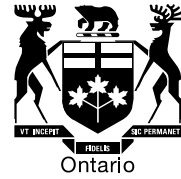


**Ontario Energy Board**  
P.O. Box 2319  
27th. Floor  
2300 Yonge Street  
Toronto ON M4P 1E4  
Telephone: 416-481-1967  
Facsimile: 416-440-7656  
Toll free: 1-888-632-6273

**Commission de l'énergie de l'Ontario**  
C.P. 2319  
27e étage  
2300, rue Yonge  
Toronto ON M4P 1E4  
Téléphone: 416-481-1967  
Télécopieur: 416-440-7656  
Numéro sans frais: 1-888-632-6273



**BY E-MAIL**

December 15, 2014

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto ON M4P 1E4  
[BoardSec@ontarioenergyboard.ca](mailto:BoardSec@ontarioenergyboard.ca)

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc.  
January 1, 2015 QRAM Application  
Board File Number EB-2014-0348**

I am writing on behalf of Board staff in regard to the above noted QRAM matter.

Board staff has the following questions:

1. Ref: Exhibit Q1-2, Tab 1, Schedule 1, Page 1 of 5, paragraph 4: Enbridge referred to an adjusted forecasted October 2014 Utility Price of  $\$204.293/10^3\text{m}^3$ , which represented an annual Western Canadian price of approximately  $\$3.694/\text{GJ}$  at Empress.

Board staff also notes that in Enbridge's October 2014 QRAM application (EB-2014-0191), specifically Exhibit Q4-2, Tab 1, Schedule 1, Page 1 of 15, Enbridge included a  $\$3.724/\text{GJ}$  reference price at Empress.

- a. Please explain why and how the October 2014 Western Canadian price was recalculated.

2. Ref: Exhibit Q1-2, Tab 1, Schedule 1, Page 5 of 5: Enbridge noted that the January 1, 2015 QRAM incorporates the impacts from TransCanada Pipeline's RH-001-0214 Decision dated November 28, 2014 for tolls effective January 1, 2015.
  - a. Please provide an MS Excel spreadsheet that reconciles the updated TransCanada Pipeline's tolls with Enbridge's Summary of Gas Cost to Operations – Year Ended December 31, 2015 (i.e. Exhibit Q1-3, Tab 1, Schedule 1, page 1 of 1). Please also provide TransCanada Pipeline's approved tariffs effective January 1, 2015.
  - b. Are there any other updated transportation costs from Enbridge's other tolls (i.e. Nova Transmission, Alliance Pipeline, etc.) that has been included in this application?
  
3. Ref: Exhibit Q1-2, Tab 4, Schedule 1, Page 4 of 4: Enbridge noted as part of its 2015 Rate Adjustment application (EB-2014-0276), Enbridge requested approval for the implementation of the 2015 Rider D unit rates effective January 1, 2015 in order to refund the amount in the Site Restoration Cost reserve over the 12-month period from January 1, 2015 to December 31, 2015. Enbridge noted that the 2015 Rider D unit rates are contained in the Rider D rate schedule.
  - a. Please confirm that Enbridge has received Board approval for implementation of the 2015 Rider D unit rates effective January 1, 2015.

Board staff has reviewed all other aspects of the application and supporting evidence and has no concerns with the evidence as filed.

Yours truly,

*Original signed by*

Daniel Kim  
Case Manager

cc: Andrew Mandyam, Enbridge Gas Distribution Inc.  
All parties EB-2012-0459