



December 18, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Z-Factor Application for Recovery of December 2013 Ice Storm Related Restoration
Costs – Draft Rate Order
Halton Hills Hydro Inc.,
OEB Proceeding: EB-2014-0211**

Halton Hills Hydro Inc. ("HHHI") hereby submits its Draft Rate Order in relation to HHHI's Z-Factor Application to the Ontario Energy Board ("the Board") for recovery of restoration costs related to the December 2013 Ice Storm.

The Draft Rate Order has been filed through RESS and two (2) copies have been couriered to the Board office. A copy of the Draft Rate Order has also been electronically mailed to the Board Secretary, Board Counsel, the Case Manager and all intervenors on file in proceeding EB-2014-0211.

In the event of any additional information, questions or concerns, please contact David Smelsky, Chief Financial Officer, at dsmelsky@haltonhillshydro.com or (519) 853-3700 extension 208, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

(Original Signed)

Arthur A. Skidmore, CPA, CMA
President & CEO

Cc: David J. Smelsky, CPA, CMA, CFO, HHHI
Interested Parties in proceeding EB-2014-0211
Richard King, Counsel, HHHI

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. to the Ontario Energy Board for an Order or Orders approving the recovery of amounts related to the restoration of electricity service in the Town of Halton Hills due to the December 2013 Southern and Eastern Ontario Ice Storm.

HALTON HILLS HYDRO INC. (“HHHI”)

EB-2014-0211

**APPLICATION FOR APPROVAL OF A Z-FACTOR RATE RIDER FOR RECOVERY OF ICE STORM
RELATED RESTORATION COSTS**

Filed: December 18, 2014

Arthur A. Skidmore, CPA, CMA
President & CEO
Halton Hills Hydro Inc.
43 Alice St
Halton Hills (Acton), Ontario
L7J 2A9

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**APPLICATION FOR APPROVAL OF A Z-FACTOR RECOVERY OF ICE STORM RELATED
RESTORATION COSTS
DRAFT RATE ORDER**

1. Background

1.1 The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Halton Hills. HHHI carries on the business of distributing electricity to 21,746 customers and 4,477 Streetlight connections in the Town of Halton Hills under Ontario Energy Board ("OEB") Electricity Distribution Licence ED-2002-0552.

1.2 HHHI filed an application with the Ontario Energy Board (the "OEB") on June 6, 2014 pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of a proposed fixed rate rider effective for the period November 1, 2014 to October 31, 2016 and as set out in OEB proceeding EB-2014-0211 - Z-Factor Application ("Application").

1.3 HHHI confirmed that the amount included in the Application was as of March 31, 2014 and the total was reflected in the Reporting and Record Keeping 2.1.1 filing for Quarter One (Q1) of 2014.

1.4 Specifically, HHHI applied for recovery of \$1,542,229 plus carrying costs in the amount of \$19,143 for a total Z-Factor Claim of \$1,561,372 for incremental operations, maintenance and administration ("OM&A") costs incurred to restore electricity service to all customers in the Town of Halton Hills after a severe ice storm hit Southern and Eastern Ontario on December 21 and 22, 2013 ("2013 Ice Storm").

1.5 HHHI confirmed that there is no insurance coverage available on commercially reasonable terms to offset the costs of restoration and therefore HHHI must bear the full costs incurred.

1.6 HHHI received interrogatories from Board Staff, Energy Probe and the Vulnerable Energy Consumers Coalition ("VECC") in August 2014.

1.7 HHHI filed interrogatory responses on September 2, 2014.

1.8 HHHI received written submissions from Board Staff, Energy Probe and VECC on September 23, 2014.

1.9 HHHI filed a reply submission on October 7, 2014.

1.10 The OEB issued its Decision and Order on December 11, 2014 with a corrected version of the Decision on December 12, 2014. In its Decision, the OEB directed HHHI to file a Draft Rate Order incorporating the Board

findings, with the OEB and Intervenor, including detailed supporting material including all relevant calculations showing the impact of the implementation of the Decision on HHHI's Z-Factor rate riders, customer bill impacts.

2. Draft Rate Order

2.1 HHHI has prepared its Draft Rate Order addressing the findings of the OEB as set out in the Decision in OEB proceeding EB-2014-0211. The findings that have been addressed include:

- a. Approved recovery of total OM&A in the amount of \$1,542,229 and calculated carrying charges from January 1 2014 to November 1, 2014 in the amount of \$19,143; and
- b. HHHI is to further calculate carrying charges from November 2, 2014 to the date of December 31, 2014; and
- c. Recovery of costs is to be based on the distribution revenue, by rate class, approved by the OEB in HHHI's last rate case (EB-2011-0271); and
- d. Recovery of costs would apply to all rate classes; and
- e. Rate Rider calculations are to be based on actual customer numbers as of June 30, 2014; and
- f. Period of recovery will be from January 1, 2015 to October 31, 2016 totaling twenty-two (22) months.

3. Fixed Rate Rider

3.1 HHHI has calculated the total recovery amount, including carrying charges, to December 31, 2014. The amount is detailed in Table DRO - 1.

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Table DRO - 1 Revised Summary of Incremental 2013 Ice Storm Costs

HHHI-Internal Labour	
Overtime	\$ 245,341
Tree Trimming and Contractors	\$ 868,937
Utilities	\$ 378,269
Other External Costs	
Accommodations	\$ 19,371
Communication Costs	\$ 15,253
Fuel	\$ 9,298
Meals	\$ 5,760
OM&A Approved	\$ 1,542,229
Carrying charges to March 31, 2014 Approved	\$ 5,918
Carrying charges from April 1, 2014 to November 1, 2014 Approved	\$ 13,225
Carrying charges from November 2, 2014 to December 31, 2014 (1.47%)	\$ 3,778
Total Carrying Charges	\$ 22,921
Total amount to be recovered	\$1,565,150

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3 3.2 HHHI has calculated the Fixed Rate Rider in accordance with the OEB Decision. Table DRO - 2 provides the
4 information and calculations used to determine the rate riders.

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Table DRO – 2 Revised Proposed Z-Factor Fixed Rate Riders by Class

Customer Class	2012 Cost of Service Base Revenue Requirement Approved	2012 Cost of Service Revenue Requirement % Approved	Proposed Z Factor Amount for Recovery per Customer Class	Customer Count @ June 30 2014	Proposed Recovery Amount per Customer	Proposed Recovery Amount per Month based on 22 Months Recovery Period
	(A)	(B)	(B) x (C) = (D)	(E)	(D) / (E) = (F)	(F) / months
Residential - Time of Use	\$ 5,280,540	61.25%	\$ 958,633	19,547	\$ 49.04	\$ 2.23
General Service Less Than 50 kW	\$ 991,335	11.50%	\$ 179,968	1,680	\$ 107.12	\$ 4.87
General Service 50 to 999 kW	\$ 1,193,153	13.84%	\$ 216,606	192	\$ 1,128.16	\$ 51.28
General Service 1,000 to 4,999 kW - Interval Meters	\$ 772,817	8.96%	\$ 140,298	13	\$ 10,792.15	\$ 490.55
Sentinel Lighting	\$ 25,175	0.29%	\$ 4,570	166	\$ 27.53	\$ 1.25
Street Lighting	\$ 341,198	3.96%	\$ 61,941	4,477	\$ 13.84	\$ 0.63
Unmetered Scattered Load	\$ 17,268	0.20%	\$ 3,135	148	\$ 21.18	\$ 0.96
Totals	\$ 8,621,486	100.00%	\$ 1,565,150	26,223		
Total approved Z-Factor Recovery			\$ 1,565,150 (C)			

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1 **4. Total Bill Impacts**

2 4.1 Table DRO - 3 provides a summary of the customer class total bill impacts of implementing the Z-Factor Rate
3 Riders over 22 months. The detailed total bill impacts by customer class are provided in Appendix A.

