



uniongas

A Spectra Energy Company

June 6, 2008

Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Re: QRAM Rate Application (EB-2008-0109 – Effective July 1, 2008)

Dear Ms. Walli:

Enclosed is an application and evidence from Union Gas Limited ("Union") seeking changes to Union's gas supply and transportation rates to reflect changes to the forecasted costs of purchasing and transporting natural gas. This application incorporates the Board's June 3, 2008 decision (EB-2008-0034) approving Union's 2007 deferral account balances.

This application replaces the submission made on May 29, 2008.

The application is made pursuant to section 36(1) of the Ontario Energy Board Act, 1998, and pursuant to the Quarterly Rate Adjustment Mechanism ("QRAM") established by the Board for Union to deal with changes in gas costs.

The proposed Alberta Border Reference Price (i.e., WACOG), based on the current 21-day strip price is \$9.562. This is an increase of \$1.885/GJ from the amount currently approved in rates. Union is also proposing to prospectively refund projected 12-month gas cost deferral account debits of \$45.911 million. The result is a net annual increase for sales service customers in the Southern Operations area of \$255 and a net annual increase for sales service customers in the Northern & Eastern Operations area of \$302. Bundled direct purchase customers will see a net annual increase of \$1 in the Southern Operations area and a net annual increase of \$42 in the Northern & Eastern Operations area.

Union has enclosed an application to the Board for Orders effective July 1, 2008 to change the rates and other charges that were authorized by the Board's EB-2008-0033 Rate Order to reflect the gas supply commodity, gas supply transportation and delivery rates proposed herein and to change the reference prices for use in determining amounts to be recorded in certain gas supply related deferral accounts.

This application is supported by the following evidence:

Tab 1 - Evidence of Ms. Patti Piett

Tab 2 - Evidence of Mr. Harold Pankrac

Union requests the Board's decision on this application by Thursday June 19, 2008. To assist the Board, a draft procedural order is attached for consideration in initiating the review of this application.

This application is being served on all intervenors in the EB-2007-0606 proceeding. This complete evidence package including the working papers is also available electronically in searchable PDF format through the following link on Union's website:

<http://uniongas.com/gramapplication/>.

If you have any questions or concerns on this matter, please contact me at (519) 436-5476.

Yours truly,

[Original signed by]

Chris Ripley
Manager, Regulatory Applications

cc: EB-2007-0606 Intervenors
Michael Penny (Torys)

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Union Gas Limited, pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2008;

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism approved by the Ontario Energy Board in RP-2003-0063.

APPLICATION

1. Union Gas Limited (“Union”) was an applicant in a proceeding before the Board to fix just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2008 under Board File No. EB-2007-0606. The rates under consideration in the EB-2007-0606 proceeding concerned the year 2008 and were approved and implemented through the Board’s EB-2007-0606 Rate Order dated March 4, 2008.
2. Union Gas Limited (“Union”) filed an application dated March 3, 2008 to address the disposition of 2007 deferral account balances, Market Transformation Capital Tax Deferral Amounts and Proposed Capital Cost Allowance (CCA) amendments. The Board assigned docket number EB-2008-0034 to the application. On June 3, 2008, the Board issued its Decision and Order on this matter.

3. Union proposed that the resulting impacts from the disposition be implemented on July 1, 2008 to align with other rate changes expected to result from the Quarterly Rate Adjustment Mechanism (“QRAM”). The amounts of deferral account and other balances for disposition are presented in Appendix D. The related rate impacts are presented in Appendix E.
4. Pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998* (the *Act*), and the Quarterly Rate Adjustment Mechanism approved by the Board, Union hereby applies to the Board for further orders effective July 1, 2008 as follows:
- (a) an order establishing the reference prices specified in the table below:

	Current (Approved in EB-2008-0033)	Proposed (Effective July 1, 2008)
Alberta Border Reference Price ¹	7.677 \$/GJ 28.8809 cents/m ³	9.562 \$/GJ 35.9722 cents/m ³
Ontario Landed Reference Price ²	9.119 \$/GJ 34.3057 cents/m ³	11.372 \$/GJ 42.7815 cents/m ³
South Portfolio Cost Differential (“SPCD”) ³	0.280 \$/GJ 1.0534 cents/m ³	0.466 \$/GJ 1.7531 cents/m ³

Notes:

¹ The Alberta Border Reference Price represents the North Purchase Gas Variance Account (“NPGVA”) (Deferral Account No. 179-105) reference price and the TCPL Tolls and Fuel – Northern and Eastern Operations Area deferral account (Deferral Account No. 179-100) reference price with respect to fuel gas.

² The Ontario Landed Reference Price represents the South Purchase Gas Variance Account (“SPGVA”) (Deferral Account No. 179-106) and Spot Gas Variance Account (Deferral Account No. 179-107) reference price.

³ The SPCD is used as the benchmark to reduce the debits/credits that would otherwise accumulate in the SPGVA if there was no adjustment to the South Transportation Rate.

- (b) an order to reflect the inventory revaluation credit resulting from changes in gas costs as of July 1, 2008;
 - (c) an order reflecting the prospective recovery of the projected balance for the twelve month period ending June 30, 2009 recorded in the gas-supply deferral accounts;
 - (d) such further order or orders as Union may request and the Board may deem appropriate or necessary.
5. This application is supported by written evidence that has been pre-filed with the Board and provided by Union to all intervenors of record in the EB-2007-0606 proceeding.

4. The address of service for Union is:

Union Gas Limited

P.O. Box 2001
50 Keil Drive North
Chatham, Ontario
N7M 5M1

Attention: Chris Ripley
Manager, Regulatory Applications
Telephone: (519) 436-5476
Fax: (519) 436-4641

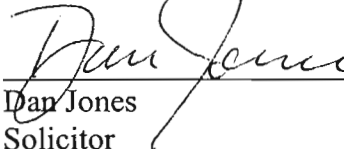
- and -

Torys
Suite 3000, Maritime Life Tower
P.O. Box 270
Toronto Dominion Centre
Toronto, Ontario
M5K 1N2

Attention: Michael A. Penny
Telephone: (416) 865-7526
Fax: (416) 865-7380

DATED June 6, 2008.

UNION GAS LIMITED



Dan Jones
Solicitor

Telephone: (519) 436-5396
Fax: (519) 436-5218

1 prices, a temporary supply outage in the Gulf of Mexico, anticipated reduced levels of LNG
2 supply to North America this summer and the yet-to-be-determined summer demand and
3 domestic supply availability.

4 5 2. PRICING

6 7 2.1 Alberta Border Reference Price

8 The approved method for calculating the Alberta Border Reference Price uses the 21-day average
9 of the twelve month NYMEX strip. The NYMEX strip used in this application is for July 2008
10 to June 2009. The one-year NYMEX strip is converted to an Alberta Border Reference Price by
11 taking into account the Empress-NYMEX basis, foreign exchange rate, and actual and forecast
12 risk management activity for the July 2008 to June 2009 period. (See Tab 1, Schedule 1 for the
13 details of this calculation.)

14
15 Based on the approved method, the Alberta Border Reference price for the period July 1, 2008 to
16 June 30, 2009 is \$9.562/GJ. This represents an increase of \$1.885/GJ from the Alberta Border
17 Reference price of \$7.677/GJ last approved by the Board in the EB-2008-0033 proceeding.

18 Consistent with the updated Alberta Border Reference Price, Union proposes that the reference
19 price of \$9.562/GJ be used for amounts to be recorded in the North PGVA Account (“NPGVA”)
20 (Deferral Account No. 179-105).

June 2008

1
2 Union also proposes that the reference price of \$9.562/GJ be used in determining the amounts to
3 be recorded in the TCPL Tolls and Fuel – Northern and Eastern Operations Area deferral account
4 (Deferral Account No. 179-100) with respect to fuel gas.

