

St. Thomas *energy* inc.

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St. Thomas Energy Inc.
135 Edward St.
St. Thomas, ON
N5P 4A8

December 11, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli,

**RE: St. Thomas Energy Inc.'s
2015 Cost of Service Electricity Distribution Rate Application;
Revised Decision and Order; EB-2014-0113**

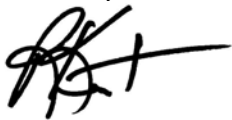
On December 2, 2014, St. Thomas Energy Inc. ("STEI") filed its draft Rate Order with the Ontario Energy Board (the "Board") in EB-2014-0113. Comments were received from Board staff, Energy Probe and Vulnerable Energy Consumers Coalition.

Attached is a revised proposed Tariff of Rates and Charges reflecting Board staff and intervenor comments.

Along with the draft Rate Order, STEI has included the requested additional detailed supporting information including a revised RTSR model and Board Appendices.

STEI's submission will be filed through the Board's web portal consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format.

Sincerely,



Robert Kent, CPA, CGA
Director of Finance and Regulatory Affairs
St. Thomas Energy Inc.
(519)-631-5550 x 5258
rkent@sttenergy.com

IN THE MATTER OF the Ontario Energy Board Act, 1988, S.O. 1988, C 15 (Sched. B),
AND IN THE MATTER OF an application by St. Thomas Energy Inc. for an Order or Orders
approving or fixing just and reasonable rates and other charges for the distribution of
electricity as of January 1, 2015.

DRAFT RATE ORDER RESPONSES

ST. THOMAS ENERGY INC.

Filed December 11, 2014

Background

As directed by the Board's Decision issued November 27, 2014, STEI filed a Decision and Rate Order ("DRO") on December 2, 2014 for rates effective January 1, 2015. STEI filed additional information related to the DRO on December 5, 2014.

The Board directed that intervenors and Board staff to file any comments on the DRO within five days of the filing of the DRO.

Comments have been received by Board staff, Energy Probe and Vulnerable Energy Consumers Coalition. STEI submits these responses to the comments.

Appendices

The following list identifies those Appendices that have been attached in support of the draft Rate Order.

- Appendix A – Draft Tariff and Charges

RTSR Workform

Board staff noted that the billing determinants provided on sheet 4 of the RTSR workform are the values from the 2015 Test year load forecast and not the most recent RRR billing determinants.

STEI acknowledges that the most recent RRR billing determinants were not used and has updated the RTSR model as requested by Board staff. The following table reflects the revised RTSR rates.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0075	\$	0.0058
General Service Less Than 50 kW	kWh	\$	0.0074	\$	0.0054
General Service 500 to 4,999 kW	kW	\$	2.9686	\$	2.2050
Sentinel Lighting	kW	\$	1.8660	\$	1.3851
Street Lighting	kW	\$	2.2892	\$	1.7001

Revenue Reconciliation

Board staff noted that that revenue reconciliation, Board Appendix 2-V was not updated. Board staff requested that STEI submit an updated revenue reconciliation that reflects the parameters of the parameters agreed to in the settlement proposal to show that the processed base rates reconciles to the class revenue requirement arising from the cost allocation.

STEI acknowledges that the model was not updated to reflect the average customer count and for

the revised proposed rates. The following table reflects the updated Board Appendix 2-V.

**Appendix 2-V
Revenue Reconciliation**

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	14,973.00	15,267.00	15,120.00	120,603,908		\$ 14.21	\$ 0.0168		\$ 4,604,408.05	\$ 4,601,982		\$ 4,601,982	\$ 2,426
GS < 50 kW	Customers	1,728.00	1,746.00	1,737.00	40,656,676		\$ 23.20	\$ 0.0158		\$ 1,125,956.28	\$ 1,126,430	\$ 889	\$ 1,127,319	\$ 1,363
GS > 50 to 4,999 kW	Customers	143.00	145.00	144.00	116,608,841	297,360	\$ 72.31		\$ 3.4616	\$ 1,154,293.06	\$ 1,077,764	\$ 76,554	\$ 1,154,318	\$ 25
Streetlighting	Connections	4,918.00	4,918.00	4,918.00	3,118,174	8,629	\$ 3.58		\$ 0.0349	\$ 211,578.43	\$ 211,351		\$ 211,351	\$ 227
Sentinel Lighting	Connections	52.00	52.00	52.00	22,839	174	\$ 4.68		\$ 5.6609	\$ 3,905.32	\$ 3,908		\$ 3,908	\$ 3
				-						\$ -			\$ -	\$ -
Total										\$ 7,100,141.13	\$ 7,021,435	\$ 77,443	\$ 7,098,878	\$ 1,263

Rate Design

Board staff requested that STEI provide a schedule showing the calculation of the proposed rates as shown on page 11 of the draft DRO.

