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OVERVIEW

This Exhibit documents the calculation of NBHDL's proposed distribution rates by rate class for the 2015 test year, based on the rate design as proposed in this Exhibit.

NBHDL has determined its total 2015 service revenue requirement to be \$13,848,941. The total revenue offsets in the amount of \$1,153,934 reduces NBHDL's total service revenue requirement to a base revenue requirement of \$12,695,006 which is used to determine the proposed distribution rates. The base revenue requirement is derived from NBHDL's 2015 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1 Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	\$7,091,420
Amortization Expenses	\$2,569,662
Regulated Return On Capital	\$4,025,348
PILs	\$162,510
Service Revenue Requirement	\$13,848,941
Less Revenue Offsets	\$1,153,934
Base Revenue Requirement	\$12,695,006

The outstanding base revenue requirement is allocated to the various rate classes as outlined in Exhibit 7 – Cost Allocation, Table 7-8. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

Table 8-2 Proposed Apportionment of Base Revenue to Rate Classes

Rate Class	2015 Proposed Base Revenue Requirement
Residential	\$7,488,001
General Service < 50 kW	\$2,454,539
General Service 50 to 2999 kW	\$2,103,877
General Service 3000 to 4999 kW	\$99,498
Street Lighting	\$502,662
Sentinel Lighting	\$45,351
Unmetered Scattered Load	\$1,078
Total	\$12,695,006

FIXED/VARIABLE PROPORTION

Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted number of customers for 2015 along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2015 forecasted volumes, the following Table 8-3 outlines NBHDL's current split between fixed and variable distribution revenue.

Table 8-3 Current Fixed Variable Split

Rate Class	2015 Fixed Base Revenue with 2014 Approved Rates	2015 Variable Base Revenue with 2014 Approved Rates	2015 Total Base Revenue with 2014 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	\$3,710,362	\$2,796,679	\$6,507,041	57.0%	43.0%
General Service < 50 kW	\$696,249	\$1,436,735	\$2,132,984	32.6%	67.4%
General Service 50 to 2999 kW	\$857,217	\$942,632	\$1,799,848	47.6%	52.4%
General Service 3000 to 4999 kW	\$70,129	\$16,335	\$86,464	81.1%	18.9%
Street Lighting	\$317,337	\$147,376	\$464,713	68.3%	31.7%
Sentinel Lighting	\$20,367	\$19,042	\$39,410	51.7%	48.3%
Unmetered Scattered Load	\$591	\$856	\$1,447	40.8%	59.2%
Total	\$5,672,251	\$5,359,655	\$11,031,906	51.4%	48.6%

Proposed Monthly Service Charge

NBHDL proposes to maintain the fixed/variable proportions assumed in the current rates to design the proposed monthly service charges. This proposal is consistent with the Ontario Energy Board's ("Board") Decision in the following cases:

- Centre Wellington Hydro Ltd. - 2013 Cost of Service Rate (EB-2012-0113);
- Atikokan Hydro Inc. - 2012 Cost of Service Rate (EB-2011-0293);
- Espanola Regional Hydro Distribution Corporation - 2012 Cost of Service Rate (EB-2011-0319);
- Horizon Utilities Corporation - 2011 Cost of Service application (EB-2010-0131);
- Hydro One Brampton Networks Inc. - 2011 Cost of Service application (EB-2010-0132); and
- Kenora Hydro Electric Corporation Ltd.- 2011 Cost of Service application (EB-2010-0135).

In addition, on April 3, 2014, the Board released its *Draft Report on Rate Design for Electricity Distributors* (EB-2012-0410) which proposed implementing a fixed monthly charge for distribution service. With the Board's policy consultation still ongoing, NBHDL submits it would also be appropriate to maintain the current fixed/variable proportions until that consultation is complete as the consultation is considering the rate design for the monthly service charge of the Residential and General Service < 50 kW classes. However, once the consultation is complete and the Board decision on the fixed monthly charge is rendered, NBHDL may seek approval to adjust the fixed monthly charge during the IRM period to be consistent with the decision assuming such an opportunity might be available to distributors.

The following table outlines the proposed monthly service charge by rate class for 2015.

Table 8-4 Proposed Monthly Service Charge

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Annualized Customers / Connections	Proposed Monthly Service Charge
Residential	\$7,488,001	57.0%	\$4,269,712	253,440	\$16.85
General Service < 50 kW	\$2,454,539	32.6%	\$801,211	32,100	\$24.96
General Service 50 to 2999 kW	\$2,103,877	47.6%	\$1,002,017	2,916	\$343.63
General Service 3000 to 4999 kW	\$99,498	81.1%	\$80,701	12	\$6,725.12
Street Lighting	\$502,662	68.3%	\$343,251	65,028	\$5.28
Sentinel Lighting	\$45,351	51.7%	\$23,438	4,608	\$5.09
Unmetered Scattered Load	\$1,078	40.8%	\$440	84	\$5.24
Total	\$12,695,006		\$6,520,770	358,188	

For comparison purposes, the following Table 8-5 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-5 Monthly Service Charge Comparison

Rate Class	Current 2014 Monthly Service Charge	Proposed 2015 Monthly Service Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$14.64	\$16.85	\$20.38
General Service < 50 kW	\$21.69	\$24.96	\$34.18
General Service 50 to 2999 kW	\$293.97	\$343.63	\$192.93
General Service 3000 to 4999 kW	\$5,844.10	\$6,725.12	\$119.04
Street Lighting	\$4.88	\$5.28	\$7.07
Sentinel Lighting	\$4.42	\$5.09	\$9.44
Unmetered Scattered Load	\$7.03	\$5.24	\$7.41

Proposed Volumetric Charges:

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2015 Test Year usage, kWh or kW, as the class charge determinant.

The following Table provides NBHDL's calculations of its proposed variable distribution charges for the 2015 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

Table 8-6 Proposed Distribution Volumetric Charge

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distribution Volumetric Charge before Transformer Allowance
Residential	\$7,488,001	43.0%	\$3,218,289	213,486,948	kWh	\$0.0151
General Service < 50 kW	\$2,454,539	67.4%	\$1,653,328	86,032,032	kWh	\$0.0192
General Service 50 to 2999 kW	\$2,103,877	52.4%	\$1,101,860	490,350	kW	\$2.2471
General Service 3000 to 4999 kW	\$99,498	18.9%	\$18,797	31,718	kW	\$0.5926
Street Lighting	\$502,662	31.7%	\$159,411	5,641	kW	\$28.2589
Sentinel Lighting	\$45,351	48.3%	\$21,913	1,234	kW	\$17.7642
Unmetered Scattered Load	\$1,078	59.2%	\$638	52,860	kWh	\$0.0121
Total	\$12,695,006		\$6,174,236			

Proposed Adjustment for Transformer Allowance:

Currently, NBHDL provides a transformer allowance to those customers that own their transformation facilities. NBHDL proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service 50 to 2999 kW and the General Service 3000 to 4999 kW classes that own their transformers has been included in the volumetric charge for this class. This means the General Service 50 to 2999 kW volumetric charge of \$2.2471 per kW will increase by \$0.1742 per kW to a total of \$2.4213 per kW to recover the amount of the Transformer Allowance over all kW's in the General Service 50 to 2999 kW class. In addition the General Service 3000 to 4999 kW class will have the volumetric of \$0.5926 per kW increased by \$0.60 per kW to a total of \$1.1926 per kW to recover the amount of the Transformer Allowance.

Proposed Distribution Rates:

The following Table 8-7 sets out NBHDL's proposed 2015 electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of transformer allowance.

Table 8-7 Proposed Distribution Rates

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl. Transformer Allowance Adjustment
Residential	\$16.85	kWh	\$0.0151
General Service < 50 kW	\$24.96	kWh	\$0.0192
General Service 50 to 2999 kW	\$343.63	kW	\$2.4213
General Service 3000 to 4999 kW	\$6,725.12	kW	\$1.1926
Street Lighting	\$5.28	kW	\$28.2589
Sentinel Lighting	\$5.09	kW	\$17.7642
Unmetered Scattered Load	\$5.24	kWh	\$0.0121
Transformer Discount			(\$0.6000)

RETAIL TRANSMISSION SERVICE RATES

NBHDL currently pays for transmission service to both the IESO and to Hydro One that are then passed onto NBHDL's customers per the Board-approved rate. NBHDL receives wholesale transmission service from seven metered points that are directly connected to the grid. NBHDL is billed Uniform Transmission Rates by the IESO on all capacity delivered through these seven points. As described in Exhibit 1, 'Identification of Embedded or Host Utilities' (page 103) NBHDL is embedded in Hydro One's 44 kV sub transmission system at the City of North Bay water treatment plant located at 248 Lakeside Drive and at Substation #17, which is located in North Bay's rural area at 20 Peninsula Road. Hydro One is the transmission customer of the IESO at these two points. For these points, Hydro One would pay the IESO wholesale transmission charges calculated at the Ontario Uniform Transmission Rates and pass them on to NBHDL at Hydro One's approved rates.

The Board has provided a Microsoft Excel workbook "RTSR Adjustment Work Form – version 4.0" and instructions for distributors to complete as part of their 2015 electricity rate applications. NBHDL has completed this Workform to determine the RTSR's and has filed the Workform as part of this application. The RTSR Workform is also provided in Appendix 8-A in PDF format. Please see Table 8-8 below for the RTSR rates generated from the 2015 Workform.

Table 8-8 Proposed Retail Transmission Rates

Rate Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	\$0.0076		\$0.0057	
General Service < 50 kW	\$0.0072		\$0.0052	
General Service 50 to 2999 kW		\$2.8421		\$2.0309
General Service 3000 to 4999 kW		\$3.0147		\$2.2445
Street Lighting		\$2.1434		\$1.5699
Sentinel Lighting		\$2.1541		\$1.6028
Unmetered Scattered Load	\$0.0072		\$0.0052	

WHOLESALE MARKET SERVICE RATES

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate used by rate regulated distributors to bill their customers shall be \$0.0044 per kWh effective May 1, 2013. Furthermore, on December 19, 2013, the Board issued a Decision and Rate Order (EB-2013-0396) which approved the rate for rural and remote rate protection ("RRRP") to be \$0.0013 per kWh, effective May 1, 2014. NBHDL has reflected a total charge of \$0.0057 per kWh in this application.

SMART METER CHARGE

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering charge of \$0.79 per month for Residential and General Service < 50kW customers effective May 1, 2013. The Smart Metering Charge is currently in effect until October 31, 2018 subject to change through a Board Decision and Order. NBHDL has reflected a Smart Metering charge of \$0.79 per month in this application.

RETAIL AND SPECIFIC SERVICE CHARGES

NBHDL is not proposing any changes to the retail and or the specific service charges in this application.

1 **LOW VOLTAGE SERVICE RATES**

2 Forecasted low voltage charges of \$19,930 from Hydro One for 2015 have been allocated to each rate class
3 based on the proportion of proposed retail transmission connection revenue collected from each class.

4 Low Voltage expense of \$19,930 has been estimated by utilizing current approved LV rates applied to the
5 2015 load forecast billed kWh and kW by applicable rate class.

6

7 The calculation to recover the 2015 Low Voltage amount is outlined in the following Table 8-9:

Table 8-9 Low Voltage Charges – Determination of Rates

Rate Class	Retail TX Connection Rates		Billing Determinants		Allocation of Low Voltage Charges			Low Voltage Charge Rates	
	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation (\$)	Allocation Percentages	Allocated \$	Low Voltage Rates/kWh	Low Voltage Rates/ kW
Residential	\$0.0057		213,486,948	kWh	\$1,220,495	44.48%	\$8,864	\$0.00004	
General Service < 50 kW	\$0.0052		86,032,032	kWh	\$445,441	16.23%	\$3,235	\$0.00004	
General Service 50 to 2999 kW		\$2.0309	490,350	kW	\$995,862	36.29%	\$7,233		\$0.0148
General Service 3000 to 4999 kW		\$2.2445	31,718	kW	\$71,190	2.59%	\$517		\$0.0163
Street Lighting		\$1.5699	5,641	kW	\$8,856	0.32%	\$64		\$0.0114
Sentinel Lighting		\$1.6028	1,234	kW	\$1,977	0.07%	\$14		\$0.0116
Unmetered Scattered Load	\$0.0052		52,860	kWh	\$274	0.01%	\$2	\$0.00004	
Total			300,100,783		\$2,744,094	100.00%	\$19,930		

LOSS ADJUSTMENT FACTORS

NBHDL has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2009 to 2013. The calculations are summarized in the following Table 8-10 which also consistent with calculations provided in Appendix 2-R.

Table 8-10 Loss Factor Calculation

		Historical Years					5-Year Average
		2009	2010	2011	2012	2013	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	580,320,683	592,105,954	593,738,608	572,612,693	573,172,085	582,390,004
A(2)	"Wholesale" kWh delivered to distributor (lower value)	577,232,833	589,057,877	590,670,532	569,327,452	569,828,211	579,223,381
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						0
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	577,232,833	589,057,877	590,670,532	569,327,452	569,828,211	579,223,381
D	"Retail" kWh delivered by distributor	552,881,331	566,701,778	564,905,304	548,341,092	548,196,762	556,205,254
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						0
F	Net "Retail" kWh delivered by distributor = D - E	552,881,331	566,701,778	564,905,304	548,341,092	548,196,762	556,205,254
G	Loss Factor in Distributor's system = C / F	1.0440	1.0394	1.0456	1.0383	1.0395	1.0414
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0053	1.0052	1.0052	1.0058	1.0059	1.0055
	Total Losses						
I	Total Loss Factor = G x H	1.0496	1.0448	1.0510	1.0443	1.0456	1.0471

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the supply to NBHDL. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. As discussed under the Retail Transmission Service Rates section, NBHDL has two metering points that are connected to Hydro One's distribution system and seven metering points that are connected directly to the transmission grid. Since NBHDL is partially embedded, the SFLF has been calculated as the weighted average of 1.0340 on the kWh measured at the metering points connected to Hydro One's distribution system and 1.0045 on the kWh measured at the metering points that are connected directly to the transmission grid. The calculation of the weighted average SFLF is provided in the following Table 8-11:

Table 8-11 Supply Facility Loss Factor Calculation

Purchases	2009	2010	2011	2012	2013
Direct Connect	563,611,354	578,837,363	580,081,883	547,621,753	546,588,301
Hydro One	16,709,329	13,268,591	13,656,724	24,990,940	26,583,784
Total	580,320,683	592,105,954	593,738,608	572,612,693	573,172,085
Supply Facilities Loss Factor					
Direct Connect	1.0045	1.0045	1.0045	1.0045	1.0045
Hydro One	1.0340	1.0340	1.0340	1.0340	1.0340
Weighted Average	1.0053	1.0052	1.0052	1.0058	1.0059

The following Table 8-12 provides the total loss factor for secondary and primary customers:

Table 8-12 Total Loss Factor

Total Loss Factors	
Supply Facility Loss Factor	1.0055
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0414
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0310
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0471
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0366

Materiality Analysis on Distribution Losses

NDHDL's distribution 5-year average Loss Adjustment factor is 4.14%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, NDHDL is not required to provide an explanation of, or justification for, its loss adjustment factor.

