

### Oakville Hydro Electricity Distribution Inc.

### 2015 Distribution Rate Adjustment Application (EB-2014-0102)

#### Effective January 1, 2015

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution.

Oakville Hydro Electricity Distribution Inc.

**Draft Rate Order** 

Filed: December 9, 2014

Oakville Hydro Electricity Distribution Inc.

IRM Application EB-2014-0102

Draft Rate Order

Filed: December 9, 2014 Page 2 of 5

### Introduction

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- 2 Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") filed an application with the
- 3 Ontario Energy Board (the "Board") on August 13, 2014 under section 78 of the *Ontario Energy*
- 4 Board Act, 1998, seeking approval for changes to its rates effective January 1, 2015 (the
- 5 "Application"). The Application was filed in accordance with the Chapter 3 of the Filing
- 6 Requirements (the "Filing Requirements") for Transmission and Distribution Applications dated
- 7 July 25, 2014.
- 8 In its Application, Oakville Hydro requested approval for an adjustment to its distribution rates
- 9 based on the Board's annual IRM adjustment mechanism. Oakville Hydro also requested
- approval for the recovery of the incremental costs associated with the restoration of power after a
- severe ice storm swept through Southern and Eastern Ontario on December 22, 2013. Oakville
- 12 Hydro submitted that the incremental costs of \$361,509 were directly related to the ice storm,
- 13 that they exceeded the Board's materiality level and that they were incurred prudently in
- 14 accordance with the Z-Factor Guidelines set out in the Filing Requirements.
- On December 4, 2014, the Board issued its Decision and Order. In its Decision and Order, the
- 16 Board directed Oakville Hydro to file with the Board a draft Rate Order that includes revised
- 17 models in Microsoft Excel format and a proposed Tariff of Rates and Charges reflecting the
- 18 Board's findings in its Decision.

### **IRM Adjustments**

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- 20 In its Application model, Oakville Hydro used the 2014 productivity and stretch factor as a
- 21 placeholder until the Board issued the 2015 rate-setting parameters. Board staff has updated
- Oakville Hydro's 2015 IRM Rate Generator Model with the net price cap index adjustment of
- 23 1.15% (1.6% (0% + 0.45%)).

Filed: December 9, 2014

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### **Rural or Remote Electricity Rate Protection Charge**

- 2 In its Decision and Order, the Board noted that the Rural or Remote Electricity Rate Protection
- 3 Charge (RRRP) has not been issued by the Board. The Board advised that, in the event that a
- 4 new charge is established for 2015, the RRRP rate order will supersede its Decision and Order in
- 5 this proceeding.

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### 6 Z-factor Claim - Materiality, Prudence and Causation Criteria

- 7 A Z-factor claim must satisfy three eligibility criteria; materiality, prudence and causation to
- 8 receive Board approval. In its decision, the Board found that the materiality test has been met.
- 9 The Board also found that Oakville Hydro had met the prudence and causation criteria, except
- 10 for the costs of \$23,032 related to rescheduling of prearranged vacation time. The Board
- approved a Z-factor claim of \$338,477. In preparing its Draft Rate Order, Oakville Hydro has
- also adjusted the projected carrying costs based on the amount approved by the Board. The
- revised Z-Factor claim reflecting the Board's finding in its Decision is \$338,406 as detailed in
- 14 Table 1.

15 Table 1 – Z-Factor Claimed Costs

Description	Application	Approved	Change
Incremental Labour Costs	\$200,696	\$177,664	(\$23,032)
Materials	11,986	11,986	\$0
Third Party Contractors	86,632	86,632	\$0
London Hydro and West Costs Huron Energy Inc.	45,375	45,375	\$0
Communication Costs	5,809	5,809	\$0
Meals, Accomodations and Other	6,009	6,009	\$0
Projected Carrying Charges	5,272	4,931	(\$341)
Total Z-Factor Claim	\$361,779	\$338,406	(\$23,373)

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### **Z-factor Claim - Cost Allocation and Rate Design**

In its Decision, the Board found it appropriate to allocate the Z-factor claim across all rate classes based upon the last Board approved distribution revenue by rate class. The Board also found that it is appropriate to calculate the rate rider based upon the last Board approved customer numbers. Oakville Hydro has calculated the proposed rate riders over a twelve-month period beginning January 1, 2015 across all rate classes, as set out in Oakville Hydro's Reply submission<sup>1</sup>, to reflect the Boards findings in its Decision and Order. The revised rate riders are provided in Table 2, Proposed Rate Riders. Oakville Hydro has also updated the 2015 IRM Rate Generator Model with the revised rate riders. A revised 2015 IRM Rate Generator Model is provided as Appendix C.

Table 2 – Proposed Rate Riders

Rate Class	Revenue Requirement	Revenuel	2014 Average Number of Customers / Connections	Rate Rider
Residential	\$19,587,240	\$ 187,635	59,243	\$0.26
General Service < 50 kW	4,474,243	42,861	4,923	0.73
General Service > 50 kW	8,572,099	82,116	913	7.50
General Service > 1,000 kW	1,539,461	14,747	16	76.81
Sentinel Lighting	19,942	191	160	0.10
Street Lighting	1,021,667	9,787	10,319	0.08
Unmetered Scattered Load	111,692	1,070	675	\$0.13
Total	\$35,326,344	\$ 338,406		

### **Bill Impacts**

The bill impact for a typical Residential consumer using 800 kWh per month is an increase of \$1.19 or 0.98% per month while a General Service < 50 kW consumer using 2,000 kWh per month will see an increase of \$3.04 or 1.02%. Detailed Bill Impact schedules for all rate classes are provided in Appendix A.

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<sup>&</sup>lt;sup>1</sup> Oakville Hydro Reply Submission, Table 1 – Proposed Rate Riders, Page 4.

Oakville Hydro Electricity Distribution Inc.

IRM Application EB-2014-0102

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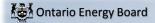
### Conclusion

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- 2 Oakville Hydro recalculated its proposed rate riders over a twelve-month period beginning
- 3 January 1, 2015 to reflect the Board's findings in its Decision and Order in this proceeding.
- 4 Oakville Hydro has also updated the 2015 IRM Rate Generator Model with the revised rate
- 5 riders. The revised Rate Generator Model is provided as Appendix C and a Microsoft Excel
- 6 version of the Rate Generator Model has been filed with the Board.
- 7 Oakville Hydro requests that the Board approve Oakville Hydro's proposed Tariff of Rates and
- 8 Charges as set out in Appendix B effective January 1, 2015.
- 9 All of which is respectfully submitted this 9<sup>th</sup> day of December 2014.
- 10 Original Signed by
- 11 Jim Collins
- 12 Chief Financial Officer

### Appendix A

**Bill Impacts** 



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

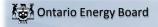
Loss Factor 1.0376

Consumption kWh 800

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prove	ed			Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	\$	14.59	1	\$	14.59	9	0.17	1.18%
Distribution Volumetric Rate	\$	0.0157	800	\$	12.56	\$	0.0159	800	\$	12.72	9	0.16	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77	\$	1.03	1	\$	1.03	9	0.26	33.77%
Volumetric Rate Riders		-0.0001	800	-\$	0.08		-0.0001	800	-\$	0.08	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	27.67				\$	28.26	\$	0.59	2.13%
Line Losses on Cost of Power	\$	0.0839	30	\$	2.52	\$	0.0839	30	\$	2.52	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0005	800	-\$	0.40		-0.0005	800	-\$	0.40	\$	-	0.00%
Low Voltage Service Charge	\$	0.0004	800	\$	0.32	\$	0.0004	800	\$	0.32	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	30.90				\$	31.49	9	0.59	1.91%
(includes Sub-Total A)	•	0.0070	000			•	0.0000	000		0.00			
RTSR - Network	\$	0.0079	830	\$	6.56	\$	0.0083	830	\$	6.89	9		5.06%
Transformation Connection Sub-Total C - Delivery	\$	0.0053	830	\$	4.40	\$	0.0056	830	\$	4.65	9		5.66%
(including Sub-Total B)				\$	41.86				\$	43.03	\$	1.17	2.80%
Wholesale Market Service Charge (WMSC)	\$	0.0044	830	\$	3.65	\$	0.0044	830	\$	3.65	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	830	\$	1.08	\$	0.0013	830	\$	1.08	\$		0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	0.0070	800	\$	5.60	\$		0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$	0.0670	512	\$	34.30	\$		0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$	0.1040	144	\$	14.98	\$		0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	119.58				\$	120.75	\$	1.17	0.98%
HST		13%		\$	15.55		13%		\$	15.70	\$	0.15	0.98%
Total Bill (including HST)				\$	135.12				\$	136.45	\$	1.32	0.98%
Ontario Clean Energy Benefit 1				-\$	13.51				-\$	13.64	-9	0.13	0.96%
Total Bill on TOU (including OCEB)				\$	121.61				\$	122.81	9	1.19	0.98%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

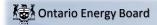
Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 100

If Billed on a kW basis:
Demand kW

			rent Board-Ap	prov				Propose	ed		]		Impact	
		Rate	Volume		Charge		ate	Volume		Charge			<b>6.0</b> 1	0/ Oh
Monthly Service Charge	•	(\$) 14.42		\$	( <b>\$)</b> 14.42	\$	( <b>\$)</b> 14.59	4	\$	(\$) 14.59	-	•	\$ Change 0.17	% Change 1.18%
Distribution Volumetric Rate	\$	0.0157	100	-	1.57		0.0159	100		14.59		\$	0.17	1.18%
Fixed Rate Riders	\$	0.0157	100	\$		\$		100	\$					
Volumetric Rate Riders	\$		1 100	-	0.77	-	1.03	100	-	1.03		\$	0.26	33.77%
Sub-Total A (excluding pass through)		-0.0001	100	-\$ \$	0.01 16.75	-	0.0001	100	-\$ \$	0.01 17.20	┢	\$ <b>\$</b>	0.45	0.00% <b>2.69%</b>
Line Losses on Cost of Power	\$	0.0839	4	\$	0.32	\$ (	0.0839	4	\$	0.32	-	\$	0.45	0.00%
Total Deferral/Variance Account	ф	0.0839	4	ф	0.32	<b>Þ</b> (	0.0839	4	Ф	0.32		Ф	-	0.00%
Rate Riders		-0.0005	100	-\$	0.05	-1	0.0005	100	-\$	0.05		\$	-	0.00%
Low Voltage Service Charge	\$	0.0004	100	\$	0.04	\$ (	0.0004	100	\$	0.04		\$		0.00%
Smart Meter Entity Charge	\$	0.7900	100	\$	0.79		0.7900	100	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution	Ψ	0.7900	1	Ť		Ψ	0.7900		_				-	
(includes Sub-Total A)				\$	17.85				\$	18.30		\$	0.45	2.52%
RTSR - Network	\$	0.0079	104	\$	0.82	\$ (	0.0083	104	\$	0.86		\$	0.04	5.06%
RTSR - Connection and/or Line and	\$	0.0053	104	\$	0.55	\$ (	0.0056	104	\$	0.58		\$	0.03	5.66%
Transformation Connection	Ф	0.0055	104	9	0.55	φı	0.0036	104	Ф	0.36	]	Ф	0.03	5.00%
Sub-Total C - Delivery				\$	19.22				\$	19.74		\$	0.52	2.72%
(including Sub-Total B)				Ψ	10.22				۳	10.14		Ψ.	0.02	2.1270
Wholesale Market Service	\$	0.0044	104	\$	0.46	\$ (	0.0044	104	\$	0.46		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	104	\$	0.13	\$ (	0.0013	104	\$	0.13		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$ (	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100	\$	0.70		0.0070	100	\$	0.70		\$		0.00%
TOU - Off Peak	\$	0.0670	64	\$	4.29		0.0670	64	\$	4.29		\$		0.00%
TOU - Mid Peak	\$	0.1040	18	\$	1.87		0.1040	18	\$	1.87		\$		0.00%
TOU - On Peak	\$	0.1240	18	\$	2.23		0.1240	18	\$	2.23		\$	_	0.00%
	ļΨ	0.12-0	10	Ψ	2.25	ĮΨ	0.12-0	10	Ψ	2.25	_	Ψ	_	0.0078
Total Bill on TOU (before Taxes)				\$	29.15				\$	29.67		\$	0.52	1.79%
HST		13%		\$	3.79		13%		\$	3.86	1	\$	0.07	1.79%
Total Bill (including HST)				\$	32.94				\$	33.53	1	\$	0.59	1.79%
Ontario Clean Energy Benefit 1				-\$	3.29				-\$	3.35	1	-\$	0.06	1.82%
Total Bill on TOU (including OCEB)				\$	29.65				\$	30.18		\$	0.53	1.79%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 250

If Billed on a kW basis: Demand

Demand kW

	_	Cur	rent Board-Ap	nrov	ad			Propose	nd.			Impact	
		Rate	Volume	piovi	Charge	-	Rate	Volume	u	Charge		iiipact	
		(\$)			(\$)		(\$)	70.0		(\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	\$	14.59	1	\$	14.59	\$	0.17	1.18%
Distribution Volumetric Rate	\$	0.0157	250	\$	3.93	\$	0.0159	250	\$	3.98	\$	0.05	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77	\$	1.03	1	\$	1.03	\$	0.26	33.77%
Volumetric Rate Riders		-0.0001	250	-\$	0.03		-0.0001	250	-\$	0.03	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	19.09				\$	19.57	\$	0.48	2.51%
Line Losses on Cost of Power	\$	0.0839	9	\$	0.79	\$	0.0839	9	\$	0.79	\$		0.00%
Total Deferral/Variance Account		-0.0005	250	-\$	0.13		-0.0005	250	-\$	0.13	\$	_	0.00%
Rate Riders					*****	1.				*****		-	
Low Voltage Service Charge	\$	0.0004	250	\$	0.10	\$	0.0004	250	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	20.64				\$	21.12	\$	0.48	2.33%
(includes Sub-Total A) RTSR - Network	\$	0.0079	259	\$	2.05	\$	0.0083	259	\$	2.15	\$	0.10	5.06%
RTSR - Connection and/or Line and	Þ	0.0079	259	Э	2.05	Ф	0.0083	259	Ф	2.15	Ф	0.10	5.06%
Transformation Connection	\$	0.0053	259	\$	1.37	\$	0.0056	259	\$	1.45	\$	0.08	5.66%
Sub-Total C - Delivery				\$	24.07				\$	24.73	\$	0.66	2.75%
(including Sub-Total B)				Ψ	24.07				4	24.13	Ψ	0.00	2.7370
Wholesale Market Service	\$	0.0044	259	\$	1.14	\$	0.0044	259	\$	1.14	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate				'					Ů				
Protection (RRRP)	\$	0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$	0.0070	250	\$	1.75	\$	_	0.00%
TOU - Off Peak	\$	0.0670	160	\$	10.72	\$	0.0670	160	\$	10.72	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68	\$	0.1040	45	\$	4.68	\$	_	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58	\$	0.1240	45	\$	5.58	\$	_	0.00%
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Total Bill on TOU (before Taxes)				\$	48.53				\$	49.19	\$	0.66	1.36%
HST		13%		\$	6.31		13%		\$	6.39	\$	0.09	1.36%
Total Bill (including HST)				\$	54.83				\$	55.58	\$	0.75	1.36%
Ontario Clean Energy Benefit 1				-\$	5.48				-\$	5.56	-\$	0.08	1.46%
Total Bill on TOU (including OCEB)				\$	49.35				\$	50.02	\$	0.67	1.35%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 500

If Billed on a kW basis: Demand

kW

		Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	\$	14.59	1	\$	14.59	\$	0.17	1.18%
Distribution Volumetric Rate	\$	0.0157	500	\$	7.85	\$	0.0159	500	\$	7.95	\$	0.10	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77	\$	1.03	1	\$	1.03	\$	0.26	33.77%
Volumetric Rate Riders		-0.0001	500	-\$	0.05	1	-0.0001	500	-\$	0.05	\$		0.00%
Sub-Total A (excluding pass through)				\$	22.99				\$	23.52	\$	0.53	2.31%
Line Losses on Cost of Power	\$	0.0839	19	\$	1.58	\$	0.0839	19	\$	1.58	\$	-	0.00%
Total Deferral/Variance Account		-0.0005	500	-\$	0.25		-0.0005	500	-\$	0.25	\$	_	0.00%
Rate Riders				-φ	*				-Φ				
Low Voltage Service Charge	\$	0.0004	500	\$	0.20	\$	0.0004	500	\$	0.20	\$		0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	25.31				\$	25.84	\$	0.53	2.09%
(includes Sub-Total A) RTSR - Network	\$	0.0079	519	\$	4.10	\$	0.0083	519	\$	4.31	\$	0.21	5.06%
RTSR - Connection and/or Line and	a a	0.0079	319	Φ	4.10	Φ	0.0063	519	Ф	4.31	Φ	0.21	5.06%
Transformation Connection	\$	0.0053	519	\$	2.75	\$	0.0056	519	\$	2.91	\$	0.16	5.66%
Sub-Total C - Delivery				\$	32.16				\$	33.05	\$	0.89	2.78%
(including Sub-Total B)				Ψ	32.10				7	33.03	۳	0.03	2.7070
Wholesale Market Service Charge (WMSC)	\$	0.0044	519	\$	2.28	\$	0.0044	519	\$	2.28	\$	-	0.00%
Rural and Remote Rate	\$	0.0013	519	\$	0.67	\$	0.0013	519	\$	0.67	\$	_	0.00%
Protection (RRRP)	1					1							
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50	\$	0.0070	500	\$	3.50	\$		0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44	\$	0.0670	320	\$	21.44	\$		0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36	\$	0.1040	90	\$	9.36	\$		0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16	\$	0.1240	90	\$	11.16	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	80.82	Т			\$	81.72	\$	0.89	1.11%
HST		13%		\$	10.51		13%		\$	10.62	\$		1.11%
Total Bill (including HST)		. 570		\$	91.33		. 570		\$	92.34	\$		1.11%
Ontario Clean Energy Benefit 1				-\$	9.13				-\$	9.23	-\$		1.10%
Total Bill on TOU (including OCEB)				\$	82.20				\$	83.11	\$		1.11%
				Ť	JE.EU	-			Ť	00.11	Ť	0.01	111170