5

6 2.2 Ontario Landed Reference Price

7 The Ontario Landed Reference Price is \$11.372/GJ and is calculated by adding the TCPL EDA
8 toll and fuel to the Alberta Border Reference Price as shown on Schedule 1. This represents an
9 increase of \$2.253/GJ from the Ontario Landed Reference Price of \$9.119/GJ last approved by
10 the Board in the EB-2008-0033 proceeding. This change includes the increase in the Alberta
11 Border Reference Price of \$1.885/GJ plus the associated changes in TCPL tolls and compressor
12 fuel costs. New TCPL tolls were approved by the National Energy Board (NEB) on May 27,
13 2008 effective June 1, 2008. The impacts of the updated TCPL tolls are reflected in the deferral
14 account balances. The TCPL Eastern Zone toll of \$1.400/GJ was used in calculating the
15 proposed July 1, 2008 Ontario Landed Reference Price. TCPL's approved tolls (effective June 1,
16 2008) are provided in Attachment A.

17

18 As previously approved, the Ontario Landed Reference Price will be used to defer amounts to be
19 recorded in the South PGVA Account ("SPGVA") (Deferral Account No. 179-106) and the Spot
20 Gas Variance Account (Deferral Account No. 179-107).

21

June 2008

1 2.3 South Portfolio Cost Differential

2 The South Portfolio Cost Differential (“SPCD”) is determined by comparing the projected cost of
3 serving South sales service customers, based on Union’s South Portfolio, to the cost of serving
4 South sales service customers based on the Ontario Landed Reference Price. This difference is
5 divided by forecast South sales service demand to derive the SPCD. For the 12-month period
6 beginning July 1, 2008 the SPCD is projected to be \$0.466/GJ as shown on Schedule 2. The
7 SPCD results in a South Transportation Sales Rate of \$0.934/GJ calculated by subtracting the
8 SPCD of \$0.466/GJ from the EDA TCPL toll of \$1.400/GJ. This calculation ensures that South
9 sales service rates are appropriately set at a level equal to the projected average cost over the 12-
10 month forecast period.

11

12 3. DEFERRAL ACCOUNTS

13

14 3.1 Impact on Gas Supply Deferral Account Balances

15 The current forecast of gas cost related deferral account balances at June 30, 2009 is shown on
16 Schedule 3. The opening deferral account balances are the projected deferral account balances at
17 July 1, 2008 plus the projected inventory revaluation adjustment at July 1, 2008.

18 The deferral account forecast is based on the actual and forecast gas costs for the period July 1,
19 2008 to June 30, 2009 and on the proposed Alberta Border Reference Price and the Ontario
20 Landed Reference Price effective July 1, 2008.

1

2 3.2 Prospective Recovery of Deferral Account Balances

3 July 1, 2008 deferral account balances relating to the North PGVA, North Tolls and Fuel, South
4 PGVA, Inventory Revaluation, and Spot Gas accounts are identified below.

5

6 3.2.1 North PGVA

7 The balance in the North PGVA (Deferral Account No.179-105) as of July 1, 2008 is a debit of
8 \$10.763 million as identified in Schedule 3, page 2.

9

10 3.2.2 North Tolls and Fuel

11 The balance in the North Tolls and Fuel Account (Deferral Account No.179-100) as of July 1,
12 2008 is a debit of \$7.294 million as identified in Schedule 3, page 3. This balance is comprised
13 of a \$4.664 million debit related to Northern tolls and a \$2.629 million debit related to fuel costs.

14

15 3.2.3 South PGVA

16 The balance in the South PGVA (Deferral Account No.179-106) as of July 1, 2008 is a debit of
17 \$42.496 million as identified in Schedule 3, page 4.

18

1 3.2.4 Inventory Revaluation

2 The balance in the Inventory Revaluation Account (Deferral Account 179-109) as of July 1, 2008
3 is a credit of \$15.914 million. The calculation for the inventory revaluation amount is presented
4 in Schedule 3, page 5.

5

6 3.2.5 Spot Gas Account/Load Balancing

7 Spot Gas and Load Balancing costs are tracked separately. There is no balance for Spot Gas
8 purchases and a debit balance of \$0.006 million for Load Balancing. Both balances are recorded
9 in the Spot Gas Variance Account (Deferral No.179-107) as identified in Schedule 3, page 6.

10

11 3.3 UDC Account

12 The Joint Unabsorbed Demand Costs Account (Account No. 179-108) balances are not
13 prospectively recovered in accordance with the current Board-approved QRAM process. Union
14 will dispose of any deferral account balances through the annual deferral account disposition
15 process.



Canadian and Export Transportation Tolls
Proposed Interim Tolls effective June 1, 2008

Line No	Particulars (a)	Demand Toll (\$/GJ/mo) (b)	Commodity Toll (\$/GJ) (c)	100% LF Toll (\$/GJ) (d)
<u>Canadian Firm Transportation</u>				
1	Saskatchewan Zone	6.23698	0.01969	0.22418
2	Manitoba Zone	12.28548	0.03684	0.43964
3	Western Zone	20.07405	0.06391	0.72208
4	Northern Zone	30.41993	0.09601	1.09338
5	North Bay Junction	33.33775	0.10736	1.20040
6	Eastern Zone	38.93622	0.12339	1.39999
7	Southwest Zone	33.37110	0.10747	1.20160
<u>Export Firm Transportation</u>				
8	Empress to Emerson	13.91324	0.04241	0.49858
9	Empress to St. Clair	33.33105	0.10733	1.20015
10	Empress to Chippawa	37.64493	0.12015	1.35441
11	Empress to Niagara Falls	37.61530	0.12005	1.35334
12	Empress to Iroquois	38.67452	0.12520	1.39322
13	Empress to Cornwall	39.30207	0.12701	1.41560
14	Empress to Philipsburg	41.46266	0.13423	1.49366
15	Empress to Napierville	41.24620	0.13351	1.48584
16	Empress to East Hereford	43.75566	0.14190	1.57651
<u>Shorthaul Firm Transportation</u>				
17	Emerson to Union Gas - CDA	23.79583	0.07533	0.85552
18	Emerson to Niagara	24.66575	0.07836	0.88707
19	Emerson to Chippawa	24.69537	0.07846	0.88814
20	Dawn to Enbridge Gas - CDA	4.86708	0.01215	0.17173
21	Dawn to Enbridge Gas - EDA	9.85413	0.02893	0.35202
22	Dawn to Union Gas - CDA	4.08382	0.00943	0.14333
23	Dawn to Union Gas - EDA	8.09049	0.02304	0.28830
24	Dawn to Gaz Métropolitain - EDA	11.76913	0.03554	0.42141
25	Dawn to Iroquois	9.32811	0.02709	0.33293
26	Dawn to Niagara	4.95188	0.01245	0.17481
27	Dawn to Chippawa	4.98151	0.01255	0.17588
28	Dawn to East Hereford	14.26916	0.04360	0.51144
29	Dawn to Philipsburg	11.97616	0.03594	0.42860
30	Kirkwall to Chippawa	2.64252	0.00473	0.09137
31	Parkway to Union Gas- EDA	5.27656	0.01363	0.18663
32	Parkway to Iroquois	6.51542	0.01768	0.23130
33	Parkway to Enbridge Gas - CDA	2.16907	0.00312	0.07424
34	Parkway to Gaz Métropolitain - EDA	8.95644	0.02613	0.31978
35	Parkway to Philipsburg	9.16348	0.02653	0.32697
36	St. Clair to Union SWDA	1.26791	0.00014	0.04171
37	St. Clair to Chippawa	5.27694	0.01354	0.18655
38	St. Clair to East Hereford	14.56459	0.04459	0.52212

* All tolls are expressed and payable in Canadian Dollars.

