



500 Consumers Road
North York ON M2J 1P8
P.O. Box 650
Scarborough, ON
M1K 5E3

Andrew Mandyam
Director, Regulatory Affairs and Financial Performance
Tel 416-495-5499 or 1-888-659-0685
Fax 416-495-6072
Email egdregulatoryproceedings@enbridge.com

December 31, 2014

VIA RESS and COURIER

Ms Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application
Ontario Energy Board File No. EB-2012-0459

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, p. 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014. Please see the attached report for November, 2014.

Please do not hesitate to contact me with any questions.

Yours Truly,

(Original Signed)

Andrew Mandyam
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2012-0459 Interested Parties

December 2014 Report

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual - Updated July	Actual August	Actual September	Actual October	Actual November	Estimate December	
Demand PJ's	85.9	73.1	70.5	40.9	22.1	15.4	15.4	14.7	16.5	27.0	51.7	60.6	493.9

Forecasted Monetary Impacts by Delivery Area

\$ millions

	January	February	March	April	May	June	July	August	September	October	November	December		
UDCDA														
- CDA	-	-	-	-	-	-	-	0.6	4.5	2.9	3.2	-	-	11.2
- EDA	-	-	-	-	-	-	-	0.3	2.0	1.3	1.4	-	-	5.0
Revenue From Unutilized Capacity Released	-	-	-	-	-	-	-	(0.2)	(0.9)	(0.6)	(1.0)	-	-	(2.7)
Net Impact on Deferral Account	-	-	-	-	-	-	-	0.7	5.5	3.6	3.7	-	-	13.6
DDCTDA														
- CDA	-	-	-	-	-	-	-	3.5	3.6	3.5	3.0	-	-	13.6
- EDA	-	-	-	-	-	-	-	0.5	0.5	0.5	0.4	-	-	1.9
Revenue From Unutilized Capacity Released	-	-	-	-	-	-	-	(0.8)	(0.6)	(0.6)	(0.7)	-	-	(2.6)
Net Impact on Deferral Account	-	-	-	-	-	-	-	3.2	3.5	3.4	2.7	-	-	12.9

Forecasted Monthly Unutilized Capacity by Delivery Area

PJ's -

	January	February	March	April	May	June	July	August	September	October	November	December	
UDCDA													
- CDA	-	-	-	-	-	-	0.4	2.8	1.9	2.1	-	-	7.2
- EDA	-	-	-	-	-	-	0.2	1.2	0.8	0.9	-	-	3.1
Unutilized Capacity Released	-	-	-	-	-	-	(0.6)	(4.1)	(2.7)	(3.0)	-	-	(10.2)
Net Unutilized Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-
DDCTDA													
- CDA	-	-	-	-	-	-	2.2	2.3	2.3	1.9	-	-	8.7
- EDA	-	-	-	-	-	-	0.3	0.3	0.3	0.3	-	-	1.2
Unutilized Capacity Released	-	-	-	-	-	-	(2.5)	(2.6)	(2.6)	(2.2)	-	-	(9.9)
Net Unutilized Capacity	-	-	-	-	-	-	-	-	-	-	-	-	-
Total													
- CDA	-	-	-	-	-	-	2.6	5.2	4.1	4.0	-	-	15.9
- EDA	-	-	-	-	-	-	0.5	1.5	1.1	1.1	-	-	4.2
Unutilized Capacity Released	-	-	-	-	-	-	(3.1)	(6.7)	(5.2)	(5.1)	-	-	-
Net Unutilized Capacity	-	-	-	-	-	-	-	-	-	-	-	-	20.1
Degree Days													
Central Region	813.0	724.1	669.3	352.3	127.4	12.6	4.9	9.3	70.0	230.7	474.2	550.0	4,037.8
Niagara Region	758.1	679.1	637.5	330.0	137.6	14.9	5.1	5.8	69.9	203.1	439.6	526.1	3,806.8
Eastern Region	895.2	775.3	751.1	381.2	124.0	14.9	10.4	22.0	115.3	260.9	507.7	725.7	4,583.7

Discretionary Requirement

	January	February	March	April	May	June	July	August	September	October	November	December	
PJ's	15.0	16.2	21.8	9.0	-	-	-	-	-	-	5.1	13.5	80.6
Month end Storage Capacity													
% Fill	0.39	0.19	0.14	0.20	0.35	0.49	0.75	0.87	0.97	1.00	0.94	0.78	
Month end Storage Capacity Target													
% Fill	0.47	0.24	0.06	0.07	0.20	0.36	0.56	0.75	0.92	1.00	0.95	0.78	