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 1,000

If Billed on a kW basis: Demand

Demand kW

	_	C	rent Board-Ap	nrove	-d			Propose	\d	1	_	Impact	
		Rate	Volume		Charge		Rate	Volume	;u	Charge	-	Шрасі	
		(\$)			(\$)		(\$)	70.0		(\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	\$	14.59	1	\$	14.59	\$	0.17	1.18%
Distribution Volumetric Rate	\$	0.0157	1,000	\$	15.70	\$	0.0159	1,000	\$	15.90	\$	0.20	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77	\$	1.03	1	\$	1.03	\$	0.26	33.77%
Volumetric Rate Riders		-0.0001	1,000	-\$	0.10		-0.0001	1,000	-\$	0.10	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	30.79				\$	31.42	\$	0.63	2.05%
Line Losses on Cost of Power	\$	0.0839	38	\$	3.16	\$	0.0839	38	\$	3.16	\$		0.00%
Total Deferral/Variance Account		-0.0005	1.000	-\$	0.50		-0.0005	1.000	-\$	0.50	\$	_	0.00%
Rate Riders			,					,			1 '	-	
Low Voltage Service Charge	\$	0.0004	1,000	\$	0.40	\$	0.0004	1,000	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	34.64				\$	35.27	\$	0.63	1.82%
(includes Sub-Total A)  RTSR - Network	\$	0.0079	1.038	\$	8.20	\$	0.0083	1.038	\$	8.61	\$	0.42	5.06%
RTSR - Connection and/or Line and	a	0.0079	1,036	Ф	0.20	Ф	0.0063	1,036	Ф	0.01		0.42	5.06%
Transformation Connection	\$	0.0053	1,038	\$	5.50	\$	0.0056	1,038	\$	5.81	\$	0.31	5.66%
Sub-Total C - Delivery				\$	48.33				\$	49.69	\$	1.36	2.81%
(including Sub-Total B)				۳	40.00				*	40.00		1.00	2.0170
Wholesale Market Service	\$	0.0044	1,038	\$	4.57	\$	0.0044	1,038	\$	4.57	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	1,038	\$	1.35	\$	0.0013	1,038	\$	1.35	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.000	\$	7.00	\$	0.0070	1,000	\$	7.00	\$	_	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88	\$	0.0670	640	\$	42.88	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72	\$	0.1040	180	\$	18.72	\$	_	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32	\$	0.1240	180	\$	22.32	\$	-	0.00%
Tatal Bill an TOU (hafana Tanaa)					115.10	Ť				440 ==		4.00	2.222/
Total Bill on TOU (before Taxes)				\$	145.42				\$	146.77	\$	1.36	0.93%
HST		13%		\$	18.90		13%		\$	19.08	\$	0.18	0.93%
Total Bill (including HST)				\$	164.32				\$	165.85	\$	1.53	0.93%
Ontario Clean Energy Benefit 1				-\$	16.43				-\$	16.59	-\$	0.16	0.97%
Total Bill on TOU (including OCEB)				\$	147.89				\$	149.26	\$	1.37	0.93%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

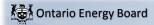
Loss Factor 1.0376

Consumption kWh 1,500

If Billed on a kW basis: Demand

Demand kW

		Cur	rent Board-Ap	prove	ed			Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	\$	14.59	1	\$	14.59	\$	0.17	1.18%
Distribution Volumetric Rate	\$	0.0157	1,500	\$	23.55	\$	0.0159	1,500	\$	23.85	\$	0.30	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77	\$	1.03	1	\$	1.03	\$	0.26	33.77%
Volumetric Rate Riders		-0.0001	1,500	-\$	0.15		-0.0001	1,500	-\$	0.15	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	38.59				\$	39.32	\$	0.73	1.89%
Line Losses on Cost of Power	\$	0.0839	56	\$	4.73	\$	0.0839	56	\$	4.73	\$	-	0.00%
Total Deferral/Variance Account		-0.0005	1,500	-\$	0.75		-0.0005	1,500	-\$	0.75	\$	_	0.00%
Rate Riders			· ·	-φ	••				-Φ	*	1 '	-	
Low Voltage Service Charge	\$	0.0004	1,500	\$	0.60	\$	0.0004	1,500	\$	0.60	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	43.96				\$	44.69	\$	0.73	1.66%
(includes Sub-Total A)									*	7.7			
RTSR - Network	\$	0.0079	1,556	\$	12.30	\$	0.0083	1,556	\$	12.92	\$	0.62	5.06%
RTSR - Connection and/or Line and	\$	0.0053	1.556	\$	8.25	\$	0.0056	1.556	\$	8.72	\$	0.47	5.66%
Transformation Connection	Ť	0.0000	.,000	Ψ.	0.20	Ľ	0.0000	.,000	Ψ	02	Ť	0	0.0070
Sub-Total C - Delivery				\$	64.51				\$	66.33	\$	1.82	2.82%
(including Sub-Total B) Wholesale Market Service				•					•			-	
Charge (WMSC)	\$	0.0044	1,556	\$	6.85	\$	0.0044	1,556	\$	6.85	\$	-	0.00%
Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	1,556	\$	2.02	\$	0.0013	1,556	\$	2.02	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.500	\$	10.50	\$	0.0070	1.500	\$	10.50	\$	-	0.00%
TOU - Off Peak	\$	0.0670	960	\$	64.32	\$	0.0670	960	\$	64.32	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	270	\$	28.08	\$	0.1040	270	\$	28.08	\$	-	0.00%
TOU - On Peak	\$	0.1240	270	\$	33.48	\$	0.1240	270	\$	33.48	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	210.01				\$	211.83	\$	1.82	0.87%
HST		13%		\$	27.30		13%		\$	27.54	\$	0.24	0.87%
Total Bill (including HST)				\$	237.31				\$	239.37	\$	2.06	0.87%
Ontario Clean Energy Benefit 1				-\$	23.73				-\$	23.94	-\$	0.21	0.88%
Total Bill on TOU (including OCEB)				\$	213.58				\$	215.43	\$	1.85	0.86%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 2,000

If Billed on a kW basis: Demand

kW

	Cur	rent Board-Ap	prove	ed			Propose	ed			Impact	
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 14.42	1	\$	14.42	\$	14.59	1	\$	14.59	\$	0.17	1.18%
Distribution Volumetric Rate	\$ 0.0157	2,000	\$	31.40	\$	0.0159	2,000	\$	31.80	\$	0.40	1.27%
Fixed Rate Riders	\$ 0.77	1	\$	0.77	\$	1.03	1	\$	1.03	\$	0.26	33.77%
Volumetric Rate Riders	-0.0001	2,000	-\$	0.20		-0.0001	2,000	-\$	0.20	\$	-	0.00%
Sub-Total A (excluding pass through)			\$	46.39				\$	47.22	\$	0.83	1.79%
Line Losses on Cost of Power	\$ 0.0839	75	\$	6.31	\$	0.0839	75	\$	6.31	\$	-	0.00%
Total Deferral/Variance Account	-0.0005	2.000	-\$	1.00		-0.0005	2,000	-\$	1.00	\$		0.00%
Rate Riders		,								1 *		
Low Voltage Service Charge	\$ 0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	53.29				\$	54.12	\$	0.83	1.56%
RTSR - Network	\$ 0.0079	2,075	\$	16.39	\$	0.0083	2,075	\$	17.22	\$	0.83	5.06%
RTSR - Connection and/or Line and	0.0053	0.075	•	11.00	\$	0.0056	2.075	•	11.62	•	0.62	5.66%
Transformation Connection	\$ 0.0053	2,075	\$	11.00	Э	0.0056	2,075	\$	11.02	\$	0.62	5.00%
Sub-Total C - Delivery			\$	80.68				\$	82.97	\$	2.28	2.83%
(including Sub-Total B) Wholesale Market Service								_				
Charge (WMSC)	\$ 0.0044	2,075	\$	9.13	\$	0.0044	2,075	\$	9.13	\$	-	0.00%
Rural and Remote Rate					١.							
Protection (RRRP)	\$ 0.0013	2,075	\$	2.70	\$	0.0013	2,075	\$	2.70	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44	\$	-	0.00%
TOU - On Peak	\$ 0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)	·		\$	274.60	ī			ŝ	276.88	\$	2.28	0.83%
HST	13%		4	35.70		13%		\$	36.00	\$	0.30	0.83%
Total Bill (including HST)	13%		φ.	310.30		13%		\$	312.88	\$	2.58	0.839
Ontario Clean Energy Benefit 1			Φ.	31.03				-\$	31.29	- <u>\$</u>	0.26	0.849
Total Bill on TOU (including OCEB)			φ.	279.27				- <b>\$</b>	281.59	\$	2.32	0.847
Total Bill of Too (ilicidality oolb)			Ą	219.21				ą	201.39	a)	2.32	0.837



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed			Propose	ed		Ī	Impact	
		Rate	Volume		Charge		Rate	Volume		Charge	Ī		
		(\$)			(\$)	L	(\$)			(\$)	L	\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$	34.71	9		1	\$	35.11		\$ 0.40	1.15%
Distribution Volumetric Rate	\$	0.0153	2,000	\$	30.60	9		2,000	\$	31.00		\$ 0.40	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27	9		1	\$	3.00		\$ 0.73	32.16%
Volumetric Rate Riders		-0.0001	2,000	-\$	0.20		-0.0001	2,000	-\$	0.20		\$ -	0.00%
Sub-Total A (excluding pass through)				\$	67.38				\$	68.91		\$ 1.53	2.27%
Line Losses on Cost of Power	\$	0.0839	75	\$	6.31	9	0.0839	75	\$	6.31		-	0.00%
Total Deferral/Variance Account		-0.0007	2.000	-\$	1.40		-0.0007	2.000	-\$	1.40		\$ -	0.00%
Rate Riders			,					,				Ť	
Low Voltage Service Charge	\$	0.0003	2,000	\$	0.60	9		2,000	\$	0.60		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	9	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	73.68				\$	75.21		\$ 1.53	2.08%
(includes Sub-Total A)										_		•	
RTSR - Network	\$	0.0073	2,075	\$	15.15	9		2,075	\$	15.98		\$ 0.83	5.48%
Transformation Connection	\$	0.0048	2,075	\$	9.96	9	0.0051	2,075	\$	10.58	_	\$ 0.62	6.25%
Sub-Total C - Delivery				\$	98.79				\$	101.77		\$ 2.98	3.02%
(including Sub-Total B) Wholesale Market Service				-		_			-		-	•	
Charge (WMSC)	\$	0.0044	2,075	\$	9.13	9	0.0044	2,075	\$	9.13		\$ -	0.00%
Rural and Remote Rate												_	
Protection (RRRP)	\$	0.0013	2,075	\$	2.70	9	0.0013	2,075	\$	2.70		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2.000	\$	14.00	9	0.0070	2.000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	9	0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	9	0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	9		360	\$	44.64		\$ -	0.00%
	Ψ	0.12.10	555	Ť	1 1.0 1		011210	000	Ť			¥	0.0070
Total Bill on TOU (before Taxes)				\$	292.71	T			\$	295.69		\$ 2.98	1.02%
HST		13%		\$	38.05		13%		\$	38.44		\$ 0.39	1.02%
Total Bill (including HST)		.070		\$	330.76		.070		\$	334.13		\$ 3.37	1.02%
Ontario Clean Energy Benefit 1				-\$	33.08				-\$	33.41		-\$ 0.33	1.00%
Total Bill on TOU (including OCEB)				¢	297.68				\$	300.72		\$ 3.04	1.02%
				Ψ	237.00				φ	300.72		Ψ 3.04	1.02 /0



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

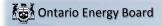
Loss Factor 1.0376

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	pro	ved	Г		Propose	ed		l	Impac	ł
		Rate	Volume		Charge		Rate	Volume		Charge		4.0	
	_	(\$)		_	(\$)	_	(\$)			(\$)	-	\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$		\$		1	\$	35.11		\$ 0.40	1.15%
Distribution Volumetric Rate	\$	0.0153	1,000	\$		\$		1,000	\$	15.50		\$ 0.20	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27	\$	3.00	1	\$	3.00		\$ 0.73	32.16%
Volumetric Rate Riders		-0.0001	1,000	-\$	0.10		-0.0001	1,000	-\$	0.10		\$ -	0.00%
Sub-Total A (excluding pass through)				\$					\$	53.51		\$ 1.33	2.55%
Line Losses on Cost of Power	\$	0.0839	38	\$	3.16	\$	0.0839	38	\$	3.16		\$ -	0.00%
Total Deferral/Variance Account		-0.0007	1.000	-\$	0.70		-0.0007	1.000	-\$	0.70		\$ -	0.00%
Rate Riders			,		****			,		* *		•	
Low Voltage Service Charge	\$	0.0003	1,000	\$	0.30	\$		1,000	\$	0.30		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	55.73				\$	57.06		\$ 1.33	2.39%
(includes Sub-Total A)												•	
RTSR - Network	\$	0.0073	1,038	\$	7.57	\$	0.0077	1,038	\$	7.99		\$ 0.42	5.48%
RTSR - Connection and/or Line and	\$	0.0048	1.038	\$	4.98	\$	0.0051	1.038	\$	5.29		\$ 0.31	6.25%
Transformation Connection	Ψ	0.0040	1,000	Ψ	4.50	Ψ	0.0031	1,000	<b>&gt;</b>	5.25		Ψ 0.51	0.2370
Sub-Total C - Delivery				\$	68.28				\$	70.34		\$ 2.06	3.01%
(including Sub-Total B)				۲	00.20				*	10.01		<del>*</del>	0.0.70
Wholesale Market Service	\$	0.0044	1,038	\$	4.57	\$	0.0044	1,038	\$	4.57		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate	'							·					
Protection (RRRP)	\$	0.0013	1,038	\$	1.35	\$	0.0013	1,038	\$	1.35		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	1,000	\$		\$		1,000	\$	7.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	640	\$		\$		640	\$	42.88		\$ -	0.00%
TOU - Mid Peak	\$								-				
		0.1040	180	\$	-	\$		180	\$	18.72		\$ -	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32	\$	0.1240	180	\$	22.32		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	165.36	T			\$	167.42		\$ 2.06	1,24%
HST		13%		\$	21.50		13%		\$	21.76		\$ 0.27	1.24%
Total Bill (including HST)		.070		\$	186.86		1070		\$	189.19		\$ 2.32	1.24%
Ontario Clean Energy Benefit 1				-\$	18.69				-\$	18.92		-\$ 0.23	1.23%
Total Bill on TOU (including OCEB)				•	168.17				\$	170.27		\$ 2.09	1.24%
the state of the s				φ	100.17				٩	170.27		Ψ 2.03	1.24 /0