REVENUE RECONCILIATION

The following table provides reconciliation between the revenue based on the 2015 proposed distribution rates and the total base revenue requirement.

Table 8-13 2015 Test Year Distribution Revenue Reconciliation
(Consistent with Appendix 2-V)

Rate Class	Customers/ Connections	Number of Customers/ Connections	Test Year Consumption		Proposed Rates			Revenues at Proposed Rates
		Average	kWh	kW	Monthly Service Charge	Volumetric		
						kWh	kW	
Residential	Customers	21,120	213,486,948		\$ 16.85	\$ 0.0151		\$ 7,494,117
General Service < 50 kW	Customers	2,675	86,032,032		\$ 24.96	\$ 0.0192		\$ 2,453,031
General Service 50 to 2999 kW	Customers	243		490,350	\$ 343.63		\$ 2.4213	\$ 2,189,309
General Service 3000 to 4999 kW	Customers	1		31,718	\$ 6,725.12		\$ 1.1926	\$ 118,528
Street Lighting	Connections	5,419		5,641	\$ 5.28		\$ 28.2589	\$ 502,759
Sentinel Lighting	Connections	384		1,234	\$ 5.09		\$ 17.7642	\$ 45,351
Unmetered Scattered Load	Connections	7	52,860		\$ 5.24	\$ 0.0121		\$ 1,080
						\$ -		
Total								\$ 12,804,174

Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
\$ 7,488,001		\$ 7,488,001	-\$ 6,116
\$ 2,454,539		\$ 2,454,539	\$ 1,508
\$ 2,103,877	\$ 85,436	\$ 2,189,313	\$ 4
\$ 99,498	\$ 19,031	\$ 118,529	\$ 1
\$ 502,662		\$ 502,662	-\$ 97
\$ 45,351		\$ 45,351	\$ 0
\$ 1,078		\$ 1,078	-\$ 2
\$ 12,695,006	\$ 104,467	\$ 12,799,473	-\$ 4,701

1 **TARIFF OF RATES AND CHARGES**

2 The current and proposed tariff of rates and charges are provided below. There current definition of rate
3 classes and the current terms and conditions of service has been maintained in this application.

4 For the current tariff of rates and charges from the current approved rate order of March 6, 2014, please see
5 Appendix 8-B.

6 For the proposed tariff of rates and charges please see Appendix 8-C. In accordance with the Filing
7 Requirements, distributors must file a new Tariff of Rates and Charges as outlined in Appendix 2-Z.
8 Appendix 8-C is equivalent to Appendix 2-Z.

RATE MITIGATION:

BILL IMPACTS:

NBHDL submits that the bill impacts of its proposed 2015 electricity distribution rates are reasonable and do not require rate mitigation.

Appendix 8-D to this Exhibit presents the results of the assessment of customer total bill impacts by level of consumption by rate class. This Appendix 8-D is consistent with Appendix 2-W.

Impacts are shown using the applicable current approved rates and the proposed 2015 distribution rates, including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.

The rate impacts are assessed on the basis of moving to the proposed distribution rates.

1
2
3

APPENDIX 8-A

Retail Transmission Service Rate Work Form



2015 RTSR Workform for Electricity Distributors

Utility Name	North Bay Hydro Distribution Limited
Service Territory	North Bay
Assigned EB Number	EB-2014-0099
Name and Title	Melissa Casson, Regulatory Manager
Phone Number	705-474-8100 xt: 300
Email Address	mcasson@northbayhydro.com
Date	12/12/2014
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

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[3. Rate Classes](#)

[4. RRR Data](#)

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[6. Historical Wholesale](#)

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[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



2015 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network		RTSR-Connection	
Residential	kWh	\$	0.0073	\$	0.0057
General Service Less Than 50 kW	kWh	\$	0.0069	\$	0.0052
General Service 50 to 2,999 kW	kW	\$	2.7265	\$	2.0265
General Service 3,000 to 4,999 kW	kW	\$	2.8921	\$	2.2396
Unmetered Scattered Load	kWh	\$	0.0069	\$	0.0052
Sentinel Lighting	kW	\$	2.0665	\$	1.5993
Street Lighting	kW	\$	2.0562	\$	1.5665
Choose Rate Class					
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Choose Rate Class					



2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	207,806,639		1.0480		217,781,358	-
General Service Less Than 50 kW	kWh	85,119,331		1.0480		89,205,059	-
General Service 50 to 2,999 kW	kW	216,614,454	535,313		55.46%	216,614,454	535,313
General Service 3,000 to 4,999 kW	kW	35,775,036	69,448		70.60%	35,775,036	69,448
Unmetered Scattered Load	kWh	89,084		1.0480		93,360	-
Sentinel Lighting	kW	443,951	1,224		49.71%	443,951	1,224
Street Lighting	kW	2,348,268	6,559		49.07%	2,348,268	6,559

2015 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2013	Current 2014	Forecast 2015

2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	103,705	\$3.63	\$ 376,449	105,115	\$0.75	\$ 78,836	98,214	\$1.98	\$ 194,463	\$ 273,299
February	94,780	\$3.63	\$ 344,051	95,810	\$0.75	\$ 71,858	89,519	\$1.98	\$ 177,249	\$ 249,106
March	88,194	\$3.63	\$ 320,144	90,732	\$0.75	\$ 68,049	84,775	\$1.98	\$ 167,854	\$ 235,903
April	76,797	\$3.63	\$ 278,773	79,200	\$0.75	\$ 59,400	74,000	\$1.98	\$ 146,520	\$ 205,920
May	72,453	\$3.63	\$ 263,004	83,075	\$0.75	\$ 62,306	77,621	\$1.98	\$ 153,689	\$ 215,995
June	76,550	\$3.63	\$ 277,877	86,794	\$0.75	\$ 65,096	81,095	\$1.98	\$ 160,569	\$ 225,664
July	82,271	\$3.63	\$ 298,644	88,863	\$0.75	\$ 66,647	83,029	\$1.98	\$ 164,397	\$ 231,044
August	80,262	\$3.63	\$ 291,351	83,965	\$0.75	\$ 62,974	78,452	\$1.98	\$ 155,335	\$ 218,309
September	78,162	\$3.63	\$ 283,728	82,363	\$0.75	\$ 61,772	76,955	\$1.98	\$ 152,372	\$ 214,144
October	81,395	\$3.63	\$ 295,464	87,233	\$0.75	\$ 65,425	81,506	\$1.98	\$ 161,381	\$ 226,806
November	86,448	\$3.63	\$ 313,806	88,961	\$0.75	\$ 66,721	83,120	\$1.98	\$ 164,578	\$ 231,299
December	102,608	\$3.63	\$ 372,467	103,167	\$0.75	\$ 77,375	96,393	\$1.98	\$ 190,859	\$ 268,234
Total	1,023,625	\$ 3.63	\$ 3,715,759	1,075,278	\$ 0.75	\$ 806,459	1,004,679	\$ 1.98	\$ 1,989,264	\$ 2,795,723

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,260	\$3.13	\$ 16,465	5,260	\$0.65	\$ 3,430	5,260	\$2.31	\$ 12,162	\$ 15,592
February	4,602	\$3.18	\$ 14,634	4,602	\$0.70	\$ 3,221	4,602	\$1.63	\$ 7,501	\$ 10,723
March	3,514	\$3.18	\$ 11,175	3,514	\$0.70	\$ 2,460	3,514	\$1.63	\$ 5,728	\$ 8,188
April	2,788	\$3.18	\$ 8,865	2,807	\$0.70	\$ 1,965	2,807	\$1.63	\$ 4,576	\$ 6,541
May	2,420	\$3.18	\$ 7,696	2,736	\$0.70	\$ 1,915	2,736	\$1.63	\$ 4,460	\$ 6,375
June	2,519	\$3.18	\$ 8,011	2,576	\$0.70	\$ 1,803	2,576	\$1.63	\$ 4,199	\$ 6,002
July	2,931	\$3.18	\$ 9,321	3,016	\$0.70	\$ 2,111	3,016	\$1.63	\$ 4,916	\$ 7,027
August	2,440	\$3.18	\$ 7,761	2,639	\$0.70	\$ 1,847	2,639	\$1.63	\$ 4,301	\$ 6,148
September	857	\$3.18	\$ 2,725	857	\$0.70	\$ 600	857	\$1.63	\$ 1,397	\$ 1,997
October	3,173	\$3.18	\$ 10,089	3,257	\$0.70	\$ 2,280	3,257	\$1.63	\$ 5,309	\$ 7,589
November	3,947	\$3.18	\$ 12,551	3,947	\$0.70	\$ 2,763	3,947	\$1.63	\$ 6,433	\$ 9,196
December	3,909	\$3.18	\$ 12,429	4,041	\$0.70	\$ 2,829	4,041	\$1.63	\$ 6,587	\$ 9,416
Total	38,360	\$ 3.17	\$ 121,722	39,252	\$ 0.69	\$ 27,225	39,252	\$ 1.72	\$ 67,569	\$ 94,793

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,965	\$3.61	\$ 392,915	110,375	\$0.75	\$ 82,267	103,474	\$2.00	\$ 206,625	\$ 288,891
February	99,382	\$3.61	\$ 358,686	100,412	\$0.75	\$ 75,079	94,121	\$1.96	\$ 184,750	\$ 259,829
March	91,708	\$3.61	\$ 331,319	94,246	\$0.75	\$ 70,509	88,289	\$1.97	\$ 173,582	\$ 244,091
April	79,585	\$3.61	\$ 287,638	82,007	\$0.75	\$ 61,365	76,807	\$1.97	\$ 151,096	\$ 212,461
May	74,873	\$3.62	\$ 270,700	85,811	\$0.75	\$ 64,222	80,357	\$1.97	\$ 158,149	\$ 222,370
June	79,069	\$3.62	\$ 285,888	89,370	\$0.75	\$ 66,899	83,671	\$1.97	\$ 164,767	\$ 231,666
July	85,202	\$3.61	\$ 307,964	91,879	\$0.75	\$ 68,758	86,044	\$1.97	\$ 169,313	\$ 238,071
August	82,702	\$3.62	\$ 299,112	86,604	\$0.75	\$ 64,821	81,091	\$1.97	\$ 159,636	\$ 224,457
September	79,019	\$3.63	\$ 286,453	83,220	\$0.75	\$ 62,372	77,812	\$1.98	\$ 153,769	\$ 216,141
October	84,568	\$3.61	\$ 305,553	90,490	\$0.75	\$ 67,705	84,763	\$1.97	\$ 166,690	\$ 234,395
November	90,395	\$3.61	\$ 326,357	92,908	\$0.75	\$ 69,483	87,067	\$1.96	\$ 171,011	\$ 240,495
December	106,517	\$3.61	\$ 384,896	107,208	\$0.75	\$ 80,204	100,434	\$1.97	\$ 197,446	\$ 277,650
Total	1,061,985	\$ 3.61	\$ 3,837,481	1,114,530	\$ 0.75	\$ 833,683	1,043,931	\$ 1.97	\$ 2,056,833	\$ 2,890,516



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	103,705	\$ 3.8200	\$ 396,153	105,115	\$ 0.8200	\$ 86,194	98,214	\$ 1.9800	\$ 194,463	\$ 280,657
February	94,780	\$ 3.8200	\$ 362,060	95,810	\$ 0.8200	\$ 78,564	89,519	\$ 1.9800	\$ 177,249	\$ 255,813
March	88,194	\$ 3.8200	\$ 336,901	90,732	\$ 0.8200	\$ 74,400	84,775	\$ 1.9800	\$ 167,854	\$ 242,254
April	76,797	\$ 3.8200	\$ 293,365	79,200	\$ 0.8200	\$ 64,944	74,000	\$ 1.9800	\$ 146,520	\$ 211,464
May	72,453	\$ 3.8200	\$ 276,770	83,075	\$ 0.8200	\$ 68,122	77,621	\$ 1.9800	\$ 153,689	\$ 221,810
June	76,550	\$ 3.8200	\$ 292,421	86,794	\$ 0.8200	\$ 71,171	81,095	\$ 1.9800	\$ 160,569	\$ 231,740
July	82,271	\$ 3.8200	\$ 314,275	88,863	\$ 0.8200	\$ 72,868	83,029	\$ 1.9800	\$ 164,397	\$ 237,264
August	80,262	\$ 3.8200	\$ 306,601	83,965	\$ 0.8200	\$ 68,851	78,452	\$ 1.9800	\$ 155,335	\$ 224,187
September	78,162	\$ 3.8200	\$ 298,579	82,363	\$ 0.8200	\$ 67,538	76,955	\$ 1.9800	\$ 152,372	\$ 219,909
October	81,395	\$ 3.8200	\$ 310,929	87,233	\$ 0.8200	\$ 71,531	81,506	\$ 1.9800	\$ 161,381	\$ 232,912
November	86,448	\$ 3.8200	\$ 330,231	88,961	\$ 0.8200	\$ 72,948	83,120	\$ 1.9800	\$ 164,578	\$ 237,526
December	102,608	\$ 3.8200	\$ 391,963	103,167	\$ 0.8200	\$ 84,597	96,393	\$ 1.9800	\$ 190,859	\$ 275,456
Total	1,023,625	\$ 3.82	\$ 3,910,248	1,075,278	\$ 0.82	\$ 881,728	1,004,679	\$ 1.98	\$ 1,989,264	\$ 2,870,992

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,260	\$ 3.3765	\$ 17,760	5,260	\$ 0.7167	\$ 3,770	5,260	\$ 1.6200	\$ 8,521	\$ 12,291
February	4,602	\$ 3.3765	\$ 15,539	4,602	\$ 0.7167	\$ 3,298	4,602	\$ 1.6200	\$ 7,455	\$ 10,753
March	3,514	\$ 3.3765	\$ 11,865	3,514	\$ 0.7167	\$ 2,518	3,514	\$ 1.6200	\$ 5,693	\$ 8,211
April	2,788	\$ 3.3765	\$ 9,413	2,807	\$ 0.7167	\$ 2,012	2,807	\$ 1.6200	\$ 4,548	\$ 6,560
May	2,420	\$ 3.3765	\$ 8,171	2,736	\$ 0.7167	\$ 1,961	2,736	\$ 1.6200	\$ 4,433	\$ 6,394
June	2,519	\$ 3.3765	\$ 8,506	2,576	\$ 0.7167	\$ 1,846	2,576	\$ 1.6200	\$ 4,173	\$ 6,019
July	2,931	\$ 3.3765	\$ 9,896	3,016	\$ 0.7167	\$ 2,162	3,016	\$ 1.6200	\$ 4,886	\$ 7,047
August	2,440	\$ 3.3765	\$ 8,240	2,639	\$ 0.7167	\$ 1,891	2,639	\$ 1.6200	\$ 4,275	\$ 6,166
September	857	\$ 3.3765	\$ 2,894	857	\$ 0.7167	\$ 614	857	\$ 1.6200	\$ 1,388	\$ 2,003
October	3,173	\$ 3.3765	\$ 10,712	3,257	\$ 0.7167	\$ 2,334	3,257	\$ 1.6200	\$ 5,277	\$ 7,611
November	3,947	\$ 3.3765	\$ 13,326	3,947	\$ 0.7167	\$ 2,829	3,947	\$ 1.6200	\$ 6,394	\$ 9,222
December	3,909	\$ 3.3765	\$ 13,197	4,041	\$ 0.7167	\$ 2,896	4,041	\$ 1.6200	\$ 6,547	\$ 9,443
Total	38,360	\$ 3.38	\$ 129,521	39,252	\$ 0.72	\$ 28,132	39,252	\$ 1.62	\$ 63,588	\$ 91,720