4 **Table DRO - 3 Total Bill Impacts by Customer Class**

Rate Class	Volumes		\$ Change	% Change
	kWhs	kWs		
Residential - Time of Use	800	-	\$ 2.27	1.77%
General Service Less Than 50 kW	2,000	-	\$ 4.95	1.64%
General Service 50 to 999 kW	100,000	250	\$ 52.15	0.36%
General Service 1,000 to 4,999 kW - Interval Meters	1,000,000	1,000	\$ 498.89	0.38%
Unmetered Scattered Load	200	-	\$ 0.98	3.07%
Sentinel Lighting	150	0.21	\$ 1.27	4.87%
Street Lighting	470,000	645	\$ 3,187.18	3.38%

7 **5. Conclusion**

8 5.1 HHHI has calculated the Fixed Rate Rider, by class, for the recovery of HHHI's incremental costs totaling
9 \$1,565,150, including carry charges to December 31, 2014. The Fixed Rate Riders have been calculated over
10 twenty-two (22) months and in accordance to the findings in the OEB Decision and Order. The calculations
11 included bill impacts; details of which are found in Appendix A.

12 5.2 HHHI has provided a Draft Tariff of Rates and Charges consisting of currently approved 2014 Rates with the
13 addition of the Z-Factor Fixed Rate Rider. The Draft Tariff of Rates and Charges is found in Appendix B.

14 5.3 Upon approval, HHHI will transfer the balance of \$1,565,150 from Account 1572 "Extraordinary Event Costs" to
15 separate sub-accounts of Account 1595 applicable to principal and interest carrying charges in order to track the
16 difference between the \$1,565,150 Z-Factor claim amount and the amount recovered from the Fixed Rate Rider.

18 **6. Relief Sought**

19 6.1 HHHI is seeking a Rate Order approving HHHI's Draft Tariff of Rates and Charges, as set out in Appendix B,
20 effective for the period January 1, 2015 to October 31, 2016 for recovery of HHHI's Z-Factor claim in relation to
21 the 2013 Ice Storm.

1 **Respectfully submitted this 18th day of December, 2014.**

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3 *Original signed*

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5 Arthur A. Skidmore, CPA, CMA

6 President & CEO

7 Halton Hills Hydro Inc.

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Appendix A

Customer Bill Impacts

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Residential - Time of Use

Consumption

800 kWh
 0 kWh

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0860	0.00	0.00	0.0860	0.00			
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00			
TOU - Off Peak	512	0.0750	38.40	512	0.0750	38.40	0.00	0.00%	29.50%
TOU - Mid Peak	144	0.1120	16.13	144	0.1120	16.13	0.00	0.00%	12.39%
TOU - On Peak	144	0.1350	19.44	144	0.1350	19.44	0.00	0.00%	14.93%
Total: Electricity			73.97			73.97	0.00	0.00%	56.82%
Monthly Service Charge	1	12.52	12.52	1	14.75	14.75	2.23	17.81%	11.33%
Distribution Volumetric Rate	800	0.0118	9.44	800	0.0118	9.44	0.00	0.00%	7.25%
Fixed Rate Riders	1	2.44	2.44	1	2.44	2.44	0.00	0.00%	1.87%
Volumetric Rate Riders	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			24.40			26.63	2.23	9.14%	20.46%
Line Losses	48	0.1107	5.33	48	0.1107	5.33	0.00	0.00%	4.09%
Total Deferral/Variance Account Rate Riders	800	(0.0001)	(0.08)	800	(0.0001)	(0.08)	0.00	0.00%	(0.06)%
Low Voltage Service Charge	800	0.0012	0.96	800	0.0012	0.96	0.00	0.00%	0.74%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.61%
Sub-Total: Distribution (including pass through)			31.40			33.63	2.23	7.10%	25.83%
Retail Transmission Rate - Network Service Rate	800	0.0073	5.84	800	0.0073	5.84	0.00	0.00%	4.49%
Retail Transmission Rate - Line and Transformation Connection Service Rate	800	0.0052	4.16	800	0.0052	4.16	0.00	0.00%	3.20%
Sub-Total: Retail Transmission			10.00			10.00	0.00	0.00%	7.68%
Total: Delivery			41.40			43.63	2.23	5.39%	33.51%
Wholesale Market Service Rate	800	0.0044	3.52	800	0.0044	3.52	0.00	0.00%	2.70%
Rural Rate Protection Charge	800	0.0013	1.04	800	0.0013	1.04	0.00	0.00%	0.80%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
Total: Regulatory			4.81			4.81	0.00	0.00%	3.69%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.30%
Total Bill on RPP (before taxes)			125.78			128.01			
HST		13%	16.35		13%	16.64			
Total Bill (including HST)			142.13			144.65			
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.21)		(10%)	(14.46)			
Total Bill on RPP (including OCEB)			127.92			130.18			
Total Bill on TOU (before taxes)			125.78			128.01	2.23		
HST		13%	16.35		13%	16.64	0.29		12.78%
Total Bill (including HST)			142.13			144.65	2.52		
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.21)		(10%)	(14.46)	(0.25)		(11.11)%
Total Bill on TOU (including OCEB)			127.92			130.18	2.27	1.77%	100%

Residential - Time of Use

Consumption

1,500 kWh
 0 kWh

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total TOU Bill
Energy First Tier (kWh)	0.00	0.0860	0.00	0.00	0.0860	0.00			
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00			
TOU - Off Peak	960	0.0750	72.00	960	0.0750	72.00	0.00	0.00%	55.31%
TOU - Mid Peak	270	0.1120	30.24	270	0.1120	30.24	0.00	0.00%	23.23%
TOU - On Peak	270	0.1350	36.45	270	0.1350	36.45	0.00	0.00%	28.00%
Total: Electricity			138.69			138.69	0.00	0.00%	60.86%
Monthly Service Charge	1	12.52	12.52	1	14.75	14.75	2.23	17.81%	11.33%
Distribution Volumetric Rate	1500	0.0118	17.70	1,500	0.0118	17.70	0.00	0.00%	13.60%
Fixed Rate Riders	1	2.44	2.44	1	2.44	2.44	0.00	0.00%	1.87%
Volumetric Rate Riders	1500	0.0000	0.00	1,500	0.0000	0.00	0.00	#DIV/0!	0.00%
Sub-Total: Distribution (excluding pass through)			32.66			34.89	2.23	6.83%	15.31%
Line Losses	90	0.1107	9.99	90	0.1107	9.99	0.00	0.00%	7.68%
Total Deferral/Variance Account Rate Riders	1500	(0.0001)	(0.15)	1,500	(0.0001)	(0.15)	0.00	0.00%	(0.12)%
Low Voltage Service Charge	1500	0.0012	1.80	1,500	0.0012	1.80	0.00	0.00%	1.38%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.61%
Sub-Total: Distribution (including pass through)			45.09			47.32	2.23	4.95%	20.77%
Retail Transmission Rate - Network Service Rate	1,500	0.0073	10.95	1,500	0.0073	10.95	0.00	0.00%	8.41%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,500	0.0052	7.80	1,500	0.0052	7.80	0.00	0.00%	5.99%
Sub-Total: Retail Transmission			18.75			18.75	0.00	0.00%	8.23%
Total: Delivery			63.84			66.07	2.23	3.49%	28.99%
Wholesale Market Service Rate	1,500	0.0044	6.60	1,500	0.0044	6.60	0.00	0.00%	5.07%
Rural Rate Protection Charge	1,500	0.0013	1.95	1,500	0.0013	1.95	0.00	0.00%	1.50%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
Total: Regulatory			8.80			8.80	0.00	0.00%	3.86%
Debt Retirement Charge (DRC)	1,500	0.00700	10.50	1,500	0.0070	10.50	0.00	0.00%	4.61%
Total Bill on RPP (before taxes)			221.83			224.06			
HST		13%	28.84		13%	29.13			
Total Bill (including HST)			250.67			253.19			
Ontario Clean Energy Benefit (OCEB)		(10%)	(25.07)		(10%)	(25.32)			
Total Bill on RPP (including OCEB)			225.60			227.87			
Total Bill on TOU (before taxes)			221.83			224.06	2.23		
HST		13%	28.84		13%	29.13	0.29		12.78%
Total Bill (including HST)			250.67			253.19	2.52		
Ontario Clean Energy Benefit (OCEB)		(10%)	(25.07)		(10%)	(25.32)	(0.25)		(11.11)%
Total Bill on TOU (including OCEB)			225.60			227.87	2.27	1.01%	100%