STEI has reproduced the updated revenue requirement table that provides the total base revenue requirement of \$7,021,435.

	Revenue Requirement					
	Original 2015 TY Filing	Technical Conference	Settlement	Updated	Updated \$ Change	Updated % Change
OM&A Expenses	4,634,620	4,672,160	4,490,000	4,490,000	-	0.0%
Amortization / Depreciation	1,208,219	1,208,219	1,154,077	1,154,077	-	0.0%
Income Taxes (Grossed up)	54,162	32,205	20,892	19,233	(1,659)	-7.9%
Return						
Deemed Interest Expense	886,973	879,786	791,290	780,386	(10,904)	-1.4%
Return on Deemed Equity	1,178,768	1,169,217	1,097,418	1,090,383	(7,035)	-0.6%
Service Revenue Requirement	7,962,742	7,961,587	7,553,677	7,534,079	(19,598)	-0.3%
Other Operating Revenue and Offsets	496,044	511,044	512,644	512,644	-	0.0%
Base Revenue Requirement	7,466,698	7,450,543	7,041,033	7,021,435	(19,598)	-0.3%

STEI has provided the following class revenue table that provides the revenue by class and the fixed and variable revenue allocation that reconciles to the revenue requirement table.

Class	Settlement					Updated				
	Total	Fixed \$	Variable \$	Fixed %	Variable %	Total	Fixed \$	Variable \$	Fixed %	Variable %
Residential	4,614,827	2,585,496	2,029,331	56.0%	44.0%	4,601,982	2,578,299	2,023,683	56.0%	44.0%
GS < 50	1,129,574	484,884	644,690	42.9%	57.1%	1,126,430	483,534	642,896	42.9%	57.1%
GS > 50	1,080,768	124,952	955,817	11.6%	88.4%	1,077,764	124,952	952,812	11.6%	88.4%
Sentinel light	3,923	2,934	989	74.8%	25.2%	3,908	2,923	985	74.8%	25.2%
Street light	211,941	211,639	302	99.9%	0.14%	211,351	211,050	301	99.9%	0.14%
Base Revenue	7,041,033	3,409,904	3,631,129			7,021,435	3,400,758	3,620,677		

STEI has provided the following table that provides the calculation of the proposed fixed and variable rates.

Rate Design								
	Fixed \$	Customer / Connections	Fixed Monthly Rate	Variable \$	Transformer Allowance	Gross Recoverable	kWh / kW	Variable Rate
Residential	2,578,299	15,120	14.21	2,023,683	-	2,023,683	120,603,908	0.0168
GS < 50	483,534	1,737	23.20	642,896	889	643,785	40,656,676	0.0158
GS > 50	124,952	144	72.31	952,812	76,544	1,029,356	297,360	3.4616
Sentinel light	2,923	52	4.68	985	-	985	174	5.6609
Street light	211,050	4,918	3.58	301	-	301	8,629	0.0349
Total	3,400,758			3,620,677	77,433	3,698,110		

Deferral/Variance Account Balances (excluding global adjustment)

Energy Probe requested that STEI provide a table that provided the additions/changes by account that reconciles to the agreed upon amount of (\$739,165).

STEI has provided the following tables that summarizes the additions/changes from the original filing of (\$761,441) to the agreed upon amount of (\$739,165).

EDVAR Summary of Changes	
Original Application	(761,441)
SME 2013 audited amount+ 2014 interest	10,016
Account 1563, not accounted for in original model	8,866
Interest reduction, April 30, 2015 to December 31, 2014	3,395
EDVAR - per settlement	(739,165)

The following table provides the changes by account as well as provides the global adjustment and LRAMVA recovery amounts.