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$ -
February	-	\$	-	-	\$	-	-	\$	-	\$ -
March	-	\$	-	-	\$	-	-	\$	-	\$ -
April	-	\$	-	-	\$	-	-	\$	-	\$ -
May	-	\$	-	-	\$	-	-	\$	-	\$ -
June	-	\$	-	-	\$	-	-	\$	-	\$ -
July	-	\$	-	-	\$	-	-	\$	-	\$ -
August	-	\$	-	-	\$	-	-	\$	-	\$ -
September	-	\$	-	-	\$	-	-	\$	-	\$ -
October	-	\$	-	-	\$	-	-	\$	-	\$ -
November	-	\$	-	-	\$	-	-	\$	-	\$ -
December	-	\$	-	-	\$	-	-	\$	-	\$ -
Total	-	\$	-	-	\$	-	-	\$	-	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	-	-	\$	-	-	\$	-	\$ -
February	-	\$	-	-	\$	-	-	\$	-	\$ -
March	-	\$	-	-	\$	-	-	\$	-	\$ -
April	-	\$	-	-	\$	-	-	\$	-	\$ -
May	-	\$	-	-	\$	-	-	\$	-	\$ -
June	-	\$	-	-	\$	-	-	\$	-	\$ -
July	-	\$	-	-	\$	-	-	\$	-	\$ -
August	-	\$	-	-	\$	-	-	\$	-	\$ -
September	-	\$	-	-	\$	-	-	\$	-	\$ -
October	-	\$	-	-	\$	-	-	\$	-	\$ -
November	-	\$	-	-	\$	-	-	\$	-	\$ -
December	-	\$	-	-	\$	-	-	\$	-	\$ -
Total	-	\$	-	-	\$	-	-	\$	-	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,965	\$3.80	\$ 413,913	110,375	\$0.82	\$ 89,964	103,474	\$1.96	\$ 202,984	\$ 292,948
February	99,382	\$3.80	\$ 377,598	100,412	\$0.82	\$ 81,862	94,121	\$1.96	\$ 184,704	\$ 266,566
March	91,708	\$3.80	\$ 348,766	94,246	\$0.82	\$ 76,919	88,289	\$1.97	\$ 173,547	\$ 250,466
April	79,585	\$3.80	\$ 302,777	82,007	\$0.82	\$ 66,956	76,807	\$1.97	\$ 151,068	\$ 218,024
May	74,873	\$3.81	\$ 284,942	85,811	\$0.82	\$ 70,082	80,357	\$1.97	\$ 158,121	\$ 228,204
June	79,069	\$3.81	\$ 300,927	89,370	\$0.82	\$ 73,017	83,671	\$1.97	\$ 164,742	\$ 237,759
July	85,202	\$3.80	\$ 324,172	91,879	\$0.82	\$ 75,029	86,044	\$1.97	\$ 169,282	\$ 244,312
August	82,702	\$3.81	\$ 314,841	86,604	\$0.82	\$ 70,742	81,091	\$1.97	\$ 159,610	\$ 230,352
September	79,019	\$3.82	\$ 301,473	83,220	\$0.82	\$ 68,152	77,812	\$1.98	\$ 153,760	\$ 221,912
October	84,568	\$3.80	\$ 321,641	90,490	\$0.82	\$ 73,865	84,763	\$1.97	\$ 166,658	\$ 240,523
November	90,395	\$3.80	\$ 343,558	92,908	\$0.82	\$ 75,777	87,067	\$1.96	\$ 170,972	\$ 246,748
December	106,517	\$3.80	\$ 405,160	107,208	\$0.82	\$ 87,493	100,434	\$1.97	\$ 197,405	\$ 284,899
Total	1,061,985	\$ 3.80	\$ 4,039,769	1,114,530	\$ 0.82	\$ 909,860	1,043,931	\$ 1.97	\$ 2,052,852	\$ 2,962,712



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	103,705	\$ 3.8200	\$ 396,153	105,115	\$ 0.8200	\$ 86,194	98,214	\$ 1.9800	\$ 194,463	\$ 280,657
February	94,780	\$ 3.8200	\$ 362,060	95,810	\$ 0.8200	\$ 78,564	89,519	\$ 1.9800	\$ 177,249	\$ 255,813
March	88,194	\$ 3.8200	\$ 336,901	90,732	\$ 0.8200	\$ 74,400	84,775	\$ 1.9800	\$ 167,854	\$ 242,254
April	76,797	\$ 3.8200	\$ 293,365	79,200	\$ 0.8200	\$ 64,944	74,000	\$ 1.9800	\$ 146,520	\$ 211,464
May	72,453	\$ 3.8200	\$ 276,770	83,075	\$ 0.8200	\$ 68,122	77,621	\$ 1.9800	\$ 153,689	\$ 221,810
June	76,550	\$ 3.8200	\$ 292,421	86,794	\$ 0.8200	\$ 71,171	81,095	\$ 1.9800	\$ 160,569	\$ 231,740
July	82,271	\$ 3.8200	\$ 314,275	88,863	\$ 0.8200	\$ 72,868	83,029	\$ 1.9800	\$ 164,397	\$ 237,264
August	80,262	\$ 3.8200	\$ 306,601	83,965	\$ 0.8200	\$ 68,851	78,452	\$ 1.9800	\$ 155,335	\$ 224,187
September	78,162	\$ 3.8200	\$ 298,579	82,363	\$ 0.8200	\$ 67,538	76,955	\$ 1.9800	\$ 152,372	\$ 219,909
October	81,395	\$ 3.8200	\$ 310,929	87,233	\$ 0.8200	\$ 71,531	81,506	\$ 1.9800	\$ 161,381	\$ 232,912
November	86,448	\$ 3.8200	\$ 330,231	88,961	\$ 0.8200	\$ 72,948	83,120	\$ 1.9800	\$ 164,578	\$ 237,526
December	102,608	\$ 3.8200	\$ 391,963	103,167	\$ 0.8200	\$ 84,597	96,393	\$ 1.9800	\$ 190,859	\$ 275,456
Total	1,023,625	\$ 3.82	\$ 3,910,248	1,075,278	\$ 0.82	\$ 881,728	1,004,679	\$ 1.98	\$ 1,989,264	\$ 2,870,992

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,260	\$ 3.3765	\$ 17,760	5,260	\$ 0.7167	\$ 3,770	5,260	\$ 1.6200	\$ 8,521	\$ 12,291
February	4,602	\$ 3.3765	\$ 15,539	4,602	\$ 0.7167	\$ 3,298	4,602	\$ 1.6200	\$ 7,455	\$ 10,753
March	3,514	\$ 3.3765	\$ 11,865	3,514	\$ 0.7167	\$ 2,518	3,514	\$ 1.6200	\$ 5,693	\$ 8,211
April	2,788	\$ 3.3765	\$ 9,413	2,807	\$ 0.7167	\$ 2,012	2,807	\$ 1.6200	\$ 4,548	\$ 6,560
May	2,420	\$ 3.3765	\$ 8,171	2,736	\$ 0.7167	\$ 1,961	2,736	\$ 1.6200	\$ 4,433	\$ 6,394
June	2,519	\$ 3.3765	\$ 8,506	2,576	\$ 0.7167	\$ 1,846	2,576	\$ 1.6200	\$ 4,173	\$ 6,019
July	2,931	\$ 3.3765	\$ 9,896	3,016	\$ 0.7167	\$ 2,162	3,016	\$ 1.6200	\$ 4,886	\$ 7,047
August	2,440	\$ 3.3765	\$ 8,240	2,639	\$ 0.7167	\$ 1,891	2,639	\$ 1.6200	\$ 4,275	\$ 6,166
September	857	\$ 3.3765	\$ 2,894	857	\$ 0.7167	\$ 614	857	\$ 1.6200	\$ 1,388	\$ 2,003
October	3,173	\$ 3.3765	\$ 10,712	3,257	\$ 0.7167	\$ 2,334	3,257	\$ 1.6200	\$ 5,277	\$ 7,611
November	3,947	\$ 3.3765	\$ 13,326	3,947	\$ 0.7167	\$ 2,829	3,947	\$ 1.6200	\$ 6,394	\$ 9,222
December	3,909	\$ 3.3765	\$ 13,197	4,041	\$ 0.7167	\$ 2,896	4,041	\$ 1.6200	\$ 6,547	\$ 9,443
Total	38,360	\$ 3.38	\$ 129,521	39,252	\$ 0.72	\$ 28,132	39,252	\$ 1.62	\$ 63,588	\$ 91,720

2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,965	\$ 3.80	\$ 413,913	110,375	\$ 0.82	\$ 89,964	103,474	\$ 1.96	\$ 202,984	\$ 292,948
February	99,382	\$ 3.80	\$ 377,598	100,412	\$ 0.82	\$ 81,862	94,121	\$ 1.96	\$ 184,704	\$ 266,566
March	91,708	\$ 3.80	\$ 348,766	94,246	\$ 0.82	\$ 76,919	88,289	\$ 1.97	\$ 173,547	\$ 250,466
April	79,585	\$ 3.80	\$ 302,777	82,007	\$ 0.82	\$ 66,956	76,807	\$ 1.97	\$ 151,068	\$ 218,024
May	74,873	\$ 3.81	\$ 284,942	85,811	\$ 0.82	\$ 70,082	80,357	\$ 1.97	\$ 158,121	\$ 228,204
June	79,069	\$ 3.81	\$ 300,927	89,370	\$ 0.82	\$ 73,017	83,671	\$ 1.97	\$ 164,742	\$ 237,759
July	85,202	\$ 3.80	\$ 324,172	91,879	\$ 0.82	\$ 75,029	86,044	\$ 1.97	\$ 169,282	\$ 244,312
August	82,702	\$ 3.81	\$ 314,841	86,604	\$ 0.82	\$ 70,742	81,091	\$ 1.97	\$ 159,610	\$ 230,352
September	79,019	\$ 3.82	\$ 301,473	83,220	\$ 0.82	\$ 68,152	77,812	\$ 1.98	\$ 153,760	\$ 221,912
October	84,568	\$ 3.80	\$ 321,641	90,490	\$ 0.82	\$ 73,865	84,763	\$ 1.97	\$ 166,658	\$ 240,523
November	90,395	\$ 3.80	\$ 343,558	92,908	\$ 0.82	\$ 75,777	87,067	\$ 1.96	\$ 170,972	\$ 246,748
December	106,517	\$ 3.80	\$ 405,160	107,208	\$ 0.82	\$ 87,493	100,434	\$ 1.97	\$ 197,405	\$ 284,899
Total	1,061,985	\$ 3.80	\$ 4,039,769	1,114,530	\$ 0.82	\$ 909,860	1,043,931	\$ 1.97	\$ 2,052,852	\$ 2,962,712



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0073	217,781,358	-	\$ 1,585,924	40.9%	\$ 1,653,179	\$0.0076
General Service Less Than 50 kW	kWh	\$ 0.0069	89,205,059	-	\$ 612,487	15.8%	\$ 638,461	\$0.0072
General Service 50 to 2,999 kW	kW	\$ 2.7265	216,614,454	535,313	\$ 1,459,503	37.7%	\$ 1,521,397	\$2.8421
General Service 3,000 to 4,999 kW	kW	\$ 2.8921	35,775,036	69,448	\$ 200,849	5.2%	\$ 209,367	\$3.0147
Unmetered Scattered Load	kWh	\$ 0.0069	93,360	-	\$ 641	0.0%	\$ 668	\$0.0072
Sentinel Lighting	kW	\$ 2.0665	443,951	1,224	\$ 2,530	0.1%	\$ 2,637	\$2.1541
Street Lighting	kW	\$ 2.0562	2,348,268	6,559	\$ 13,487	0.3%	\$ 14,059	\$2.1434
					\$ 3,875,422			



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0057	217,781,358	-	\$ 1,242,313	42.0%	\$ 1,245,046	\$0.0057
General Service Less Than 50 kW	kWh	\$ 0.0052	89,205,059	-	\$ 460,856	15.6%	\$ 461,870	\$0.0052
General Service 50 to 2,999 kW	kW	\$ 2.0265	216,614,454	535,313	\$ 1,084,791	36.7%	\$ 1,087,177	\$2.0309
General Service 3,000 to 4,999 kW	kW	\$ 2.2396	35,775,036	69,448	\$ 155,534	5.3%	\$ 155,877	\$2.2445
Unmetered Scattered Load	kWh	\$ 0.0052	93,360	-	\$ 482	0.0%	\$ 483	\$0.0052
Sentinel Lighting	kW	\$ 1.5993	443,951	1,224	\$ 1,958	0.1%	\$ 1,962	\$1.6028
Street Lighting	kW	\$ 1.5665	2,348,268	6,559	\$ 10,275	0.3%	\$ 10,298	\$1.5699
					\$ 2,956,210			



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0076	217,781,358	-	1,653,179.34	40.9%	\$ 1,653,179	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0072	89,205,059	-	\$ 638,461	15.8%	\$ 638,461	\$0.0072
General Service 50 to 2,999 kW	kW	\$2.8421	216,614,454	535,313	\$ 1,521,397	37.7%	\$ 1,521,397	\$2.8421
General Service 3,000 to 4,999 kW	kW	\$3.0147	35,775,036	69,448	\$ 209,367	5.2%	\$ 209,367	\$3.0147
Unmetered Scattered Load	kWh	\$0.0072	93,360	-	\$ 668	0.0%	\$ 668	\$0.0072
Sentinel Lighting	kW	\$2.1541	443,951	1,224	\$ 2,637	0.1%	\$ 2,637	\$2.1541
Street Lighting	kW	\$2.1434	2,348,268	6,559	\$ 14,059	0.3%	\$ 14,059	\$2.1434
					\$ 4,039,769			