Residential - Time of Use

Consumption

3,000 kWhs
 0 kWhs

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total TOU Bill
Energy First Tier (kWh)	0.00	0.0860	0.00	0.00	0.0860	0.00			
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00			
TOU - Off Peak	1,920	0.0750	144.00	1,920	0.0750	144.00	0.00	0.00%	32.94%
TOU - Mid Peak	540	0.1120	60.48	540	0.1120	60.48	0.00	0.00%	13.83%
TOU - On Peak	540	0.1350	72.90	540	0.1350	72.90	0.00	0.00%	16.67%
Total: Electricity			277.38			277.38	0.00	0.00%	63.44%
Monthly Service Charge	1	12.52	12.52	1	14.75	14.75	2.23	17.81%	3.37%
Distribution Volumetric Rate	3000	0.0118	35.40	3,000	0.0118	35.40	0.00	0.00%	8.10%
Fixed Rate Riders	1	2.44	2.44	1	2.44	2.44	0.00	0.00%	0.56%
Volumetric Rate Riders	3000	0.0000	0.00	3,000	0.0000	0.00	0.00	#DIV/0!	0.00%
Sub-Total: Distribution (excluding pass through)			50.36			52.59	2.23	4.43%	12.03%
Line Losses	181	0.1107	19.99	181	0.1107	19.99	0.00	0.00%	4.57%
Total Deferral/Variance Account Rate Riders	3000	(0.0001)	(0.30)	3,000	(0.0001)	(0.30)	0.00	0.00%	(0.07)%
Low Voltage Service Charge	3000	0.0012	3.60	3,000	0.0012	3.60	0.00	0.00%	0.82%
Smart Meter Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.18%
Sub-Total: Distribution (including pass through)			74.44			76.67	2.23	3.00%	17.54%
Retail Transmission Rate - Network Service Rate	3,000	0.0073	21.90	3,000	0.0073	21.90	0.00	0.00%	5.01%
Retail Transmission Rate - Line and Transformation Connection Service Rate	3,000	0.0052	15.60	3,000	0.0052	15.60	0.00	0.00%	3.57%
Sub-Total: Retail Transmission			37.50			37.50	0.00	0.00%	8.58%
Total: Delivery			111.94			114.17	2.23	1.99%	26.11%
Wholesale Market Service Rate	3,000	0.0044	13.20	3,000	0.0044	13.20	0.00	0.00%	3.02%
Rural Rate Protection Charge	3,000	0.0013	3.90	3,000	0.0013	3.90	0.00	0.00%	0.89%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Total: Regulatory			17.35			17.35	0.00	0.00%	3.97%
Debt Retirement Charge (DRC)	3,000	0.00700	21.00	3,000	0.0070	21.00	0.00	0.00%	4.80%
Total Bill on RPP (before taxes)			427.67			429.90			
HST		13%	55.60		13%	55.89			
Total Bill (including HST)			483.27			485.79			
Ontario Clean Energy Benefit (OCEB)		(10%)	(48.33)		(10%)	(48.58)			
Total Bill on RPP (including OCEB)			434.94			437.21			
Total Bill on TOU (before taxes)			427.67			429.90	2.23		
HST		13%	55.60		13%	55.89	0.29		12.78%
Total Bill (including HST)			483.27			485.79	2.52		
Ontario Clean Energy Benefit (OCEB)		(10%)	(48.33)		(10%)	(48.58)	(0.25)		(11.11)%
Total Bill on TOU (including OCEB)			434.94			437.21	2.27	0.52%	100%

General Service less than 50 kW

Consumption

2,000 kWhs
 0 kWhs

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total TOU Bill
Energy First Tier (kWh)	0.00	0.0860	0.00	0.00	0.0860	0.00			
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00			
TOU - Off Peak	1,280	0.0750	96.00	1,280	0.0750	96.00	0.00	0.00%	31.37%
TOU - Mid Peak	360	0.1120	40.32	360	0.1120	40.32	0.00	0.00%	13.17%
TOU - On Peak	360	0.1350	48.60	360	0.1350	48.60	0.00	0.00%	15.88%
Total: Electricity			184.92			184.92	0.00	0.00%	60.42%
Monthly Service Charge	1	27.08	27.08	1	31.95	31.95	4.87	17.98%	10.44%
Distribution Volumetric Rate	2000	0.0084	16.80	2,000	0.0084	16.80	0.00	0.00%	5.49%
Fixed Rate Riders	1	2.84	2.84	1	2.84	2.84	0.00	0.00%	0.93%
Volumetric Rate Riders	2000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			46.72			51.59	4.87	10.42%	16.86%
Line Losses	120	0.1096	13.19	120	0.1096	13.19	0.00	0.00%	4.31%
Total Deferral/Variance Account Rate Riders	2000	(0.0001)	(0.20)	2,000	(0.0001)	(0.20)	0.00	0.00%	(0.07)%
Low Voltage Service Charge	2000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.00%	0.72%
Smart Meter Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.26%
Sub-Total: Distribution (including pass through)			62.70			67.57	4.87	7.77%	22.08%
Retail Transmission Rate - Network Service Rate	2,000	0.0065	13.00	2,000	0.0065	13.00	0.00	0.00%	4.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,000	0.0049	9.80	2,000	0.0049	9.80	0.00	0.00%	3.20%
Sub-Total: Retail Transmission			22.80			22.80	0.00	0.00%	7.45%
Total: Delivery			85.50			90.37	4.87	5.70%	29.53%
Wholesale Market Service Rate	2,000	0.0044	8.80	2,000	0.0044	8.80	0.00	0.00%	2.88%
Rural Rate Protection Charge	2,000	0.0013	2.60	2,000	0.0013	2.60	0.00	0.00%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Total: Regulatory			11.65			11.65	0.00	0.00%	3.81%
Debt Retirement Charge (DRC)	2,000	0.0070	14.00	2,000	0.0070	14.00	0.00	0.00%	4.57%
Total Bill on RPP (before taxes)			296.07			300.94	4.87		
HST		13%	38.49		13%	39.12	0.63		
Total Bill (including HST)			334.56			340.06	5.50		
Ontario Clean Energy Benefit (OCEB)		(10%)	(33.46)		(10%)	(34.01)	(0.55)		
Total Bill on RPP (including OCEB)			301.10			306.06	4.95	1.64%	
Total Bill on TOU (before taxes)			296.07			300.94	4.87		
HST		13%	38.49		13%	39.12	0.63		12.78%
Total Bill (including HST)			334.56			340.06	5.50		
Ontario Clean Energy Benefit (OCEB)		(10%)	(33.46)		(10%)	(34.01)	(0.55)		(11.11)%
Total Bill on TOU (including OCEB)			301.10			306.06	4.95	1.64%	100.00%