Deferral and Variance Account Balances			
		Filed	Settlement
Smart Metering Entity Charge Variance Account	1551	-	10,016
RSVA - Wholesale Market Service Charge	1580	(178,094)	(177,245)
RSVA - Retail Transmission Network Charge	1584	7,780	7,738
RSVA - Retail Transmission Connection Charge	1586	(15,466)	(15,396)
RSVA - Power (excluding Global Adjustment)	1588	(596,471)	(593,645)
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(6,765)	(6,924)
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	22,847	22,721
Total of Group 1 Accounts (excluding 1589)		(766,170)	(752,736)
Smart Grid Capital Deferral Account	1534	1,695	1,687
Smart Grid OM&A Deferral Account	1535	2,507	2,494
RSVA - One-time	1582	527	524
Total of Group 2 Accounts		4,729	4,705
Contra Account Deferred Payments in Lieu of Taxes	1563	-	8,866
Total of Account 1562 and Account 1592		-	8,866
Total Balance Allocated to each class (excluding 1589 and 1586)		(761,441)	(739,165)
Total Balance Allocated to each class from Account 1589		691,825	691,825
LRAM Variance Account	1568	32,131	32,131

MicroFit Charges

A conference call was held with all parties to the Settlement Agreement and Board staff prior to STEI filing the additional microFIT background information on December 5, 2014. All intervenors participated and agreed to the information provided in that submission.

Board staff noted that STEI proposed to increase the microFIT fee from \$5.40 to \$10.00 during the Technical Conference. Board staff also commented that there is no evidence on the record that individual customers were notified of this proposed change. However, Board staff noted that the majority of the customers reside in the Residential and GS < 50 kW classes which were largely represented in this proceeding by approved intervenors and as such, Board staff has no concerns with the agreement between the parties to the settlement.

Energy Probe supports and agrees with the additional information that STEI provided on December 5, 2014 with respect to the service fee of \$10.00 per month. Energy Probe also provided additional background information in that the fee increase was in response to Energy Probe asking if STEI would agree to the increase.

Energy Probe also confirmed that the increased microFIT recovery is embedded in the settlement calculations, cost allocation and rate design.

Vulnerable Energy Consumers Coalition submitted that, with respect to the microFit Charge of \$10.00, VECC is of the view that the STEI agreed to modify the charge from the original proposal of \$5.40 as part of the discussions at the Technical Conference of September 22, 2014.

Vulnerable Energy Consumers Coalition also stated that with regard to the pass-through of billing costs that are incurred by St. Thomas Energy Inc. in order to bill micro-fit customers. In the absence of the increase other rate classes would be in the position of subsidizing microFIT customers.

In response to Board Staff having noted that there is *"no evidence on the record that the individual customers were notified of this proposed change."* Vulnerable Energy Consumers Coalition responded that this may be true it is not fatal to the Applicant's proposal. The Board's notice requirements do not typically require that all classes be notified of specific rate changes. In any event notice once published does not require the application remain *in situ*.

School Energy Coalition participated in the conference call but did not provided commentary with regard to the draft DRO.

STEI agrees with intervenors and Board staff that the increase was considered as a modification of the original proposal, that the amounts are embedded in the settlement calculations, cost allocation and rate design and approval of an increased service fee of \$10.00 eliminates subsidization of the microFIT customer.

Attachment "A"
Decision and Rate Order
Draft Tariff of Rates and Charges
Board File No: EB-2014-0113

December 2, 2014

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruple house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01680
Rate Rider for LRAMVA – effective until December 31, 2015	\$/kWh	0.00005
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0064)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015, Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0026)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015, Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.37
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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EB-2014-0113

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01580
Rate Rider for LRAMVA – effective until December 31, 2015	\$/kWh	0.00070
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0063)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015, Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0026)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015, Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.79
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0113

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	72.31
Distribution Volumetric Rate	\$/kW	3.4616
Rate Rider for LRAMVA – effective until December 31, 2015	\$/kW	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.3802)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015, Applicable only for Non-RPP Customers	\$/kW	3.5333
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(1.0315)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015, Applicable only for Non-RPP Customers	\$/kW	1.9985
Retail Transmission Rate - Network Service Rate	\$/kW	2.9686
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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EB-2014-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.68
Distribution Volumetric Rate	\$/kW	5.6609
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.5325)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.3453)
Retail Transmission Rate - Network Service Rate	\$/kWh	1.8660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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EB-2014-0113

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.58
Distribution Volumetric Rate	\$/kW	0.0349
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.3082)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015, Applicable only for Non-RPP Customers	\$/kW	3.4271
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.9505)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015, Applicable only for Non-RPP Customers	\$/kW	1.8416
Retail Transmission Rate - Network Service Rate	\$/kW	2.2892
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7001

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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EB-2014-0113

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
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EB-2014-0113

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's Request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0289