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 5,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed			Propose	ed		Ιſ	Impact	
		Rate	Volume		Charge		Rate	Volume		Charge	Ī		
		(\$)			(\$)	L	(\$)			(\$)	L	\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$	34.71	\$		1	\$	35.11		\$ 0.40	1.15%
Distribution Volumetric Rate	\$	0.0153	5,000	\$	76.50	\$		5,000	\$	77.50		\$ 1.00	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27	\$	3.00	1	\$	3.00		\$ 0.73	32.16%
Volumetric Rate Riders		-0.0001	5,000	-\$	0.50		-0.0001	5,000	-\$	0.50		\$ -	0.00%
Sub-Total A (excluding pass through)				\$	112.98				\$	115.11		\$ 2.13	1.89%
Line Losses on Cost of Power	\$	0.0839	188	\$	15.78	\$	0.0839	188	\$	15.78		\$ -	0.00%
Total Deferral/Variance Account		-0.0007	5.000	-\$	3.50		-0.0007	5.000	-\$	3.50		\$ -	0.00%
Rate Riders		-0.0007	3,000	-Φ	3.50		-0.0007	5,000	-φ	3.30		φ -	0.00%
Low Voltage Service Charge	\$	0.0003	5,000	\$	1.50	\$	0.0003	5,000	\$	1.50		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	L	\$ -	0.00%
Sub-Total B - Distribution				\$	127.55				\$	129.68		\$ 2.13	1.67%
(includes Sub-Total A)									•			•	
RTSR - Network	\$	0.0073	5,188	\$	37.87	\$	0.0077	5,188	\$	39.95		\$ 2.08	5.48%
RTSR - Connection and/or Line and	\$	0.0048	5.188	\$	24.90	\$	0.0051	5.188	\$	26.46		\$ 1.56	6.25%
Transformation Connection	φ	0.0040	3,100	φ	24.90	φ	0.0031	3,100	φ	20.40		ψ 1.50	0.2378
Sub-Total C - Delivery				\$	190.32				\$	196.08		\$ 5.76	3.03%
(including Sub-Total B)				۳	100.02				Ψ	100.00	L	ψ 0.70	0.0070
Wholesale Market Service	\$	0.0044	5.188	\$	22.83	\$	0.0044	5,188	\$	22.83		\$ -	0.00%
Charge (WMSC)	_		2,122	*		1		-,	_			*	******
Rural and Remote Rate	\$	0.0013	5,188	\$	6.74	\$	0.0013	5,188	\$	6.74		\$ -	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	4	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)		0.2300	5.000	\$	35.00	\$		F 000	_	35.00			0.00%
TOU - Off Peak	\$		-,					5,000	\$			\$ -	
	\$	0.0670	3,200	\$	214.40	\$		3,200	\$	214.40		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	900	\$	93.60	\$		900	\$	93.60		\$ -	0.00%
TOU - On Peak	\$	0.1240	900	\$	111.60	\$	0.1240	900	\$	111.60	Ш	\$ -	0.00%
Total Bill on TOU (before Taxes)	T			\$	674.74	T			\$	680.50	Ħ	\$ 5.76	0.85%
HST		13%		\$	87.72		13%		\$	88.47		\$ 0.75	0.85%
Total Bill (including HST)		1070		\$	762.46		1070		\$	768.97		\$ 6.51	0.85%
Ontario Clean Energy Benefit 1				- <b>\$</b>	76.25				-\$	76.90		-\$ 0.65	0.85%
Total Bill on TOU (including OCEB)				\$	686.21				\$	692.07		\$ 5.86	0.85%
Total Bill Oil 100 (ilicidaling OOLB)				à	000.21	+			ψ	092.07		φ 3.00	0.05%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed	Γ		Propos	ed		1 1		Impact	
		Rate	Volume		Charge	Γ	Rate	Volume		Charge				
		(\$)			(\$)	L	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$	34.71		\$ 35.11	1	\$	35.11		\$	0.40	1.15%
Distribution Volumetric Rate	\$	0.0153	10,000	\$	153.00		\$ 0.0155	10,000	\$	155.00		\$	2.00	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27		\$ 3.00	1	\$	3.00		\$	0.73	32.16%
Volumetric Rate Riders		-0.0001	10,000	-\$	1.00		-0.0001	10,000	-\$	1.00		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	188.98				\$	192.11		\$	3.13	1.66%
Line Losses on Cost of Power	\$	0.0839	376	\$	31.55		\$ 0.0839	376	\$	31.55		\$	-	0.00%
Total Deferral/Variance Account		-0.0007	10.000	-\$	7.00		-0.0007	10.000	-\$	7.00		\$	_	0.00%
Rate Riders			-,					-,					-	
Low Voltage Service Charge	\$	0.0003	10,000	\$	3.00		\$ 0.0003	10,000	\$	3.00		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	217.32				\$	220.45		\$	3.13	1.44%
(includes Sub-Total A)						_						_		
RTSR - Network	\$	0.0073	10,376	\$	75.74		\$ 0.0077	10,376	\$	79.90		\$	4.15	5.48%
RTSR - Connection and/or Line and	\$	0.0048	10,376	\$	49.80		\$ 0.0051	10,376	\$	52.92		\$	3.11	6.25%
Transformation Connection	Ψ	0.0040	10,070	Ψ	40.00	L	Ψ 0.0001	10,070	Ψ	02.02		•	0.11	0.2070
Sub-Total C - Delivery				\$	342.87				\$	353.27		\$	10.39	3.03%
(including Sub-Total B)				*		-			*			٠		
Wholesale Market Service	\$	0.0044	10,376	\$	45.65		\$ 0.0044	10,376	\$	45.65		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	10,376	\$	13.49		\$ 0.0013	10,376	\$	13.49		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	10.000	\$	70.00		\$ 0.0070	10.000	\$	70.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	6.400	\$	428.80		\$ 0.0670	6.400	\$	428.80		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	1.800	\$	187.20		\$ 0.1040	1.800	\$	187.20		\$	_	0.00%
TOU - On Peak	\$	0.1240	1.800	\$	223.20		\$ 0.1240	1,800	\$	223.20		\$	_	0.00%
100 - Oll Leak	Ψ	0.1240	1,000	Ψ	223.20	_	\$ 0.1240	1,000	Ψ	223.20	ш	Ψ	-	0.0076
Total Bill on TOU (before Taxes)				\$	1,311.47				\$	1,321.86		\$	10.39	0.79%
HST		13%		\$	170.49		13%	5	\$	171.84		\$	1.35	0.79%
Total Bill (including HST)				\$	1,481.96	ļ			\$	1,493.70		\$	11.74	0.79%
Ontario Clean Energy Benefit 1				-\$	148.20				-\$	149.37		-\$	1.17	0.79%
Total Bill on TOU (including OCEB)				\$	1,333.76				\$	1,344.33		\$	10.57	0.79%
				Ť	,. ,				Ť	,		Ť		



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 15,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed			Propose	ed		1 1		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)	_	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$	34.71		\$ 35.11	1	\$	35.11		\$	0.40	1.15%
Distribution Volumetric Rate	\$	0.0153	15,000	\$	229.50	-   :	\$ 0.0155	15,000	\$	232.50		\$	3.00	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27	- 1:	\$ 3.00	1	\$	3.00		\$	0.73	32.16%
Volumetric Rate Riders		-0.0001	15,000	-\$	1.50		-0.0001	15,000	-\$	1.50		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	264.98				\$	269.11		\$	4.13	1.56%
Line Losses on Cost of Power	\$	0.0839	564	\$	47.33		\$ 0.0839	564	\$	47.33		\$	-	0.00%
Total Deferral/Variance Account		-0.0007	15.000	-\$	10.50		-0.0007	15,000	-\$	10.50		\$	_	0.00%
Rate Riders			-,					·					-	
Low Voltage Service Charge	\$	0.0003	15,000	\$	4.50		\$ 0.0003	15,000	\$	4.50		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	:	\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	307.10				\$	311.23		\$	4.13	1.34%
(includes Sub-Total A)				*					•	*****		•		
RTSR - Network	\$	0.0073	15,564	\$	113.62	-   :	\$ 0.0077	15,564	\$	119.84		\$	6.23	5.48%
RTSR - Connection and/or Line and	\$	0.0048	15,564	\$	74.71	١,	\$ 0.0051	15,564	\$	79.38		\$	4.67	6.25%
Transformation Connection	Ψ	0.0040	15,504	Ψ	74.71	Ľ	Ψ 0.0051	13,304	Ψ	75.50		¥	4.07	0.2370
Sub-Total C - Delivery				\$	495.43				\$	510.45		\$	15.02	3.03%
(including Sub-Total B)				۳	400.40	_			Ψ	010.40		•	10.02	0.0070
Wholesale Market Service	\$	0.0044	15,564	\$	68.48	- 1:	\$ 0.0044	15,564	\$	68.48		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	ľ		-,	ľ			•	-,						
Protection (RRRP)	\$	0.0013	15,564	\$	20.23	- 1:	\$ 0.0013	15,564	\$	20.23		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	4	\$	0.25	Ι.	\$ 0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	15.000	\$	105.00		\$ 0.2500	15.000	\$	105.00		\$	-	0.00%
TOU - Off Peak		0.0070	-,		643.20			9,600					-	
TOU - Off Peak TOU - Mid Peak	\$		9,600	\$			\$ 0.0670	-,	\$	643.20		\$	-	0.00%
	\$	0.1040	2,700	\$	280.80		\$ 0.1040	2,700	\$	280.80		\$	-	0.00%
TOU - On Peak	\$	0.1240	2,700	\$	334.80	;	\$ 0.1240	2,700	\$	334.80	Ш	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	1.948.19	T			\$	1,963.21		\$	15.02	0.77%
HST		13%		\$	253.26		13%		\$	255.22		\$	1.95	0.77%
Total Bill (including HST)		70		\$	2.201.45		. 370		\$	2.218.43		\$	16.98	0.77%
Ontario Clean Energy Benefit 1				-\$	220.15				-\$	221.84		-\$	1.69	0.77%
Total Bill on TOU (including OCEB)				\$	1.981.30				\$	1.996.59		\$	15.29	0.77%
				Ť	.,551.66				Ť	.,000.00		Ť	10.20	0.1170



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE 50 TO 1,000 KW

Loss Factor 1.0376

Consumption kWh 30,000

If Billed on a kW basis:

Demand kW 100

		Cı	rrent Board-A	ppro	ved			Propose	ed		1		Impa	act
		Rate	Volume		Charge		Rate	Volume		Charge			N	0/ Channa
Monthly Service Charge	\$	<b>(\$)</b> 118.45	4	\$	( <b>\$)</b> 118.45	\$	( <b>\$)</b> 119.81		\$	( <b>\$)</b> 119.81		\$	hange 1.36	% Change 1.15%
Distribution Volumetric Rate		4.6320	100	φ \$	463.20			100	\$	468.53			5.33	1.15%
	\$	4.6320	100	Ψ	463.20	\$		100				\$		1.15%
Fixed Rate Riders	\$	-	1	\$	-	\$	7.50	1	\$	7.50		\$	7.50	
Volumetric Rate Riders	_	-0.0285	100	-\$	2.85	_	-0.0285	100	-\$	2.85		\$		0.00%
Sub-Total A (excluding pass through)				\$	578.80				\$	592.99		\$	14.19	2.45%
Line Losses on Cost of Power	\$	0.0839	1,128	\$	94.66	\$	0.0839	1,128	\$	94.66		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.1060	100	-\$	110.60		-1.1060	100	-\$	110.60		\$	-	0.00%
Low Voltage Service Charge	\$	0.1313	100	\$	13.13	\$	0.1313	100	\$	13.13		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	575.99				\$	590.18		\$	14.19	2.46%
(includes Sub-Total A)				•										
RTSR - Network	\$	2.7441	100	\$	274.41	\$		100	\$	289.85		\$	15.44	5.63%
Transformation Connection	\$	1.8182	100	\$	181.82	\$	1.9223	100	\$	192.23		\$	10.41	5.73%
Sub-Total C - Delivery				\$	1.032.22				\$	1.072.26		\$	40.04	3.88%
(including Sub-Total B)				*	.,002.22				*	.,0.1 = 1.= 0		•		0.00%
Wholesale Market Service Charge (WMSC)	\$	0.0044	31,128	\$	136.96	\$	0.0044	31,128	\$	136.96		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	31,128	\$	40.47	\$	0.0013	31,128	\$	40.47		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	30,000	\$	210.00	\$	0.0070	30,000	\$	210.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	19,200	\$	1,286.40	\$	0.0670	19,200	\$	1,286.40		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	5,400	\$	561.60	\$	0.1040	5,400	\$	561.60		\$	-	0.00%
TOU - On Peak	\$	0.1240	5,400	\$	669.60	\$	0.1240	5,400	\$	669.60		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	3.937.50	Т			\$	3,977,54		\$	40.04	1.02%
HST		13%		\$	511.88		13%		\$	517.08		\$	5.21	1.02%
Total Bill (including HST)		.070		\$	4.449.38		.070		\$	4.494.62		\$	45.25	1.02%
Ontario Clean Energy Benefit 1				-\$	444.94				-\$	449.46		-\$	4.52	1.02%
Total Bill on TOU (including OCEB)				\$	4.004.44				\$	4,045.16		\$	40.73	1.02%
g 0022)	-			φ	7,004.44	_			Ψ	7,045.10		Ψ	70.73	1.02 /



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE 50 TO 1,000 KW

Loss Factor 1.0376

Consumption kWh 64,000

If Billed on a kW basis:

Demand kW 160

		Cı	rrent Board-A	ppro	ved			Propose	ed		Γ		Impa	nct
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)		-	(\$)	L	(\$)			(\$)			hange	% Change
Monthly Service Charge	\$	118.45	1	\$	118.45	\$	119.81	1	\$	119.81		\$	1.36	1.15%
Distribution Volumetric Rate	\$	4.6320	160	\$	741.12	\$	4.6853	160	\$	749.65		\$	8.53	1.15%
Fixed Rate Riders	\$	-	1	\$	-	\$	7.50	1	\$	7.50		\$	7.50	
Volumetric Rate Riders		-0.0285	160	-\$	4.56		-0.0285	160	-\$	4.56		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	855.01				\$	872.40		\$	17.39	2.03%
Line Losses on Cost of Power	\$	0.0839	2,406	\$	201.95	\$	0.0839	2,406	\$	201.95		\$	-	0.00%
Total Deferral/Variance Account		-1.1060	160	-\$	176.96		-1.1060	160	-\$	176.96		\$		0.00%
Rate Riders		-1.1000		-ψ			-1.1000		-ψ	170.90		Ψ	_	
Low Voltage Service Charge	\$	0.1313	160	\$	21.01	\$	0.1313	160	\$	21.01		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	901.00				\$	918.39		\$	17.39	1.93%
(includes Sub-Total A)												•		
RTSR - Network	\$	2.7441	160	\$	439.06	\$	2.8985	160	\$	463.76		\$	24.70	5.63%
RTSR - Connection and/or Line and	\$	1.8182	160	\$	290.91	\$	1.9223	160	\$	307.57		\$	16.66	5.73%
Transformation Connection	Ψ	1.0102	100	Ψ	200.01	Ů	1.0220	100	Ψ	007.07		Ψ	10.00	0.7070
Sub-Total C - Delivery				\$	1,630.97				\$	1,689.72		\$	58.75	3.60%
(including Sub-Total B)				•	.,				*	.,		· ·		
Wholesale Market Service	\$	0.0044	66,406	\$	292.19	\$	0.0044	66,406	\$	292.19		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	66,406	\$	86.33	\$	0.0013	66,406	\$	86.33		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	64.000	\$	448.00	\$	0.0070	64,000	\$	448.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	40.960	\$	2.744.32	\$	0.0670	40,960	\$	2.744.32		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	11.520	\$	1.198.08	\$	0.1040	11.520	\$	1.198.08		\$		0.00%
TOU - On Peak	\$	0.1040	11,520	\$	1,428.48	\$	0.1040	11,520	\$	1,428.48		\$	_	0.00%
100 - Off Feak	φ	0.1240	11,320	φ	1,420.40	φ	0.1240	11,320	φ	1,420.40		φ		0.00%
Total Bill on TOU (before Taxes)				\$	7.828.62				\$	7.887.37		\$	58.75	0.75%
HST		13%		\$	1,017.72		13%		\$	1,025.36		\$	7.64	0.75%
Total Bill (including HST)		- / -		\$	8.846.34				\$	8.912.72		\$	66.39	0.75%
Ontario Clean Energy Benefit 1				-\$	884.63				-\$	891.27		-\$	6.64	0.75%
Total Bill on TOU (including OCEB)				\$	7,961.71				\$	8,021.45		\$	59.75	0.75%
				Ť	.,301.71	_			Ť	3,0211.40		Ť	33.10	0.1070



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE 50 TO 1,000 KW

Loss Factor 1.0376

Consumption kWh 120,000

If Billed on a kW basis:

Demand kV

Demand kW 30

		Cı	ırrent Board-A	ppro				Propose	ed		1 1		Impa	act
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			Change	% Change
Monthly Service Charge	\$	118.45	1	\$	118.45	\$	119.81	1	\$	( <del>v)</del> 119.81		\$	1.36	1.15%
Distribution Volumetric Rate	\$	4.6320	300	\$	1,389.60	\$	4.6853	300	\$	1.405.59		\$	15.99	1.15%
Fixed Rate Riders	\$	4.0320	300	φ	1,369.00	\$	7.50	300	\$	7.50		\$	7.50	1.15%
Volumetric Rate Riders	Ф	-0.0285	300	-\$	8.55	Ф	-0.0285	300	-\$	7.50 8.55		\$	7.50	0.00%
Sub-Total A (excluding pass through)		-0.0265	300	-φ \$	1,499.50		-0.0265	300	-p \$	1,524.35		\$	24.85	1.66%
Line Losses on Cost of Power	\$	0.0839	4.512	\$	378.65	\$	0.0839	4,512	\$	378.65		\$	24.03	0.00%
Total Deferral/Variance Account	Φ	0.0639	,-	_		φ		,	1				-	
Rate Riders		-1.1060	300	-\$	331.80		-1.1060	300	-\$	331.80		\$	-	0.00%
Low Voltage Service Charge	\$	0.1313	300	\$	39.39	\$	0.1313	300	\$	39.39		\$	_	0.00%
Smart Meter Entity Charge	Ψ	0.1010	1	\$	-	Ψ	0.1010	1	\$	-		\$	_	0.0070
Sub-Total B - Distribution				-	4 505 74					4 040 50			04.05	4 570/
(includes Sub-Total A)				\$	1,585.74				\$	1,610.59		\$	24.85	1.57%
RTSR - Network	\$	2.7441	300	\$	823.23	\$	2.8985	300	\$	869.55		\$	46.32	5.63%
RTSR - Connection and/or Line and	\$	1.8182	300	\$	545.46	\$	1.9223	300	\$	576.69		\$	31.23	5.73%
Transformation Connection	Ф	1.0102	300	Ф	545.40	Φ	1.9223	300	Ф	370.09		9	31.23	5.73%
Sub-Total C - Delivery				\$	2.954.43				\$	3.056.83		\$	102.40	3.47%
(including Sub-Total B)				*	_,000				*	0,000.00		*		011170
Wholesale Market Service Charge (WMSC)	\$	0.0044	124,512	\$	547.85	\$	0.0044	124,512	\$	547.85		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	124,512	\$	161.87	\$	0.0013	124,512	\$	161.87		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	120,000	\$	840.00	\$	0.0070	120,000	\$	840.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	76,800	\$	5.145.60	\$	0.0670	76,800	\$	5.145.60		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	21,600	\$	2,246,40	\$	0.1040	21,600	\$	2.246.40		\$	-	0.00%
TOU - On Peak	\$	0.1240	21,600	\$	2,678.40	\$	0.1240	21,600	\$	2,678.40		\$	-	0.00%
	Ė		,	Ė	,	Ţ.		,	Ė	,	Ξ			
Total Bill on TOU (before Taxes)				\$	14,574.80				\$	14,677.20		\$	102.40	0.70%
HST		13%		\$	1,894.72		13%		\$	1,908.04		\$	13.31	0.70%
Total Bill (including HST)				\$	16,469.52				\$	16,585.23		\$	115.71	0.70%
Ontario Clean Energy Benefit 1				-\$	1,646.95				-\$	1,658.52		-\$	11.57	0.70%
Total Bill on TOU (including OCEB)				\$	14,822.57				\$	14,926.71		\$	104.14	0.70%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE 50 TO 1,000 KW

