This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 7.17 |
|---|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0098 |
| Low Voltage Service Rate | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0071 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0031 |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 15.15 |
|---|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0060 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | \$/kWh | (0.0011) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0071 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0027 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 98.91 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kW | 2.0049 |
| Low Voltage Service Rate | \$/kW | 0.2419 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | \$/kW | (0.4885) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kW | 2.7066 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6839 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1251 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |

| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
|---|--------|--------|
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per customer) | \$ | 6.49 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kWh | 0.0038 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0071 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0027 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 1.63 |
|---|-----------------------|--------|
| Distribution Volumetric Rate | \$/kW | 3.2262 |
| Low Voltage Service Rate | \$/kW | 0.3818 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | \$/kW | 2.5437 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kW | 2.4564 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0249 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7759 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| | * // · · · · · | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Dural an Damata Electricity Data Data stick (DDDD) | ¢/L\\/h | 0 0010 |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$/kW | 0.54 |
|---|----------|----------|
| Distribution Volumetric Rate | \$/kW | 5.8424 |
| Low Voltage Service Rate | \$/kW | 0.1870 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | \$/kW | (0.6034) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kW | 2.9718 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0243 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8697 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/k\//h | 0.0013 |

| Wholesale Market Service Rate | φ/κννιι | 0.0044 |
|---|---------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | \$ | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

| Arrears certificate | \$ 15.00 |
|---|-------------|
| Statement of Account | \$ 15.00 |
| Duplicate Invoices for previous billing | \$ 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ 15.00 |
| Returned cheque charge (plus bank charges) | \$ 20.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ 40.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ 30.00 |
| | |

Non-Payment of Account

| Late Payment – per month | % | 1.50 |
|--|----|----------|
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 15.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 30.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 100.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 300.00 |
| Install/Remove load control device – during regular hours | \$ | 30.00 |
| Install/Remove load control device – after regular hours | \$ | 165.00 |
| Other | | |
| Service call – after regular hours | \$ | 165.00 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1,000.00 |
| | | |

Specific Charge for Access to the Power Poles - \$/pole/year

22.35

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0541 |
|---|--------|
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0436 |