UNION GAS LIMITED
Calculation of Alberta Border and Ontario Landed Reference Prices
For the 12 month period ending June 30, 2009

Line No.	Particulars	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Total or Average
1	Days	31	31	30	31	30	31	31	28	31	30	31	30	365
2	NYMEX 21 Day Average (US\$/mmbtu) (1)	11.137	11.161	11.182	11.244	11.491	11.834	12.042	12.000	11.743	10.048	9.882	9.938	11.142
3	Empress Basis (US\$/mmbtu)	(1.016)	(1.015)	(1.015)	(1.015)	(1.016)	(1.016)	(1.016)	(1.016)	(1.016)	(0.880)	(0.880)	(0.880)	(0.982)
4	Foreign Exchange	1.009	1.009	1.010	1.010	1.010	1.010	1.010	1.010	1.010	1.010	1.010	1.010	1.010
5	Alberta Border (Cdn\$/GJ) (2)	9.682	9.706	9.729	9.789	10.025	10.353	10.553	10.512	10.272	8.781	8.622	8.675	9.725
<u>North Supply Cost Calculation</u>														
6	Total Volume (PJ's)	2.98	2.98	2.88	2.97	2.72	2.80	2.80	2.53	2.79	2.70	2.79	2.70	33.65
7	Cost at Market Price (\$000's)	\$ 28,826	\$ 28,892	\$ 28,027	\$ 29,084	\$ 27,225	\$ 29,032	\$ 29,540	\$ 26,585	\$ 28,704	\$ 23,747	\$ 24,092	\$ 23,460	\$ 327,213
8	Impact of Risk Management (\$000's)	\$ (1,397)	\$ (1,377)	\$ (1,320)	\$ (1,377)	\$ (101)	\$ (131)	\$ (117)	\$ (26)	\$ 87	\$ 60	\$ 117	\$ 123	\$ (5,459)
9	Total Supply Cost (\$000's)	\$ 27,429	\$ 27,515	\$ 26,707	\$ 27,707	\$ 27,124	\$ 28,900	\$ 29,423	\$ 26,559	\$ 28,790	\$ 23,807	\$ 24,209	\$ 23,583	\$ 321,753
10	Average Price (Cdn\$/GJ)	\$ 9.213	\$ 9.244	\$ 9.270	\$ 9.326	\$ 9.988	\$ 10.306	\$ 10.511	\$ 10.502	\$ 10.303	\$ 8.803	\$ 8.663	\$ 8.721	\$ 9.562
11														Alberta Border Reference Price (Cdn\$/GJ) \$ 9.562
12														Add : Fuel (Cdn\$/GJ) \$ 0.410
13														Add : Tolls (Cdn\$/GJ) \$ 1.400
14														Ontario Landed Reference Price (Cdn\$/GJ) \$ <u>11.372</u>

Notes:

(1) 21 Day Strip Dates used - Apr 18, 2008 to May 16, 2008

(2) Alberta Border Price = ((NYMEX 21-day Average + Empress Basis) * (Foreign Exchange Rate))/MMBtu to GJ Conversion Rate

MMBtu to GJ Conversion Rate: 1.055056 GJ/MMBtu

UNION GAS LIMITED
 Calculation of South Portfolio Cost Differential & South Transportation Rate
For the 12 month period ending June 30, 2009

Line No. Particulars			
1	South Purchased Gas Variance Account (SPGVA) (\$000's)	\$	40,985 (1)
2	South Consumption Volumes (PJ's)		<u>88.0</u> (2)
3	South Price Cost Differential (Line 1/Line 2)	\$	0.466 /GJ
4	TCPL Transportation EDA Toll	\$	1.400 /GJ
5	South Price Cost Differential (Line 3)	\$	0.466 /GJ
6	South Transportation Rate (Line 4 - Line 5)	<u>\$</u>	<u>0.934</u> /GJ

Notes:

- (1) Tab 1, Schedule 3, page 4, Column (g), Line 21
 (2) Demand forecast for South sales service customers for the period July 2008 to June 2009

UNION GAS LIMITED
Summary of Gas Supply Deferral Accounts

Line No.	Particulars	Joint Accounts								Total (\$000's) (i)=sum of (a) to (h)
		North PGVA (179-105) (\$000's) (1) (a)	North Tolls and LBA (179-100) (\$000's) (2) (b)	North Fuel (179-100) (\$000's) (2) (c)	South PGVA (179-106) (\$000's) (3) (d)	Inventory Revaluation (179-109) (\$000's) (4) (e)	Load Balancing (179-107) (\$000's) (5) (f)	Spot Gas Purchases (179-107) (\$000's) (5) (g)	Unabsorbed Demand Costs (179-108) (\$000's) (6) (h)	
1	Cumulative to end of December, 2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	January, 2008 *	\$ (2,039)	\$ 281	\$ (637)	\$ (2,307)	\$ 9,945	\$ (5)	\$ -	\$ -	\$ 5,238
3	February *	\$ 1,352	\$ 1,008	\$ 809	\$ 3,331	\$ 96	\$ (3)	\$ -	\$ -	\$ 6,593
4	March *	\$ 2,177	\$ (62)	\$ 1,139	\$ 7,584	\$ (12)	\$ (1)	\$ -	\$ -	\$ 10,825
5	April, 2008 *	\$ 1,168	\$ 947	\$ 817	\$ 3,890	\$ 1,758	\$ 1	\$ -	\$ -	\$ 8,581
6	May	\$ 3,409	\$ 979	\$ 219	\$ 15,402	\$ (51)	\$ 7	\$ -	\$ -	\$ 19,966
7	June	\$ 4,695	\$ 1,512	\$ 282	\$ 14,597	\$ (59)	\$ 8	\$ -	\$ -	\$ 21,035
8	Total (Lines 1 to 7)	\$ 10,763	\$ 4,664	\$ 2,629	\$ 42,496	\$ 11,678	\$ 6	\$ -	\$ -	\$ 72,237
	Current QRAM Period									
9	July, 2008	\$ (1,038)	\$ 197	\$ 67	\$ (3,173)	\$ (15,914)	\$ -	\$ -	\$ -	\$ (19,860)
10	August	\$ (947)	\$ 198	\$ 70	\$ (2,881)	\$ -	\$ -	\$ -	\$ -	\$ (3,561)
11	September	\$ (838)	\$ 196	\$ 66	\$ (2,322)	\$ -	\$ -	\$ -	\$ -	\$ (2,899)
12	October, 2008	\$ (700)	\$ 188	\$ 50	\$ (2,462)	\$ -	\$ -	\$ -	\$ -	\$ (2,924)
13	November	\$ 1,159	\$ 181	\$ 53	\$ 3,437	\$ -	\$ -	\$ -	\$ -	\$ 4,829
14	December	\$ 2,088	\$ 184	\$ 97	\$ 5,774	\$ -	\$ -	\$ -	\$ -	\$ 8,144
15	January, 2009	\$ 2,659	\$ 196	\$ 154	\$ 7,316	\$ -	\$ -	\$ -	\$ -	\$ 10,325
16	February	\$ 2,379	\$ 191	\$ 124	\$ 7,049	\$ -	\$ -	\$ -	\$ -	\$ 9,742
17	March	\$ 2,073	\$ 181	\$ 76	\$ 5,873	\$ -	\$ -	\$ -	\$ -	\$ 8,203
18	April, 2009	\$ (2,052)	\$ 184	\$ (59)	\$ (5,592)	\$ -	\$ -	\$ -	\$ -	\$ (7,519)
19	May	\$ (2,509)	\$ 193	\$ (67)	\$ (6,934)	\$ -	\$ -	\$ -	\$ -	\$ (9,317)
20	June	\$ (2,273)	\$ 196	\$ (53)	\$ (6,084)	\$ -	\$ -	\$ -	\$ -	\$ (8,215)
21	Total (Lines 9 to 20)	\$ -	\$ 2,284	\$ 579	\$ -	\$ (15,914)	\$ -	\$ -	\$ -	\$ (13,051)

* reflects actual information

Notes:

- (1) See page 2
- (2) See page 3
- (3) See page 4
- (4) See page 5
- (5) See page 6
- (6) Union is not proposing to recover the deferral balances for the Unabsorbed Demand Charge (Account No. 179-108) deferral accounts in the current QRAM.