General Service less than 50 kW

Consumption

500 kWh
 0 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total TOU Bill
Energy First Tier (kWh)	0.00	0.0860	0.00	0.00	0.0860	0.00			
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00			
TOU - Off Peak	320	0.0750	24.00	320	0.0750	24.00	0.00	0.00%	23.11%
TOU - Mid Peak	90	0.1120	10.08	90	0.1120	10.08	0.00	0.00%	9.71%
TOU - On Peak	90	0.1350	12.15	90	0.1350	12.15	0.00	0.00%	11.79%
Total: Electricity			46.23			46.23	0.00	0.00%	44.52%
Monthly Service Charge	1	27.08	27.08	1	31.95	31.95	4.87	17.98%	30.77%
Distribution Volumetric Rate	500	0.0084	4.20	500	0.0084	4.20	0.00	0.00%	4.04%
Fixed Rate Riders	1	2.84	2.84	1	2.84	2.84	0.00	0.00%	2.73%
Volumetric Rate Riders	500	0.0000	0.00	500	0.0000	0.00	0.00	#DIV/0!	0.00%
Sub-Total: Distribution (excluding pass through)			34.12			38.99	4.87	14.27%	37.55%
Line Losses	30	0.1096	3.30	30	0.1096	3.30	0.00	0.00%	3.18%
Total Deferral/Variance Account Rate Riders	500	(0.0001)	(0.05)	500	(0.0001)	(0.05)	0.00	0.00%	(0.05)%
Low Voltage Service Charge	500	0.0011	0.55	500	0.0011	0.55	0.00	0.00%	0.53%
Smart Meter Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.76%
Sub-Total: Distribution (including pass through)			38.71			43.58	4.87	12.58%	41.97%
Retail Transmission Rate - Network Service Rate	500	0.0065	3.25	500	0.0065	3.25	0.00	0.00%	3.13%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500	0.0049	2.45	500	0.0049	2.45	0.00	0.00%	2.36%
Sub-Total: Retail Transmission			5.70			5.70	0.00	0.00%	5.49%
Total: Delivery			44.41			49.28	4.87	10.97%	47.45%
Wholesale Market Service Rate	500	0.0044	2.20	500	0.0044	2.20	0.00	0.00%	2.12%
Rural Rate Protection Charge	500	0.0013	0.65	500	0.0013	0.65	0.00	0.00%	0.63%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%
Total: Regulatory			3.10			3.10	0.00	0.00%	2.99%
Debt Retirement Charge (DRC)	500	0.0070	3.50	500	0.0070	3.50	0.00	0.00%	3.37%
Total Bill on RPP (before taxes)			97.24			102.11	4.87		
HST		13%	12.64		13%	13.27	0.63		
Total Bill (including HST)			109.88			115.38	5.50		
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.99)		(10%)	(11.54)	(0.55)		
Total Bill on RPP (including OCEB)			98.89			103.85	4.95	5.01%	
Total Bill on TOU (before taxes)			97.24			102.11	4.87		
HST		13%	12.64		13%	13.27	0.63		3.01%
Total Bill (including HST)			109.88			115.38	5.50		
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.99)		(10%)	(11.54)	(0.55)		(2.62)%
Total Bill on TOU (including OCEB)			98.89			103.85	4.95	5.01%	98.72%

General Service less than 50 kW

Consumption

3,000 kWh
 0 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total TOU Bill
Energy First Tier (kWh)	0.00	0.0860	0.00	0.00	0.0860	0.00			
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00			
TOU - Off Peak	1,920	0.0750	144.00	1,920	0.0750	144.00	0.00	0.00%	32.66%
TOU - Mid Peak	540	0.1120	60.48	540	0.1120	60.48	0.00	0.00%	13.72%
TOU - On Peak	540	0.1350	72.90	540	0.1350	72.90	0.00	0.00%	16.54%
Total: Electricity			277.38			277.38	0.00	0.00%	0.00%
Monthly Service Charge	1	27.08	27.08	1	31.95	31.95	4.87	17.98%	7.25%
Distribution Volumetric Rate	3,000	0.0084	25.20	3,000	0.0084	25.20	0.00	0.00%	5.72%
Fixed Rate Riders	1	2.84	2.84	1	2.84	2.84	0.00	0.00%	0.64%
Volumetric Rate Riders	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	#DIV/0!	0.00%
Sub-Total: Distribution (excluding pass through)			55.12			59.99	4.87	8.84%	13.61%
Line Losses	181	0.1096	19.79	181	0.1096	19.79	0.00	0.00%	4.49%
Total Deferral/Variance Account Rate Riders	3,000	(0.0001)	(0.30)	3,000	(0.0001)	(0.30)	0.00	0.00%	(0.07)%
Low Voltage Service Charge	3,000	0.0011	3.30	3,000	0.0011	3.30	0.00	0.00%	0.75%
Smart Meter Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.18%
Sub-Total: Distribution (including pass through)			78.70			83.57	4.87	6.19%	18.96%
Retail Transmission Rate - Network Service Rate	3,000	0.0065	19.50	3,000	0.0065	19.50	0.00	0.00%	4.42%
Retail Transmission Rate - Line and Transformation Connection Service Rate	3,000	0.0049	14.70	3,000	0.0049	14.70	0.00	0.00%	3.33%
Sub-Total: Retail Transmission			34.20			34.20	0.00	0.00%	7.76%
Total: Delivery			112.90			117.77	4.87	4.31%	26.71%
Wholesale Market Service Rate	3,000	0.0044	13.20	3,000	0.0044	13.20	0.00	0.00%	2.99%
Rural Rate Protection Charge	3,000	0.0013	3.90	3,000	0.0013	3.90	0.00	0.00%	0.88%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Total: Regulatory			17.35			17.35	0.00	0.00%	3.94%
Debt Retirement Charge (DRC)	3,000	0.0070	21.00	3,000	0.0070	21.00	0.00	0.00%	4.76%
Total Bill on RPP (before taxes)			428.63			433.50	4.87		
HST		13%	55.72		13%	56.36	0.63		
Total Bill (including HST)			484.35			489.86	5.50		
Ontario Clean Energy Benefit (OCEB)		(10%)	(48.44)		(10%)	(48.99)	(0.55)		
Total Bill on RPP (including OCEB)			435.92			440.87	4.95	1.14%	
Total Bill on TOU (before taxes)			428.63			433.50	4.87		
HST		13%	55.72		13%	56.36	0.63		12.78%
Total Bill (including HST)			484.35			489.86	5.50		
Ontario Clean Energy Benefit (OCEB)		(10%)	(48.44)		(10%)	(48.99)	(0.55)		(11.11)%
Total Bill on TOU (including OCEB)			435.92			440.87	4.95	1.14%	100.00%

General Service 50 to 999 kW

Consumption

100,000 kWhs
 250 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR			RPP			HOEP/NSLS		
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP-Tiered Bill	Change (\$)	Change (%)	% of Total HOEP/NSLS Bill
Energy First Tier (kWh)	30,000.00	0.0860	2,580.00	30,000.00	0.0860	2,580.00	0.00	0.00%	17.82%			
Energy Second Tier (kWh)	70,000.00	0.1010	7,070.00	70,000.00	0.1010	7,070.00	0.00	0.00%	48.83%			
TOU - Off Peak												
TOU - Mid Peak												
TOU - On Peak												
HOEP	100,000	0.0200	2,000.00	100,000	0.0200	2,000.00				0.00	0.00%	13.06%
Global Adjustment	100,000	0.0700	7,000.00	100,000	0.0700	7,000.00				0.00	0.00%	45.72%
Total: Electricity - RPP-Tiered			9,650.00			9,650.00	0.00	0.00%	66.64%			
Total: Electricity - HOEP/NSLS			9,000.00			9,000.00				0.00	0.00%	58.79%
Monthly Service Charge	1	76.28	76.28	1	127.56	127.56	51.28	67.23%	0.88%	51.28	67.23%	0.83%
Distribution Volumetric Rate	250	3.4016	850.40	250	3.4016	850.40	0.00	0.00%	5.87%	0.00	0.00%	5.53%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Volumetric Rate Riders	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			926.68			977.96	51.28	5.53%	6.75%	51.28	5.53%	6.39%
Line Losses - RPP-Tiered	6020	0.1022	615.24	6020	0.1022	615.24	0.00	0.00%	4.25%			
Line Losses - HOEP/NSLS	6020	0.0957	576.11	6020	0.0957	576.11				0.00	0.00%	3.76%
Total Deferral/Variance Account Rate Riders	250	1.5169	379.23	250	1.5169	379.23	0.00	0.00%	2.62%	0.00	0.00%	2.48%
Low Voltage Service Charge	250	0.4734	118.35	250	0.4734	118.35	0.00	0.00%	0.82%	0.00	0.00%	0.77%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through) - RPP-Tiered			2,039.50			2,090.78	51.28	2.51%	14.44%			
Sub-Total: Distribution (including pass through) - HOEP/NSLS			2,000.37			2,051.65				51.28	2.56%	13.40%
Retail Transmission Rate - Network Service Rate	250	2.8269	706.73	250	2.8269	706.73	0.00	0.00%	4.88%	0.00	0.00%	4.62%
Retail Transmission Rate - Line and Transformation Connection Service Rate	250	2.0801	520.03	250	2.0801	520.03	0.00	0.00%	3.59%	0.00	0.00%	3.40%
Sub-Total: Retail Transmission			1,226.75			1,226.75	0.00	0.00%	8.47%	0.00	0.00%	8.01%
Total: Delivery - RPP-Tiered			3,366.25			3,397.53	51.28	1.57%	22.91%			
Total: Delivery - HOEP/NSLS			3,227.12			3,278.40				51.28	1.59%	21.41%
Wholesale Market Service Rate	100,000	0.0044	440.00	100,000	0.0044	440.00	0.00	0.00%	3.04%	0.00	0.00%	2.87%
Rural Rate Protection Charge	100,000	0.0013	130.00	100,000	0.0013	130.00	0.00	0.00%	0.90%	0.00	0.00%	0.85%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Total: Regulatory			570.25			570.25	0.00	0.00%	3.94%	0.00	0.00%	3.72%
Debt Retirement Charge (DRC)	100,000	0.0070	700.00	100,000	0.0070	700.00	0.00	0.00%	4.83%	0.00	0.00%	4.57%
Total Bill on RPP-Tiered (before taxes)			14,186.50			14,237.78	51.28					
HST		13%	1,844.24		13%	1,850.91	6.67		12.78%			
Total Bill (including HST)			16,030.74			16,088.69	57.95					
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,603.07)		(10%)	(1,608.87)	(5.79)		(11.11)%			
Total Bill on RPP-Tiered (including OCEB)			14,427.67			14,479.82	52.15	0.36%	100.00%			
Total Bill on HOEP/NSLS (before taxes)			13,497.37			13,548.65				51.28		
HST		13%	1,754.66		13%	1,761.32	6.67			6.67		11.50%
Total Bill (including HST)			15,252.03			15,309.97	57.95			57.95		
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00				0.00		0.00%
Total Bill on HOEP/NSLS			15,252.03			15,309.97				57.95	0.38%	100.00%