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0057	217,781,358	-	\$ 1,245,046	42.0%	\$ 1,245,046	\$ 0.0057
General Service Less Than 50 kW	kWh	\$	0.0052	89,205,059	-	\$ 461,870	15.6%	\$ 461,870	\$ 0.0052
General Service 50 to 2,999 kW	kW	\$	2.0309	216,614,454	535,313	\$ 1,087,177	36.7%	\$ 1,087,177	\$ 2.0309
General Service 3,000 to 4,999 kW	kW	\$	2.2445	35,775,036	69,448	\$ 155,877	5.3%	\$ 155,877	\$ 2.2445
Unmetered Scattered Load	kWh	\$	0.0052	93,360	-	\$ 483	0.0%	\$ 483	\$ 0.0052
Sentinel Lighting	kW	\$	1.6028	443,951	1,224	\$ 1,962	0.1%	\$ 1,962	\$ 1.6028
Street Lighting	kW	\$	1.5699	2,348,268	6,559	\$ 10,298	0.3%	\$ 10,298	\$ 1.5699
						\$ 2,962,712			



2015 RTSR Workform for Electricity Distributors

Please enter the following Proposed RTS rates into your rates model.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0076	\$	0.0057
General Service Less Than 50 kW	kWh	\$	0.0072	\$	0.0052
General Service 50 to 2,999 kW	kW	\$	2.8421	\$	2.0309
General Service 3,000 to 4,999 kW	kW	\$	3.0147	\$	2.2445
Unmetered Scattered Load	kWh	\$	0.0072	\$	0.0052
Sentinel Lighting	kW	\$	2.1541	\$	1.6028
Street Lighting	kW	\$	2.1434	\$	1.5699

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APPENDIX 8-B

2

Current Tariff of Rates

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.64
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	1.33
Smart Meter Incremental Revenue Requirement Rate Rider		
In effect until the effective date of the next cost of service-based rate order	\$	1.37
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.00004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	7.85
Smart Meter Incremental Revenue Requirement Rate Rider		
In effect until the effective date of the next cost of service-based rate order	\$	3.20
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.00004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0018)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	293.97
Distribution Volumetric Rate	\$/kW	2.0966
Low Voltage Service Rate	\$/kW	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7241)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.3297
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0242)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0265

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,844.10
Distribution Volumetric Rate	\$/kW	1.1150
Low Voltage Service Rate	\$/kW	0.0154
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.9135)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.4159
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.0187)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8921
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2396

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.03
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.00004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0018)
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.42
Distribution Volumetric Rate	\$/kW	15.4370
Low Voltage Service Charge	\$/kW	0.0110
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.3643)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1658
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.2297)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0665
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5993

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.88
Distribution Volumetric Rate	\$/kW	26.1255
Low Voltage Service Rate	\$/kW	0.0108
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.6274)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2856
Rate Rider for Application of Tax Change (2014) - effective until April 30, 2015	\$/kW	(0.4566)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0562
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5665

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Service call – customer owned equipment	\$	30.00

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
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North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0157

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.37
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0480
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0375

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APPENDIX 8-C

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Proposed Tariff of Rates (Appendix 2-Z)

North Bay Hydro Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0099

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.85
Smart Meter Entity Charge	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	0.85
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate	\$/kWh	0.00004
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0071)

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	0.0018
Applicable only for Non-RPP Customers		

Rate Rider for LRAMVA Recovery - effective until April 30, 2016	\$/kWh	0.0002
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.96
Smart Meter Entity Charge	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.91
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.00004
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0071)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kWh	0.0018
Applicable only for Non-RPP Customers		
Rate Rider for LRAMVA Recovery - effective until April 30, 2016	\$/kWh	0.0009

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		343.63
Distribution Volumetric Rate	\$/kW	2.4213
Low Voltage Service Rate	\$/kW	0.0148
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(2.8834)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8421
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0309
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6007
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	0.7215
Applicable only for Non-RPP Customers		
Rate Rider for LRAMVA Recovery - effective until April 30, 2016	\$/kW	0.0766

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,725.12
Distribution Volumetric Rate	\$/kW	1.1926
Low Voltage Service Rate	\$/kW	0.0163
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(3.7205)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0147
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2445
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1391
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	0.9310
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.24
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.00004
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0071)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0019)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kW	17.7642
Low Voltage Service Rate	\$/kW	0.0116
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(2.3634)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1541
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6028
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(4.5313)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	0.5914
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.28
Distribution Volumetric Rate	\$/kW	28.2589
Low Voltage Service Rate	\$/kW	0.0114
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(2.5541)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1434
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5699
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(14.3860)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	0.6391
Applicable only for Non-RPP Customers		
Rate Rider for LRAMVA Recovery - effective until April 30, 2016	\$/kW	13.0327

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Service call – customer owned equipment	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.3700
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0471
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0366