UNION GAS LIMITED
Deferral Account for
North Purchased Gas Variance Account
(Deferral Account 179-105)

Line No.	Particulars	Purchase Cost (\$000's) (a)	Volume (GJ) (b)	Weighted Avg. Price (\$/GJ) (c) = (a)/(b)	Reference Price (\$/GJ) (1) (d)	Unit Rate Difference (\$/GJ) (e) = (c) - (d)	Deferral Amount Before Interest (\$000's) (f) = (b) x (e)	Interest (\$000's) (2) (g)	Total Deferral Amount (\$000's) (h) = (f) + (g)
1	Cumulative to end of December, 2007						\$ -	\$ -	\$ -
2	January, 2008 *	\$ 16,609	2,720,710	\$ 6.105	\$ 6.834	\$ (0.729)	\$ (1,983)	\$ (56)	\$ (2,039)
3	February *	\$ 13,798	1,813,806	\$ 7.607	\$ 6.834	\$ 0.774	\$ 1,403	\$ (51)	\$ 1,352
4	March *	\$ 18,194	2,341,569	\$ 7.770	\$ 6.834	\$ 0.937	\$ 2,193	\$ (16)	\$ 2,177
5	April, 2008 *	\$ 19,870	2,436,570	\$ 8.155	\$ 7.677	\$ 0.477	\$ 1,163	\$ 5	\$ 1,168
6	May	\$ 22,969	2,558,213	\$ 8.979	\$ 7.677	\$ 1.301	\$ 3,329	\$ 80	\$ 3,409
7	June	\$ 27,468	2,979,057	\$ 9.221	\$ 7.677	\$ 1.543	\$ 4,597	\$ 98	\$ 4,695
8	Total (Lines 1 to 7) Current QRAM Period	<u>\$ 118,909</u>	<u>14,849,925</u>				<u>\$ 10,701</u>	<u>\$ 62</u>	<u>\$ 10,763</u>
9	July, 2008	\$ 27,429	2,977,274	\$ 9.213	\$ 9.562	\$ (0.349)	\$ (1,038)	\$ -	\$ (1,038)
10	August	\$ 27,515	2,976,637	\$ 9.244	\$ 9.562	\$ (0.318)	\$ (947)	\$ -	\$ (947)
11	September	\$ 26,707	2,880,857	\$ 9.270	\$ 9.562	\$ (0.291)	\$ (838)	\$ -	\$ (838)
12	October, 2008	\$ 27,707	2,970,960	\$ 9.326	\$ 9.562	\$ (0.236)	\$ (700)	\$ -	\$ (700)
13	November	\$ 27,124	2,715,603	\$ 9.988	\$ 9.562	\$ 0.427	\$ 1,159	\$ -	\$ 1,159
14	December	\$ 28,900	2,804,160	\$ 10.306	\$ 9.562	\$ 0.745	\$ 2,088	\$ -	\$ 2,088
15	January, 2009	\$ 29,423	2,799,192	\$ 10.511	\$ 9.562	\$ 0.950	\$ 2,659	\$ -	\$ 2,659
16	February	\$ 26,559	2,528,894	\$ 10.502	\$ 9.562	\$ 0.941	\$ 2,379	\$ -	\$ 2,379
17	March	\$ 28,790	2,794,282	\$ 10.303	\$ 9.562	\$ 0.742	\$ 2,073	\$ -	\$ 2,073
18	April, 2009	\$ 23,807	2,704,461	\$ 8.803	\$ 9.562	\$ (0.759)	\$ (2,052)	\$ -	\$ (2,052)
19	May	\$ 24,209	2,794,385	\$ 8.663	\$ 9.562	\$ (0.898)	\$ (2,509)	\$ -	\$ (2,509)
20	June	\$ 23,583	2,704,165	\$ 8.721	\$ 9.562	\$ (0.841)	\$ (2,273)	\$ -	\$ (2,273)
21	Total (Lines 9 to 20)	<u>\$ 321,753</u>	<u>33,650,870</u>				<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

* reflects actual information

(1) The reference price from January 2008 to March 2008 is as approved in EB-2007-0918.
 The reference price from April 2008 to June 2008 is as approved in EB-2008-0033.
 The reference price from July 2008 to June 2009 is as proposed in EB-2008-0109.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

UNION GAS LIMITED
Deferral Account for
TCPL Tolls and Fuel - Northern and Eastern Operations Area
(Deferral Account 179-100)

Line No.	Particulars	TCPL Tolls			TCPL Fuel			Total Deferral Amount With Interest (\$000's) (g) = (c) + (f)
		Deferral Amount Before Interest (\$000's) (a)	Interest (\$000's) (1) (b)	Deferral Amount With Interest (\$000's) (c) = (a) + (b)	Deferral Amount Before Interest (\$000's) (d)	Interest (\$000's) (1) (e)	Deferral Amount With Interest (\$000's) (f) = (d) + (e)	
1	Cumulative to end of December, 2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	January, 2008 *	\$ 280	\$ 1	\$ 281	\$ (641)	\$ 4	\$ (637)	\$ (356)
3	February *	\$ 1,008	\$ 0	\$ 1,008	\$ 806	\$ 2	\$ 809	\$ 1,816
4	March *	\$ (76)	\$ 14	\$ (62)	\$ 1,142	\$ (3)	\$ 1,139	\$ 1,077
5	April, 2008 *	\$ 940	\$ 7	\$ 947	\$ 812	\$ 5	\$ 817	\$ 1,764
6	May	\$ 976	\$ 4	\$ 979	\$ 206	\$ 14	\$ 219	\$ 1,199
7	June	\$ 1,505	\$ 7	\$ 1,512	\$ 267	\$ 15	\$ 282	\$ 1,794
8	Total (Lines 1 to 7)	\$ 4,632	\$ 32	\$ 4,664	\$ 2,592	\$ 37	\$ 2,629	\$ 7,294
	<u>Current QRAM Period</u>							
9	July, 2008	\$ 197	\$ -	\$ 197	\$ 67	\$ -	\$ 67	\$ 265
10	August	\$ 198	\$ -	\$ 198	\$ 70	\$ -	\$ 70	\$ 267
11	September	\$ 196	\$ -	\$ 196	\$ 66	\$ -	\$ 66	\$ 261
12	October, 2008	\$ 188	\$ -	\$ 188	\$ 50	\$ -	\$ 50	\$ 238
13	November	\$ 181	\$ -	\$ 181	\$ 53	\$ -	\$ 53	\$ 233
14	December	\$ 184	\$ -	\$ 184	\$ 97	\$ -	\$ 97	\$ 282
15	January, 2009	\$ 196	\$ -	\$ 196	\$ 154	\$ -	\$ 154	\$ 350
16	February	\$ 191	\$ -	\$ 191	\$ 124	\$ -	\$ 124	\$ 314
17	March	\$ 181	\$ -	\$ 181	\$ 76	\$ -	\$ 76	\$ 258
18	April, 2009	\$ 184	\$ -	\$ 184	\$ (59)	\$ -	\$ (59)	\$ 125
19	May	\$ 193	\$ -	\$ 193	\$ (67)	\$ -	\$ (67)	\$ 126
20	June	\$ 196	\$ -	\$ 196	\$ (53)	\$ -	\$ (53)	\$ 143
21	Total (Lines 9 to 20)	\$ 2,284	\$ -	\$ 2,284	\$ 579	\$ -	\$ 579	\$ 2,863

