

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.38
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Incremental Capital - effective until December 31, 2016	\$	1.12
Rate Rider for Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers	\$/kWh	0.0081
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.00
Distribution Volumetric Rate	\$/kW	50.1152
Low Voltage Service Rate	\$/kW	0.6065
Rate Rider for Incremental Capital - effective until December 31, 2016	\$	1.19
Rate Rider for Incremental Capital - effective until December 31, 2016	\$/kW	5.4252
Rate Rider for Capital Gains - effective until December 31, 2016	\$/kW	(2.5361)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.6818
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	2.9219
Retail Transmission Rate - Network Service Rate	\$/kW	1.8111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.62
Distribution Volumetric Rate	\$/kW	38.8550
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Incremental Capital - effective until December 31, 2016	\$	0.61
Rate Rider for Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.0401
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers	\$/kW	2.7825
Retail Transmission Rate - Network Service Rate	\$/kW	1.8019
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2187

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	40.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0616