General Service 50 to 999 kW

Consumption

500,000 kWhs
 500 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR			RPP			HOEP/NSLS		
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP-Tiered Bill	Change (\$)	Change (%)	% of Total HOEP/NSLS Bill
Energy First Tier (kWh)	30,000.00	0.0860	2,580.00	30,000.00	0.0860	2,580.00	0.00	0.00%	3.92%			
Energy Second Tier (kWh)	470,000.00	0.1010	47,470.00	470,000.00	0.1010	47,470.00	0.00	0.00%	72.08%			
TOU - Off Peak												
TOU - Mid Peak												
TOU - On Peak												
HOEP	500,000	0.0200	10,000.00	500,000	0.0200	10,000.00			15.19%	0.00	0.00%	14.87%
Global Adjustment	500,000	0.0700	35,000.00	500,000	0.0700	35,000.00			53.15%	0.00	0.00%	52.05%
Total: Electricity - RPP-Tiered			50,050.00			50,050.00	0.00	0.00%	76.80%			
Total: Electricity - HOEP/NSLS			45,000.00			45,000.00			68.33%	0.00	0.00%	66.92%
Monthly Service Charge	1	76.28	76.28	1	127.56	127.56	51.28	67.23%	0.19%	51.28	67.23%	0.19%
Distribution Volumetric Rate	500	3.4016	1,700.80	500	3.4016	1,700.80	0.00	0.00%	2.58%	0.00	0.00%	2.53%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Volumetric Rate Riders	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			1,777.08			1,828.36	51.28	2.89%	2.78%	51.28	2.89%	2.72%
Line Losses - RPP-Tiered	30100	0.1022	3,076.22	30100	0.1022	3,076.22	0.00	0.00%	4.67%			4.57%
Line Losses - HOEP/NSLS	30100	0.0957	2,880.57	30100	0.0957	2,880.57			4.37%	0.00	0.00%	4.28%
Total Deferral/Variance Account Rate Riders	500	1.5169	758.45	500	1.5169	758.45	0.00	0.00%	1.15%	0.00	0.00%	1.13%
Low Voltage Service Charge	500	0.4734	236.70	500	0.4734	236.70	0.00	0.00%	0.36%	0.00	0.00%	0.35%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through) - RPP-Tiered			5,848.45			5,899.73	51.28	0.88%	8.96%			8.77%
Sub-Total: Distribution (including pass through) - HOEP/NSLS			5,652.80			5,704.08			8.66%	51.28	0.91%	8.48%
Retail Transmission Rate - Network Service Rate	500	2.8269	1,413.45	500	2.8269	1,413.45	0.00	0.00%	2.15%	0.00	0.00%	2.10%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500	2.0801	1,040.05	500	2.0801	1,040.05	0.00	0.00%	1.58%	0.00	0.00%	1.55%
Sub-Total: Retail Transmission			2,453.50			2,453.50	0.00	0.00%	3.73%	0.00	0.00%	3.65%
Total: Delivery - RPP-Tiered			8,301.95			8,353.23	51.28	0.62%	12.68%			12.42%
Total: Delivery - HOEP/NSLS			8,106.30			8,157.58			12.39%	51.28	0.63%	12.13%
Wholesale Market Service Rate	500,000	0.0044	2,200.00	500,000	0.0044	2,200.00	0.00	0.00%	3.34%	0.00	0.00%	3.27%
Rural Rate Protection Charge	500,000	0.0013	650.00	500,000	0.0013	650.00	0.00	0.00%	0.99%	0.00	0.00%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Total: Regulatory			2,850.25			2,850.25	0.00	0.00%	4.33%	0.00	0.00%	4.24%
Debt Retirement Charge (DRC)	500,000	0.0070	3,500.00	500,000	0.0070	3,500.00	0.00	0.00%	5.31%	0.00	0.00%	5.20%
Total Bill on RPP-Tiered (before taxes)			64,702.20			64,753.48	51.28					
HST		13%	8,411.29		13%	8,417.95	6.67		12.78%			
Total Bill (including HST)			73,113.49			73,171.43	57.95					
Ontario Clean Energy Benefit (OCEB)		(10%)	(7,311.35)		(10%)	(7,317.14)	(5.79)		(11.11)%			
Total Bill on RPP-Tiered (including OCEB)			65,802.14			65,854.29	52.15	0.08%	100.00%			
Total Bill on HOEP/NSLS (before taxes)			59,456.55			59,507.83				51.28		
HST		13%	7,729.35		13%	7,736.02	6.67			6.67		11.50%
Total Bill (including HST)			67,185.90			67,243.85	57.95			57.95		
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00				0.00		0.00%
Total Bill on HOEP/NSLS			67,185.90			67,243.85				57.95	0.09%	100.00%