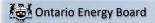
Loss Factor 1.0376

Consumption kWh 200,000

If Billed on a kW basis:

Demand kW

		Cı	rrent Board-A	ppro	oved			Propose	ed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)		<b>.</b>	(\$)	_	(\$)		<u> </u>	(\$)			Change	% Change
Monthly Service Charge	\$	118.45	1	\$	118.45	\$	119.81	1	\$	119.81		\$	1.36	1.15%
Distribution Volumetric Rate	\$	4.6320	500	\$	2,316.00	\$	4.6853	500	\$	2,342.65		\$	26.65	1.15%
Fixed Rate Riders	\$	-	1	\$	-	\$	7.50	1	\$	7.50		\$	7.50	
Volumetric Rate Riders		-0.0285	500	-\$	14.25		-0.0285	500	-\$	14.25		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	2,420.20				\$	2,455.71		\$	35.51	1.47%
Line Losses on Cost of Power	\$	0.0839	7,520	\$	631.08	\$	0.0839	7,520	\$	631.08		\$	-	0.00%
Total Deferral/Variance Account		-1.1060	500	-\$	553.00		-1.1060	500	-\$	553.00		\$		0.00%
Rate Riders				_					1 *					
Low Voltage Service Charge	\$	0.1313	500	\$	65.65	\$	0.1313	500	\$	65.65		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	2,563.93				\$	2,599.44		\$	35.51	1.38%
RTSR - Network	\$	2.7441	500	\$	1,372,05	\$	2.8985	500	\$	1,449,25		\$	77.20	5.63%
RTSR - Connection and/or Line and	Ψ	2.7441	300	Ψ	1,372.03	Ψ	2.0903	300	Ψ	1,443.23		Ψ	11.20	3.0376
Transformation Connection	\$	1.8182	500	\$	909.10	\$	1.9223	500	\$	961.15		\$	52.05	5.73%
Sub-Total C - Delivery				\$	4.845.08				\$	5.009.84		\$	164.76	3.40%
(including Sub-Total B)				*	1,010100				*	5,000.01		*		011070
Wholesale Market Service	\$	0.0044	207,520	\$	913.09	\$	0.0044	207,520	\$	913.09		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	207,520	\$	269.78	\$	0.0013	207,520	\$	269.78		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	200.000	\$	1.400.00	\$	0.0070	200.000	\$	1.400.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	128.000	\$	8.576.00	\$	0.0670	128,000	\$	8.576.00		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	36,000	\$	3,744.00	\$	0.1040	36,000	\$	3.744.00		\$	_	0.00%
TOU - On Peak	\$	0.1240	36.000	\$	4.464.00	\$	0.1240	36,000	\$	4.464.00		\$		0.00%
100 - OIII eak	Ψ	0.1240	30,000	Ψ	4,404.00	Ψ	0.1240	30,000	Ψ	4,404.00	ш	Ψ	_	0.0076
Total Bill on TOU (before Taxes)				\$	24,212.19				\$	24,376.95		\$	164.76	0.68%
HST		13%		\$	3,147.59		13%		\$	3,169.00		\$	21.42	0.68%
Total Bill (including HST)				\$	27,359.78				\$	27,545.96		\$	186.18	0.68%
Ontario Clean Energy Benefit 1				-\$	2,735.98				-\$	2,754.60		-\$	18.62	0.68%
Total Bill on TOU (including OCEB)				\$	24,623.80				\$	24,791.36		\$	167.56	0.68%
				Ė	,					,				



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE GREATER THAN 1,000 KW

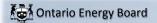
 Loss Factor
 1.0376

 Consumption
 kWh
 600,000

If Billed on a kW basis:

Demand kW 1200

		Cui	rent Board-Ap	pro	/ed	Г			Propose	ed		Γ	I	mpact	i
		Rate	Volume		Charge	I	Rate		Volume		Charge	ſ	4.01		a. a.
Marshita Carrier Observe	_	(\$)		•	(\$)	F	(\$)	00		•	(\$)	ŀ	\$ Change	0.40	% Change
Monthly Service Charge	\$	3,399.83	1	\$	3,399.83		\$ 3,438		1	\$	3,438.93			9.10	1.15%
Distribution Volumetric Rate	\$	2.6884	1,200	\$	3,226.08		\$ 2.71		1,200	\$	3,263.16			7.08	1.15%
Fixed Rate Riders	\$	-	1	\$	-		\$ 76		1	\$	76.81			6.81	
Volumetric Rate Riders		-0.0350	1,200	-\$	42.00		-0.03	350	1,200	-\$	42.00		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	6,583.91					\$	6,736.90	L		2.99	2.32%
Line Losses on Cost of Power	\$	0.0839	22,560	\$	1,893.24		\$ 0.08	339	22,560	\$	1,893.24		\$	-	0.00%
Total Deferral/Variance Account		-1.4486	1,200	-\$	1.738.32		-1.44	186	1.200	-\$	1.738.32		\$	_	0.00%
Rate Riders	١.		,		,				,		,		•		
Low Voltage Service Charge	\$	0.1313	1,200	\$	157.56		\$ 0.13	313	1,200	\$	157.56		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	6,896.39					\$	7,049.38		\$ 15	2.99	2.22%
(includes Sub-Total A)		0.0000	4.000			-	A 0.00		4.000	•	•	-	· ·		= 000/
RTSR - Network	\$	2.8328	1,200	\$	3,399.36		\$ 2.99		1,200	\$	3,590.64			1.28	5.63%
Transformation Connection	\$	1.8771	1,200	\$	2,252.52	-	\$ 1.98	345	1,200	\$	2,381.40	-	\$ 12	8.88	5.72%
Sub-Total C - Delivery				\$	12,548.27					\$	13,021.42		\$ 47	3.15	3.77%
(including Sub-Total B) Wholesale Market Service					,	-		-		_	,	-	-		
Charge (WMSC)	\$	0.0044	622,560	\$	2,739.26		\$ 0.00	)44	622,560	\$	2,739.26		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	622,560	\$	809.33		\$ 0.00	)13	622,560	\$	809.33		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25	500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	600.000	\$	4.200.00		\$ 0.00		600.000	\$	4.200.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	384,000	\$	25,728.00		\$ 0.06		384,000	\$	25,728.00		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	108.000	\$	11,232.00		\$ 0.10		108,000	\$	11,232.00		\$	_	0.00%
TOU - On Peak	\$	0.1240	108,000	\$	13,392.00		\$ 0.12		108,000	\$	13,392.00		\$	_	0.00%
100 Offi Calc	Ψ	0.12-10	100,000	Ψ	10,002.00	_	ψ 0.12	-70	100,000	Ψ	10,002.00	=	Ψ		0.0070
Total Bill on TOU (before Taxes)	П			\$	70.649.11					\$	71,122,26	_	\$ 47	3.15	0.67%
HST		13%		\$	9.184.38			3%		\$	9,245.89			1.51	0.67%
Total Bill (including HST)		1370		\$	79.833.49			0 /0		\$	80.368.15			4.66	0.67%
Ontario Clean Energy Benefit 1				φ.	7.983.35					φ - <b>¢</b>	8.036.82			3.47	0.67%
Total Bill on TOU (including OCEB)				φ.	,					\$	-,				
Total Bill Off TOO (Including OCEB)				\$	71,850.14					Þ	72,331.33	_	\$ 48	1.19	0.67%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE GREATER THAN 1,000 KW

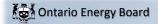
 Loss Factor
 1.0376

 Consumption
 kWh
 1,000,000

Consumption kWh 1,000

If Billed on a kW basis:
Demand kW 2200

		Cui	rrent Board-Ap	pro	/ed				Propose	ed		Γ	Impact	
		Rate	Volume		Charge			Rate	Volume		Charge		• •	
Monthly Service Charge	\$	<b>(\$)</b> 3,399.83	4	\$	( <b>\$)</b> 3.399.83		6 ,	<b>(\$)</b> 3,438.93	4	\$	( <b>\$)</b> 3.438.93	-	<b>\$ Change</b> \$ 39.10	% Change 1.15%
Distribution Volumetric Rate			2 200	-	-,				2 200	-	.,			
	\$	2.6884	2,200	\$	5,914.48		\$	2.7193	2,200	\$	5,982.46		\$ 67.98	1.15%
Fixed Rate Riders	\$	-	1	\$	-		\$	76.81	1	\$	76.81		\$ 76.81	
Volumetric Rate Riders	_	-0.0350	2,200	-\$	77.00			-0.0350	2,200	-\$	77.00		\$ -	0.00%
Sub-Total A (excluding pass through)	-			\$	9,237.31		_			\$	9,421.20		\$ 183.89	1.99%
Line Losses on Cost of Power	\$	0.0839	37,600	\$	3,155.39		\$	0.0839	37,600	\$	3,155.39		\$ -	0.00%
Total Deferral/Variance Account		-1.4486	2,200	-\$	3.186.92			-1.4486	2,200	-\$	3.186.92		\$ -	0.00%
Rate Riders	١.				-,						-,		•	
Low Voltage Service Charge	\$	0.1313	2,200	\$	288.86		\$	0.1313	2,200	\$	288.86		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	9,494.64					\$	9,678.53		\$ 183.89	1.94%
RTSR - Network	\$	2.8328	2,200	\$	6,232.16		\$	2.9922	2,200	\$	6,582.84		\$ 350.68	5.63%
RTSR - Connection and/or Line and	,													= ====
Transformation Connection	\$	1.8771	2,200	\$	4,129.62		\$	1.9845	2,200	\$	4,365.90		\$ 236.28	5.72%
Sub-Total C - Delivery				\$	19.856.42					\$	20.627.27		\$ 770.85	3.88%
(including Sub-Total B)	1			*	.0,000.12					*	20,021.121		•	0.0070
Wholesale Market Service	\$	0.0044	1,037,600	\$	4,565.44		\$	0.0044	1,037,600	\$	4,565.44		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	1,037,600	\$	1,348.88		\$	0.0013	1,037,600	\$	1,348.88		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.000.000	\$	7.000.00		\$	0.0070	1.000.000	\$	7.000.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	640.000	\$	42.880.00		\$	0.0670	640.000	\$	42.880.00		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	180.000	\$	18,720.00		\$	0.1040	180.000	\$	18,720.00		\$ -	0.00%
TOU - On Peak	\$	0.1040	180,000	\$	22.320.00		\$	0.1040	180,000	\$	22.320.00		\$ - \$ -	0.00%
100 - Off Peak	Ф	0.1240	180,000	Þ	22,320.00	_	Ф	0.1240	180,000	Ф	22,320.00	_	ъ -	0.00%
Total Bill on TOU (before Taxes)				\$	116,690.99					\$	117.461.84		\$ 770.85	0.66%
HST		13%		\$	15,169.83			13%		\$	15,270.04		\$ 100.21	0.66%
Total Bill (including HST)				\$	131.860.82			- / -		\$	132,731,88		\$ 871.06	0.66%
Ontario Clean Energy Benefit 1				-\$	13,186,08					-\$	13,273.19		·\$ 87.11	0.66%
Total Bill on TOU (including OCEB)				\$	118,674.74					\$	119,458.69		\$ 783.95	0.66%
				Ĺ	.,•					Ĺ	.,			



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE GREATER THAN 1,000 KW

Loss Factor 1.0376

Consumption kWh 1,600,000

If Billed on a kW basis:

Demand kW 4000

		Cui	rent Board-Ap	prov	/ed	1			Propose	ed		Γ	Impact	
		Rate	Volume		Charge			Rate	Volume		Charge	Ī	¢ 01	0/ 01
Monthly Consider Charge	Φ.	( <b>\$)</b> 3,399.83	4	\$	( <b>\$)</b> 3.399.83		Φ.	( <b>\$)</b> 3.438.93	4	\$	( <b>\$)</b> 3.438.93	ŀ	\$ Change \$ 39.10	% Change 1.15%
Monthly Service Charge Distribution Volumetric Rate	\$		4.000						4.000					
	\$	2.6884	4,000	\$	10,753.60		\$	2.7193	4,000	\$	10,877.20		\$ 123.60	1.15%
Fixed Rate Riders	\$	-	1	\$	-		\$	76.81	1	\$	76.81		\$ 76.81	
Volumetric Rate Riders		-0.0350	4,000	-\$	140.00			-0.0350	4,000	-\$	140.00	_	\$ -	0.00%
Sub-Total A (excluding pass through)				\$	14,013.43		_			\$	14,252.94	L	\$ 239.51	1.71%
Line Losses on Cost of Power	\$	0.0839	60,160	\$	5,048.63		\$	0.0839	60,160	\$	5,048.63		\$ -	0.00%
Total Deferral/Variance Account		-1.4486	4,000	-\$	5,794.40			-1.4486	4,000	-\$	5,794.40		\$ -	0.00%
Rate Riders					•						•		•	
Low Voltage Service Charge	\$	0.1313	4,000	\$	525.20		\$	0.1313	4,000	\$	525.20		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	13,792.86					\$	14,032.37		\$ 239.51	1.74%
RTSR - Network	\$	2.8328	4,000	\$	11,331.20		\$	2.9922	4,000	\$	11,968.80		\$ 637.60	5.63%
RTSR - Connection and/or Line and		4 0774	4.000		7.500.40			4 00 45	4.000		7 000 00		<b>6</b> 400.00	F 700/
Transformation Connection	\$	1.8771	4,000	\$	7,508.40		\$	1.9845	4,000	\$	7,938.00		\$ 429.60	5.72%
Sub-Total C - Delivery				\$	32,632.46					\$	33,939.17		\$ 1,306.71	4.00%
(including Sub-Total B)				Ψ	32,032.40					9	33,333.17		φ 1,300.71	4.00 /6
Wholesale Market Service	\$	0.0044	1,660,160	\$	7,304.70		\$	0.0044	1,660,160	\$	7,304.70		\$ -	0.00%
Charge (WMSC)	_		1,000,100	_	.,		_		1,000,100	*	.,		*	0.007.0
Rural and Remote Rate	\$	0.0013	1,660,160	\$	2,158.21		\$	0.0013	1,660,160	\$	2,158.21		\$ -	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500	4	\$	0.25		\$	0.2500	4	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	1.600.000	\$	11.200.00		\$	0.2300	1.600.000	\$	11,200,00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,000,000	\$	68.608.00		\$	0.0070	1,024,000	\$	68.608.00		\$ -	0.00%
TOU - Mid Peak	\$	0.0670	288.000	\$	29.952.00		\$	0.0670	288.000	\$	29.952.00		\$ -	0.00%
	-		,		.,				,		-,		*	
TOU - On Peak	\$	0.1240	288,000	\$	35,712.00	ᆫ	\$	0.1240	288,000	\$	35,712.00	_	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	187.567.62					\$	188.874.33	П	\$ 1,306,71	0.70%
HST		13%		\$	24.383.79			13%		\$	24.553.66		\$ 169.87	0.70%
Total Bill (including HST)		1070		\$	211,951.41			1070		\$	213,427.99		\$ 1,476.58	0.70%
Ontario Clean Energy Benefit 1				-\$	21.195.14					φ -\$	21.342.80		-\$ 1,470.56	0.70%
Total Bill on TOU (including OCEB)				\$	190,756.27					\$	192,085.19		\$ 1,328.92	0.70%
. C.C. D Str 100 (moldaling COLD)				Ψ	130,730.27					Ψ	192,003.19	_	ψ 1,320.9Z	0.70%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0376

Consumption kWh 250

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	/ed			Propose	ed		1 [		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
	_	(\$)		_	(\$)	_	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	9.83	1	\$	9.83	\$	9.94	1	\$	9.94		\$	0.11	1.12%
Distribution Volumetric Rate	\$	0.0092	250	\$	2.30	\$	0.0093	250	\$	2.33		\$	0.02	1.09%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.13	1	\$	0.13		\$	0.13	
Volumetric Rate Riders		-0.0001	250	-\$	0.03		-0.0001	250	-\$	0.03		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	12.11				\$	12.37		\$	0.27	2.19%
Line Losses on Cost of Power	\$	0.0839	9	\$	0.79	\$	0.0839	9	\$	0.79		\$		0.00%
Total Deferral/Variance Account		-0.0007	250	-\$	0.18		-0.0007	250	-\$	0.18		\$	_	0.00%
Rate Riders				Ψ					Ψ			•		
Low Voltage Service Charge	\$	0.0003	250	\$	0.08	\$	0.0003	250	\$	0.08		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	12.79				\$	13.06		\$	0.27	2.07%
(includes Sub-Total A)				•		•			•			•		
RTSR - Network	\$	0.0073	259	\$	1.89	\$	0.0077	259	\$	2.00		\$	0.10	5.48%
RTSR - Connection and/or Line and	\$	0.0048	259	\$	1.25	\$	0.0051	259	\$	1.32		\$	0.08	6.25%
Transformation Connection	_	0.00.0	200	Ψ	1.20	_	0.000.	200	Ψ	2		<u> </u>	0.00	0.2070
Sub-Total C - Delivery				\$	15.93				\$	16.38		\$	0.45	2.80%
(including Sub-Total B) Wholesale Market Service				•					-			-		
Wholesale Market Service Charge (WMSC)	\$	0.0044	259	\$	1.14	\$	0.0044	259	\$	1.14		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	250	\$	1.75	\$	0.0070	250	\$	1.75		\$	_	0.00%
TOU - Off Peak	\$	0.0670	160	\$	10.72	\$	0.0670	160	\$	10.72		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68	\$	0.1040	45	\$	4.68		\$	_	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58	\$	0.1240	45	\$	5.58		\$	_	0.00%
100 - OIII eak	Ψ	0.1240	7	Ψ	3.30	Ψ	0.1240	7	Ψ	3.30	Ш	Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	40.39				\$	40.84		\$	0.45	1.11%
HST		13%		\$	5.25		13%		\$	5.31		\$	0.06	1.11%
Total Bill (including HST)				\$	45.64				\$	46.15		\$	0.50	1.11%
Ontario Clean Energy Benefit 1				-\$	4.56				-\$	4.61		-\$	0.05	1.10%
Total Bill on TOU (including OCEB)				\$	41.08				\$	41.54		\$	0.45	1.11%
				Ė					Ì					