* reflects actual information

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

UNION GAS LIMITED
 Deferral Account for
 South Purchased Gas Variance Account
 (Deferral Account 179-106)

Line No.	Particulars	Purchase Cost (\$000's) (a)	Volume (GJ) (b)	Weighted Avg. Price (\$/GJ) (c) = (a)/(b)	Reference Price (\$/GJ) (1) (d)	Unit Rate Difference (\$/GJ) (e) = (c) - (d)	Monthly Deferral Amount (\$000's) (f) = (b) x (e)	Southern Portfolio Cost Differential Impact Adjustment (\$000's) (g)	Deferral Amount Before Interest (\$000's) (h)	Interest (\$000's) (2) (i)	Total Deferral Amount (\$000's) (j) = (h) + (i)
1	Cumulative to end of December, 2007						\$ -	\$ -	\$ -	\$ -	\$ -
2	January, 2008 *	\$ 59,598	7,720,219	\$ 7.720	\$ 8.183	\$ (0.463)	\$ (3,575)	\$ 1,664	\$ (1,911)	\$ (396)	\$ (2,307)
3	February	\$ 61,537	7,271,706	\$ 8.462	\$ 8.183	\$ 0.280	\$ 2,034	\$ 1,557	\$ 3,590	\$ (260)	\$ 3,331
4	March	\$ 68,372	7,613,797	\$ 8.980	\$ 8.183	\$ 0.797	\$ 6,069	\$ 1,664	\$ 7,734	\$ (149)	\$ 7,584
5	April, 2008 *	\$ 68,693	7,314,355	\$ 9.392	\$ 9.119	\$ 0.273	\$ 1,995	\$ 1,888	\$ 3,883	\$ 7	\$ 3,890
6	May	\$ 92,467	8,706,164	\$ 10.621	\$ 9.119	\$ 1.502	\$ 13,077	\$ 1,951	\$ 15,028	\$ 373	\$ 15,402
7	June	\$ 90,053	8,532,096	\$ 10.555	\$ 9.119	\$ 1.436	\$ 12,251	\$ 1,888	\$ 14,139	\$ 458	\$ 14,597
8	Total (Lines 1 to 7)	\$ 440,719	47,158,337				\$ 31,851	\$ 10,613	\$ 42,464	\$ 32	\$ 42,496
	Current QRAM Period										
9	July, 2008	\$ 88,393	8,358,166	\$ 10.576	\$ 11.372	\$ (0.796)	\$ (6,653)	\$ 3,481	\$ (3,173)	\$ -	\$ (3,173)
10	August	\$ 88,685	8,358,166	\$ 10.611	\$ 11.372	\$ (0.761)	\$ (6,362)	\$ 3,481	\$ (2,881)	\$ -	\$ (2,881)
11	September	\$ 86,596	8,115,430	\$ 10.671	\$ 11.372	\$ (0.701)	\$ (5,691)	\$ 3,369	\$ (2,322)	\$ -	\$ (2,322)
12	October, 2008	\$ 89,104	8,358,166	\$ 10.661	\$ 11.372	\$ (0.711)	\$ (5,943)	\$ 3,481	\$ (2,462)	\$ -	\$ (2,462)
13	November	\$ 82,730	7,269,117	\$ 11.381	\$ 11.372	\$ 0.009	\$ 68	\$ 3,369	\$ 3,437	\$ -	\$ 3,437
14	December	\$ 87,710	7,511,421	\$ 11.677	\$ 11.372	\$ 0.305	\$ 2,293	\$ 3,481	\$ 5,774	\$ -	\$ 5,774
15	January, 2009	\$ 89,081	7,496,293	\$ 11.883	\$ 11.372	\$ 0.512	\$ 3,836	\$ 3,481	\$ 7,316	\$ -	\$ 7,316
16	February	\$ 80,901	6,770,845	\$ 11.948	\$ 11.372	\$ 0.577	\$ 3,905	\$ 3,144	\$ 7,049	\$ -	\$ 7,049
17	March	\$ 87,637	7,496,293	\$ 11.691	\$ 11.372	\$ 0.319	\$ 2,392	\$ 3,481	\$ 5,873	\$ -	\$ 5,873
18	April, 2009	\$ 73,535	7,254,477	\$ 10.137	\$ 11.372	\$ (1.235)	\$ (8,960)	\$ 3,369	\$ (5,592)	\$ -	\$ (5,592)
19	May	\$ 74,831	7,496,293	\$ 9.982	\$ 11.372	\$ (1.389)	\$ (10,415)	\$ 3,481	\$ (6,934)	\$ -	\$ (6,934)
20	June	\$ 73,043	7,254,477	\$ 10.069	\$ 11.372	\$ (1.303)	\$ (9,453)	\$ 3,369	\$ (6,084)	\$ -	\$ (6,084)
21	Total (Lines 9 to 20)	\$ 1,002,247	91,739,145				\$ (40,985)	\$ 40,985	\$ -	\$ -	\$ -

* reflects actual information

(1) The reference price from January 2008 to March 2008 is as approved in EB-2007-0918.
 The reference price from April 2008 to June 2008 is as approved in EB-2008-0033.
 The reference price from July 2008 to June 2009 is as proposed in EB-2008-0109.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

UNION GAS LIMITED
Deferral Account for
Inventory Revaluation
(Deferral Account 179-109)

Line No.	Effective Date	Proceeding Number	Reference Price (C\$/GJ)		Inventory Levels Forecast/ Actual (PJ's) (c)	Inventory Revaluation Forecast/ Actual (\$000's) (1) (d) = - (b) x (c)	Interest (\$000's) (2) (e)	Total Deferral Amount (\$000's) (f) = (d) + (e)
			Approved/ Proposed (\$/GJ) (a)	Price Difference from Previous Approved Price (\$/GJ) (b)				
1	Cumulative to end of December, 2007					\$ -	\$ -	\$ -
2	January, 2008 *	EB-2007-0918	\$ 8.183	\$ (0.621)	15.5	\$ 9,855	\$ 90	\$ 9,945
3	February *						\$ 96	\$ 96
4	March *						\$ (12)	\$ (12)
5	April, 2008 *	EB-2008-0033	\$ 9.119	\$ 0.936	0.0	\$ 1,652	\$ 106	\$ 1,758
6	May						\$ (51)	\$ (51)
7	June						\$ (59)	\$ (59)
8	Total (lines 1 to 7)					\$ 11,508	\$ 170	\$ 11,678
<u>Current QRAM Period</u>								
9	July, 2008	EB-2008-0109	\$ 11.372	\$ 2.253	7.1	\$ (15,914)	\$ -	\$ (15,914)
10	August						\$ -	\$ -
11	September						\$ -	\$ -
12	October, 2008					\$ -	\$ -	\$ -
13	November						\$ -	\$ -
14	December						\$ -	\$ -
15	January, 2009					\$ -	\$ -	\$ -
16	February						\$ -	\$ -
17	March						\$ -	\$ -
18	April, 2009					\$ -	\$ -	\$ -
19	May						\$ -	\$ -
20	June						\$ -	\$ -
21	Total (lines 9 to 20)					\$ (15,914)	\$ -	\$ (15,914)

* reflects actual information

(1) Includes adjustments for volume true-ups.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

UNION GAS LIMITED
 Deferral Account for
 Spot Gas Variance Account
 (Deferral Account 179-107)

Line No.	Particulars	Spot Gas Purchases			Load Balancing					
		Deferral Amount Before Interest (\$000's) (a)	Interest (\$000's) (1) (b)	Deferral Balance (\$000's) (c) = (a) + (b)	Load Balancing Deferral (\$000's) (d)	North Load Balancing Revenue (\$000's) (e)	South Load Balancing Revenue (\$000's) (f)	Deferral Amount Before Interest (\$000's) (g) = (d)+(e)+(f)	Interest (\$000's) (1) (h)	Deferral Balance (\$000's) (i) = (g)+(h)
1	Cumulative to end of December, 2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	January, 2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5)	\$ (5)
3	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3)	\$ (3)
4	March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ (1)
5	April, 2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1
6	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7	\$ 7
7	June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 8
8	Total (Lines 1 to 7) Current QRAM Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6	\$ 6
9	July, 2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	October, 2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	January, 2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	April, 2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Total (Lines 9 to 20)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

* reflects actual information

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

1 Transportation rates in the South will continue to be set by subtracting the SPCD from the TCPL
2 EDA tolls.

3

4 **3. RATE RIDERS**

5 In addition to the forecast reference price changes identified above, changes to previously
6 approved rate riders are required to reflect quarterly updates to gas cost deferral account
7 balances. Each quarter Union projects the balance expected in each gas cost deferral account over
8 the next 12 month period. In addition, Union tracks recovery variances (differences between what
9 Union intended to recover in previous rate riders and what was actually recovered). Each quarter
10 Union includes that variance in the rate riders established for the next 12 month period. Rates
11 are changed automatically every quarter to reflect updated projected deferral account balances
12 and historical recovery variances.