1

APPENDIX 8-D

2

Bill Impacts

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 100 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.64	1	\$ 14.64	\$ 16.85	1	\$ 16.85	\$ 2.21	15.10%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 1.33	1	\$ 1.33		1	\$ -	-\$ 1.33	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.37	1	\$ 1.37		1	\$ -	-\$ 1.37	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	100	\$ -	\$ 0.0002	100	\$ 0.02	\$ 0.02	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	100	\$ (0.02)		100	\$ -	\$ 0.02	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		100	\$ -	-\$ 0.0071	100	\$ (0.71)	-\$ 0.71	
Distribution Volumetric Rate	per kWh	\$ 0.0131	100	\$ 1.31	\$ 0.0151	100	\$ 1.51	\$ 0.20	15.27%
Sub-Total A (excluding pass through)				\$ 18.63			\$ 18.52	-\$ 0.11	-0.61%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	100	\$ (0.18)	-\$ 0.0008	100	\$ (0.08)	\$ 0.10	-53.99%
Low Voltage Service Charge	per kWh	\$ 0.00004	100	\$ 0.00	\$ 0.00004	100	\$ 0.00	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	4.8	\$ 0.44	\$ 0.0925	4.71	\$ 0.44	-\$ 0.01	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.69			\$ 19.66	-\$ 0.03	-0.13%
RTSR - Network	per kWh	\$ 0.0073	105	\$ 0.77	\$ 0.0076	105	\$ 0.79	\$ 0.03	3.90%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	105	\$ 0.60	\$ 0.0057	105	\$ 0.60	\$ 0.00	0.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 21.05			\$ 21.06	\$ 0.01	0.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	105	\$ 0.46	\$ 0.0044	105	\$ 0.46	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	105	\$ 0.14	\$ 0.0013	105	\$ 0.14	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	64	\$ 4.80	\$ 0.0750	64	\$ 4.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	18	\$ 2.02	\$ 0.1120	18	\$ 2.02	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	18	\$ 2.43	\$ 0.1350	18	\$ 2.43	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	100	\$ 8.60	\$ 0.0860	100	\$ 8.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 31.84			\$ 31.85	\$ 0.00	0.02%
HST		13%		\$ 4.14	13%		\$ 4.14	\$ 0.00	0.02%
Total Bill (including HST)				\$ 35.98			\$ 35.99	\$ 0.01	0.02%
Ontario Clean Energy Benefit ¹				-\$ 3.60			-\$ 3.60	\$ -	0.00%
Total Bill on TOU (including OCEB)				\$ 32.38			\$ 32.39	\$ 0.01	0.02%
Total Bill on RPP (before Taxes)				\$ 31.20			\$ 31.20	\$ 0.00	0.02%
HST		13%		\$ 4.06	13%		\$ 4.06	\$ 0.00	0.02%
Total Bill (including HST)				\$ 35.25			\$ 35.26	\$ 0.01	0.02%
Ontario Clean Energy Benefit ¹				-\$ 3.53			-\$ 3.53	\$ -	0.00%
Total Bill on RPP (including OCEB)				\$ 31.72			\$ 31.73	\$ 0.01	0.02%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.64	1	\$ 14.64	\$ 16.85	1	\$ 16.85	\$ 2.21	15.10%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 1.33	1	\$ 1.33		1	\$ -	-\$ 1.33	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.37	1	\$ 1.37		1	\$ -	-\$ 1.37	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	100	\$ -	\$ 0.0002	100	\$ 0.02	\$ 0.02	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	250	\$ (0.05)		250	\$ -	\$ 0.05	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		250	\$ -	-\$ 0.0071	250	\$ (1.78)	-\$ 1.78	
Distribution Volumetric Rate	per kWh	\$ 0.0131	250	\$ 3.28	\$ 0.0151	250	\$ 3.78	\$ 0.50	15.27%
Sub-Total A (excluding pass through)				\$ 20.57			\$ 19.71	-\$ 0.85	-4.16%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	250	\$ (0.45)	-\$ 0.0008	250	\$ (0.21)	\$ 0.24	-53.99%
Low Voltage Service Charge	per kWh	\$ 0.00004	250	\$ 0.01	\$ 0.00004	250	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	12	\$ 1.11	\$ 0.0925	11.775	\$ 1.09	-\$ 0.02	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 22.02			\$ 21.39	-\$ 0.63	-2.87%
RTSR - Network	per kWh	\$ 0.0073	262	\$ 1.91	\$ 0.0076	262	\$ 1.99	\$ 0.07	3.90%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	262	\$ 1.49	\$ 0.0057	262	\$ 1.50	\$ 0.00	0.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 25.43			\$ 24.88	-\$ 0.56	-2.18%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	262	\$ 1.15	\$ 0.0044	262	\$ 1.15	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	160	\$ 12.00	\$ 0.0750	160	\$ 12.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	45	\$ 5.04	\$ 0.1120	45	\$ 5.04	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	45	\$ 6.08	\$ 0.1350	45	\$ 6.08	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	250	\$ 21.50	\$ 0.0860	250	\$ 21.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 52.04			\$ 51.48	-\$ 0.56	-1.07%
HST		13%		\$ 6.77	13%		\$ 6.69	-\$ 0.07	-1.07%
Total Bill (including HST)				\$ 58.80			\$ 58.18	-\$ 0.63	-1.07%
Ontario Clean Energy Benefit ¹				-\$ 5.88			-\$ 5.82	\$ 0.06	-1.02%
Total Bill on TOU (including OCEB)				\$ 52.92			\$ 52.36	-\$ 0.57	-1.07%
Total Bill on RPP (before Taxes)				\$ 50.42			\$ 49.87	-\$ 0.56	-1.10%
HST		13%		\$ 6.56	13%		\$ 6.48	-\$ 0.07	-1.10%
Total Bill (including HST)				\$ 56.98			\$ 56.35	-\$ 0.63	-1.10%
Ontario Clean Energy Benefit ¹				-\$ 5.70			-\$ 5.64	\$ 0.06	-1.05%
Total Bill on RPP (including OCEB)				\$ 51.28			\$ 50.71	-\$ 0.57	-1.11%
Loss Factor (%)				4.80%			4.71%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.64	1	\$ 14.64	\$ 16.85	1	\$ 16.85	\$ 2.21	15.10%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 1.33	1	\$ 1.33		1	\$ -	-\$ 1.33	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.37	1	\$ 1.37		1	\$ -	-\$ 1.37	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	100	\$ -	\$ 0.0002	100	\$ 0.02	\$ 0.02	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	500	\$ (0.10)		500	\$ -	\$ 0.10	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		500	\$ -	-\$ 0.0071	500	\$ (3.57)	-\$ 3.57	
Distribution Volumetric Rate	per kWh	\$ 0.0131	500	\$ 6.55	\$ 0.0151	500	\$ 7.55	\$ 1.00	15.27%
Sub-Total A (excluding pass through)				\$ 23.79			\$ 21.70	-\$ 2.09	-8.78%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	500	\$ (0.90)	-\$ 0.0008	500	\$ (0.41)	\$ 0.49	-53.99%
Low Voltage Service Charge	per kWh	\$ 0.00004	500	\$ 0.02	\$ 0.00004	500	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	24	\$ 2.22	\$ 0.0925	23.55	\$ 2.18	-\$ 0.04	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.92			\$ 24.27	-\$ 1.64	-6.35%
RTSR - Network	per kWh	\$ 0.0073	524	\$ 3.83	\$ 0.0076	524	\$ 3.97	\$ 0.15	3.90%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	524	\$ 2.99	\$ 0.0057	524	\$ 2.99	\$ 0.01	0.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 32.73			\$ 31.24	-\$ 1.49	-4.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	524	\$ 2.31	\$ 0.0044	524	\$ 2.30	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	524	\$ 0.68	\$ 0.0013	524	\$ 0.68	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	320	\$ 24.00	\$ 0.0750	320	\$ 24.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	90	\$ 10.08	\$ 0.1120	90	\$ 10.08	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	90	\$ 12.15	\$ 0.1350	90	\$ 12.15	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	500	\$ 43.00	\$ 0.0860	500	\$ 43.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 85.70			\$ 84.21	-\$ 1.49	-1.74%
HST		13%		\$ 11.14	13%		\$ 10.95	-\$ 0.19	-1.74%
Total Bill (including HST)				\$ 96.84			\$ 95.15	-\$ 1.69	-1.74%
Ontario Clean Energy Benefit ¹				-\$ 9.68			-\$ 9.52	\$ 0.16	-1.65%
Total Bill on TOU (including OCEB)				\$ 87.16			\$ 85.63	-\$ 1.53	-1.75%
Total Bill on RPP (before Taxes)				\$ 82.47			\$ 80.98	-\$ 1.49	-1.81%
HST		13%		\$ 10.72	13%		\$ 10.53	-\$ 0.19	-1.81%
Total Bill (including HST)				\$ 93.19			\$ 91.50	-\$ 1.69	-1.81%
Ontario Clean Energy Benefit ¹				-\$ 9.32			-\$ 9.15	\$ 0.17	-1.82%
Total Bill on RPP (including OCEB)				\$ 83.87			\$ 82.35	-\$ 1.52	-1.81%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.64	1	\$ 14.64	\$ 16.85	1	\$ 16.85	\$ 2.21	15.10%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 1.33	1	\$ 1.33		1	\$ -	-\$ 1.33	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.37	1	\$ 1.37		1	\$ -	-\$ 1.37	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	800	\$ -	\$ 0.0002	800	\$ 0.16	\$ 0.16	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	800	\$ (0.16)		800	\$ -	\$ 0.16	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		800	\$ -	-\$ 0.0071	800	\$ (5.71)	-\$ 5.71	
Distribution Volumetric Rate	per kWh	\$ 0.0131	800	\$ 10.48	\$ 0.0151	800	\$ 12.08	\$ 1.60	15.27%
Sub-Total A (excluding pass through)				\$ 27.66			\$ 24.23	-\$ 3.43	-12.41%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	800	\$ (1.44)	-\$ 0.0008	800	\$ (0.66)	\$ 0.78	-53.99%
Low Voltage Service Charge	per kWh	\$ 0.00004	800	\$ 0.03	\$ 0.00004	800	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	38.4	\$ 3.55	\$ 0.0925	37.68	\$ 3.48	-\$ 0.07	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.59			\$ 27.87	-\$ 2.72	-8.90%
RTSR - Network	per kWh	\$ 0.0073	838	\$ 6.12	\$ 0.0076	838	\$ 6.36	\$ 0.24	3.90%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	838	\$ 4.78	\$ 0.0057	838	\$ 4.79	\$ 0.01	0.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 41.49			\$ 39.02	-\$ 2.47	-5.96%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	838	\$ 3.69	\$ 0.0044	838	\$ 3.69	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	838	\$ 1.09	\$ 0.0013	838	\$ 1.09	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	512	\$ 38.40	\$ 0.0750	512	\$ 38.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	144	\$ 16.13	\$ 0.1120	144	\$ 16.13	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	144	\$ 19.44	\$ 0.1350	144	\$ 19.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	200	\$ 20.20	\$ 0.1010	200	\$ 20.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 126.09			\$ 123.61	-\$ 2.48	-1.96%
HST		13%		\$ 16.39	13%		\$ 16.07	-\$ 0.32	-1.96%
Total Bill (including HST)				\$ 142.48			\$ 139.68	-\$ 2.80	-1.96%
Ontario Clean Energy Benefit ¹				-\$ 14.25			-\$ 13.97	\$ 0.28	-1.96%
Total Bill on TOU (including OCEB)				\$ 128.23			\$ 125.71	-\$ 2.52	-1.96%
Total Bill on RPP (before Taxes)				\$ 123.92			\$ 121.44	-\$ 2.48	-2.00%
HST		13%		\$ 16.11	13%		\$ 15.79	-\$ 0.32	-2.00%
Total Bill (including HST)				\$ 140.03			\$ 137.23	-\$ 2.80	-2.00%
Ontario Clean Energy Benefit ¹				-\$ 14.00			-\$ 13.72	\$ 0.28	-2.00%
Total Bill on RPP (including OCEB)				\$ 126.03			\$ 123.51	-\$ 2.52	-2.00%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption **1,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.64	1	\$ 14.64	\$ 16.85	1	\$ 16.85	\$ 2.21	15.10%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 1.33	1	\$ 1.33		1	\$ -	-\$ 1.33	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.37	1	\$ 1.37		1	\$ -	-\$ 1.37	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	1000	\$ -	\$ 0.0002	1000	\$ 0.20	\$ 0.20	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	1000	\$ (0.20)		1000	\$ -	\$ 0.20	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		1000	\$ -	-\$ 0.0071	1000	\$ (7.14)	-\$ 7.14	
Distribution Volumetric Rate	per kWh	\$ 0.0131	1000	\$ 13.10	\$ 0.0151	1000	\$ 15.10	\$ 2.00	15.27%
Sub-Total A (excluding pass through)				\$ 30.24			\$ 25.86	-\$ 4.38	-14.48%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	1000	\$ (1.80)	-\$ 0.0008	1000	\$ (0.83)	\$ 0.97	-53.99%
Low Voltage Service Charge	per kWh	\$ 0.00004	1000	\$ 0.04	\$ 0.00004	1000	\$ 0.04	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	48	\$ 4.44	\$ 0.0925	47.1	\$ 4.35	-\$ 0.08	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 33.71			\$ 30.22	-\$ 3.49	-10.36%
RTSR - Network	per kWh	\$ 0.0073	1048	\$ 7.65	\$ 0.0076	1047	\$ 7.95	\$ 0.30	3.90%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	1048	\$ 5.97	\$ 0.0057	1047	\$ 5.99	\$ 0.01	0.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 47.33			\$ 44.15	-\$ 3.18	-6.72%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1048	\$ 4.61	\$ 0.0044	1047	\$ 4.61	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1048	\$ 1.36	\$ 0.0013	1047	\$ 1.36	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	640	\$ 48.00	\$ 0.0750	640	\$ 48.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	180	\$ 20.16	\$ 0.1120	180	\$ 20.16	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	180	\$ 24.30	\$ 0.1350	180	\$ 24.30	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	400	\$ 40.40	\$ 0.1010	400	\$ 40.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 153.02			\$ 149.83	-\$ 3.19	-2.08%
HST		13%		\$ 19.89	13%		\$ 19.48	-\$ 0.41	-2.08%
Total Bill (including HST)				\$ 172.91			\$ 169.31	-\$ 3.60	-2.08%
Ontario Clean Energy Benefit ¹				-\$ 17.29			-\$ 16.93	\$ 0.36	-2.08%
Total Bill on TOU (including OCEB)				\$ 155.62			\$ 152.38	-\$ 3.24	-2.08%
Total Bill on RPP (before Taxes)				\$ 152.56			\$ 149.37	-\$ 3.19	-2.09%
HST		13%		\$ 19.83	13%		\$ 19.42	-\$ 0.41	-2.09%
Total Bill (including HST)				\$ 172.39			\$ 168.79	-\$ 3.60	-2.09%
Ontario Clean Energy Benefit ¹				-\$ 17.24			-\$ 16.88	\$ 0.36	-2.09%
Total Bill on RPP (including OCEB)				\$ 155.15			\$ 151.91	-\$ 3.24	-2.09%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.64	1	\$ 14.64	\$ 16.85	1	\$ 16.85	\$ 2.21	15.10%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 1.33	1	\$ 1.33		1	\$ -	-\$ 1.33	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.37	1	\$ 1.37		1	\$ -	-\$ 1.37	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	1500	\$ -	\$ 0.0002	1500	\$ 0.30	\$ 0.30	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	1500	\$ (0.30)		1500	\$ -	\$ 0.30	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		1500	\$ -	-\$ 0.0071	1500	\$ (10.71)	-\$ 10.71	
Distribution Volumetric Rate	per kWh	\$ 0.0131	1500	\$ 19.65	\$ 0.0151	1500	\$ 22.65	\$ 3.00	15.27%
Sub-Total A (excluding pass through)				\$ 36.69			\$ 29.94	-\$ 6.75	-18.40%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	1500	\$ (2.70)	-\$ 0.0008	1500	\$ (1.24)	\$ 1.46	-53.99%
Low Voltage Service Charge	per kWh	\$ 0.00004	1500	\$ 0.06	\$ 0.00004	1500	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	72	\$ 6.66	\$ 0.0925	70.65	\$ 6.53	-\$ 0.12	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41.50			\$ 36.08	-\$ 5.42	-13.05%
RTSR - Network	per kWh	\$ 0.0073	1572	\$ 11.48	\$ 0.0076	1571	\$ 11.92	\$ 0.45	3.90%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	1572	\$ 8.96	\$ 0.0057	1571	\$ 8.98	\$ 0.02	0.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 61.93			\$ 56.98	-\$ 4.95	-7.99%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1572	\$ 6.92	\$ 0.0044	1571	\$ 6.91	-\$ 0.01	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1572	\$ 2.04	\$ 0.0013	1571	\$ 2.04	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1500	\$ 10.50	\$ 0.0070	1500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	960	\$ 72.00	\$ 0.0750	960	\$ 72.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	270	\$ 30.24	\$ 0.1120	270	\$ 30.24	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	270	\$ 36.45	\$ 0.1350	270	\$ 36.45	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	900	\$ 90.90	\$ 0.1010	900	\$ 90.90	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 220.33			\$ 215.38	-\$ 4.96	-2.25%