General Service 1,000 to 4,999 kW - Interval Meters

Consumption

1,000,000 kWhs
 1,000 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR			RPP			IM		
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP-Tiered Bill	Change (\$)	Change (%)	% of Total IM Bill
Energy First Tier (kWh)	30,000.00	0.0860	2,580.00	30,000.00	0.0860	2,580.00	0.00	0.00%	1.95%			
Energy Second Tier (kWh)	970,000.00	0.1010	97,970.00	970,000.00	0.1010	97,970.00	0.00	0.00%	73.89%			
TOU - Off Peak												
TOU - Mid Peak												
TOU - On Peak												
HIOEP	1,000,000	0.0200	20,000.00	1,000,000	0.0200	20,000.00				0.00	0.00%	14.85%
Global Adjustment	1,000,000	0.0700	70,000.00	1,000,000	0.0700	70,000.00				0.00	0.00%	51.97%
Total: Electricity - RPP			100,550.00			100,550.00	0.00	0.00%	75.84%	0.00	0.00%	66.82%
Total: Electricity - IM			90,000.00			90,000.00						
Monthly Service Charge	1	177.10	177.10	1	667.65	667.65	490.55	276.99%	0.50%	490.55	276.99%	0.50%
Distribution Volumetric Rate	1000	3.1184	3,118.40	1,000	3.1184	3,118.40	0.00	0.00%	2.35%	0.00	0.00%	2.32%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Volumetric Rate Riders	1000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			3,295.50			3,786.05	490.55	14.89%	2.86%	490.55	14.89%	2.81%
Line Losses - RPP	60200	0.1063	6,396.25	60200	0.1063	6,396.25	0.00	0.00%	4.82%			
Line Losses - IM	60200	0.0957	5,761.14	60200	0.0957	5,761.14				0.00	0.00%	4.28%
Total Deferral/Variance Account Rate Riders	1000	1.5610	1,561.00	1,000	1.5610	1,561.00	0.00	0.00%	1.18%	0.00	0.00%	1.16%
Low Voltage Service Charge	1000	0.4734	473.40	1,000	0.4734	473.40	0.00	0.00%	0.36%	0.00	0.00%	0.35%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through) - RPP			11,726.15			12,216.70	490.55	4.18%	9.21%			
Sub-Total: Distribution (including pass through) - IM			11,091.04			11,581.59				490.55	4.42%	8.60%
Retail Transmission Rate - Network Service Rate	1,000	2.8269	2,826.90	1,000	2.8269	2,826.90	0.00	0.00%	2.13%	0.00	0.00%	2.10%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,000	2.0801	2,080.10	1,000	2.0801	2,080.10	0.00	0.00%	1.57%	0.00	0.00%	1.54%
Sub-Total: Retail Transmission			4,907.00			4,907.00	0.00	0.00%	3.70%	0.00	0.00%	3.64%
Total: Delivery - RPP			16,633.15			17,123.70	490.55	2.95%	12.94%			
Total: Delivery - IM			15,998.04			16,488.59				490.55	3.07%	12.34%
Wholesale Market Service Rate	1,000,000	0.0044	4,400.00	1,000,000	0.0044	4,400.00	0.00	0.00%	3.32%	0.00	0.00%	3.27%
Rural Rate Protection Charge	1,000,000	0.0013	1,300.00	1,000,000	0.0013	1,300.00	0.00	0.00%	0.98%	0.00	0.00%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Total: Regulatory			5,700.25			5,700.25	0.00	0.00%	4.30%	0.00	0.00%	4.23%
Debt Retirement Charge (DRC)	1,000,000	0.0070	7,000.00	1,000,000	0.0070	7,000.00	0.00	0.00%	5.28%	0.00	0.00%	5.20%
Total Bill on RPP-Tiered (before taxes)			129,883.40			130,373.95	490.55					
HST		13%	16,884.84		13%	16,948.61	63.77		12.78%			
Total Bill (including HST)			146,768.24			147,322.56	554.32					
Ontario Clean Energy Benefit (OCEB)		(10%)	(14,676.82)		(10%)	(14,732.26)	(55.43)		(11.11)%			
Total Bill on RPP-Tiered (including OCEB)			132,091.42			132,590.31	498.89	0.38%	100.00%			
Total Bill on IM (before taxes)			118,698.29			119,188.84				490.55		
HST		13%	15,430.78		13%	15,494.55	63.77					11.50%
Total Bill (including HST)			134,129.07			134,683.39	554.32			554.32		
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00						0.00%
Total Bill on IM			134,129.07			134,683.39				554.32	0.41%	100.00%

General Service 1,000 to 4,999 kW - Interval Meters

Consumption

1,500,000 kWhs
 1,500 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR			RPP			IM		
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP-Tiered Bill	Change (\$)	Change (%)	% of Total IM Bill
Energy First Tier (kWh)	30,000.00	0.0860	2,580.00	30,000.00	0.0860	2,580.00	0.00	0.00%	1.30%			
Energy Second Tier (kWh)	1,470,000.00	0.1010	148,470.00	1,470,000.00	0.1010	148,470.00	0.00	0.00%	74.69%			
TOU - Off Peak												
TOU - Mid Peak												
TOU - On Peak												
HIOEP	1,500,000	0.0200	30,000.00	1,500,000	0.0200	30,000.00			15.09%	0.00	0.00%	14.88%
Global Adjustment	1,500,000	0.0700	105,000.00	1,500,000	0.0700	105,000.00			52.82%	0.00	0.00%	52.07%
Total: Electricity - RPP			151,050.00			151,050.00	0.00	0.00%	75.99%			
Total: Electricity - IM			135,000.00			135,000.00			67.92%	0.00	0.00%	66.95%
Monthly Service Charge	1	177.10	177.10	1	667.65	667.65	490.55	276.99%	0.34%	490.55	276.99%	0.33%
Distribution Volumetric Rate	1500	3.1184	4,677.60	1,500	3.1184	4,677.60	0.00	0.00%	2.35%	0.00	0.00%	2.32%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Volumetric Rate Riders	1500	0.0000	0.00	1,500	0.0000	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			4,854.70			5,345.25	490.55	10.10%	2.69%	490.55	10.10%	2.65%
Line Losses - RPP	90300	0.1063	9,594.38	90300	0.1063	9,594.38	0.00	0.00%	4.83%			4.76%
Line Losses - IM	90300	0.0957	8,641.71	90300	0.0957	8,641.71			4.35%	0.00	0.00%	4.29%
Total Deferral/Variance Account Rate Riders	1500	1.5610	2,341.50	1,500	1.5610	2,341.50	0.00	0.00%	1.18%	0.00	0.00%	1.16%
Low Voltage Service Charge	1500	0.4734	710.10	1,500	0.4734	710.10	0.00	0.00%	0.36%	0.00	0.00%	0.35%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through) - RPP			17,500.68			17,991.23	490.55	2.80%	9.05%			
Sub-Total: Distribution (including pass through) - IM			16,548.01			17,038.56			8.57%	490.55	2.96%	8.45%
Retail Transmission Rate - Network Service Rate	1,500	2.8269	4,240.35	1,500	2.8269	4,240.35	0.00	0.00%	2.13%	0.00	0.00%	2.10%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,500	2.0801	3,120.15	1,500	2.0801	3,120.15	0.00	0.00%	1.57%	0.00	0.00%	1.55%
Sub-Total: Retail Transmission			7,360.50			7,360.50	0.00	0.00%	3.70%	0.00	0.00%	3.65%
Total: Delivery - RPP			24,861.18			25,351.73	490.55	1.97%	12.75%			
Total: Delivery - IM			23,908.51			24,399.06			12.27%	490.55	2.05%	12.57%
Wholesale Market Service Rate	1,500,000	0.0044	6,600.00	1,500,000	0.0044	6,600.00	0.00	0.00%	3.32%	0.00	0.00%	3.27%
Rural Rate Protection Charge	1,500,000	0.0013	1,950.00	1,500,000	0.0013	1,950.00	0.00	0.00%	0.98%	0.00	0.00%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00	0.00%	0.00%
Total: Regulatory			8,550.25			8,550.25	0.00	0.00%	4.30%	0.00	0.00%	4.24%
Debt Retirement Charge (DRC)	1,500,000	0.0070	10,500.00	1,500,000	0.0070	10,500.00	0.00	0.00%	5.28%	0.00	0.00%	5.21%
Total Bill on RPP-Tiered (before taxes)			194,961.43			195,451.98	490.55					
HST		13%	25,344.99		13%	25,408.76	63.77		12.78%			
Total Bill (including HST)			220,306.41			220,860.73	554.32					
Ontario Clean Energy Benefit (OCEB)		(10%)	(22,130.64)		(10%)	(22,086.07)	(55.43)		(11.11)%			
Total Bill on RPP-Tiered (including OCEB)			198,275.77			198,774.66	498.89	0.25%	100.00%			
Total Bill on IM (before taxes)			177,958.76			178,449.31				490.55		
HST		13%	23,134.64		13%	23,198.41	63.77					11.50%
Total Bill (including HST)			201,093.40			201,647.72	554.32			554.32		
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00						0.00%
Total Bill on IM			201,093.40			201,647.72				554.32	0.28%	100.00%