13

14 A summary of deferral account activity and proposed rate rider unit rate changes are provided at
15 Tab 2, Schedule 2, Page 1. Projected deferral account balances (lines 1 to 3) are compared to
16 previously projected balances (line 4) in each gas cost deferral account and variances are
17 identified (line 5). In addition, the difference between what was actually recovered in previous
18 rate riders and what Union intended to recover is identified (line 6). This is the difference
19 between forecast and actual volumes (last three months of actual volumes) multiplied by the
20 previously approved rate riders. The net amount to be recovered prospectively (line 7) is the
21 amount which has not been included in rate riders to date. The unit rate rider change in the

June 2008

1 current QRAM (line 9) is the net amount in each gas cost deferral account prospectively
2 recovered over forecast consumption in the next twelve months (line 8).

3
4 In total, the change in gas cost-related deferrals in the current QRAM is a net charge of \$45.911
5 million. This amount excludes the balance in the Joint Unabsorbed Demand Costs Account
6 (Account No. 179-108) which is not prospectively recovered as per the current approved QRAM
7 process.

8
9 For each deferral account, Tab 2, Schedule 3, line 20 shows the net prospective rider for the
10 current QRAM period. The net prospective rider includes: (i) the introduction of the unit rate
11 change calculated at Tab 2, Schedule 2, Page 1, line 9 and (ii) the elimination of expiring riders
12 which have been in place for 12 months.

13
14 Although Union is applying a 12 month rolling prospective recovery of deferral account
15 balances, which is part of the approved QRAM process, Union is not seeking final disposition of
16 the deferral account balances. Union will track actual deferral account balances and the revenue
17 attributable to deferral account recovery separately. Actual year-end deferral account balances
18 will continue to be subject to a prudence review by the Board.

19

20

1 **4. SUMMARY OF PROPOSED RATE CHANGES**

2 The proposed changes to rates (Appendix A), infranchise rate schedules (Appendix B), and the
3 summary of interruptible rate changes (Appendix C) are attached. The unit rates for prospective
4 recovery of the gas cost deferral accounts are provided at Tab 2, Schedule 5 (column c).

5

6 **5. CUSTOMER BILL IMPACTS**

7 General Service annual customer bill impacts (including the prospective recovery of deferral
8 account balances outlined at Tab 2, Schedule 2) are provided at Tab 2, Schedule 4. The bill
9 impacts shown at Tab 2, Schedule 4 reflect (i) the introduction of July 1, 2008 proposed QRAM
10 changes detailed above and (ii) the elimination of expiring July 1, 2007 prospective riders.

11

12 A typical M1 residential customer consuming 2,600 m³ per year will see a net bill increase of
13 \$255 per year. A typical bundled M1 direct purchase customer will see a net bill increase of \$1
14 per year. A typical Rate 01 residential customer consuming 2,600 m³ per year will see a net bill
15 increase of \$302 per year. A typical bundled Rate 01 direct purchase customer will see a net bill
16 increase of \$42 per year.

17

1 **6. CUSTOMER NOTICES**

2 Union has adopted a standard customer notice for use in QRAM commodity price changes.

3 Notices that will accompany the July 2008 bills will be in the same format and use the same

4 standard wording as the current approved QRAM customer notices. July 2008 notices will also

5 reflect the July 2008 rate changes and related bill impacts arising from the EB-2008-0034

6 Decision.

UNION GAS LIMITED
 Southern Operations Area
Calculation of Gas Supply Commodity Charges

Line No.	Particulars	EB-2008-0033		EB-2008-0109		Change	
		Effective April 1, 2008		Effective July 1, 2008		Effective July 1, 2008	
		(cents/m ³)	(\$/GJ) (1)	(cents/m ³)	(\$/GJ) (2)	(cents/m ³)	(\$/GJ)
		(a)	(b)	(c)	(d)	(e)= (c) - (a)	(f)= (d) - (b)
1	Alberta Border Price	28.8809	7.677	35.9722	9.562 (3)	7.0913	1.885
2	Fuel Ratios	4.576%	4.576%	4.285%	4.285%	-0.291%	-0.291%
3	Compressor Fuel Charge	1.3215	0.351	1.5414	0.410	0.2199	0.058
4	Administration Charge	0.3173	0.085	0.3173	0.085	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	<u>30.5197</u>	<u>8.113</u>	<u>37.8309</u>	<u>10.057</u>	<u>7.3112</u>	<u>1.943</u>
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (4)	(0.137)
7	Spot Gas	(0.0000)	-	-	-	0.0000 (5)	-
8	Firm PGVA	(4.3812)	(1.165)	(1.8805)	(0.500)	2.5007 (6)	0.665
9	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	0.0436	0.012	0.0436 (7)	0.012
10	Prospective Recovery (line 6+7+8+9)	<u>(3.0936)</u>	<u>(0.823)</u>	<u>(1.0660)</u>	<u>(0.283)</u>	<u>2.0276</u>	<u>0.540</u>
11	Total Commodity and Fuel Rate (line 5+10)	27.4261	7.290	36.7649	9.774	9.3388	2.483
12	Transportation Tolls	<u>3.0472</u>	<u>0.810</u>	<u>3.5148</u>	<u>0.934 (8)</u>	<u>0.4676</u>	<u>0.124</u>
13	Total Commodity & Fuel & Transportation Rate (line 11+12)	<u><u>30.4733</u></u>	<u><u>8.100</u></u>	<u><u>40.2797 (9)</u></u>	<u><u>10.708</u></u>	<u><u>9.8064</u></u>	<u><u>2.608</u></u>

Notes:

- (1) Conversion to GJs based on avg. heating value of Western suppliers of 37.62 GJ / 10³m³.
- (2) Conversion to GJs based on avg. heating value of Western suppliers of 37.62 GJ / 10³m³.
- (3) Alberta Border price per Tab 1, Schedule 1, Line 11.
- (4) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0278) cents/m³.
- (5) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0000) cents/m³.
- (6) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.7396) cents/m³.
- (7) Commodity temporary charge of 0.0436 cents/m³ for the period Jul 1-Dec 31, 2008.
- (8) EB-2008-0109, Tab 1, Schedule 2, Line 6.
- (9) Appendix A, Page 6, Line 4, Column (c).

