

Undertaking J1.5

Undertaking

Provide table similar to Note 10 showing in two parts, one for liability in respect of the prescribed assets and the other in respect of the prescribed assets and the other in respect of the Bruce Station.

Response

Table 1 recasts information from the 2005, 2006 and 2007 notes to the financial statements entitled, Fixed Asset Removal and Nuclear Waste Management and presents information separately for the nuclear stations operated by OPG and Bruce Power.

Note that information related to OPG's non-regulated facilities is included to reconcile the schedule to the balances in the notes to the financial statements for the years 2005, 2006, and 2007.

(\$ million)

(Note 1)

	Total Pickering/ Darlington	Total Bruce	Total Nuclear	Non Nuclear	Total OPG
Liabilities, opening 2005	4,769	3,381	8,150	189	8,339
Activity for 2005:					
Accretion	275	192	467	9	476
Variable expense	18	16	34	-	34
Cost incurred	(53)	(31)	(84)	(6)	(90)
Liabilities, ending 2005	5,009	3,558	8,567	192	8,759
Activity for 2006:					
Accretion	286	204	490	9	499
Variable expense	19	19	38	-	38
Cost incurred	(108)	(45)	(153)	(11)	(164)
ARO Adjustment	508	878	1,386	-	1,386
Fixed Asset Removal	-	-	-	2	2
Liabilities, ending 2006	5,714	4,614	10,328	192	10,520
Activity for 2007:					
Accretion	320	255	575	7	582
Variable expense	18	58	76	-	76
Cost incurred	(131)	(67)	(198)	(2)	(200)
Fixed Asset Removal	-	-	-	(21)	(21)
Liabilities, ending 2007	5,921	4,860	10,781	176	10,957
Forecast Activity for 2008:					
Accretion	335	268	603		
Variable expense	22	26	48		
Cost incurred	(96)	(129)	(225)		
Forecast Liabilities, ending 2008	6,182	5,025	11,207		
Forecast Activity for 2009:					
Accretion	344	282	626		
Variable expense	23	16	39		
Cost incurred	(83)	(110)	(193)		
Forecast Liabilities, ending 2009	6,466	5,213	11,679		

Note 1

Non nuclear balance relates to fixed asset removal costs for Fossil and other non-regulated operations.