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0376

Consumption kWh 550

If Billed on a kW basis: Demand

Demand kW

		Cur	rent Board-Ap	prov	red			Propose	ed			Impact	
		Rate	Volume		Charge		Rate	Volume		Charge		<b>A.O.</b>	% Change
Monthly Service Charge	Φ.	(\$)		•	<b>(\$)</b> 9.83	•	(\$)	4	Φ.	( <b>\$)</b> 9.94	<u> </u>	\$ Change	
Distribution Volumetric Rate	\$	9.83	550	\$		\$	9.94	550	\$			\$ 0.11	1.12%
	\$	0.0092	550	\$	5.06	\$	0.0093	550	\$	5.12		\$ 0.05	1.09%
Fixed Rate Riders	\$		1	\$		\$	0.13	1	\$	0.13		\$ 0.13	
Volumetric Rate Riders		-0.0001	550	-\$	0.06	_	-0.0001	550	-\$	0.06		\$ -	0.00%
Sub-Total A (excluding pass through)				\$	14.84				\$	15.13		\$ 0.30	1.99%
Line Losses on Cost of Power	\$	0.0839	21	\$	1.74	\$	0.0839	21	\$	1.74	:	- \$	0.00%
Total Deferral/Variance Account		-0.0007	550	-\$	0.39		-0.0007	550	-\$	0.39		\$ -	0.00%
Rate Riders	١.					١.						•	
Low Voltage Service Charge	\$	0.0003	550	\$	0.17	\$	0.0003	550	\$	0.17		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-	_		1	\$	-	;	\$ -	
Sub-Total B - Distribution				\$	16.35				\$	16.65		\$ 0.29	1.80%
(includes Sub-Total A)	\$	0.0073	571	\$	4.17	\$	0.0077	571	\$	4.39		\$ 0.23	5.48%
RTSR - Network RTSR - Connection and/or Line and	Ф	0.0073	5/1	ф	4.17	ф	0.0077	5/1	Ф	4.39		\$ 0.23	5.48%
Transformation Connection	\$	0.0048	571	\$	2.74	\$	0.0051	571	\$	2.91		\$ 0.17	6.25%
Sub-Total C - Delivery						-							
(including Sub-Total B)				\$	23.26				\$	23.95		\$ 0.69	2.99%
Wholesale Market Service	_			_	0.54				_		<u> </u>	•	2.224
Charge (WMSC)	\$	0.0044	571	\$	2.51	\$	0.0044	571	\$	2.51	3	\$ -	0.00%
Rural and Remote Rate	\$	0.0013	571	\$	0.74	\$	0.0013	571	r.	0.74	ΙΙ.	\$ -	0.00%
Protection (RRRP)	Ф	0.0013	5/1	Ф	0.74	Ф	0.0013	5/1	\$	0.74	'	Ф -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	;	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	550	\$	3.85	\$	0.0070	550	\$	3.85		\$ -	0.00%
TOU - Off Peak	\$	0.0670	352	\$	23.58	\$	0.0670	352	\$	23.58	:	\$ -	0.00%
TOU - Mid Peak	\$	0.1040	99	\$	10.30	\$	0.1040	99	\$	10.30		\$ -	0.00%
TOU - On Peak	\$	0.1240	99	\$	12.28	\$	0.1240	99	\$	12.28		\$ -	0.00%
Total Bill on TOU (hafara Tausa)					70.70	Ť							0.000
Total Bill on TOU (before Taxes)				\$	76.76				\$	77.46		\$ 0.69	0.90%
HST		13%		\$	9.98		13%		\$	10.07		\$ 0.09	0.90%
Total Bill (including HST)				\$	86.74				\$	87.53		\$ 0.78	0.90%
Ontario Clean Energy Benefit 1				-\$	8.67				-\$	8.75		\$ 0.08	0.92%
Total Bill on TOU (including OCEB)				\$	78.07				\$	78.78		\$ 0.70	0.90%



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class SENTINEL LIGHTING

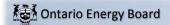
Loss Factor 1.0376

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW 2

		Cur	rent Board-Ap	prov				Propose	ed		] [		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	1		\$ Change	% Change
Monthly Service Charge	\$	2.69	1	\$	2.69	\$	2.72	1	\$	2.72		\$	0.03	1.12%
Distribution Volumetric Rate	\$	45.5762	25	\$	1,139.41	\$	46.1003	25	\$	1,152.51		\$	13.10	1.15%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.10	1	\$	0.10		\$	0.10	
Volumetric Rate Riders		-0.0279	25	-\$	0.70		-0.0279	25	-\$	0.70		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	1,141.40				\$	1,154.63		\$	13.23	1.16%
Line Losses on Cost of Power	\$	0.0839	376	\$	31.55	\$	0.0839	376	\$	31.55		\$	-	0.00%
Total Deferral/Variance Account		-1.0448	25	-\$	26.12		-1.0448	25	-\$	26.12		\$	_	0.00%
Rate Riders				Ψ	-			_				•		
Low Voltage Service Charge	\$	0.0255	25	\$	0.64	\$	0.0255	25	\$	0.64		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1.147.47				\$	1,160,70		\$	13.23	1.15%
(includes Sub-Total A)	_			•	,	_	0.0010		•	,		•		
RTSR - Network	\$	0.5501	25	\$	13.75	\$	0.5810	25	\$	14.53		\$	0.77	5.62%
Transformation Connection	\$	0.3644	25	\$	9.11	\$	0.3853	25	\$	9.63	1	\$	0.52	5.74%
Sub-Total C - Delivery				\$	1,170.33				\$	1,184.86		\$	14.53	1.24%
(including Sub-Total B) Wholesale Market Service											1 1			
Charge (WMSC)	\$	0.0044	10,376	\$	45.65	\$	0.0044	10,376	\$	45.65		\$	-	0.00%
Rural and Remote Rate	_			_					١.			_		
Protection (RRRP)	\$	0.0013	10,376	\$	13.49	\$	0.0013	10,376	\$	13.49		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	10,000	\$	70.00	\$	0.0070	10,000	\$	70.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	6,400	\$	428.80	\$	0.0670	6,400	\$	428.80		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	1,800	\$	187.20	\$	0.1040	1,800	\$	187.20		\$	-	0.00%
TOU - On Peak	\$	0.1240	1.800	\$	223.20	\$	0.1240	1,800	\$	223.20		\$	_	0.00%
	Ť		1,000	Ť		Ť	V1.12.10	1,000	Ť			Ť		0.0070
Total Bill on TOU (before Taxes)				\$	2,138.92				\$	2.153.45		\$	14.53	0.68%
HST		13%		\$	278.06		13%		\$	279.95		\$	1.89	0.68%
Total Bill (including HST)				\$	2.416.98				\$	2.433.40		\$	16.42	0.68%
Ontario Clean Energy Benefit 1				-\$	241.70				-\$	243.34		-\$	1.64	0.68%
Total Bill on TOU (including OCEB)				\$	2.175.28				\$	2.190.06		\$	14.78	0.68%
, ,				Ť	2,				Ť	2,100.00		<u> </u>	14.70	0.0070



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class STREET LIGHTING

Loss Factor 1.0376

Consumption kWh 150

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Γ	Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)		<u> </u>	(\$)	_	(\$)			(\$)		_	Change	% Change	
Monthly Service Charge	\$	3.69	1	\$	3.69		3.73		\$	3.73		\$	0.04	1.08%	
Distribution Volumetric Rate	\$	22.6392	1	\$	22.64		\$ 22.8996		\$	22.90		\$	0.26	1.15%	
Fixed Rate Riders	\$	-	1	\$	-	;	80.0	1	\$	0.08		\$	0.08		
Volumetric Rate Riders		-0.0278	1	-\$	0.03		-0.0278	1	-\$	0.03		\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	26.30				\$	26.68		\$	0.38	1.45%	
Line Losses on Cost of Power	\$	0.0839	6	\$	0.47	-   :	0.0839	6	\$	0.47		\$	-	0.00%	
Total Deferral/Variance Account		-1.1543	1	-\$	1.15		-1.1543	1	-\$	1.15		\$	_	0.00%	
Rate Riders				Ψ	-			'l '	1	-		Ψ			
Low Voltage Service Charge	\$	0.1061	1	\$	0.11	-   :	0.1061	1	\$	0.11		\$	-	0.00%	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-		
Sub-Total B - Distribution				\$	25.73				\$	26.11		\$	0.38	1.48%	
(includes Sub-Total A)						_				-					
RTSR - Network	\$	2.2892	1	\$	2.29		2.4180		\$	2.42		\$	0.13	5.63%	
Transformation Connection	\$	1.5169	1	\$	1.52	Ŀ	1.6037	1	\$	1.60		\$	0.09	5.72%	
Sub-Total C - Delivery				\$	29.53				\$	30.13		\$	0.60	2.02%	
(including Sub-Total B) Wholesale Market Service						_			Ľ			•			
Charge (WMSC)	\$	0.0044	156	\$	0.68	-   :	0.0044	156	\$	0.68		\$	-	0.00%	
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	156	\$	0.20	:	0.0013	156	\$	0.20		\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	- 1 :	0.2500	1	\$	0.25		\$	_	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05		0.0070		\$	1.05		\$	_	0.00%	
TOU - Off Peak	\$	0.0670	96	\$	6.43		0.0670		\$	6.43		\$	_	0.00%	
TOU - Mid Peak	\$	0.1040	27	\$	2.81		0.1040		\$	2.81		\$	_	0.00%	
TOU - On Peak	\$	0.1240	27	\$	3.35		0.1240		\$	3.35		\$	_	0.00%	
	Ψ	0.12.10		Ť	0.00		0.12.10		Ť	0.00		Ψ		0.0070	
Total Bill on TOU (before Taxes)				\$	44.31	T			\$	44.90		\$	0.60	1.35%	
HST		13%		\$	5.76		139	6	\$	5.84		\$	0.08	1.35%	
Total Bill (including HST)		1070		\$	50.07		107	Ĭ	\$	50.74		\$	0.67	1.35%	
Ontario Clean Energy Benefit 1				-\$	5.01				-\$	5.07		-\$	0.06	1.20%	
Total Bill on TOU (including OCEB)				\$	45.06				\$	45.67		\$	0.61	1.36%	
g ••==)				Ψ	45.00				φ	45.07		Ψ	0.01	1.30 /6	



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class STREET LIGHTING

Loss Factor 1.0376

Consumption kWh 700,000

If Billed on a kW basis:

Demand kW 2000

		С	urrent Board-A	Appro	oved	Г	Proposed						Impact			
		Rate	Volume		Charge	Ī		Rate	Volume		Charge					
	_	(\$)		_	(\$)	L	•	(\$)		_	(\$)			Change	% Change	
Monthly Service Charge	\$	3.69	1	\$	3.69		\$	3.73	1	\$	3.73		\$	0.04	1.08%	
Distribution Volumetric Rate	\$	22.6392	2,000	\$	45,278.40		*	22.8996	2,000	\$	45,799.20		\$	520.80	1.15%	
Fixed Rate Riders	\$	-	1	\$	-		\$	0.08	1	\$	0.08		\$	0.08		
Volumetric Rate Riders		-0.0278	2,000	-\$	55.60			-0.0278	2,000	-\$	55.60		\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	45,226.49					\$	45,747.41		\$	520.92	1.15%	
Line Losses on Cost of Power	\$	0.0839	26,320	\$	2,208.77		\$	0.0839	26,320	\$	2,208.77		\$	-	0.00%	
Total Deferral/Variance Account		-1.1543	2.000	-\$	2.308.60			-1.1543	2,000	-\$	2.308.60		\$	_	0.00%	
Rate Riders			,		,				, , , , , , , , , , , , , , , , , , ,		,					
Low Voltage Service Charge	\$	0.1061	2,000	\$	212.20		\$	0.1061	2,000	\$	212.20		\$	-	0.00%	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-		
Sub-Total B - Distribution				\$	45,338.86					\$	45,859.78		\$	520.92	1.15%	
(includes Sub-Total A)				•	·		•			•	· ·					
RTSR - Network	\$	2.2892	2,000	\$	4,578.40		\$	2.4180	2,000	\$	4,836.00		\$	257.60	5.63%	
RTSR - Connection and/or Line and	\$	1.5169	2,000	\$	3,033.80		\$	1.6037	2,000	\$	3,207.40		\$	173.60	5.72%	
Transformation Connection			_,,,,,	_	-,	L	_		_,	_	0,=00		*			
Sub-Total C - Delivery				\$	52,951.06					\$	53,903.18		\$	952.12	1.80%	
(including Sub-Total B) Wholesale Market Service				•	- ,	-					,					
Charge (WMSC)	\$	0.0044	726,320	\$	3,195.81		\$	0.0044	726,320	\$	3,195.81		\$	-	0.00%	
Rural and Remote Rate																
Protection (RRRP)	\$	0.0013	726,320	\$	944.22		\$	0.0013	726,320	\$	944.22		\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	700.000	\$	4.900.00		\$	0.0070	700.000	\$	4.900.00		\$	-	0.00%	
TOU - Off Peak	\$	0.0670	448.000	\$	30.016.00		\$	0.0670	448.000	\$	30.016.00		\$	_	0.00%	
TOU - Mid Peak	\$	0.1040	126.000	\$	13.104.00		\$	0.1040	126,000	\$	13,104.00		\$	_	0.00%	
TOU - On Peak	\$	0.1240	126,000	\$	15,624.00		\$	0.1240	126,000	\$	15,624.00		\$	_	0.00%	
100 - Oll Leak	ļΨ	0.1240	120,000	Ψ	13,024.00		Ψ	0.1240	120,000	Ψ	13,024.00		Ψ		0.0070	
Total Bill on TOU (before Taxes)				\$	120,735.34					\$	121,687.46		\$	952.12	0.79%	
HST	1	13%		\$	15,695.59			13%		\$	15,819.37		\$	123.78	0.79%	
Total Bill (including HST)	1			\$	136,430.93					\$	137,506.83		\$	1,075.90	0.79%	
Ontario Clean Energy Benefit 1	1			-\$	13,643.09					-\$	13,750.68		-\$	107.59	0.79%	
Total Bill on TOU (including OCEB)				\$	122,787,84					\$	123,756.15		\$	968.31	0.79%	
, ,				Ť	,	_				ŕ	.,		_			



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class EMBEDDED DISTRIBUTOR

Loss Factor 1.0045

Consumption kWh 2,810,800

Billed on a kW basis:

Demand kW 6000

	Current Board-Approved		Proposed					Impact					
		Rate	Volume		Charge		Rate	Volume		Charge			%
		(\$)			(\$)		(\$)			(\$)		\$ Change	Change
Monthly Service Charge	\$	5,072.12	1	\$	5,072.12	\$	5,130.45	1	\$	5,130.45	\$	58.33	1.15%
Distribution Volumetric Rate	\$	2.7703	6,000	\$	16,621.80	\$	2.8022	6,000	\$	16,813.20	\$	191.40	1.15%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.0000	6,000	\$	-		0.0000	6,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	21,693.92				\$	21,943.65	\$	249.73	1.15%
Line Losses on Cost of													
Power	\$	0.0839	12,649	\$	1,061.47	\$	0.0839	12,649	\$	1,061.47	\$	-	0.00%
	1		,	•	.,	1		1_,010	*	.,	-		0.007
Total Deferral/Variance													
Account Rate Riders													
About Rate Rates				_					_		_		
		0.0000	6,000	\$	-		0.0000	6,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.1313	6,000	\$	787.80	\$	0.1313	6,000	\$	787.80	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B -													
Distribution (includes				\$	23,543.19				\$	23,792.92	\$	249.73	1.06%
Sub-Total A)					•					,			
RTSR - Network	\$	2.8328	6,000	\$	16,996.80	\$	2.9922	6,000	\$	17,953.20	\$	956.40	5.63%
RTSR - Connection and/or Line and	1				·	1		*	•	, and the second			
Transformation Connection	\$	1.8771	6,000	\$	11,262.60	\$	1.9845	6,000	\$	11,907.00	\$	644.40	5.72%
Sub-Total C - Delivery													
(including Sub-Total				\$	51,802.59				\$	53,653.12	\$	1,850.53	3.57%
B)													
Wholesale Market	_	0 0044	0.000.440	•	10 100 17	_	0.0044	0.000.440	_	40 400 47	_		0.000/
Service Charge	\$	0.0044	2,823,449	\$	12,423.17	\$	0.0044	2,823,449	\$	12,423.17	\$	-	0.00%
(WMSC) Rural and Remote													
Rate Protection	\$	0.0013	2,823,449	\$	3,670.48	\$	0.0013	2,823,449	\$	3,670.48	\$	_	0.00%
(RRRP)	Ψ	0.0013	2,020,440	Ψ	3,070.40	Ψ	0.0015	2,020,440	Ψ	3,070.40	Ψ		0.0070
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,810,800	\$	19.675.60	\$	0.0070	2.810.800	\$	19.675.60	\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,798,912	\$	120,527.10	\$	0.0670	1,798,912	\$	120,527.10	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	505,944	\$	52,618.18	\$	0.1040	505,944	\$	52,618.18	\$	-	0.00%
TOU - On Peak	\$	0.1240	505,944	\$	62,737.06	\$	0.1240	505,944	\$	62,737.06	\$	-	0.00%
	· ·		333,5			Ť		333,511					
Total Bill on TOU (before Taxes)				\$	323,454.43				\$	325,304.96	\$	1,850.53	0.57%
HST		13%		\$	42,049.08		13%		\$	42,289.65	\$	240.57	0.57%
Total Bill (including				\$	365,503.51				\$	367,594.61	\$	2,091.10	0.57%
HST)				-\$	36.550.35				-\$	36,759,46	-\$	209.11	0.57%
Ontario Clean Energy Benefit <sup>1</sup> Total Bill on TOU (including				- <del>5</del>	,					,			
Total Bill Off TOO (Including				Þ	328,953.16	_			\$	330,835.15	\$	1,881.99	0.57%