Unmetered Scattered Load

Consumption

200 kWhs
 - kWhs

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR			Change (\$)	Change (%)	% of Total RPP-Tiered Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	200.00	0.0860	17.20	200.00	0.0860	17.20	0.00	0.00%	52.44%
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00	0.00	0.00%	0.00%
TOU - Off Peak									
TOU - Mid Peak									
TOU - On Peak									
Total: Electricity			17.20			17.20	0.00	0.00%	52.44%
Monthly Service Charge	1	6.64	6.64	1	7.60	7.60	0.96	14.46%	23.17%
Distribution Volumetric Rate	200	0.0044	0.88	200	0.0044	0.88	0.00	0.00%	2.68%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Volumetric Rate Riders	200	0.0000	0.00	200	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			7.52			8.48	0.96	12.77%	25.86%
Line Losses	12	0.1031	1.24	12	0.1031	1.24	0.00	0.00%	3.78%
Total Deferral/Variance Account Rate Riders	200	0.0002	0.04	200	0.0002	0.04	0.00	0.00%	0.12%
Low Voltage Service Charge	200	0.0011	0.22	200	0.0011	0.22	0.00	0.00%	0.67%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through)			9.02			9.98	0.96	10.64%	30.43%
Retail Transmission Rate - Network Service Rate	200	0.0065	1.30	200	0.0065	1.30	0.00	0.00%	3.96%
Retail Transmission Rate - Line and Transformation Connection Service Rate	200	0.0049	0.98	200	0.0049	0.98	0.00	0.00%	2.99%
Sub-Total: Retail Transmission			2.28			2.28	0.00	0.00%	6.95%
Total: Delivery			11.30			12.26	0.96	8.50%	37.38%
Wholesale Market Service Rate	200	0.0044	0.88	200	0.0044	0.88	0.00	0.00%	2.68%
Rural Rate Protection Charge	200	0.0013	0.26	200	0.0013	0.26	0.00	0.00%	0.79%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.76%
Total: Regulatory			1.39			1.39	0.00	0.00%	4.24%
Debt Retirement Charge (DRC)	200	0.0070	1.40	200	0.0070	1.40	0.00	0.00%	4.27%
Total Bill on RPP-Tiered (before taxes)			31.29			32.25	0.96		
HST		13%	4.07		13%	4.19	0.12		12.78%
Total Bill (including HST)			35.36			36.44	1.08		
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.54)		(10%)	(3.64)	(0.11)		(11.11)%
Total Bill on RPP-Tiered (including OCEB)			31.82			32.80	0.98	3.07%	100.00%
Total Bill on TOU (before taxes)			31.29			32.25			
HST		13%	4.07		13%	4.19			
Total Bill (including HST)			35.36			36.44			
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.54)		(10%)	(3.64)			
Total Bill on TOU (including OCEB)			31.82			32.80			

Unmetered Scattered Load

Consumption

100 kWhs
 - kWhs

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR			Change (\$)	Change (%)	% of Total RPP-Tiered Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	100.00	0.0860	8.60	100.00	0.0860	8.60	0.00	0.00%	81.90%
Energy Second Tier (kWh)	0.00	0.1010	0.00	0.00	0.1010	0.00	0.00	0.00%	0.00%
TOU - Off Peak									
TOU - Mid Peak									
TOU - On Peak									
Total: Electricity			8.60			8.60	0.00	0.00%	81.90%
Monthly Service Charge	1	6.64	6.64	1	7.60	7.60	0.96	14.46%	72.38%
Distribution Volumetric Rate	100	0.0044	0.44	100	0.0044	0.44	0.00	0.00%	4.19%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Volumetric Rate Riders	100	0.0000	0.00	100	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			7.08			8.04	0.96	13.56%	76.57%
Line Losses	6	0.1031	0.62	6	0.1031	0.62	0.00	0.00%	5.91%
Total Deferral/Variance Account Rate Riders	100	0.0002	0.02	100	0.0002	0.02	0.00	0.00%	0.19%
Low Voltage Service Charge	100	0.0011	0.11	100	0.0011	0.11	0.00	0.00%	1.05%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through)			7.83			8.79	0.96	12.26%	83.71%
Retail Transmission Rate - Network Service Rate	100	0.0065	0.65	100	0.0065	0.65	0.00	0.00%	6.19%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100	0.0049	0.49	100	0.0049	0.49	0.00	0.00%	4.67%
Sub-Total: Retail Transmission			1.14			1.14	0.00	0.00%	10.86%
Total: Delivery			8.97			9.93	0.96	10.70%	94.57%
Wholesale Market Service Rate	100	0.0044	0.44	100	0.0044	0.44	0.00	0.00%	4.19%
Rural Rate Protection Charge	100	0.0013	0.13	100	0.0013	0.13	0.00	0.00%	1.24%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.38%
Total: Regulatory			0.82			0.82	0.00	0.00%	7.81%
Debt Retirement Charge (DRC)	100	0.0070	0.70	100	0.0070	0.70	0.00	0.00%	6.67%
Total Bill on RPP-Tiered (before taxes)			19.09			20.05	0.96		
HST		13%	2.48		13%	2.61	0.12		24.82%
Total Bill (including HST)			21.57			22.66	1.08		
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.16)		(10%)	(2.27)	(0.11)		(21.58)%
Total Bill on RPP-Tiered (including OCEB)			19.41			20.39	0.98	5.03%	194.20%
Total Bill on TOU (before taxes)			19.09			20.05			
HST		13%	2.48		13%	2.61			
Total Bill (including HST)			21.57			22.66			
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.16)		(10%)	(2.27)			
Total Bill on TOU (including OCEB)			19.41			20.39			

Sentinel Lighting

Consumption 150 kWhs
 0.21 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP-Tiered Bill
Energy First Tier (kWh)	150	0.0860	12.90	150	0.0860	12.90	0.00	0.00%	47.11%
Energy Second Tier (kWh)	0	0.1010	0.00	0	0.1010	0.00	0.00	0.00%	0.00%
TOU - Off Peak	96		0.00	96		0.00			
TOU - Mid Peak	27		0.00	27		0.00			
TOU - On Peak	27		0.00	27		0.00			
Total: Electricity			12.90			12.90	0.00	0.00%	47.11%
Monthly Service Charge	1	4.98	4.98	1	6.23	6.23	1.25	25.10%	22.75%
Distribution Volumetric Rate	0.21	18.8596	3.96	0.21	18.8596	3.96	0.00	0.00%	14.46%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Volumetric Rate Riders	0.21	0.0000	0.00	0.21	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			8.94			10.19	1.25	13.98%	37.22%
Line Losses	9	0.0917	0.83	9	0.0917	0.83	0.00	0.00%	3.02%
Total Deferral/Variance Account Rate Riders	0.21	0.1864	0.04	0.21	0.1864	0.04	0.00	0.00%	0.14%
Low Voltage Service Charge	0.21	0.3408	0.07	0.21	0.3408	0.07	0.00	0.00%	0.26%
Smart Meter Entity Charge	1	0.00	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through)			9.88			11.13	1.25	12.65%	40.65%
Retail Transmission Rate - Network Service Rate	0.21	2.0167	0.42	0.21	2.0167	0.42	0.00	0.00%	1.55%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.21	1.4975	0.31	0.21	1.4975	0.31	0.00	0.00%	1.15%
Sub-Total: Retail Transmission			0.74			0.74	0.00	0.00%	2.70%
Total: Delivery			10.62			11.87	1.25	11.77%	43.34%
Wholesale Market Service Rate	150	0.0044	0.66	150	0.0044	0.66	0.00	0.00%	2.41%
Rural Rate Protection Charge	150	0.0013	0.20	150	0.0013	0.20	0.00	0.00%	0.71%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.91%
Total: Regulatory			1.11			1.11	0.00	0.00%	4.04%
Debt Retirement Charge (DRC)	150	0.0070	1.05	150	0.0070	1.05	0.00	0.00%	3.83%
Total Bill on RPP-Tiered (before taxes)			25.67			26.92	1.25		
HST		13%	3.34		13%	3.50	0.16		12.78%
Total Bill (including HST)			29.01			30.42	1.41		
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.90)		(10%)	(3.04)	(0.14)		(11.11)%
Total Bill on RPP-Tiered (including OCEB)			26.11			27.38	1.27	4.87%	100.00%
Total Bill on HOEP/NSLS (before taxes)			25.67			26.92			
HST		13%	3.34		13%	3.50			
Total Bill (including HST)			29.01			30.42			
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.90)		(10%)	(3.04)			
Total Bill on HOEP/NSLS			26.11			27.38			