HST		13%		\$ 28.64	13%		\$ 28.00	-\$ 0.64	-2.25%
Total Bill (including HST)				\$ 248.98			\$ 243.37	-\$ 5.60	-2.25%
Ontario Clean Energy Benefit ¹				-\$ 24.90			-\$ 24.34	\$ 0.56	-2.25%
Total Bill on TOU (including OCEB)				\$ 224.08			\$ 219.03	-\$ 5.04	-2.25%
Total Bill on RPP (before Taxes)				\$ 224.14			\$ 219.19	-\$ 4.96	-2.21%
HST		13%		\$ 29.14	13%		\$ 28.49	-\$ 0.64	-2.21%
Total Bill (including HST)				\$ 253.28			\$ 247.68	-\$ 5.60	-2.21%
Ontario Clean Energy Benefit ¹				-\$ 25.33			-\$ 24.77	\$ 0.56	-2.21%
Total Bill on RPP (including OCEB)				\$ 227.95			\$ 222.91	-\$ 5.04	-2.21%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14.64	1	\$ 14.64	\$ 16.85	1	\$ 16.85	\$ 2.21	15.10%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 1.33	1	\$ 1.33		1	\$ -	-\$ 1.33	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 1.37	1	\$ 1.37		1	\$ -	-\$ 1.37	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 0.85	1	\$ 0.85	\$ 0.85	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.39	\$ 0.39	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	2000	\$ (0.40)		2000	\$ -	\$ 0.40	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		2000	\$ -	-\$ 0.0071	2000	\$ (14.27)	-\$ 14.27	
Distribution Volumetric Rate	per kWh	\$ 0.0131	2000	\$ 26.20	\$ 0.0151	2000	\$ 30.20	\$ 4.00	15.27%
Sub-Total A (excluding pass through)				\$ 43.14			\$ 34.02	-\$ 9.12	-21.14%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	2000	\$ (3.60)	-\$ 0.0008	2000	\$ (1.66)	\$ 1.94	-53.99%
Low Voltage Service Charge	per kWh	\$ 0.00004	2000	\$ 0.08	\$ 0.00004	2000	\$ 0.08	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	96	\$ 8.88	\$ 0.0925	94.2	\$ 8.71	-\$ 0.17	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 49.29			\$ 41.94	-\$ 7.34	-14.90%
RTSR - Network	per kWh	\$ 0.0073	2096	\$ 15.30	\$ 0.0076	2094	\$ 15.90	\$ 0.60	3.90%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	2096	\$ 11.95	\$ 0.0057	2094	\$ 11.97	\$ 0.03	0.21%
Sub-Total C - Delivery (including Sub-Total B)				\$ 76.53			\$ 69.81	-\$ 6.72	-8.78%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2096	\$ 9.22	\$ 0.0044	2094	\$ 9.21	-\$ 0.01	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2096	\$ 2.72	\$ 0.0013	2094	\$ 2.72	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1280	\$ 96.00	\$ 0.0750	1280	\$ 96.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360	\$ 40.32	\$ 0.1120	360	\$ 40.32	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360	\$ 48.60	\$ 0.1350	360	\$ 48.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	1400	\$ 141.40	\$ 0.1010	1400	\$ 141.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 287.65			\$ 280.92	-\$ 6.73	-2.34%
HST		13%		\$ 37.39	13%		\$ 36.52	-\$ 0.88	-2.34%
Total Bill (including HST)				\$ 325.05			\$ 317.44	-\$ 7.61	-2.34%
Ontario Clean Energy Benefit ¹				-\$ 32.50			-\$ 31.74	\$ 0.76	-2.34%
Total Bill on TOU (including OCEB)				\$ 292.55			\$ 285.70	-\$ 6.85	-2.34%
Total Bill on RPP (before Taxes)				\$ 295.73			\$ 289.00	-\$ 6.73	-2.28%
HST		13%		\$ 38.45	13%		\$ 37.57	-\$ 0.88	-2.28%
Total Bill (including HST)				\$ 334.18			\$ 326.57	-\$ 7.61	-2.28%
Ontario Clean Energy Benefit ¹				-\$ 33.42			-\$ 32.66	\$ 0.76	-2.27%
Total Bill on RPP (including OCEB)				\$ 300.76			\$ 293.91	-\$ 6.85	-2.28%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **1,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 21.69	1	\$ 21.69	\$ 24.96	1	\$ 24.96	\$ 3.27	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 7.85	1	\$ 7.85		1	\$ -	-\$ 7.85	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 3.20	1	\$ 3.20		1	\$ -	-\$ 3.20	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 1.91	1	\$ 1.91	\$ 1.91	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	1000	\$ -	\$ 0.0009	1000	\$ 0.89	\$ 0.89	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	1000	\$ (0.20)		1000	\$ -	\$ 0.20	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		1000	\$ -	-\$ 0.0071	1000	\$ (7.14)	-\$ 7.14	
Distribution Volumetric Rate	per kWh	\$ 0.0167	1000	\$ 16.70	\$ 0.0192	1000	\$ 19.20	\$ 2.50	14.97%
Sub-Total A (excluding pass through)				\$ 49.24			\$ 39.82	-\$ 9.42	-19.13%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	1000	\$ (1.80)	\$ 0.0002	1000	\$ 0.23	\$ 2.03	-112.75%
Low Voltage Service Charge	per kWh	\$ 0.00004	1000	\$ 0.04	\$ 0.00004	1000	\$ 0.04	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	48	\$ 4.44	\$ 0.0925	47.1	\$ 4.35	-\$ 0.08	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 52.71			\$ 45.24	-\$ 7.47	-14.18%
RTSR - Network	per kWh	\$ 0.0069	1048	\$ 7.23	\$ 0.0072	1047	\$ 7.49	\$ 0.26	3.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	1048	\$ 5.45	\$ 0.0052	1047	\$ 5.42	-\$ 0.03	-0.52%
Sub-Total C - Delivery (including Sub-Total B)				\$ 65.39			\$ 58.15	-\$ 7.24	-11.07%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1048	\$ 4.61	\$ 0.0044	1047	\$ 4.61	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1048	\$ 1.36	\$ 0.0013	1047	\$ 1.36	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	640	\$ 48.00	\$ 0.0750	640	\$ 48.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	180	\$ 20.16	\$ 0.1120	180	\$ 20.16	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	180	\$ 24.30	\$ 0.1350	180	\$ 24.30	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	400	\$ 40.40	\$ 0.1010	400	\$ 40.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 171.07			\$ 163.83	-\$ 7.24	-4.23%
HST		13%		\$ 22.24	13%		\$ 21.30	-\$ 0.94	-4.23%
Total Bill (including HST)				\$ 193.31			\$ 185.13	-\$ 8.18	-4.23%
Ontario Clean Energy Benefit ¹				-\$ 19.33			-\$ 18.51	\$ 0.82	-4.24%
Total Bill on TOU (including OCEB)				\$ 173.98			\$ 166.62	-\$ 7.36	-4.23%
Total Bill on RPP (before Taxes)				\$ 170.61			\$ 163.37	-\$ 7.24	-4.24%
HST		13%		\$ 22.18	13%		\$ 21.24	-\$ 0.94	-4.24%
Total Bill (including HST)				\$ 192.79			\$ 184.61	-\$ 8.18	-4.24%
Ontario Clean Energy Benefit ¹				-\$ 19.28			-\$ 18.46	\$ 0.82	-4.25%
Total Bill on RPP (including OCEB)				\$ 173.51			\$ 166.15	-\$ 7.36	-4.24%
Loss Factor (%)			4.80%			4.71%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 21.69	1	\$ 21.69	\$ 24.96	1	\$ 24.96	\$ 3.27	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 7.85	1	\$ 7.85		1	\$ -	-\$ 7.85	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 3.20	1	\$ 3.20		1	\$ -	-\$ 3.20	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 1.91	1	\$ 1.91	\$ 1.91	
LRAMVA (2011 & 2012 CDM Activities)	per kWh		2000	\$ -	\$ 0.0009	2000	\$ 1.78	\$ 1.78	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	2000	\$ (0.40)		2000	\$ -	\$ 0.40	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		2000	\$ -	-\$ 0.0071	2000	\$ (14.27)	-\$ 14.27	
Distribution Volumetric Rate	per kWh	\$ 0.0167	2000	\$ 33.40	\$ 0.0192	2000	\$ 38.40	\$ 5.00	14.97%
Sub-Total A (excluding pass through)				\$ 65.74			\$ 52.77	-\$ 12.97	-19.72%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	2000	\$ (3.60)	\$ 0.0002	2000	\$ 0.46	\$ 4.06	-112.75%
Low Voltage Service Charge	per kWh	\$ 0.00004	2000	\$ 0.08	\$ 0.00004	2000	\$ 0.08	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	96	\$ 8.88	\$ 0.0925	94.2	\$ 8.71	-\$ 0.17	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 71.89			\$ 62.81	-\$ 9.07	-12.62%
RTSR - Network	per kWh	\$ 0.0069	2096	\$ 14.46	\$ 0.0072	2094	\$ 14.99	\$ 0.53	3.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	2096	\$ 10.90	\$ 0.0052	2094	\$ 10.84	-\$ 0.06	-0.52%
Sub-Total C - Delivery (including Sub-Total B)				\$ 97.25			\$ 88.64	-\$ 8.60	-8.85%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2096	\$ 9.22	\$ 0.0044	2094	\$ 9.21	-\$ 0.01	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2096	\$ 2.72	\$ 0.0013	2094	\$ 2.72	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1280	\$ 96.00	\$ 0.0750	1280	\$ 96.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360	\$ 40.32	\$ 0.1120	360	\$ 40.32	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360	\$ 48.60	\$ 0.1350	360	\$ 48.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	1400	\$ 141.40	\$ 0.1010	1400	\$ 141.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 308.36			\$ 299.75	-\$ 8.61	-2.79%
HST		13%		\$ 40.09	13%		\$ 38.97	-\$ 1.12	-2.79%
Total Bill (including HST)				\$ 348.45			\$ 338.72	-\$ 9.73	-2.79%
Ontario Clean Energy Benefit ¹				-\$ 34.85			-\$ 33.87	\$ 0.98	-2.81%
Total Bill on TOU (including OCEB)				\$ 313.60			\$ 304.85	-\$ 8.75	-2.79%
Total Bill on RPP (before Taxes)				\$ 316.44			\$ 307.83	-\$ 8.61	-2.72%
HST		13%		\$ 41.14	13%		\$ 40.02	-\$ 1.12	-2.72%
Total Bill (including HST)				\$ 357.58			\$ 347.85	-\$ 9.73	-2.72%
Ontario Clean Energy Benefit ¹				-\$ 35.76			-\$ 34.78	\$ 0.98	-2.74%
Total Bill on RPP (including OCEB)				\$ 321.82			\$ 313.07	-\$ 8.75	-2.72%
Loss Factor (%)			4.80%				4.71%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **5,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 21.69	1	\$ 21.69	\$ 24.96	1	\$ 24.96	\$ 3.27	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 7.85	1	\$ 7.85		1	\$ -	-\$ 7.85	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 3.20	1	\$ 3.20		1	\$ -	-\$ 3.20	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 1.91	1	\$ 1.91	\$ 1.91	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	5000	\$ -	\$ 0.0009	5000	\$ 4.44	\$ 4.44	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	5000	\$ (1.00)		5000	\$ -	\$ 1.00	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		5000	\$ -	-\$ 0.0071	5000	\$ (35.68)	-\$ 35.68	
Distribution Volumetric Rate	per kWh	\$ 0.0167	5000	\$ 83.50	\$ 0.0192	5000	\$ 96.00	\$ 12.50	14.97%
Sub-Total A (excluding pass through)				\$ 115.24			\$ 91.63	-\$ 23.61	-20.49%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	5000	\$ (9.00)	\$ 0.0002	5000	\$ 1.15	\$ 10.15	-112.75%
Low Voltage Service Charge	per kWh	\$ 0.00004	5000	\$ 0.20	\$ 0.00004	5000	\$ 0.20	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	240	\$ 22.19	\$ 0.0925	235.5	\$ 21.77	-\$ 0.42	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 129.42			\$ 115.54	-\$ 13.88	-10.72%
RTSR - Network	per kWh	\$ 0.0069	5240	\$ 36.16	\$ 0.0072	5236	\$ 37.47	\$ 1.32	3.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	5240	\$ 27.25	\$ 0.0052	5236	\$ 27.11	-\$ 0.14	-0.52%
Sub-Total C - Delivery (including Sub-Total B)				\$ 192.82			\$ 180.12	-\$ 12.70	-6.59%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5240	\$ 23.06	\$ 0.0044	5236	\$ 23.04	-\$ 0.02	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5240	\$ 6.81	\$ 0.0013	5236	\$ 6.81	-\$ 0.01	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5000	\$ 35.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	3200	\$ 240.00	\$ 0.0750	3200	\$ 240.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	900	\$ 100.80	\$ 0.1120	900	\$ 100.80	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	900	\$ 121.50	\$ 0.1350	900	\$ 121.50	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	4400	\$ 444.40	\$ 0.1010	4400	\$ 444.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 720.24			\$ 707.51	-\$ 12.73	-1.77%
HST		13%		\$ 93.63	13%		\$ 91.98	-\$ 1.65	-1.77%
Total Bill (including HST)				\$ 813.87			\$ 799.49	-\$ 14.39	-1.77%
Ontario Clean Energy Benefit ¹				-\$ 81.39			-\$ 79.95	\$ 1.44	-1.77%
Total Bill on TOU (including OCEB)				\$ 732.48			\$ 719.54	-\$ 12.95	-1.77%
Total Bill on RPP (before Taxes)				\$ 753.94			\$ 741.21	-\$ 12.73	-1.69%
HST		13%		\$ 98.01	13%		\$ 96.36	-\$ 1.65	-1.69%
Total Bill (including HST)				\$ 851.95			\$ 837.57	-\$ 14.39	-1.69%
Ontario Clean Energy Benefit ¹				-\$ 85.20			-\$ 83.76	\$ 1.44	-1.69%
Total Bill on RPP (including OCEB)				\$ 766.75			\$ 753.81	-\$ 12.95	-1.69%
Loss Factor (%)			4.80%				4.71%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **10,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 21.69	1	\$ 21.69	\$ 24.96	1	\$ 24.96	\$ 3.27	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 7.85	1	\$ 7.85		1	\$ -	-\$ 7.85	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 3.20	1	\$ 3.20		1	\$ -	-\$ 3.20	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 1.91	1	\$ 1.91	\$ 1.91	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	10000	\$ -	\$ 0.0009	10000	\$ 8.89	\$ 8.89	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	10000	\$ (2.00)		10000	\$ -	\$ 2.00	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		10000	\$ -	-\$ 0.0071	10000	\$ (71.37)	-\$ 71.37	
Distribution Volumetric Rate	per kWh	\$ 0.0167	10000	\$ 167.00	\$ 0.0192	10000	\$ 192.00	\$ 25.00	14.97%
Sub-Total A (excluding pass through)				\$ 197.74			\$ 156.39	-\$ 41.35	-20.91%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	10000	\$ (18.00)	\$ 0.0002	10000	\$ 2.30	\$ 20.30	-112.75%
Low Voltage Service Charge	per kWh	\$ 0.00004	10000	\$ 0.40	\$ 0.00004	10000	\$ 0.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	480	\$ 44.38	\$ 0.0925	471	\$ 43.55	-\$ 0.83	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 225.31			\$ 203.42	-\$ 21.89	-9.72%
RTSR - Network	per kWh	\$ 0.0069	10480	\$ 72.31	\$ 0.0072	10471	\$ 74.94	\$ 2.63	3.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	10480	\$ 54.50	\$ 0.0052	10471	\$ 54.21	-\$ 0.28	-0.52%
Sub-Total C - Delivery (including Sub-Total B)				\$ 352.12			\$ 332.58	-\$ 19.54	-5.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10480	\$ 46.11	\$ 0.0044	10471	\$ 46.07	-\$ 0.04	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10480	\$ 13.62	\$ 0.0013	10471	\$ 13.61	-\$ 0.01	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	6400	\$ 480.00	\$ 0.0750	6400	\$ 480.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	1800	\$ 201.60	\$ 0.1120	1800	\$ 201.60	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	1800	\$ 243.00	\$ 0.1350	1800	\$ 243.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	9400	\$ 949.40	\$ 0.1010	9400	\$ 949.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 1,406.70			\$ 1,387.11	-\$ 19.59	-1.39%
HST		13%		\$ 182.87	13%		\$ 180.32	-\$ 2.55	-1.39%
Total Bill (including HST)				\$ 1,589.58			\$ 1,567.44	-\$ 22.14	-1.39%
Ontario Clean Energy Benefit ¹				-\$ 158.96			-\$ 156.74	\$ 2.22	-1.40%
Total Bill on TOU (including OCEB)				\$ 1,430.62			\$ 1,410.70	-\$ 19.92	-1.39%
Total Bill on RPP (before Taxes)				\$ 1,483.10			\$ 1,463.51	-\$ 19.59	-1.32%
HST		13%		\$ 192.80	13%		\$ 190.26	-\$ 2.55	-1.32%
Total Bill (including HST)				\$ 1,675.91			\$ 1,653.77	-\$ 22.14	-1.32%
Ontario Clean Energy Benefit ¹				-\$ 167.59			-\$ 165.38	\$ 2.21	-1.32%
Total Bill on RPP (including OCEB)				\$ 1,508.32			\$ 1,488.39	-\$ 19.93	-1.32%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS < 50 kW**