Oakville Hydro Electricity Distribution Inc. IRM Application EB-2014-0102

Draft Rate Order

Filed: December 9, 2014

### Appendix B

### **Proposed Tariff of Rates and Charges**

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

#### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.59
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.26
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0044

0.0013

0.25

\$/kWh

\$/kWh

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	35.11
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.73
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### **GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION**

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

#### **MONTHLY RATES AND CHARGES - Delivery Component**

·		
Service Charge	\$	119.81
Distribution Volumetric Rate	\$/kW	4.6853
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5227)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	7.50
Retail Transmission Rate - Network Service Rate	\$/kW	2.8985
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3,438.93
Distribution Volumetric Rate	\$/kW	2.7193
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2579)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kW	0.1393
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0836
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	76.81
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

·		
Service Charge (per connection)	\$	9.94
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.13
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	46.1003
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.0448)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2055)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kW	0.1110
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0666
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.10
Retail Transmission Rate - Network Service Rate	\$/kW	0.5810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3853

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.73
Distribution Volumetric Rate	\$/kW	22.8996
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2050)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0664
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.08
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015		
Retail Transmission Rate - Network Service Rate	\$/kW	2.4180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	5,130.45
Distribution Volumetric Rate	\$/kW	2.8022
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

## Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$ 30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$ 165.00

#### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

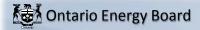
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Oakville Hydro Electricity Distribution Inc. IRM Application EB-2014-0102 Draft Rate Order

Filed: December 9, 2014

# Appendix C

## 2015 IRM Rate Generator Model



Version

1.1

Oakville Hydro Electricity Distribution Inc. **Utility Name** Service Territory Town of Oakville EB-2014-0102 Assigned EB Number Name of Contact and Title Maryanne Wilson, Manager, Regulatory Affairs 905-825-4422 **Phone Number Email Address** mwilson@oakvillehydro.com We are applying for rates effective Thursday, January 01, 2015 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2014 Re-Basing Year <u>Notes</u> Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



# Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 1.000 KW
- 4 GENERAL SERVICE GREATER THAN 1,000 KW
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 EMBEDDED DISTRIBUTOR
- 9 microFIT



#### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

#### Oakville Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

#### RESIDENTIAL Service Classification

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate netering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In ddition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (I	f applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	14.42
tate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
istribution Volumetric Rate		\$/kWh	0.0157
ow Voltage Service Rate		\$/kWh	0.0004
tetail Transmission Rate - Network Service Rate		\$/kWh	0.0079
tetail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0053
ate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019		\$	0.77
ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until Apri	il 30, 2015	\$/kWh	(0.0005)
ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until	il April 30, 2015	\$/kWh	(0.0016)
ate Rider for Disposition of Account 1576 - effective until April 30, 2015		\$/kWh	(0.0006)
te Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 201	15	\$/kWh	0.0003
ate Rider for Disposition of Incremental Capital Expenditures - effective until April 3	30, 2015	\$/kWh	0.0002
ONTHLY RATES AND CHARGES - Regulatory Component			

#### MONTHLY RATES AND CHARGES - Regulatory Component

William Ref Service Male
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	·	
Service Charge	\$	34.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Applicable only for Non-RPP Customers  Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	Alland	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	
Nullation Nethode Electricity Page 1 (Protection Charge (NTNF) Standard Sunniv Service - Administrative Charge (standard Service - Administrative - Admi		0.0013

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE 50 TO 1,000 KW Service Classification

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge	\$	118.45
Distribution Volumetric Rate	\$/kW	4.6320
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.7441
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8771
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5227)
Table Note: for Proposition of Determine Variance Accounts (2014) "Circuits until April 06, 2010	ψικττ	(0.5221)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### **GENERAL SERVICE GREATER THAN 1,000 KW Service Classification**

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	3,399.83
Distribution Volumetric Rate	\$/kW	2.6884
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8771

\$/kWh 0.0044

\$/kWh 0.0013

\$ 0.2500

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2579)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1393
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0836
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.2500

#### **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (ff applicable, Effective Date MUST be included in rate description)		
rvice Charge (per connection)	\$	9.83
tribution Volumetric Rate	\$/kWh	0.0092
w Voltage Service Rate	\$/kWh	0.0003
tail Transmission Rate - Network Service Rate	\$/kWh	0.0073
tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
	0.000	(0.0007)
te Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
te Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015	\$/kWh	(0.0016)
Applicable only for Non-RPP Customers	0.000	(0.0000)
te Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
te Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kWh	0.0003
te Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
ONTHLY RATES AND CHARGES - Regulatory Component		

#### **SENTINEL LIGHTING Service Classification**

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

\$ 2.69

#### APPLICATION

Service Charge (per connection)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Distribution Volumetric Rate	\$/kW	45.5762
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3644

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.0448)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2055)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1110
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0666

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING Service Classification

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

it should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)		\$	3.69
Distribution Volumetric Rate		\$/kW	22.6392
ow Voltage Service Rate		\$/kW	0.1061
Retail Transmission Rate - Network Service Rate		\$/kW	2.2892
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.5169

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2050)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0664
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)		
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	
Овятивно Сирриј Ситисе - Аитипнавивите Отвяје (п аррисалис)	\$	0.2500

#### **EMBEDDED DISTRIBUTOR Service Classification**

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ADMILIA DATES AND CHARGES. Delivery Companyon. (If applicable, Effective Date MUST be included in sets description).		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)  Benice Charge	\$	5,072.12
Volumetric Rate	\$/kW	2.7703
ow Voltage Service Rate	\$/kW	0.1313
letail Transmission Rate - Network Service Rate	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8771

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

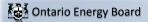
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge

\$ 5.40



## Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	



## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					(
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0					(
RSVA - Retail Transmission Network Charge	1584					0					
RSVA - Retail Transmission Connection Charge	1586					0					
RSVA - Power (excluding Global Adjustment)	1588					0					
RSVA - Global Adjustment	1589					0					1 (
Recovery of Regulatory Asset Balances	1590					0					
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					i i
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					i i
						•					
RSVA - Global Adjustment	1589	0	0	(	0	0	0	0	0	C	)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(	0	0	0	0	0	C	j
Total Group 1 Balance		0	0		0	0	0	0	0	C	)
LRAM Variance Account	1568					0					
Total including Account 1568		0	0		0	0	0	0	0	C	)



## Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	C				(
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0				0	C				(
RSVA - Retail Transmission Network Charge	1584	0				0	C				(
RSVA - Retail Transmission Connection Charge	1586	0				0	C				
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				
RSVA - Global Adjustment	1589	0				0	C				(
Recovery of Regulatory Asset Balances	1590	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	C				(
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0					
	1000	•				Ü					·
RSVA - Global Adjustment	1589	0	0	(	0	0	C	) (	0	(	) (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	Ó	0	0	C	) (	0	Ċ	) (
Total Group 1 Balance		0	0	(	0	0	C	) (	0	(	) (
LRAM Variance Account	1568					0					,
Total including Account 1568		0	0		0	0	C	) (	0	(	)



## Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	o Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	s Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	0	671,663						671,663	C	8,130		
Smart Metering Entity Charge Variance	1551				•								
RSVA - Wholesale Market Service Charge	1580	0	(4,605,725)						(4,605,725)	(	(52,494)		
RSVA - Retail Transmission Network Charge	1584	0	3,310,623						3,310,623	(	48,292		
RSVA - Retail Transmission Connection Charge	1586	0	2,073,927						2,073,927	(	29,653		
RSVA - Power (excluding Global Adjustment)	1588	0	(325,025)						(325,025)	(	(17,577)		
RSVA - Global Adjustment	1589	0	689,969						689,969	(	15,477		
Recovery of Regulatory Asset Balances	1590	0							0	(			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	(			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	(	)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	(1,863,227)						(1,863,227)	C	844,351		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	(1,534,672)						(1,534,672)	(	(51,188)		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	( / /-						0	(	)		
RSVA - Global Adjustment	1589	0	689,969	C	) 0	) (	) (	0	689,969	(	15,477	0	C
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(2,272,436)	C	0	) (	) (	0	(2,272,436)	(	809,167	0	C
Total Group 1 Balance		0	(1,582,467)	C	0	) (	) (	0	(1,582,467)	(	824,644	0	0
LRAM Variance Account	1568	0	82,945						82,945	(	1,831		
Total including Account 1568		0	(1,499,522)	C	) 0	) (	) (	) 0	(1,499,522)	(	826,475	0	C



## Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

								201	3						
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	o Other 1 Adjustments during Q2 2013	o Other 1 Adjustments during Q3 2013	o Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts															
LV Variance Account	1550	8,130	671,663	258,029	460,427					469,265	8,130	15,254	17,289		6,095
Smart Metering Entity Charge Variance	1551	0	0	129,523						129,523	0	563			563
RSVA - Wholesale Market Service Charge	1580	(52,494)	(4,605,725)	(920,326)	(2,665,112)					(2,860,939)	(52,494)	(461,869)	(462,793)		(51,570)
RSVA - Retail Transmission Network Charge	1584	48,292	3,310,623	342,707	2,988,244					665,085	48,292	(182,022)	(145,523)		11,793
RSVA - Retail Transmission Connection Charge	1586	29,653	2,073,927	43,138	1,815,352					301,712	29,653	97,708	120,439		6,922
RSVA - Power (excluding Global Adjustment)	1588	(17,577)	(325,025)	(1,100,076)	(1,061,333)					(363,767)	(17,577)	(668,552)	(668,762)		(17,367)
RSVA - Global Adjustment	1589	15,477	689,969	1,308,997	1,822,396					176,570	15,477	495,258	530,089		(19,354)
Recovery of Regulatory Asset Balances	1590	0	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	844,351	(1,863,227)	1,089,078						(774,149)	844,351	(15,540)			828,811
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(51,188)	(1,534,672)	3,958						(1,530,714)	(51,188)	588,183			536,995
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	0	129,773						129,773		(22,464)			(22,464)
RSVA - Global Adjustment	1589	15,477	689,969	1,308,997	1,822,396	0	0	) (	0	176,570	15,477	495,258	530,089	(	(19,354)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		809,167	(2,272,436)	(24,196)	1,537,578	0	0	) (	0	(3,834,210)	809,167	(648,739)	(1,139,350)	(	1,299,778
Total Group 1 Balance		824,644	(1,582,467)	1,284,800	3,359,974	0	0	) (	0	(3,657,641)	824,644	(153,482)	(609,261)	(	1,280,424
LRAM Variance Account	1568	1,831	82,945	21,884						104,829	1,831	2,617			4,448
Total including Account 1568		826,475	(1,499,522)	1,306,684	3,359,974	O	) 0	) (	0	(3,552,812)	826,475	(150,865)	(609,261)	(	1,284,872

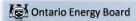


## Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected Into	erest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	214,342	141	254,924	5,954	3,747		264,625	475,360	0
Smart Metering Entity Charge Variance	1551			129,523	563	1,904		131,990	130,086	0
RSVA - Wholesale Market Service Charge	1580	(1,969,140)	(9,767)	(891,799)	(41,803)	(13,109)		(946,712)	(2,912,509)	0
RSVA - Retail Transmission Network Charge	1584	327,118	(8,697)	337,968	20,490	4,968		363,426	676,878	0
RSVA - Retail Transmission Connection Charge	1586	262,376	(4,661)	39,337	11,583	578		51,498		. 0
RSVA - Power (excluding Global Adjustment)	1588	747,132	6,833	(1,110,899)	(24,200)	(16,330)		(1,151,429)		0
RSVA - Global Adjustment	1589	(1,149,073)	(25,791)	1,325,643	6,436	19,487		1,351,567	157,215	0
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			(774,149)	828,811			54,662	54,662	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(1,557,232)	551,982	26,518	(14,987)	390		11,921	(993,719)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			129,773	(22,464)	1,908		109,217	107,309	0
RSVA - Global Adjustment	1589	(1,149,073)	(25,791)	1,325,643	6,436	19,487	0	1,351,567	157,215	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,975,405)	535,831	(1,858,805)	763,947	(15,944)	0	(1,110,803)	(2,534,432)	(0)
Total Group 1 Balance		(3,124,478)	510,040	(533,162)	770,384	3,543	0	240,764	(2,377,217)	(0)
LRAM Variance Account	1568	100,798	4,031	4,031	417	59		4,507	109,277	0
Total including Account 1568		(3,023,680)	514,071	(529,131)	770,801	3,602	0	245,271	(2,267,940)	(0)



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

#### Rate Class

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 1.000 KW GENERAL SERVICE GREATER THAN 1,000 KW UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING EMBEDDED DISTRIBUTOR microFIT

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
\$/kWh	595,449,114		29,621,965	0				37.60%	37.30%	37.43%	4,191	59,565
\$/kWh	158,508,292		24,887,400	0				12.40%	11.70%	11.65%	312	4,926
\$/kW	606,291,782	1,589,641	520,256,503	1,364,064				41.00%	40.00%	39.97%		
\$/kW	147,386,488	329,822	147,386,488	329,822				7.80%	9.90%	9.89%	4	
\$/kWh	3,504,020		25,059	0								
\$/kW	116,788	324		0				0.30%	0.30%	0.26%		
\$/kW	8,943,095	24,961	8,943,095	24,961						0.01%		
\$/kW	33,729,600	72,000	30,697,161	65,527				0.90%	0.80%	0.79%		
Total	1,553,929,179	2,016,748	761,817,671	1,784,374	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	4,507	64,491
		_,,,_,,,		- Syronyeri			0.0073			Balance as per Sheet 5	4,507	3,7.52

Variance

1568 LRAM Variance Number of

#### Threshold Test

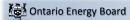
**Total Claim (including Account 1568)** Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) 2

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$245,271

0.0002 Claim does not meet the threshold test.

NO

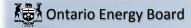


### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

			% of														
		% of Total nor										1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	38.3%	3.9%	92.4%	0	0	0	0	0	0	0	0	0	0	0	0	0	4,191
GENERAL SERVICE LESS THAN 50 KW	10.2%	3.3%	7.6%	0	0	0	0	0	0	0	0	0	0	0	0	0	312
GENERAL SERVICE 50 TO 1,000 KW	39.0%	68.3%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE GREATER THAN 1,000 KW	9.5%	19.3%		0	0	0	0	0	0	0	0	0	0	0	0	0	4
UNMETERED SCATTERED LOAD	0.2%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.6%	1.2%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR	2.2%	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	4,507



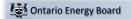
## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	595,449,114		0	0.0000	0	29,621,965	0.0000	4,191	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	158,508,292		0	0.0000	0	24,887,400	0.0000	312	0.0000
GENERAL SERVICE 50 TO 1,000 KW	\$/kW	606,291,782	1,589,641	0	0.0000	0	1,364,064	0.0000		0.0000
GENERAL SERVICE GREATER THAN 1,000 KW	\$/kW	147,386,488	329,822	0	0.0000	0	329,822	0.0000	4	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	3,504,020		0	0.0000	0	25,059	0.0000		0.0000
SENTINEL LIGHTING	\$/kW	116,788	324	0	0.0000	0	0	0.0000		0.0000
STREET LIGHTING	\$/kW	8,943,095	24,961	0	0.0000	0	24,961	0.0000		0.0000
EMBEDDED DISTRIBUTOR	\$/kW	33,729,600	72,000	0	0.0000	0	65,527	0.0000		0.0000
microFIT			•							
Total		1,553,929,179	2,016,748	0		0	56,318,798		4,507	

One or more rate classes appear to have negligible rate riders in column K. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

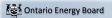


Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Shared Tax Savings

Enter your 2014 Board-Approved Billing Determinents into columns B, C and D. Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

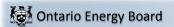
Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2014 Base Monthly Service Charge	2014 Base Distribution Volumetric Rate kWh	2014 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	59,565	595,449,114		14.42	0.0157	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,926	158,508,292		34.71	0.0153	0.0000
GENERAL SERVICE 50 TO 1,000 KW	\$/kW	920	606,291,782	1,589,641	118.45	0.0000	4.6320
GENERAL SERVICE GREATER THAN 1,000 KW	\$/kW	16	147,386,488	329,822	3399.83	0.0000	2.6884
UNMETERED SCATTERED LOAD	\$/kWh	674	3,504,020		9.83	0.0092	0.0000
SENTINEL LIGHTING	\$/kW	157	116,788	324	2.69	0.0000	45.5762
STREET LIGHTING	\$/kW	10,404	8,943,095	24,961	3.69	0.0000	22.6392
EMBEDDED DISTRIBUTOR	\$/kW	1	33,729,600	72,000	5072.12	0.0000	2.7703
microFIT							



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Calculation of Rebased Revenue Requirement. No input required.