Sentinel Lighting

Consumption 600 kWhs
 1.00 kW

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP-Tiered Bill
Energy First Tier (kWh)	600	0.0860	51.60	600	0.0860	51.60	0.00	0.00%	55.20%
Energy Second Tier (kWh)	0	0.1010	0.00	0	0.1010	0.00	0.00	0.00%	0.00%
TOU - Off Peak	384		0.00	384		0.00			
TOU - Mid Peak	108		0.00	108		0.00			
TOU - On Peak	108		0.00	108		0.00			
Total: Electricity			51.60			51.60	0.00	0.00%	55.20%
Monthly Service Charge	1	4.98	4.98	1	6.23	6.23	1.25	25.10%	6.66%
Distribution Volumetric Rate	1.00	18.8596	18.86	1.00	18.8596	18.86	0.00	0.00%	20.18%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Volumetric Rate Riders	1.00	0.0000	0.00	1.00	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			23.84			25.09	1.25	5.24%	26.84%
Line Losses	36	0.0917	3.31	36	0.0917	3.31	0.00	0.00%	3.54%
Total Deferral/Variance Account Rate Riders	1.00	0.1864	0.19	1.00	0.1864	0.19	0.00	0.00%	0.20%
Low Voltage Service Charge	1.00	0.3408	0.34	1.00	0.3408	0.34	0.00	0.00%	0.36%
Smart Meter Entity Charge	1	0.00	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through)			27.68			28.93	1.25	4.52%	30.95%
Retail Transmission Rate - Network Service Rate	1.00	2.0167	2.02	1.00	2.0167	2.02	0.00	0.00%	2.16%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.00	1.4975	1.50	1.00	1.4975	1.50	0.00	0.00%	1.60%
Sub-Total: Retail Transmission			3.51			3.51	0.00	0.00%	3.76%
Total: Delivery			31.19			32.44	1.25	4.01%	34.71%
Wholesale Market Service Rate	600	0.0044	2.64	600	0.0044	2.64	0.00	0.00%	2.82%
Rural Rate Protection Charge	600	0.0013	0.78	600	0.0013	0.78	0.00	0.00%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.27%
Total: Regulatory			3.67			3.67	0.00	0.00%	3.93%
Debt Retirement Charge (DRC)	600	0.0070	4.20	600	0.0070	4.20	0.00	0.00%	4.49%
Total Bill on RPP-Tiered (before taxes)			90.66			91.91	1.25		
HST		13%	11.79		13%	11.95	0.16		12.78%
Total Bill (including HST)			102.45			103.86	1.41		
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.25)		(10%)	(10.39)	(0.14)		(11.11)%
Total Bill on RPP-Tiered (including OCEB)			92.21			93.48	1.27	1.38%	341.40%
Total Bill on HOEP/NSLS (before taxes)			90.66			91.91			
HST		13%	11.79		13%	11.95			
Total Bill (including HST)			102.45			103.86			
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.25)		(10%)	(10.39)			
Total Bill on HOEP/NSLS			92.21			93.48			

Street Lighting

Consumption 470,000 kWhs
645 kWhs
4,477 Connections

	CURRENT ESTIMATED BILL			2014 BILL with Z-Factor RR					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total IM Bill
Energy First Tier (kWh)									
Energy Second Tier (kWh)									
TOU - Off Peak									
TOU - Mid Peak									
TOU - On Peak									
HOEP	470,000	0.0200	9,400.00	470,000	0.0200	9,400.00	0.00	0.00%	9.64%
Global Adjustment	470,000	0.0700	32,900.00	470,000	0.0700	32,900.00	0.00	0.00%	33.75%
Total: Electricity			42,300.00			42,300.00	0.00	0.00%	43.40%
Monthly Service Charge	4,477	2.19	9,804.63	4,477	2.82	12,625.14	2,820.51	28.77%	12.95%
Distribution Volumetric Rate	645	29.5874	19,083.87	645	29.5874	19,083.87	0.00	0.00%	19.58%
Fixed Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Volumetric Rate Riders	645	0.0000	0.00	645	0.0000	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			28,888.50			31,709.01	2,820.51	9.76%	32.53%
Line Losses	28,294	0.0957	2,707.74	28,294	0.0957	2,707.74	0.00	0.00%	2.78%
Total Deferral/Variance Account Rate Riders	645	(0.0023)	(1.48)	645	(0.0023)	(1.48)	0.00	0.00%	(0.00)%
Low Voltage Service Charge	645	0.3338	215.30	645	0.3338	215.30	0.00	0.00%	0.22%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Sub-Total: Distribution (including pass through)			31,810.05			34,630.56	2,820.51	8.87%	35.53%
Retail Transmission Rate - Network Service Rate	645	2.0075	1,294.84	645	2.0075	1,294.84	0.00	0.00%	1.33%
Retail Transmission Rate - Line and Transformation Connection Service Rate	645	1.4669	946.15	645	1.4669	946.15	0.00	0.00%	0.97%
Sub-Total: Retail Transmission			2,240.99			2,240.99	0.00	0.00%	2.30%
Total: Delivery			34,051.04			36,871.55	2,820.51	8.28%	37.83%
Wholesale Market Service Rate	470,000	0.0044	2,068.00	470,000	0.0044	2,068.00	0.00	0.00%	2.12%
Rural Rate Protection Charge	470,000	0.0013	611.00	470,000	0.0013	611.00	0.00	0.00%	0.63%
Standard Supply Service - Administration Charge (if applicable)	4,477	0.25	1,119.25	4,477	0.25	1,119.25	0.00	0.00%	1.15%
Total: Regulatory			3,798.25			3,798.25	0.00	0.00%	3.90%
Debt Retirement Charge (DRC)	470,000	0.0070	3,290.00	470,000	0.0070	3,290.00	0.00	0.00%	3.38%
Total Bill on RPP (before taxes)			83,439.29			86,259.80			
HST		13%	10,847.11		13%	11,213.77			
Total Bill (including HST)			94,286.40			97,473.57			
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00			
Total Bill on RPP (including OCEB)			94,286.40			97,473.57			
Total Bill on HOEP/NSLS (before taxes)			83,439.29			86,259.80			
HST		13%	10,847.11		13%	11,213.77			11.50%
Total Bill (including HST)			94,286.40			97,473.57			
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00			0.00%
Total Bill on HOEP/NSLS			94,286.40			97,473.57	3,187.18	3.38%	100.00%

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Appendix B

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Draft Tariff of Rates and Charges

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3RD Generation Incentive Regulation Model for 2014 Filers

Halton Hills Hydro Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
unlocked and the print margins, row heights, number formats, etc. can be adjusted.

Note: This work

2014 TARIFF OF RATES AND CHARGES Effective January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service connection. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the
Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or
furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or
Board, and amendments thereto as approved by the
Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global
Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.52
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Z-Factor 2013 Ice Storm Costs - effective January 1, 2015 to October 31, 2016	\$	2.23
Distribution Volumetric Rate	\$/kWh	0.01180
Low Voltage Service Rate	\$/kWh	0.00120
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective July 1, 2012 - April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Z-Factor 2013 Ice Storm Costs - effective January 1, 2015 to October 31, 2016	\$	4.87
Distribution Volumetric Rate	\$/kWh	0.00840
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.28
Rate Rider for Recovery of Z-Factor 2013 Ice Storm Costs - effective January 1, 2015 to October 31, 2016	\$	51.28
Distribution Volumetric Rate	\$/kW	3.40160
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.04250)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.55940
Retail Transmission Rate - Network Service Rate	\$/kW	2.82690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.08010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW - INTERVAL METERS SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	177.10
Rate Rider for Recovery of Z-Factor 2013 Ice Storm Costs - effective January 1, 2015 to October 31, 2016	\$	490.55
Distribution Volumetric Rate	\$/kW	3.11840
Low Voltage Service Rate	\$/kW	0.47340
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.04510)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.60610
Retail Transmission Rate - Network Service Rate	\$/kW	2.82690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.08010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.64
Rate Rider for Recovery of Z-Factor 2013 Ice Storm Costs - effective January 1, 2015 to October 31, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.00440
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.00020
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.98
Rate Rider for Recovery of Z-Factor 2013 Ice Storm Costs - effective January 1, 2015 to October 31, 2016	\$	1.25
Distribution Volumetric Rate	\$/kW	18.85960
Low Voltage Service Rate	\$/kW	0.34080
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	0.18640
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.04870
Retail Transmission Rate - Network Service Rate	\$/kW	2.01670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49750

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.19
Rate Rider for Recovery of Z-Factor 2013 Ice Storm Costs - effective January 1, 2015 to October 31, 2016	\$	0.63
Distribution Volumetric Rate	\$/kW	29.58740
Low Voltage Service Rate	\$/kW	0.33380
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.00230)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.55040
Retail Transmission Rate - Network Service Rate	\$/kW	2.00750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46690

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Charge	\$	20.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A