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Calculation of Gas Commodity and Fuel
 Fort Frances District

Line No.	Description	EB-2008-0033		EB-2008-0109		Change	
		Effective April 1, 2008		Effective July 1, 2008		Effective July 1, 2008	
		(cents/m ³) (a)	(\$/GJ) (6) (b)	(cents/m ³) (c)	(\$/GJ) (7) (d)	(cents/m ³) (e) = (c)-(a)	(\$/GJ) (f) = (d)-(b)
Rates 01A & 10							
1	Alberta Border Price	28.8809	7.677	35.9722	9.562	7.0913	1.885
2	Fuel ratios	1.258%	1.258%	1.169%	1.169%	-0.088%	-0.088%
3	Compressor Fuel Charge	0.3632	0.097	0.4206	0.112	0.0574	0.015
4	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	29.5614	7.858	36.7101	9.758	7.1487	1.900
Prospective Recovery							
6	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
7	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
8	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
9	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
10	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
11	Total Prospective Recovery (line 6+7+8+9+10)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
12	Total Commodity and Fuel Rate (line 5+11)	27.7521	7.377	36.9536	9.823	9.2015	2.445
Rates 20 & 100 (8)							
13	Alberta Border Price	29.0882	7.677	36.2304	9.562	7.142	1.885
14	Fuel ratios	1.258%	1.258%	1.169%	1.169%	-0.088%	-0.088%
15	Compressor Fuel Charge	0.3658	0.097	0.4236	0.112	0.0578	0.015
16	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
17	Gas Commodity & Fuel Rate (line 12+14+15)	29.7713	7.858	36.9713	9.758	7.2000	1.900
Prospective Recovery							
18	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
19	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
20	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
21	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
22	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
23	Total Prospective Recovery (line 17+18+19+20+21)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
24	Total Commodity and Fuel Rate (line 16+22)	27.9620	7.377	37.2148	9.823	9.2528	2.445

Notes:

- (1) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0278) cents/m³.
- (2) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0000) cents/m³.
- (3) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.7489) cents/m³.
- (4) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0444) cents/m³.
- (5) Commodity temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.
- (6) Conversion to GJs based on 37.62 GJs / 10³m³.
- (7) Conversion to GJs based on 37.62 GJs / 10³m³.
- (8) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Calculation of Gas Commodity and Fuel
Western Zone

Line No.	Description	EB-2008-0033 Effective April 1, 2008		EB-2008-0109 Effective July 1, 2008		Change Effective July 1, 2008	
		(cents/m ³) (a)	(\$/GJ) (6) (b)	(cents/m ³) (c)	(\$/GJ) (7) (d)	(cents/m ³) (e) = (c)-(a)	(\$/GJ) (f) = (d)-(b)
Rates 01A & 10							
1	Alberta Border Price	28.8809	7.677	35.9722	9.562	7.0913	1.885
2	Fuel ratios	2.190%	2.190%	2.056%	2.056%	-0.134%	-0.134%
3	Compressor Fuel Charge	0.6325	0.168	0.7395	0.197	0.1070	0.029
4	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	29.8307	7.929	37.0290	9.843	7.1983	1.914
Prospective Recovery							
6	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
7	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
8	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
9	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
10	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
11	Total Prospective Recovery (line 6+7+8+9+10)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
12	Total Commodity and Fuel Rate (line 5+10)	28.0214	7.448	37.2725	9.908	9.2511	2.459
Rates 20 & 100 (8)							
13	Alberta Border Price	29.0882	7.677	36.2304	9.562	7.142	1.885
14	Fuel ratios	2.190%	2.190%	2.056%	2.056%	-0.134%	-0.134%
15	Compressor Fuel Charge	0.6370	0.168	0.7448	0.197	0.1078	0.029
16	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
17	Gas Commodity Charge (line 12+14+15)	30.0425	7.929	37.2925	9.843	7.2500	1.914
Prospective Recovery							
18	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
19	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
20	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
21	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
22	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
23	Total Prospective Recovery (line 17+18+19+20+21)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
24	Total Commodity and Fuel Rate (line 16+21)	28.2332	7.448	37.5360	9.908	9.3028	2.459

Notes:

- (1) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0278) cents/m³.
- (2) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0000) cents/m³.
- (3) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.7489) cents/m³.
- (4) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0444) cents/m³.
- (5) Commodity temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.
- (6) Conversion to GJs based on 37.62 GJs / 10³m³.
- (7) Conversion to GJs based on 37.62 GJs / 10³m³.
- (8) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Calculation of Gas Commodity and Fuel
Northern Zone

Line No.	Description	EB-2008-0033		EB-2008-0109		Change	
		Effective April 1, 2008		Effective July 1, 2008		Effective July 1, 2008	
		(cents/m ³)	(\$/GJ) (6)	(cents/m ³)	(\$/GJ) (7)	(cents/m ³)	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
Rates 01A & 10							
1	Alberta Border Price	28.8809	7.677	35.9722	9.562	7.0913	1.885
2	Fuel ratios	3.462%	3.462%	3.239%	3.239%	-0.223%	-0.223%
3	Compressor Fuel Charge	0.9998	0.266	1.1652	0.310	0.1654	0.044
4	Administration Charge	0.3173	0.0840	0.3173	0.0840	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	30.1980	8.027	37.4547	9.956	7.2567	1.929
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
7	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
8	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
9	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
10	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
11	Total Prospective Recovery (line 6+7+8+9+10)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
12	Total Commodity and Fuel Rate (line 5+10)	28.3887	7.546	37.6982	10.021	9.3095	2.474
Rates 20 & 100 (8)							
13	Alberta Border Price	29.0882	7.677	36.2304	9.562	7.142	1.885
14	Fuel ratios	3.462%	3.462%	3.239%	3.239%	-0.223%	-0.223%
15	Compressor Fuel Charge	1.0069	0.266	1.1736	0.310	0.1667	0.044
16	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
17	Gas Commodity Charge (line 12+14+15)	30.4124	8.027	37.7213	9.956	7.3089	1.929
<u>Prospective Recovery</u>							
18	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
19	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
20	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
21	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
22	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
23	Total Prospective Recovery (line 17+18+19+20+21)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
24	Total Commodity and Fuel Rate (line 16+21)	28.6031	7.546	37.9648	10.021	9.3617	2.474

Notes:

- (1) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0278) cents/m³.
- (2) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0000) cents/m³.
- (3) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.7489) cents/m³.
- (4) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0444) cents/m³.
- (5) Commodity temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.
- (6) Conversion to GJs based on 37.62 GJs / 10³m³.
- (7) Conversion to GJs based on 37.62 GJs / 10³m³.
- (8) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Calculation of Gas Commodity and Fuel
Eastern Zone

Line No.	Description	EB-2008-0033		EB-2008-0109		Change	
		Effective April 1, 2008		Effective July 1, 2008		Effective July 1, 2008	
		(cents/m ³)	(\$/GJ) (6)	(cents/m ³)	(\$/GJ) (7)	(cents/m ³)	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
Rates 01A & 10							
1	Alberta Border Price	28.8809	7.677	35.9722	9.562	7.0913	1.885
2	Fuel ratios	4.576%	4.576%	4.285%	4.285%	-0.291%	-0.291%
3	Compressor Fuel Charge	1.3215	0.351	1.5414	0.410	0.2199	0.059
4	Administration Charge	0.3173	0.0840	0.3173	0.0840	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	30.5197	8.112	37.8309	10.056	7.3112	1.944
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
7	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
8	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
9	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
10	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
11	Total Prospective Recovery (line 6+7+8+9+10)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
12	Total Commodity and Fuel Rate (line 5+10)	28.7104	7.631	38.0744	10.121	9.3640	2.489
Rates 20 & 100 (8)							
13	Alberta Border Price	29.0882	7.677	36.2304	9.562	7.142	1.885
14	Fuel ratios	4.576%	4.576%	4.285%	4.285%	-0.291%	-0.291%
15	Compressor Fuel Charge	1.3310	0.351	1.5525	0.410	0.2215	0.059
16	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
17	Gas Commodity Charge (line 12+14+15)	30.7365	8.112	38.1002	10.056	7.3637	1.944
<u>Prospective Recovery</u>							
18	Inventory Revaluations	1.2876	0.342	0.7709	0.205	(0.5167) (1)	(0.137)
19	Spot Gas	(0.0000)	-	-	-	0.0000 (2)	-
20	Firm PGVA	(2.8176)	(0.749)	(0.2417)	(0.064)	2.5759 (3)	0.685
21	Fuel	(0.2793)	(0.074)	0.3446	0.092	0.6239 (4)	0.166
22	Temporary Charge/(Credit) - Jul 1 to Dec 31, 2008	-	-	(0.6303)	(0.168)	(0.6303) (5)	(0.168)
23	Total Prospective Recovery (line 17+18+19+20+21)	(1.8093)	(0.481)	0.2435	0.065	2.0528	0.545
24	Total Commodity and Fuel Rate (line 16+21)	28.9272	7.631	38.3437	10.121	9.4165	2.489