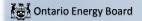
Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Distribution	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	59,565	595,449,114		14.42	.0157	.0000	10,307,127.60	9,348,551.09	.00	19,655,678.69	52.44%	47.56%	0.00%	54.96%
GENERAL SERVICE LESS THAN 50 KW	4,926	158,508,292		34.71	.0153	.0000	2,051,777.52	2,425,176.87	.00	4,476,954.39	45.83%	54.17%	0.00%	12.52%
GENERAL SERVICE 50 TO 1,000 KW	920	606,291,782	1,589,641	118.45	.0000	4.6320	1,307,688.00	.00	7,363,217.11	8,670,905.11	15.08%	0.00%	84.92%	24.25%
GENERAL SERVICE GREATER THAN 1,000 KW	16	147,386,488	329,822	3,399.83	.0000	2.6884	652,767.36	.00	886,693.46	1,539,460.82	42.40%	0.00%	57.60%	4.30%
UNMETERED SCATTERED LOAD	674	3,504,020		9.83	.0092	.0000	79,505.04	32,236.98	.00	111,742.02	71.15%	28.85%	0.00%	0.31%
SENTINEL LIGHTING	157	116,788	324	2.69	.0000	45.5762	5,067.96	.00.	14,766.69	19,834.65	25.55%	0.00%	74.45%	0.06%
STREET LIGHTING	10,404	8,943,095	24,961	3.69	.0000	22.6392	460,689.12	.00.	565,097.07	1,025,786.19	44.91%	0.00%	55.09%	2.87%
EMBEDDED DISTRIBUTOR	1	33,729,600	72,000	5,072.12	.0000	2.7703	60,865.44	.00.	199,461.60	260,327.04	23.38%	0.00%	76.62%	0.73%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	76,663	1,553,929,179	2,016,748				14,925,488.04	11,805,964.94	9,029,235.94	35,760,688.92				100.00%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

#### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	30,248	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 183,042,019	\$ 183,042,019
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 183,042,019	\$ 183,042,019
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 195,149	\$ 195,149
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ -	\$ 0
Grossed-up Tax Amount	\$ -	\$ 0
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 0
Total Tax Related Amounts	\$ -	\$ 0
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	19,655,679	55.0%	\$0	595,449,114		0.0000	
GENERAL SERVICE LESS THAN 50 KW	4,476,954	12.5%	\$0	158,508,292		0.0000	
GENERAL SERVICE 50 TO 1,000 KW	8,670,905	24.2%	\$0	606,291,782	1,589,641		0.0000
GENERAL SERVICE GREATER THAN 1,000 KW	1,539,461	4.3%	\$0	147,386,488	329,822		0.0000
UNMETERED SCATTERED LOAD	111,742	0.3%	\$0	3,504,020		0.0000	
SENTINEL LIGHTING	19,835	0.1%	\$0	116,788	324		0.0000
STREET LIGHTING	1,025,786	2.9%	\$0	8,943,095	24,961		0.0000
EMBEDDED DISTRIBUTOR	260,327	0.7%	\$0	33,729,600	72,000		0.0000
microFIT		0.0%	\$0				
Total	35,760,689	100.0%	\$0	1,553,929,179	2,016,748		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh		0.0053
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	S/kWh	0.0073	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh		0.0048
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate	S/kW	2.7441	
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8182
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW		1.8771
GENERAL SERVICE GREATER THAN 1,0	00 Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	
GENERAL SERVICE GREATER THAN 1,0	00 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW		1.8771
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	S/kWh	0.0073	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh		0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	S/kW	0.5501	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		0.3644
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	S/kW	2.2892	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		1.5169
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	S/kW	2.8328	
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		1 8771



# Incentive Regulation Model for 2015 Filers Oakville Hydro Electricity Distribution Inc. - Town of Oakville

			Non-Loss	Non-Loss	Applicable		Loss Adjusted	
Rate Class	Rate Description	Unit	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Load Factor	Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWI	572,236,945	-	1.0377		593,810,278	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWI	572,236,945	-	1.0377		593,810,278	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWI	172,953,883	-	1.0377		179,474,244	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWI	172,953,883	-	1.0377		179,474,244	-
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate	\$/kW	206,043,284	605,498	-	0.00%	-	605,498
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	403,693,691	1,053,437	-	0.00%	-	1,053,437
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	206,043,284	605,498	-	0.00%	-	605,498
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	403,693,691	1,053,437	-	0.00%	-	1,053,437
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	155,250,395	362,505	-	0.00%	-	362,505
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	155,250,395	362,505	-	0.00%	-	362,505
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWI	52,920	-	1.0377		54,915	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWI	52,920	-	1.0377		54,915	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	110,368	307	-	0.00%	-	307
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	110,368	307	-	0.00%	-	307
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	11,905,955	33,116	-	0.00%	-	33,116
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	11,905,955	33,116	-	0.00%	-	33,116
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	17,153,684	62,339	-	0.00%	-	62,339
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	17,153,684	62,339	-	0.00%	-	62,339



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

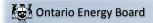
Uniform Transmission Rates	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate	1	Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		re January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate	I	Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate	1	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate	1	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		· · · · · · · · · · · · · · · · · · ·	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465		
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667		
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475		
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419		
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270		
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006		
Hydro One Sub-Transmission Rate Rider 9A	kW	\$		\$	0.2750	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative							



## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

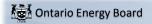
IESO		Network		Line	e Connec	tion	Transfor	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,126	\$3.63	\$ 701,047	206,262	\$0.75	\$ 154,697	185,633	\$1.85	\$ 343,421	\$ 498,118
February	181,677	\$3.63	\$ 659,488	190,291	\$0.75	\$ 142,718	169,762	\$1.85	\$ 314,060	\$ 456,778
March	177,788	\$3.63	\$ 645,370	187,220	\$0.75	\$ 140,415	160,734	\$1.85	\$ 297,358	\$ 437,773
April	163,660	\$3.63	\$ 594,086	170,743	\$0.75	\$ 128,057	152,898	\$1.85	\$ 282,861	\$ 410,919
May	220,622	\$3.63	\$ 800,858	228,108	\$0.75	\$ 171,081	203,023	\$1.85	\$ 375,593	\$ 546,674
June	265,507	\$3.63	\$ 963,790	267,003	\$0.75	\$ 200,252	237,799	\$1.85	\$ 439,928	\$ 640,180
July						\$ 255,138				
	305,005	\$3.63	\$ 1,107,168	340,184	\$0.75		309,105	\$1.85		
August	247,273	\$3.63	\$ 897,601	258,855	\$0.75	\$ 194,141	220,108	\$1.85	\$ 407,200	\$ 601,341
September	260,081	\$3.63	\$ 944,094	267,544	\$0.75	\$ 200,658	239,248	\$1.85	\$ 442,609	\$ 643,267
October	175,491	\$3.63	\$ 637,032	189,954	\$0.75	\$ 142,466	168,247	\$1.85	\$ 311,257	\$ 453,722
November	218,000	\$3.63	\$ 791,340	244,099	\$0.75	\$ 183,074	186,966	\$1.85	\$ 345,887	\$ 528,961
December	219,128	\$3.63	\$ 795,435	247,826	\$0.75	\$ 185,870	192,087	\$1.85	\$ 355,361	\$ 541,230
Total	2,627,358	\$ 3.63	\$ 9,537,310	2,798,089	\$ 0.75	\$ 2,098,567	2,425,610	\$ 1.85	\$ 4,487,379	\$ 6,585,945
Hydro One		Network		Line	e Connec	tion	Transfori	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,364	\$3.18	\$ 182,418		\$0.00		57,364	\$1.63	\$ 93,503	\$ 93,503
February	52,940	\$3.18	\$ 168,349		\$0.00		54,373	\$1.63	\$ 88,628	\$ 88,628
March	55,131	\$3.18	\$ 175,317		\$0.00		57,712	\$1.63	\$ 94,071	\$ 94,071
April	47,760	\$3.18	\$ 151,878		\$0.00		47,968	\$1.63	\$ 78,189	\$ 78,189
May	79,354	\$3.18	\$ 252,346		\$0.00		79,354	\$1.63	\$ 129,347	\$ 129,347
June	76,473	\$3.18	\$ 243,183		\$0.00		76,848	\$1.63	\$ 125,263	\$ 125,263
July	87,232	\$3.18	\$ 277,396		\$0.00		87,232	\$1.63	\$ 142,187	\$ 142,187
August	75,374	\$3.18	\$ 239,691		\$0.00		75,374	\$1.63	\$ 122,860	\$ 122,860
September	84,774	\$3.18	\$ 269,581		\$0.00		84,774	\$1.63	\$ 138,181	\$ 138,181
October	49,661	\$3.18	\$ 157,922		\$0.00		49,661	\$1.63	\$ 80,947	\$ 80,947
November	51,615	\$3.18	\$ 164,137		\$0.00		51,615	\$1.63	\$ 84,133	\$ 84,133
December	75,303	\$3.19	\$ 240,459		\$0.00		75,303	\$1.63	\$ 122,544	\$ 122,544
Total	792,981	\$ 3.18	\$ 2,522,676	-	\$ -	\$ -	797,579	\$ 1.63	\$ 1,299,854	\$ 1,299,854
Add Extra Host Here (I) (if needed)		Network		Line	e Connec	tion	Transfor	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November December		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
Lotal		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
			ψ -							
Add Extra Host Here (II) (if needed)		Network		Line	e Connec	tion	Transfori	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -



## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

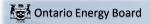
Total	- \$	-	\$			\$ -	\$	-	-	\$ -	\$		\$	
Total		Network			Line Connection				Transformation Connection				Total Line	
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	1	Amount
January	250,490	\$3.53	\$	883,465	206,262	\$0.75	\$	154,697	242,997	\$1.80	\$	436,924	\$	591,621
February	234,617	\$3.53	\$	827,837	190,291	\$0.75	\$	142,718	224,135	\$1.80	\$	402,688	\$	545,406
March	232,919	\$3.52	\$	820,687	187,220	\$0.75	\$	140,415	218,446	\$1.79	\$	391,428	\$	531,843
April	211,420	\$3.53	\$	745,964	170,743	\$0.75	\$	128,057	200,866	\$1.80	\$	361,050	\$	489,107
May	299,976	\$3.51	\$	1,053,204	228,108	\$0.75	\$	171,081	282,377	\$1.79	\$	504,940	\$	676,021
June	341,980	\$3.53	\$	1,206,973	267,003	\$0.75	\$	200,252	314,647	\$1.80	\$	565,191	\$	765,443
July	392,237	\$3.53	\$	1,384,564	340,184	\$0.75	\$	255,138	396,337	\$1.80	\$	714,032	\$	969,170
August	322,647	\$3.52	\$	1,137,292	258,855	\$0.75	\$	194,141	295,482	\$1.79	\$	530,060	\$	724,201
September	344,855	\$3.52	\$	1,213,675	267,544	\$0.75	\$	200,658	324,022	\$1.79	\$	580,790	\$	781,448
October	225,152	\$3.53	\$	794,954	189,954	\$0.75	\$	142,466	217,908	\$1.80	\$	392,204	\$	534,670
November	269,615	\$3.54	\$	955,477	244,099	\$0.75	\$	183,074	238,581	\$1.80	\$	430,020	\$	613,095
December	294,431	\$3.52	\$	1,035,893	247,826	\$0.75	\$	185,870	267,390	\$1.79	\$	477,905	\$	663,774
Total	3.420.339 \$	3.5	3 \$	12.059.985	2.798.089	\$ 0.75	\$	2.098.567	3.223.189	\$ 1.80	\$	5.787.233	\$	7.885.799



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

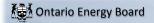
IESO		Network		Line	Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,126	3.8200	\$ 737,741	206,262	\$ 0.8200	\$ 169,135	185,633	\$ 1.9800	\$ 367,553	\$ 536,688
February	181,677				\$ 0.8200				\$ 336,129	\$ 492,167
March	177,788				\$ 0.8200				\$ 318,253	\$ 471,774
April	163,660			170,743				\$ 1.9800		\$ 442,747
May	220,622				\$ 0.8200			\$ 1.9800		\$ 589,034
June	265,507				\$ 0.8200				\$ 470,842	\$ 689,784
July	305,005			340,184				\$ 1.9800		\$ 890,979
August	247,273				\$ 0.8200			\$ 1.9800		\$ 648,075
September	260,081				\$ 0.8200			\$ 1.9800		\$ 693,097
October	175,491				\$ 0.8200				\$ 333,129	\$ 488,891
November	218,000				\$ 0.8200				\$ 370,193	\$ 570,354
December	219,128				\$ 0.8200			\$ 1.9800		\$ 583,550
Total	2,627,358	3.82	\$ 10,036,508	2,798,089	\$ 0.82	\$ 2,294,433	2,425,610	\$ 1.98	\$ 4,802,708	\$ 7,097,141
Hydro One		Network		Line	Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,364	3.3765	\$ 193,690	-	\$ 0.7167	\$ -	57,364	\$ 1.6200	\$ 92,930	\$ 92,930
February	52,940	3.3765	\$ 178,752	-	\$ 0.7167	\$ -	54,373	\$ 1.6200	\$ 88,084	\$ 88,084
March	55,131	3.3765	\$ 186,150	-	\$ 0.7167	\$ -	57,712	\$ 1.6200	\$ 93,493	\$ 93,493
April	47,760	3.3765	\$ 161,263	-	\$ 0.7167	\$ -	47,968	\$ 1.6200	\$ 77,709	\$ 77,709
May	79,354	3.3765	\$ 267,939	-	\$ 0.7167	\$ -	79,354	\$ 1.6200	\$ 128,554	\$ 128,554
June	76,473	3.3765	\$ 258,210	-	\$ 0.7167	\$ -	76,848	\$ 1.6200	\$ 124,494	\$ 124,494
July	87,232	3.3765	\$ 294,537	-	\$ 0.7167	\$ -	87,232	\$ 1.6200	\$ 141,315	\$ 141,315
August	75,374	3.3765	\$ 254,502	-	\$ 0.7167	\$ -	75,374	\$ 1.6200	\$ 122,107	\$ 122,107
September	84,774	3.3765	\$ 286,239	-	\$ 0.7167	\$ -	84,774	\$ 1.6200	\$ 137,334	\$ 137,334
October	49,661	3.3765	\$ 167,680	-	\$ 0.7167	\$ -	49,661	\$ 1.6200	\$ 80,451	\$ 80,451
November	51,615	3.3765	\$ 174,280	-	\$ 0.7167	\$ -	51,615	\$ 1.6200	\$ 83,617	\$ 83,617
December	75,303	3.3765	\$ 254,259	-	\$ 0.7167	\$ -	75,303	\$ 1.6200	\$ 121,990	\$ 121,990
Total	792,981	3.38	\$ 2,677,500		\$ -	\$ -	797,579	\$ 1.62	\$ 1,292,078	\$ 1,292,078
Add Extra Host Here (I)		Network		Line	Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- :	- :	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- :	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	- :	- :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- :	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- :	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- !	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

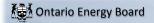
Add Extra Host Here (II)		Network		Line	e Connect	on	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- \$		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Line	Connect	on	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	250,490	\$3.72	\$ 931,431	206,262	\$0.82	\$ 169,135	242,997	\$1.90	\$ 460,483	\$ 629,618
February	234,617	\$3.72	\$ 872,758	190,291	\$0.82	\$ 156,039	224,135	\$1.89	\$ 424,213	\$ 580,252
March	232,919	\$3.72	\$ 865,300	187,220	\$0.82	\$ 153,520	218,446	\$1.88	\$ 411,747	\$ 565,267
April	211,420	\$3.72	\$ 786,444	170,743	\$0.82	\$ 140,009	200,866	\$1.89	\$ 380,447	\$ 520,456
May	299,976	\$3.70	\$ 1,110,715	228,108	\$0.82	\$ 187,049	282,377	\$1.88	\$ 530,539	\$ 717,588
June	341,980	\$3.72	\$ 1,272,447	267,003	\$0.82	\$ 218,942	314,647	\$1.89	\$ 595,336	\$ 814,279
July	392,237	\$3.72	\$ 1,459,656	340,184	\$0.82	\$ 278,951	396,337	\$1.90	\$ 753,343	\$ 1,032,294
August	322,647	\$3.72	\$ 1,199,085	258,855	\$0.82	\$ 212,261	295,482	\$1.89	\$ 557,920	\$ 770,182
September	344,855	\$3.71	\$ 1,279,748	267,544	\$0.82	\$ 219,386	324,022	\$1.89	\$ 611,045	\$ 830,431
October	225,152	\$3.72	\$ 838,056	189,954	\$0.82	\$ 155,762	217,908	\$1.90	\$ 413,580	\$ 569,342
November	269,615	\$3.74	\$ 1,007,040	244,099	\$0.82	\$ 200,161	238,581	\$1.90	\$ 453,810	\$ 653,971
December	294,431	\$3.71	\$ 1,091,328	247,826	\$0.82	\$ 203,217	267,390	\$1.88	\$ 502,322	\$ 705,540
Total	3,420,339 \$	3 72	\$ 12,714,007	2,798,089	\$ 0.82	\$ 2,294,433	3,223,189	\$ 1.89	\$ 6,094,785	\$ 8,389,218