TOU / non-TOU: **TOU**

Consumption **15,000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 21.69	1	\$ 21.69	\$ 24.96	1	\$ 24.96	\$ 3.27	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly	\$ 7.85	1	\$ 7.85		1	\$ -	-\$ 7.85	-100.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	Monthly	\$ 3.20	1	\$ 3.20		1	\$ -	-\$ 3.20	-100.00%
Stranded Meter Rate Rider (SMRR)	Monthly		1	\$ -	\$ 1.91	1	\$ 1.91	\$ 1.91	
LRAMVA (2011 & 2012 CDM Activities)	per kWh	\$ -	15000	\$ -	\$ 0.0009	15000	\$ 13.33	\$ 13.33	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	15000	\$ (3.00)		15000	\$ -	\$ 3.00	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		15000	\$ -	-\$ 0.0071	15000	\$ (107.05)	-\$ 107.05	
Distribution Volumetric Rate	per kWh	\$ 0.0167	15000	\$ 250.50	\$ 0.0192	15000	\$ 288.00	\$ 37.50	14.97%
Sub-Total A (excluding pass through)				\$ 280.24			\$ 221.15	-\$ 59.09	-21.09%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	15000	\$ (27.00)	\$ 0.0002	15000	\$ 3.44	\$ 30.44	-112.75%
Low Voltage Service Charge	per kWh	\$ 0.00004	15000	\$ 0.60	\$ 0.00004	15000	\$ 0.60	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0925	720	\$ 66.57	\$ 0.0925	706.5	\$ 65.32	-\$ 1.25	-1.88%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 321.20			\$ 291.30	-\$ 29.90	-9.31%
RTSR - Network	per kWh	\$ 0.0069	15720	\$ 108.47	\$ 0.0072	15707	\$ 112.42	\$ 3.95	3.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	15720	\$ 81.74	\$ 0.0052	15707	\$ 81.32	-\$ 0.42	-0.52%
Sub-Total C - Delivery (including Sub-Total B)				\$ 511.41			\$ 485.04	-\$ 26.37	-5.16%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	15720	\$ 69.17	\$ 0.0044	15707	\$ 69.11	-\$ 0.06	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15720	\$ 20.44	\$ 0.0013	15707	\$ 20.42	-\$ 0.02	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	9600	\$ 720.00	\$ 0.0750	9600	\$ 720.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	2700	\$ 302.40	\$ 0.1120	2700	\$ 302.40	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	2700	\$ 364.50	\$ 0.1350	2700	\$ 364.50	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	14400	\$ 1,454.40	\$ 0.1010	14400	\$ 1,454.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 2,093.17			\$ 2,066.72	-\$ 26.45	-1.26%
HST		13%		\$ 272.11	13%		\$ 268.67	-\$ 3.44	-1.26%
Total Bill (including HST)				\$ 2,365.28			\$ 2,335.39	-\$ 29.89	-1.26%
Ontario Clean Energy Benefit ¹				-\$ 236.53			-\$ 233.54	\$ 2.99	-1.26%
Total Bill on TOU (including OCEB)				\$ 2,128.75			\$ 2,101.85	-\$ 26.90	-1.26%
Total Bill on RPP (before Taxes)				\$ 2,212.27			\$ 2,185.82	-\$ 26.45	-1.20%
HST		13%		\$ 287.59	13%		\$ 284.16	-\$ 3.44	-1.20%
Total Bill (including HST)				\$ 2,499.86			\$ 2,469.97	-\$ 29.89	-1.20%
Ontario Clean Energy Benefit ¹				-\$ 249.99			-\$ 247.00	\$ 2.99	-1.20%
Total Bill on RPP (including OCEB)				\$ 2,249.87			\$ 2,222.97	-\$ 26.90	-1.20%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-2,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **20,000** kWh **60** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 293.97	1	\$ 293.97	\$ 343.63	1	\$ 343.63	\$ 49.66	16.89%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly		1	\$ -		1	\$ -	\$ -	
LRAMVA (2011 & 2012 CDM Activities)	per kW		60	\$ -	\$ 0.0766	60	\$ 4.60	\$ 4.60	
Rate Rider for Application of Tax Change	per kW	-\$ 0.0242	60	\$ (1.45)		60	\$ -	\$ 1.45	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		60	\$ -	-\$ 2.8834	60	\$ (173.01)	-\$ 173.01	
Distribution Volumetric Rate	per kW	\$ 2.0966	60	\$ 125.80	\$ 2.4213	60	\$ 145.28	\$ 19.48	15.49%
Sub-Total A (excluding pass through)				\$ 418.31			\$ 320.50	-\$ 97.81	-23.38%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.7241	60	\$ (43.45)	\$ 0.6007	60	\$ 36.04	\$ 79.49	-182.96%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.3297	60	\$ 19.78	\$ 0.7215	60	\$ 43.29	\$ 23.51	118.83%
Low Voltage Service Charge	per kW	\$ 0.0139	60	\$ 0.83	\$ 0.0148	60	\$ 0.89	\$ 0.05	6.47%
Line Losses on Cost of Power	per kWh	\$ 0.0750	960	\$ 72.00	\$ 0.0750	942	\$ 70.65	-\$ 1.35	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 467.48			\$ 471.37	\$ 3.89	0.83%
RTSR - Network	per kW	\$ 2.7265	60	\$ 163.59	\$ 2.8421	60	\$ 170.52	\$ 6.93	4.24%
RTSR - Line and Transformation Connection	per kW	\$ 2.0265	60	\$ 121.59	\$ 2.0309	60	\$ 121.86	\$ 0.27	0.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 752.66			\$ 763.75	\$ 11.09	1.47%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	20960	\$ 92.22	\$ 0.0044	20942	\$ 92.14	-\$ 0.08	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	20960	\$ 27.25	\$ 0.0013	20942	\$ 27.22	-\$ 0.02	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	20000	\$ 140.00	\$ 0.0070	20000	\$ 140.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	20000	\$ 1,654.00	\$ 0.0827	20000	\$ 1,654.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 2,666.39			\$ 2,677.37	\$ 10.98	0.41%
HST		13%		\$ 346.63	13%		\$ 348.06	\$ 1.43	0.41%
Total Bill (including HST)				\$ 3,013.02			\$ 3,025.43	\$ 12.41	0.41%
Ontario Clean Energy Benefit ¹				-\$ 301.30			-\$ 302.54	-\$ 1.24	0.41%
Total Bill on RPP (including OCEB)				\$ 2,711.72			\$ 2,722.89	\$ 11.17	0.41%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-2,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **40,000** kWh **100** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 293.97	1	\$ 293.97	\$ 343.63	1	\$ 343.63	\$ 49.66	16.89%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly		1	\$ -		1	\$ -	\$ -	
LRAMVA (2011 & 2012 CDM Activities)	per kW		100	\$ -	\$ 0.0766	100	\$ 7.66	\$ 7.66	
Rate Rider for Application of Tax Change	per kW	-\$ 0.0242	100	\$ (2.42)		100	\$ -	\$ 2.42	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		100	\$ -	-\$ 2.8834	100	\$ (288.34)	-\$ 288.34	
Distribution Volumetric Rate	per kW	\$ 2.0966	100	\$ 209.66	\$ 2.4213	100	\$ 242.13	\$ 32.47	15.49%
Sub-Total A (excluding pass through)				\$ 501.21			\$ 305.08	-\$ 196.13	-39.13%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.7241	100	\$ (72.41)	\$ 0.6007	100	\$ 60.07	\$ 132.48	-182.96%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.3297	100	\$ 32.97	\$ 0.7215	100	\$ 72.15	\$ 39.18	118.83%
Low Voltage Service Charge	per kW	\$ 0.0139	100	\$ 1.39	\$ 0.0148	100	\$ 1.48	\$ 0.09	6.47%
Line Losses on Cost of Power	per kWh	\$ 0.0750	1920	\$ 144.00	\$ 0.0750	1884	\$ 141.30	-\$ 2.70	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 607.16			\$ 580.08	-\$ 27.08	-4.46%
RTSR - Network	per kW	\$ 2.7265	100	\$ 272.65	\$ 2.8421	100	\$ 284.21	\$ 11.56	4.24%
RTSR - Line and Transformation Connection	per kW	\$ 2.0265	100	\$ 202.65	\$ 2.0309	100	\$ 203.09	\$ 0.44	0.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,082.46			\$ 1,067.38	-\$ 15.08	-1.39%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	41920	\$ 184.45	\$ 0.0044	41884	\$ 184.29	-\$ 0.16	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	41920	\$ 54.50	\$ 0.0013	41884	\$ 54.45	-\$ 0.05	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	40000	\$ 280.00	\$ 0.0070	40000	\$ 280.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	40000	\$ 3,308.00	\$ 0.0827	40000	\$ 3,308.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 4,909.65			\$ 4,894.37	-\$ 15.29	-0.31%
HST		13%		\$ 638.26	13%		\$ 636.27	-\$ 1.99	-0.31%
Total Bill (including HST)				\$ 5,547.91			\$ 5,530.64	-\$ 17.27	-0.31%
Ontario Clean Energy Benefit ¹				-\$ 554.79			-\$ 553.06	\$ 1.73	-0.31%
Total Bill on RPP (including OCEB)				\$ 4,993.12			\$ 4,977.58	-\$ 15.54	-0.31%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 50-2,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **192,000** kWh **455** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 293.97	1	\$ 293.97	\$ 343.63	1	\$ 343.63	\$ 49.66	16.89%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly		1	\$ -		1	\$ -	\$ -	
LRAMVA (2011 & 2012 CDM Activities)	per kW		455	\$ -	\$ 0.0766	455	\$ 34.87	\$ 34.87	
Rate Rider for Application of Tax Change	per kW	-\$ 0.0242	455	\$ (11.01)		455	\$ -	\$ 11.01	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		455	\$ -	-\$ 2.8834	455	\$ (1,311.96)	\$ 1,311.96	
Distribution Volumetric Rate	per kW	\$ 2.0966	455	\$ 953.95	\$ 2.4213	455	\$ 1,101.69	\$ 147.74	15.49%
Sub-Total A (excluding pass through)				\$ 1,236.91			\$ 168.22	-\$ 1,068.69	-86.40%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.7241	455	\$ (329.47)	\$ 0.6007	455	\$ 273.33	\$ 602.79	-182.96%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.3297	455	\$ 150.01	\$ 0.7215	455	\$ 328.28	\$ 178.27	118.83%
Low Voltage Service Charge	per kW	\$ 0.0139	455	\$ 6.32	\$ 0.0148	455	\$ 6.73	\$ 0.41	6.47%
Line Losses on Cost of Power	per kWh	\$ 0.0750	9216	\$ 691.20	\$ 0.0750	9043.2	\$ 678.24	\$ 12.96	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,754.98			\$ 1,454.81	-\$ 300.18	-17.10%
RTSR - Network	per kW	\$ 2.7265	455	\$ 1,240.56	\$ 2.8421	455	\$ 1,293.14	\$ 52.59	4.24%
RTSR - Line and Transformation Connection	per kW	\$ 2.0265	455	\$ 922.06	\$ 2.0309	455	\$ 924.07	\$ 2.01	0.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 3,917.60			\$ 3,672.02	-\$ 245.58	-6.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	201216	\$ 885.35	\$ 0.0044	201043	\$ 884.59	-\$ 0.76	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	201216	\$ 261.58	\$ 0.0013	201043	\$ 261.36	-\$ 0.22	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	192000	\$ 1,344.00	\$ 0.0070	192000	\$ 1,344.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	192000	\$ 15,878.40	\$ 0.0827	192000	\$ 15,878.40	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 22,287.18			\$ 22,040.61	-\$ 246.57	-1.11%
HST		13%		\$ 2,897.33	13%		\$ 2,865.28	-\$ 32.05	-1.11%
Total Bill (including HST)				\$ 25,184.51			\$ 24,905.89	-\$ 278.62	-1.11%
<i>Ontario Clean Energy Benefit</i> ¹							\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 25,184.51			\$ 24,905.89	-\$ 278.62	-1.11%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 3,000-4,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **900,000** kWh **3,000** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5,844.10	1	\$ 5,844.10	\$ 6,725.12	1	\$ 6,725.12	\$ 881.02	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly		1	\$ -		1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	-\$ 0.0187	3,000	\$ (56.10)		3,000	\$ -	\$ 56.10	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		3,000	\$ -	-\$ 3.7205	3,000	\$ (11,161.61)	-\$ 11,161.61	
Distribution Volumetric Rate	per kW	\$ 1.1150	3,000	\$ 3,345.00	\$ 1.1926	3,000	\$ 3,577.80	\$ 232.80	6.96%
Sub-Total A (excluding pass through)				\$ 9,133.00			\$ (858.69)	-\$ 9,991.69	-109.40%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.9143	3,000	\$ (2,742.90)	\$ 1.1391	3,000	\$ 3,417.37	\$ 6,160.27	-224.59%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.4159	3,000	\$ 1,247.70	\$ 0.9310	3,000	\$ 2,792.87	\$ 1,545.17	123.84%
Low Voltage Service Charge	per kW	\$ 0.0154	3,000	\$ 46.20	\$ 0.0163	3,000	\$ 48.90	\$ 2.70	5.84%
Line Losses on Cost of Power	per kWh	\$ 0.0880	43200	\$ 3,801.60	\$ 0.0880	42390	\$ 3,730.32	-\$ 71.28	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 11,485.60			\$ 9,130.78	-\$ 2,354.82	-20.50%
RTSR - Network	per kW	\$ 2.8921	3144	\$ 9,092.76	\$ 3.0147	3141	\$ 9,470.12	\$ 377.36	4.15%
RTSR - Line and Transformation Connection	per kW	\$ 2.2396	3144	\$ 7,041.30	\$ 2.2445	3141	\$ 7,050.64	\$ 9.34	0.13%
Sub-Total C - Delivery (including Sub-Total B)				\$ 27,619.66			\$ 25,651.53	-\$ 1,968.13	-7.13%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	43200	\$ 190.08	\$ 0.0044	42390	\$ 186.52	-\$ 3.56	-1.88%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	43200	\$ 56.16	\$ 0.0013	42390	\$ 55.11	-\$ 1.05	-1.88%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	900000	\$ 6,300.00	\$ 0.0070	900000	\$ 6,300.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	900000	\$ 74,430.00	\$ 0.0827	900000	\$ 74,430.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 108,596.15			\$ 106,623.41	-\$ 1,972.75	-1.82%
HST		13%		\$ 14,117.50	13%		\$ 13,861.04	-\$ 256.46	-1.82%
Total Bill (including HST)				\$ 122,713.65			\$ 120,484.45	-\$ 2,229.21	-1.82%
Ontario Clean Energy Benefit ¹				-\$ 12,271.37			-\$ 12,048.44	\$ 222.93	-1.82%
Total Bill on RPP (including OCEB)				\$ 110,442.28			\$ 108,436.01	-\$ 2,006.28	-1.82%

Loss Factor (%) **4.80%** **4.71%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 3,000-4,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **1,720,000** kWh **3,290** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5,844.10	1	\$ 5,844.10	\$ 6,725.12	1	\$ 6,725.12	\$ 881.02	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly		1	\$ -		1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	-\$ 0.0187	3,290	\$ (61.52)		3,290	\$ -	\$ 61.52	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		3,290	\$ -	-\$ 3.7205	3,290	\$ (12,240.57)	-\$ 12,240.57	
Distribution Volumetric Rate	per kW	\$ 1.1150	3,290	\$ 3,668.35	\$ 1.1926	3,290	\$ 3,923.65	\$ 255.30	6.96%
Sub-Total A (excluding pass through)				\$ 9,450.93			\$ (1,591.80)	-\$ 11,042.72	-116.84%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.9143	3,290	\$ (3,008.05)	\$ 1.1391	3,290	\$ 3,747.72	\$ 6,755.77	-224.59%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.4159	3,290	\$ 1,368.31	\$ 0.9310	3,290	\$ 3,062.85	\$ 1,694.54	123.84%
Low Voltage Service Charge	per kW	\$ 0.0154	3,290	\$ 50.67	\$ 0.0163	3,290	\$ 53.63	\$ 2.96	5.84%
Line Losses on Cost of Power	per kWh	\$ 0.0880	64,500.00	\$ 5,676.00	\$ 0.0880	62,952	\$ 5,539.78	-\$ 136.22	-2.40%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13,537.86			\$ 10,812.18	-\$ 2,725.68	-20.13%
RTSR - Network	per kW	\$ 2.8921	3290	\$ 9,515.01	\$ 3.0147	3290	\$ 9,918.41	\$ 403.40	4.24%
RTSR - Line and Transformation Connection	per kW	\$ 2.2396	3290	\$ 7,368.28	\$ 2.2445	3290	\$ 7,384.40	\$ 16.11	0.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 30,421.15			\$ 28,114.98	-\$ 2,306.17	-7.58%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	64500	\$ 283.80	\$ 0.0044	62952	\$ 276.99	-\$ 6.81	-2.40%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	64500	\$ 83.85	\$ 0.0013	62952	\$ 81.84	-\$ 2.01	-2.40%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1720000	\$ 12,040.00	\$ 0.0070	1720000	\$ 12,040.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	1720000	\$ 142,244.00	\$ 0.0827	1720000	\$ 142,244.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$185,073.05			\$ 182,758.06	-\$ 2,314.99	-1.25%
HST		13%		\$ 24,059.50	13%		\$ 23,758.55	-\$ 300.95	-1.25%
Total Bill (including HST)				\$209,132.55			\$ 206,516.61	-\$ 2,615.94	-1.25%
Ontario Clean Energy Benefit ¹							\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$209,132.55			\$ 206,516.61	-\$ 2,615.94	-1.25%

Loss Factor (%) **3.7500%** **3.6600%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **GS 3,000-4,999 kW**

TOU / non-TOU: **non-TOU**

Consumption **1,800,000** kWh **5,000** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5,844.10	1	\$ 5,844.10	\$ 6,725.12	1	\$ 6,725.12	\$ 881.02	15.08%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2015	Monthly		1	\$ -		1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	-\$ 0.0187	5,000	\$ (93.50)		5,000	\$ -	\$ 93.50	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		5,000	\$ -	-\$ 3.7205	5,000	\$ (18,602.69)	-\$ 18,602.69	
Distribution Volumetric Rate	per kW	\$ 1.1150	5,000	\$ 5,575.00	\$ 1.1926	5,000	\$ 5,963.00	\$ 388.00	6.96%
Sub-Total A (excluding pass through)				\$ 11,325.60			\$ (5,914.57)	-\$ 17,240.17	-152.22%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.9143	5,000	\$ (4,571.50)	\$ 1.1391	5,000	\$ 5,695.62	\$ 10,267.12	-224.59%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.4159	5,000	\$ 2,079.50	\$ 0.9310	5,000	\$ 4,654.79	\$ 2,575.29	123.84%
Low Voltage Service Charge	per kW	\$ 0.0154	5,000	\$ 77.00	\$ 0.0163	5,000	\$ 81.50	\$ 4.50	5.84%
Line Losses on Cost of Power	per kWh	\$ 0.0880	86400	\$ 7,603.20	\$ 0.0880	84780	\$ 7,460.64	-\$ 142.56	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 16,513.80			\$ 11,977.99	-\$ 4,535.81	-27.47%
RTSR - Network	per kW	\$ 2.8921	5240	\$ 15,154.60	\$ 3.0147	5236	\$ 15,783.53	\$ 628.93	4.15%
RTSR - Line and Transformation Connection	per kW	\$ 2.2396	5240	\$ 11,735.50	\$ 2.2445	5236	\$ 11,751.06	\$ 15.56	0.13%
Sub-Total C - Delivery (including Sub-Total B)				\$ 43,403.91			\$ 39,512.58	-\$ 3,891.33	-8.97%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	86400	\$ 380.16	\$ 0.0044	84780	\$ 373.03	-\$ 7.13	-1.88%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	86400	\$ 112.32	\$ 0.0013	84780	\$ 110.21	-\$ 2.11	-1.88%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1800000	\$ 12,600.00	\$ 0.0070	1800000	\$ 12,600.00	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	1800000	\$ 148,860.00	\$ 0.0827	1800000	\$ 148,860.00	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 205,356.64			\$ 201,456.08	-\$ 3,900.56	-1.90%
HST		13%		\$ 26,696.36	13%		\$ 26,189.29	-\$ 507.07	-1.90%
Total Bill (including HST)				\$ 232,053.00			\$ 227,645.37	-\$ 4,407.63	-1.90%
Ontario Clean Energy Benefit ¹				-\$ 23,205.30			-\$ 22,764.54	\$ 440.76	-1.90%
Total Bill on RPP (including OCEB)				\$ 208,847.70			\$ 204,880.83	-\$ 3,966.87	-1.90%
Loss Factor (%)				4.80%			4.71%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption **150** kWh **1** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4.88	1	\$ 4.88	\$ 5.28	1	\$ 5.28	\$ 0.40	8.20%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	Monthly		1	\$ -		1	\$ -	\$ -	
LRAMVA (2011 & 2012 CDM Activities)	per kW		1	\$ -	\$ 13.0327	1	\$ 13.03	\$ 13.03	
Rate Rider for Application of Tax Change	per kW	-\$ 0.4566	1	\$ (0.46)		1	\$ -	\$ 0.46	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		1	\$ -	-\$ 2.5541	1	\$ (2.55)	-\$ 2.55	
Distribution Volumetric Rate	per kW	\$ 26.1255	1	\$ 26.13	\$ 28.2589	1	\$ 28.26	\$ 2.13	8.17%
Sub-Total A (excluding pass through)				\$ 30.55			\$ 44.02	\$ 13.47	44.09%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.6274	1	\$ (0.63)	-\$ 14.3860	1	\$ (14.39)	-\$ 13.76	2192.95%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.2856	1	\$ 0.29	\$ 0.6391	1	\$ 0.64	\$ 0.35	123.77%
Low Voltage Service Charge	per kW	\$ 0.0108	1	\$ 0.01	\$ 0.0114	1	\$ 0.01	\$ 0.00	5.56%
Line Losses on Cost of Power	per kWh	\$ 0.0750	7.2	\$ 0.54	\$ 0.0750	7.065	\$ 0.53	-\$ 0.01	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.76			\$ 30.81	\$ 0.05	0.18%
RTSR - Network	per kW	\$ 2.0562	1	\$ 2.15	\$ 2.1434	1	\$ 2.24	\$ 0.09	4.15%
RTSR - Line and Transformation Connection	per kW	\$ 1.5665	1	\$ 1.64	\$ 1.5699	1	\$ 1.64	\$ 0.00	0.13%
Sub-Total C - Delivery (including Sub-Total B)				\$ 34.55			\$ 34.70	\$ 0.15	0.42%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	157	\$ 0.69	\$ 0.0044	157	\$ 0.69	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	150	\$ 12.41	\$ 0.0827	150	\$ 12.41	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 49.16			\$ 49.30	\$ 0.14	0.29%
HST		13%		\$ 6.39	13%		\$ 6.41	\$ 0.02	0.29%
Total Bill (including HST)				\$ 55.55			\$ 55.71	\$ 0.16	0.29%
Ontario Clean Energy Benefit ¹				-\$ 5.55			-\$ 5.57	-\$ 0.02	0.36%
Total Bill on RPP (including OCEB)				\$ 50.00			\$ 50.14	\$ 0.14	0.29%

Loss Factor (%) **4.80%** **4.71%**

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption **168,200** kWh **470** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4.88	5419	\$ 26,444.72	\$ 5.28	5419	\$ 28,612.32	\$ 2,167.60	8.20%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	Monthly		1	\$ -		1	\$ -	\$ -	
LRAMVA (2011 & 2012 CDM Activities)	per kW		470	\$ -	\$ 13.0327	470	\$ 6,125.37	\$ 6,125.37	
Rate Rider for Application of Tax Change	per kW	-\$ 0.4566	470	\$ (214.60)		470	\$ -	\$ 214.60	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		470	\$ -	-\$ 2.5541	470	\$ (1,200.40)	-\$ 1,200.40	
Distribution Volumetric Rate	per kW	\$ 26.1255	470	\$ 12,278.99	\$ 28.2589	470	\$ 13,281.68	\$ 1,002.70	8.17%
Sub-Total A (excluding pass through)				\$ 38,509.10			\$ 46,818.97	\$ 8,309.87	21.58%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.6274	470	\$ (294.88)	-\$ 14.3860	470	\$ (6,761.40)	-\$ 6,466.53	2192.95%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.2856	470	\$ 134.23	\$ 0.6391	470	\$ 300.37	\$ 166.13	123.77%
Low Voltage Service Charge	per kW	\$ 0.0108	470	\$ 5.08	\$ 0.0114	470	\$ 5.36	\$ 0.28	5.56%
Line Losses on Cost of Power	per kWh	\$ 0.0880	8073.6	\$ 710.48	\$ 0.0880	7922.22	\$ 697.16	-\$ 13.32	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 39,064.01			\$ 41,060.44	\$ 1,996.44	5.11%
RTSR - Network	per kW	\$ 2.0562	470	\$ 966.41	\$ 2.1434	470	\$ 1,007.39	\$ 40.97	4.24%
RTSR - Line and Transformation Connection	per kW	\$ 1.5665	470	\$ 736.26	\$ 1.5699	470	\$ 737.85	\$ 1.60	0.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 40,766.68			\$ 42,805.68	\$ 2,039.00	5.00%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	176274	\$ 775.60	\$ 0.0044	176122	\$ 774.94	-\$ 0.67	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	176274	\$ 229.16	\$ 0.0013	176122	\$ 228.96	-\$ 0.20	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	5419	\$ 1,354.75	\$ 0.25	5419	\$ 1,354.75	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	168200	\$ 1,177.40	\$ 0.0070	168200	\$ 1,177.40	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	168200	\$ 13,910.14	\$ 0.0827	168200	\$ 13,910.14	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 58,213.73			\$ 60,251.87	\$ 2,038.14	3.50%
HST		13%		\$ 7,567.78	13%		\$ 7,832.74	\$ 264.96	3.50%
Total Bill (including HST)				\$ 65,781.51			\$ 68,084.61	\$ 2,303.10	3.50%
Ontario Clean Energy Benefit ¹							\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 65,781.51			\$ 68,084.61	\$ 2,303.10	3.50%

Loss Factor (%)

4.80%

4.71%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Sentinel Lighting**

TOU / non-TOU: **non-TOU**

Consumption **150** kWh **1** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4.42	1	\$ 4.42	\$ 5.09	1	\$ 5.09	\$ 0.67	15.07%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	Monthly		1	\$ -		1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kW	-\$ 0.2297	1	\$ (0.23)		1	\$ -	\$ 0.23	-100.00%
Rate Rider for Accounts 1575 and 1576	per kW		1	\$ -	-\$ 2.3634	1	\$ (2.36)	-\$ 2.36	
Distribution Volumetric Rate	per kW	\$ 15.4370	1	\$ 15.44	\$ 17.7642	1	\$ 17.76	\$ 2.33	15.08%
Sub-Total A (excluding pass through)				\$ 19.63			\$ 20.49	\$ 0.86	4.38%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$ 0.3643	1	\$ (0.36)	-\$ 4.5313	1	\$ (4.53)	-\$ 4.17	1143.84%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kW	\$ 0.1658	1	\$ 0.17	\$ 0.5914	1	\$ 0.59	\$ 0.43	256.67%
Low Voltage Service Charge	per kW	\$ 0.0110	1	\$ 0.01	\$ 0.0116	1	\$ 0.01	\$ 0.00	5.45%
Line Losses on Cost of Power	per kWh	\$ 0.0750	7.2	\$ 0.54	\$ 0.0750	7.065	\$ 0.53	-\$ 0.01	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.98			\$ 17.09	-\$ 2.89	-14.47%
RTSR - Network	per kW	\$ 2.0665	1	\$ 2.07	\$ 2.1541	1	\$ 2.15	\$ 0.09	4.24%
RTSR - Line and Transformation Connection	per kW	\$ 1.5993	1	\$ 1.60	\$ 1.6028	1	\$ 1.60	\$ 0.00	0.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 23.65			\$ 20.85	-\$ 2.80	-11.84%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	157	\$ 0.69	\$ 0.0044	157	\$ 0.69	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	150	\$ 12.41	\$ 0.0827	150	\$ 12.41	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 38.25			\$ 35.45	-\$ 2.80	-7.32%
HST		13%		\$ 4.97	13%		\$ 4.61	-\$ 0.36	-7.32%
Total Bill (including HST)				\$ 43.22			\$ 40.05	-\$ 3.16	-7.32%
Ontario Clean Energy Benefit ¹				-\$ 4.32			-\$ 4.01	\$ 0.31	-7.18%
Total Bill on RPP (including OCEB)				\$ 38.90			\$ 36.04	-\$ 2.85	-7.34%
Loss Factor (%)				4.80%			4.71%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W Bill Impacts

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **non-TOU**

Consumption **150** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 7.03	1	\$ 7.03	\$ 5.24	1	\$ 5.24	-\$ 1.79	-25.50%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	Monthly		1	\$ -		1	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.0002	150	\$ (0.03)		150	\$ -	\$ 0.03	-100.00%
Rate Rider for Accounts 1575 and 1576	per kWh		150	\$ -	-\$ 0.0071	150	\$ (1.07)	-\$ 1.07	
Distribution Volumetric Rate	per kWh	\$ 0.0162	150	\$ 2.43	\$ 0.0121	150	\$ 1.82	-\$ 0.62	-25.31%
Sub-Total A (excluding pass through)				\$ 9.43			\$ 5.98	-\$ 3.45	-36.57%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	150	\$ (0.27)	-\$ 0.0019	150	\$ (0.28)	-\$ 0.01	3.63%
Rate Rider for Disposition of Global Adjustment Sub-Account (Applicable only for Non-RPP Customers)	per kWh		150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.00004	150	\$ 0.01	\$ 0.00004	150	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0750	7.2	\$ 0.54	\$ 0.0750	7.065	\$ 0.53	-\$ 0.01	-1.88%
Smart Meter Entity Charge	Monthly		0	\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 9.71			\$ 6.24	-\$ 3.47	-35.73%
RTSR - Network	per kWh	\$ 0.0069	157	\$ 1.08	\$ 0.0072	157	\$ 1.12	\$ 0.04	3.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	157	\$ 0.82	\$ 0.0052	157	\$ 0.81	-\$ 0.00	-0.52%
Sub-Total C - Delivery (including Sub-Total B)				\$ 11.61			\$ 8.18	-\$ 3.43	-29.57%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	157	\$ 0.69	\$ 0.0044	157	\$ 0.69	-\$ 0.00	-0.09%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	157	\$ 0.20	\$ 0.0013	157	\$ 0.20	-\$ 0.00	-0.09%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
COP Spot Price	per kWh	\$ 0.0827	150	\$ 12.41	\$ 0.0827	150	\$ 12.41	\$ -	0.00%
Total Bill on RPP (before Taxes)				\$ 26.21			\$ 22.78	-\$ 3.43	-13.10%
HST		13%		\$ 3.41	13%		\$ 2.96	-\$ 0.45	-13.10%
Total Bill (including HST)				\$ 29.62			\$ 25.74	-\$ 3.88	-13.10%
Ontario Clean Energy Benefit ¹				-\$ 2.96			-\$ 2.57	\$ 0.39	-13.18%
Total Bill on RPP (including OCEB)				\$ 26.66			\$ 23.17	-\$ 3.49	-13.09%
Loss Factor (%)			4.80%			4.71%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

File Number:

EB-2014-0099

Exhibit

8

Appendix

8-D

Filed:

12-Dec-14

Rate Class	kWh	kW	2014 Dist Bill \$	2015 Dist Bill \$	\$ Difference	Bill Impact %	2014 Total Bill \$	2015 Total Bill \$	Bill Impact \$	Bill Impact %
Residential - TOU	100		\$18.63	\$18.52	(\$0.11)	(0.61%)	\$32.38	\$32.39	\$0.01	0.02%
	250		\$20.57	\$19.71	(\$0.85)	(4.16%)	\$52.92	\$52.36	(\$0.57)	(1.07%)
	500		\$23.79	\$21.70	(\$2.09)	(8.78%)	\$87.16	\$85.63	(\$1.53)	(1.75%)
	800		\$27.66	\$24.23	(\$3.43)	(12.41%)	\$128.23	\$125.71	(\$2.52)	(1.96%)
	1,000		\$30.24	\$25.86	(\$4.38)	(14.48%)	\$155.62	\$152.38	(\$3.24)	(2.08%)
	1,500		\$36.69	\$29.94	(\$6.75)	(18.40%)	\$224.08	\$219.03	(\$5.04)	(2.25%)
	2,000		\$43.14	\$34.02	(\$9.12)	(21.14%)	\$292.55	\$285.70	(\$6.85)	(2.34%)
GS < 50 kW - TOU	1,000		\$49.24	\$39.82	(\$9.42)	(19.13%)	\$173.98	\$166.62	(\$7.36)	(4.23%)
	2,000		\$65.74	\$52.77	(\$12.97)	(19.72%)	\$313.60	\$304.85	(\$8.75)	(2.79%)
	5,000		\$115.24	\$91.63	(\$23.61)	(20.49%)	\$732.48	\$719.54	(\$12.95)	(1.77%)
	10,000		\$197.74	\$156.39	(\$41.35)	(20.91%)	\$1,430.62	\$1,410.70	(\$19.92)	(1.39%)
	15,000		\$280.24	\$221.15	(\$59.09)	(21.09%)	\$2,128.75	\$2,101.85	(\$26.90)	(1.26%)
GS 50-2,999 kW	20,000	60	\$418.31	\$320.50	(\$97.81)	(23.38%)	\$2,711.72	\$2,722.89	\$11.17	0.41%
	40,000	100	\$501.21	\$305.08	(\$196.13)	(39.13%)	\$4,993.12	\$4,977.58	(\$15.54)	(0.31%)
GS 3,000-4,999 kW	900,000	3,000	\$9,133.00	(\$858.69)	(\$9,991.69)	(109.40%)	\$110,442.28	\$108,436.01	(\$2,006.28)	(1.82%)
	1,800,000	5,000	\$11,325.60	(\$5,914.57)	(\$17,240.17)	(152.22%)	\$208,847.70	\$204,880.83	(\$3,966.87)	(1.90%)
Unmetered Scattered Load	150		\$9.43	\$5.98	(\$3.45)	(36.57%)	\$26.66	\$23.17	(\$3.49)	(13.09%)
Street Lighting	150	1	\$30.55	\$44.02	\$13.47	44.09%	\$50.00	\$50.14	\$0.14	0.29%
Sentinel Lighting	150	1	\$19.98	\$17.09	(\$2.89)	(14.47%)	\$38.90	\$36.04	(\$2.85)	(7.34%)