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

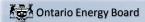
IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,126	\$ 3.8200	\$ 737,741	206,262	\$ 0.8200	\$ 169,135	185,633	\$ 1.9800	\$ 367,553	\$ 536,688
February		\$ 3.8200				\$ 156,039		\$ 1.9800		\$ 492,167
March	177,788			187,220	\$ 0.8200	\$ 153,520		\$ 1.9800		\$ 471,774
April	163,660					\$ 140,009		\$ 1.9800		\$ 442,747
May		\$ 3.8200	\$ 842,776	228,108	\$ 0.8200	\$ 187,049	203,023	\$ 1.9800	\$ 401,986	\$ 589,034
June	265,507	\$ 3.8200	\$ 1,014,237	267,003	\$ 0.8200	\$ 218,942	237,799	\$ 1.9800	\$ 470,842	\$ 689,784
July	305,005	\$ 3.8200	\$ 1,165,119	340,184	\$ 0.8200	\$ 278,951	309,105	\$ 1.9800	\$ 612,028	\$ 890,979
August	247,273	\$ 3.8200	\$ 944,583	258,855	\$ 0.8200	\$ 212,261	220,108	\$ 1.9800	\$ 435,814	\$ 648,075
September	260,081	\$ 3.8200	\$ 993,509	267,544	\$ 0.8200	\$ 219,386	239,248	\$ 1.9800	\$ 473,711	\$ 693,097
October	175,491	\$ 3.8200	\$ 670,376	189,954	\$ 0.8200	\$ 155,762	168,247	\$ 1.9800	\$ 333,129	\$ 488,891
November	218,000	\$ 3.8200	\$ 832,760	244,099	\$ 0.8200	\$ 200,161	186,966	\$ 1.9800	\$ 370,193	\$ 570,354
December	219,128	\$ 3.8200	\$ 837,069	247,826	\$ 0.8200	\$ 203,217	192,087	\$ 1.9800	\$ 380,332	\$ 583,550
Total	2,627,358	\$ 3.82	\$ 10,036,508	2,798,089	\$ 0.82	\$ 2,294,433	2,425,610	\$ 1.98	\$ 4,802,708	\$ 7,097,141
Hydro One		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,364	\$ 3.2300	\$ 185,286	_	\$ 0.6500	\$ -	57.364	\$ 1.6200	\$ 92,930	\$ 92,930
February	52,940			_		\$ -		\$ 1.6200		\$ 88,084
March		\$ 3.2300		_		\$ -		\$ 1.6200		\$ 93,493
April		\$ 3.2300		_		\$ -		\$ 1.6200		\$ 77,709
May	79,354		\$ 256,314	-		\$ -		\$ 1.6200		\$ 128,554
June	76,473			-	\$ 0.6500	\$ -		\$ 1.6200		\$ 124,494
July	87,232	\$ 3.2300	\$ 281,758	-	\$ 0.6500	\$ -	87,232	\$ 1.6200	\$ 141,315	\$ 141,315
August	75,374	\$ 3.2300	\$ 243,460	-	\$ 0.6500	\$ -	75,374	\$ 1.6200	\$ 122,107	\$ 122,107
September	84,774	\$ 3.2300	\$ 273,820	-	\$ 0.6500	\$ -	84,774	\$ 1.6200	\$ 137,334	\$ 137,334
October			\$ 160,405	-		\$ -		\$ 1.6200		\$ 80,451
November			\$ 166,718	-		\$ -		\$ 1.6200		\$ 83,617
December	75,303	\$ 3.2300	\$ 243,227	-	\$ 0.6500	\$ -	75,303	\$ 1.6200	\$ 121,990	\$ 121,990
Total	792,981	\$ 3.23	\$ 2,561,328		\$ -	\$ -	797,579	\$ 1.62	\$ 1,292,078	\$ 1,292,078
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	_	s -	\$ -	_	s -	\$ -	\$ -
February	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
March	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
April	-		\$ -	_	\$ -	\$ -	-	s -	\$ -	\$ -
May	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	_	\$ -	\$ -	-	s -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
October	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
Total	_	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

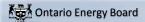
Add Extra Host Here (II)		Netv	work		Line	e Co	onnec	tior	ı	Transfor	mat	ion Co	nnection	1	Total Line
Month	Units Billed	Ra	ate	Amount	Units Billed	F	Rate		Amount	Units Billed	1	Rate	Amount		Amount
January	-	\$		\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
February	-	\$		\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$		\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$		\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$		\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$		\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total	_	\$	-	\$ -		\$	-	\$	-		\$		\$ -	\$	
Total		Netv	work		Line	e Co	onnec	tior	1	Transfor	mat	ion Co	nnection	1	Total Line
Month	Units Billed	Ra	ate	Amount	Units Billed	F	Rate		Amount	Units Billed	I	Rate	Amount		Amount
January	250,490	\$	3.68	\$ 923,027	206,262	\$	0.82	\$	169,135	242,997	\$	1.90	\$ 460,483	\$	629,618
February	234,617	\$	3.69	\$ 865,002	190,291	\$	0.82	\$	156,039	224,135	\$	1.89	\$ 424,213	\$	580,252
March	232,919	\$	3.68	\$ 857,223	187,220	\$	0.82	\$	153,520	218,446	\$	1.88	\$ 411,747	\$	565,267
April	211,420	\$	3.69	\$ 779,447	170,743	\$	0.82	\$	140,009	200,866	\$	1.89	\$ 380,447	\$	520,456
May	299,976	\$	3.66	\$ 1,099,090	228,108	\$	0.82	\$	187,049	282,377	\$	1.88	\$ 530,539	\$	717,588
June	341,980	\$	3.69	\$ 1,261,243	267,003	\$	0.82	\$	218,942	314,647	\$	1.89	\$ 595,336	\$	814,279
July	392,237	\$	3.69	\$ 1,446,877	340,184	\$	0.82	\$	278,951	396,337	\$	1.90	\$ 753,343	\$	1,032,294
August	322,647	\$	3.68	\$ 1,188,042	258,855	\$	0.82	\$	212,261	295,482	\$	1.89	\$ 557,920	\$	770,182
September	344,855	\$	3.67	\$ 1,267,329	267,544	\$	0.82	\$	219,386	324,022	\$	1.89	\$ 611,045	\$	830,431
Ôctober	225,152	\$	3.69	\$ 830,780	189,954	\$	0.82	\$	155,762	217,908	\$	1.90	\$ 413,580	\$	569,342
November	269,615	\$	3.71	\$ 999,478	244,099	\$	0.82	\$	200,161	238,581	\$	1.90	\$ 453,810	\$	653,971
December	294,431	\$	3.67	\$ 1,080,296	247,826	\$	0.82	\$	203,217	267,390	\$	1.88	\$ 502,322	\$	705,540
Total	3,420,339	\$	3.68	\$ 12,597,836	2,798,089	\$	0.82	\$	2,294,433	3,223,189	\$	1.89	\$ 6,094,785	\$	8,389,218



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

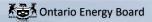
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 1,000 KW GENERAL SERVICE 50 TO 1,000 KW GENERAL SERVICE GREATER THAN 1,000 KW UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0079 0.0073 2.7441 2.8328 2.8328 0.0073	593,810,278 179,474,244 - - - 54,915	- 605,498 1,053,437 362,505	4,691,101 1,310,162 1,661,546 2,984,177 1,026,904 401	39.3% 11.0% 13.9% 25.0% 8.6% 0.0%	5,000,703 1,396,630 1,771,204 3,181,125 1,094,677 427	0.0084 0.0078 2.9252 3.0198 3.0198 0.0078
SENTINEL LIGHTING STREET LIGHTING EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW	0.5501 2.2892 2.8328	- -	307 33,116 62,339	169 75,809 176,594	0.0% 0.6% 1.5%	180 80,812 188,249	0.5864 2.4403 3.0198



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

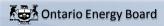
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	593,810,278	-	3,147,194	39.7%	3,327,315	0.0056
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	179,474,244	-	861,476	10.9%	910,781	0.0051
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182		605,498	1,100,916	13.9%	1,163,924	1.9223
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Inter-	val Meter \$/kW	1.8771	-	1,053,437	1,977,407	24.9%	2,090,578	1.9845
GENERAL SERVICE GREATER THAN 1,000	K Retail Transmission Rate - Line and Transformation Connection Service Rate - Inter	val Meter \$/kW	1.8771	-	362,505	680,458	8.6%	719,402	1.9845
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	54,915	-	264	0.0%	279	0.0051
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3644	-	307	112	0.0%	118	0.3853
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5169	-	33,116	50,234	0.6%	53,109	1.6037
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8771	-	62,339	117,017	1.5%	123,714	1.9845



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
GENERAL SERVICE 50 TO 1,000 K GENERAL SERVICE 50 TO 1,000 K	Retail Transmission Rate - Network Service Rate 0 K Retail Transmission Rate - Network Service Rate W Retail Transmission Rate - Network Service Rate W Retail Transmission Rate - Network Service Rate - Interval Metered W Retail Transmission Rate - Network Service Rate - Interval Metered AN Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW \$/kW	0.0084 0.0078 2.9252 3.0198 3.0198 0.0078 0.5864 2.4403 3.0198	593,810,278 179,474,244 - - 54,915 -	- 605,498 1,053,437 362,505 - 307 33,116 62,339	5,000,703 1,396,630 1,771,204 3,181,125 1,094,677 427 180 80,812 188,249	39.3% 11.0% 13.9% 25.0% 8.6% 0.0% 0.0% 0.6% 1.5%	4,955,010 1,383,868 1,755,020 3,152,058 1,084,675 423 178 80,074 186,529	0.0083 0.0077 2.8985 2.9922 2.9922 0.0077 0.5810 2.4180 2.9922



## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

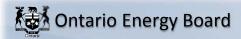
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kWh	0.0056	593.810.278	_	3.327.315	39.7%	3.327.315	0.0056
GENERAL SERVICE LESS THAN 50	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kWh	0.0051	179,474,244	-	910,781	10.9%	910,781	0.0051
GENERAL SERVICE 50 TO 1,000 K	W Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9223	· · · · · ·	605,498	1,163,924	13.9%	1,163,924	1.9223
GENERAL SERVICE 50 TO 1,000 K	W Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9845	-	1,053,437	2,090,578	24.9%	2,090,578	1.9845
GENERAL SERVICE GREATER THA	AN Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9845	-	362,505	719,402	8.6%	719,402	1.9845
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kWh	0.0051	54,915	-	279	0.0%	279	0.0051
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	0.3853	-	307	118	0.0%	118	0.3853
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.6037	-	33,116	53,109	0.6%	53,109	1.6037
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9845	-	62,339	123,714	1.5%	123,714	1.9845



### Oakville Hydro Electricity Distribution Inc. - Town of Oakville

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh	0.0083 0.0056 0.0077
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
GENERAL SERVICE 50 TO 1,000 KW GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8985 2.9922
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	0.5810
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3853
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.4180
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	2.9922
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845



## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator 1.60% Choose Stretch Factor Group IV

Productivity Factor 0.00% Associated Stretch Factor Value 0.45%

Price Cap Index 1.15%

Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	14.42		0.0157		1.15%	14.59	0.0159
GENERAL SERVICE LESS THAN 50 KW	34.71		0.0153		1.15%	35.11	0.0155
GENERAL SERVICE 50 TO 1,000 KW	118.45		4.6320		1.15%	119.81	4.6853
GENERAL SERVICE GREATER THAN 1,000 KW	3399.83		2.6884		1.15%	3438.93	2.7193
UNMETERED SCATTERED LOAD	9.83		0.0092		1.15%	9.94	0.0093
SENTINEL LIGHTING	2.69		45.5762		1.15%	2.72	46.1003
STREET LIGHTING	3.69		22.6392		1.15%	3.73	22.8996
EMBEDDED DISTRIBUTOR	5072.12		2.7703		1.15%	5130.45	2.8022
microFIT	5.40					5.40	



## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### **SPECIFIC SERVICE CHARGES**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Customer Administration	
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Service Call (after first service call in a 12-month period) - during regular hours	20.00
	\$ 30.00 165.00
Service Call (after first service call in a 12-month period) - after regular hours	\$ 105.00

### Non-Payment of Account

Non-Fayment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Temporary Service – Install & remove – overhead – no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer	\$ \$ \$/cust.	100.00 20.00 0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0376 1.0145 1.0272 1.0045

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Total Loss Factor – Secondary Metered Customer > 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	
Total Loss Factor – Primary Metered Customer > 5,000 kW	

## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the Green Cells below.	enter any proposed	rate riders that are not alread	dy included in this model (e.g.	ICM rate riders).

- In column B, the rate rider descriptions must begin with "Rate Rider for".
- In column C, choose the associated unit from the drop-down menu.
- In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.26
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.73
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	Unit	Data
	Oille	Rate
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	7.50
•		
•		
•		
•		
•		
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	
•	\$	7.50
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATI	\$ C Unit	7.50
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATI	\$ C Unit	7.50
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATI	\$ C Unit	7.50
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015  GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATI	\$ C Unit	7.50

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION  Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	Unit \$	0.13
SENTINEL LIGHTING SERVICE CLASSIFICATION  Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	Unit \$	0.10
STREET LIGHTING SERVICE CLASSIFICATION  Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015  Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	Unit \$	<b>Rate</b> 0.08
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	Unit	Rate
microFIT SERVICE CLASSIFICATION	Unit	Rate



## PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate\$/kWh0.0044Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0013Standard Supply Service - Administrative Charge (if applicable)\$0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	14.59
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.26
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

0.25

\$/kWh

\$

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	35.11
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.73
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

## **GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION**

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

#### **MONTHLY RATES AND CHARGES - Delivery Component**

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Service Charge	\$	119.81
Distribution Volumetric Rate	\$/kW	4.6853
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5227)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	7.50
Retail Transmission Rate - Network Service Rate	\$/kW	2.8985
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

## GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3,438.93
Distribution Volumetric Rate	\$/kW	2.7193
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2579)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kW	0.1393
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0836
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	76.81
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	9.94
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.13
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection) \$	2.72
Distribution Volumetric Rate \$/kV	46.1003
Low Voltage Service Rate \$/kV	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 \$/kV	(1.0448)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015 \$/kV	(0.2055)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015 \$/kV	0.1110
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015 \$/kV	0.0666
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015 \$	0.10
Retail Transmission Rate - Network Service Rate \$/kV	0.5810
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kV	0.3853

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	3.73
Distribution Volumetric Rate	\$/kW	22.8996
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2050)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kW	0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0664
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.08
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015		
Retail Transmission Rate - Network Service Rate	\$/kW	2.4180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	5,130.45
Distribution Volumetric Rate	\$/kW	2.8022
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

0.25

\$/kWh

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

## Effective and Implementation Date January 01, 2015

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EB-2014-0102

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$ 30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$ 165.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1 5000

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

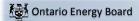
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



## Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

Loss Factor

1-14/1-

1.0376

If Billed on a kW basis

Consumption

Demand kW

	Cu	rrent Board-Ap	prove	ed .	Proposed					Impact				
	Rate (\$)	Volume		Charge (\$)	İ	Ra (\$		Volume		Charge (\$)	ŀ	\$ Chang		% Change
Monthly Service Charge	\$ 14.42	1	\$	14.42	ı	\$	14.59	1	\$	14.59	Ī	\$	0.17	1.18%
Distribution Volumetric Rate	\$ 0.0157	800	\$	12.56		\$ 0	.0159	800	\$	12.72		\$	0.16	1.27%
Fixed Rate Riders	\$ 0.77	1	\$	0.77		\$	1.03	1	\$	1.03		\$	0.26	33.77%
Volumetric Rate Riders	-0.0001	800	-\$	0.08		-0	.0001	800	-\$	0.08		\$	-	0.00%
Sub-Total A (excluding pass through)			\$	27.67					\$	28.26		\$	0.59	2.13%
Line Losses on Cost of Power	\$ 0.0839	30	\$	2.52	ſ	\$ 0	.0839	30	\$	2.52		\$	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0005	800	-\$	0.40		-0	0.0005	800	-\$	0.40		\$	-	0.00%
Low Voltage Service Charge	\$ 0.0004	800	\$	0.32		\$ 0	.0004	800	\$	0.32		\$	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79		\$ 0	.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution			\$	30.90					\$	31.49		s	0.59	1.91%
(includes Sub-Total A)	A 0.0070	200	· .		ŀ	•						•		
RTSR - Network	\$ 0.0079	830	\$	6.56		\$ 0	.0083	830	\$	6.89		\$	0.33	5.06%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	830	\$	4.40		\$ 0	.0056	830	\$	4.65		\$	0.25	5.66%
Sub-Total C - Delivery (including Sub-Total B)			\$	41.86					\$	43.03		\$	1.17	2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$	3.65		\$ 0	.0044	830	\$	3.65		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	830	\$	1.08			.0013	830	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25			.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$	5.60			.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$ 0.0670	512	\$	34.30		\$ 0	.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$	14.98			.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$ 0.1240	144	\$	17.86		\$ 0	.1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)			s	119.58	٦				\$	120.75		\$	1.17	0.98%
HST	13%		\$	15.55			13%		\$	15.70		\$	0.15	0.98%
Total Bill (including HST)	10%		\$	135.12			. 370		\$	136.45		\$	1.32	0.98%
Ontario Clean Energy Benefit 1			-\$	13.51					-\$	13.64		-\$	0.13	0.96%
Total Bill on TOU (including OCEB)			\$	121.61					\$	122.81		\$	1.19	0.98%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.