Notes:

- (1) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0278) cents/m³.
- (2) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0000) cents/m³.
- (3) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.7489) cents/m³.
- (4) EB-2008-0109, Tab 2, Schedule 5, Page 1 of 3, less the expiry of July 2007 Prospective Recovery credit of (0.0444) cents/m³.
- (5) Commodity temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.
- (6) Conversion to GJs based on 37.62 GJs / 10³m³.
- (7) Conversion to GJs based on 37.62 GJs / 10³m³.
- (8) Conversion to GJs based on 37.89 GJs / 10³m³.

UNION GAS LIMITED
 Summary of Amounts for Prospective Recovery and
 Unit Changes to Prospective Rate Riders

Line No.		NPGVA (a)	TCPL Tolls Transportation (b)	TCPL Fuel (c)	SPGVA (d)	Inventory Revaluation (e)	Load Balancing (f)	Spot Gas Purchases (g)	Total (h)
<u>Deferral Account Balance Continuity (\$'000's)</u>									
1	Cumulative to July 1, 2008	(1) (79,776)	(5,079)	6,323	(230,046)	(42,024)	(11,634)	309	(361,927)
2	Forecast Balance: Next 12 months	(2) -	2,284	579	-	(15,914)	-	-	(13,051)
3	Total Balance - Current QRAM	(3) (79,776)	(2,795)	6,902	(230,046)	(57,938)	(11,634)	309	(374,978)
4	Total Balance - Previous QRAM	(4) (90,526)	(9,250)	3,194	(265,030)	(43,616)	(11,650)	308	(416,570)
5	Deferral Account Balance Variance	(5) 10,750	6,455	3,708	34,984	(14,322)	15	0	41,590
6	Prospective Recovery Variance	(6) 1,148	141	66	4,200	(1,339)	106	(0)	4,321
7	Net Amount for Prospective Recovery	(7) 11,898	6,596	3,774	39,183	(15,662)	121	-	45,911
<u>Prospective Rate Rider Changes</u>									
8	Forecast Billing Units (10 ³ m ³)	(8) 651,243	1,412,806	651,243	2,225,002	2,876,245	6,284,761	2,876,245	
9	Unit Rate Change (cents/m ³)	(9) 1.8270	0.4669	0.5795	1.7611	(0.5445)	0.0019	-	

Notes:

- (1) Balance in each deferral account at July 1, 2008. Balances at Tab 2, Schedule 3, Line 9 - Line 1.
- (2) Next 12 months forecast for each deferral account. Balances at Tab 1, Schedule 3, Page 1, line 21.
- (3) Projected balance in each deferral account for the current QRAM period. Line 3 = Line 1 + Line 2.
- (4) Balances approved for prospective recovery in the previous QRAM, ie. EB-2008-0033.
- (5) The deferral amount for recovery/(refund) which has not been included in previously approved prospective rate riders. Line 5 = Line 3 - Line 4.
- (6) Variance between forecast and actual volumes (last three months of actual volumes) multiplied by the previously approved riders. Balances at Tab 2, Schedule 2, Page 2, Line 11.
- (7) Line 7 = Line 5 + Line 6.
- (8) Billing units reflect the approved allocation basis for each deferral account.
- (9) Line 9 = Line 7 / Line 8.

UNION GAS LIMITED
Summary of Amounts for Prospective Recovery
for the 12-month period ending June 30, 2009

Line No.	Particulars	North	North Tolls and LBA	North	South	Joint Accounts			Total (\$000's)
		PGVA (179-105) (\$000's)	Transportation (179-100) (\$000's)	Fuel (179-100) (\$000's)	PGVA (179-106) (\$000's)	Inventory Revaluation (179-109) (\$000's)	Load Balancing (179-107) (\$000's)	Spot Gas Variance Acct (179-107) (\$000's)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Deferral Amounts for Recovery									
Change in 12-month deferral account projection:									
1	12-month projection from current QRAM application	(1) -	2,284	579	-	(15,914)	-	-	(13,051)
2	Less: 12-month projection from previous QRAM application	(2) -	(249)	82	-	-	-	-	(167)
3	Change (Line 1 - Line 2)	-	2,533	498	-	(15,914)	-	-	(12,883)
Previous Quarter: True-up of deferral balances									
4	Actual deferral balance for February, March, April	(3) 4,698	1,893	2,765	14,805	1,842	(3)	-	25,999
5	Current projected deferral amount for May, June	(4) 8,104	2,491	502	29,998	(110)	15	-	41,000
6	Less: Previous projection included in recovery for February, March	(5) 2,052	462	55	9,820	141	(3)	(1)	12,526
7	Variance (Line 4 + Line 5 - Line 6)	10,750	3,922	3,211	34,984	1,592	15	1	54,473
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	10,750	6,455	3,708	34,984	(14,322)	15	1	41,590
Previous Quarter: True-up of Prospective Recovery Amounts									
9	Forecast prospective recovery amount for February, March, April	(6) (9,543)	1,012	(659)	(47,053)	15,068	(1,094)	1	(42,269)
10	Less: Actual prospective recovery amount for February, March, April	(7) (10,691)	871	(725)	(51,253)	16,407	(1,200)	1	(46,589)
11	Variance (Line 9 - Line 10)	1,148	141	66	4,200	(1,339)	106	(0)	4,321
12	Total Amount for Prospective Recovery (Line 8 + Line 11)	11,898	6,596	3,774	39,183	(15,662)	121	-	45,911

Notes:

- (1) Tab 1, Schedule 3, Page 1, Line 21.
- (2) EB-2008-0033, Tab 1, Schedule 3, Page 1, Line 27.
- (3) Tab 1, Schedule 3, Page 1, Lines 3+4+5.
- (4) Tab 1, Schedule 3, Page 1, Lines 6+7.
- (5) EB-2008-0033, Tab 2, Schedule 2, Page 2, Line 5.
- (6) Tab 2, Schedule 3, Line 10.
- (7) Tab 2, Schedule 3, Line 11.

Union Gas Limited
Derivation of Amounts and Unit Rates for Prospective Recovery

<u>Page</u>	
1	North Purchased Gas Variance Account (Deferral Account 179-105)
2	TCPL Tolls and LBA - Transportation (Deferral Account 179-100)
3	Fuel- Northern and Eastern Operations Area (Deferral Account 179-100)
4	Southern Purchased Gas Variance Account (Deferral Account 179-106)
5	Inventory Revaluation (Deferral Account 179-109)
	Load Balancing (Deferral Account 179-107)
6	Load Balancing
7	Rate 01
8	Rate 10
9	Rate 20
10	M2
11	M4
12	M5A
13	M7
14	M9
15	Spot Gas Purchases (Deferral Account 179-107)

UNION GAS LIMITED
 North Purchased Gas Variance Account (Deferral Account 179-105)
 Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(4,892)	(9,296)	(5,228)	(5,818)	4,698
5	Current projected deferral amounts	(\$000's)	(5,086)	(12,344)	(5,860)	2,052	8,104
6	Less: Previous projection included in recovery	(\$000's)	(3,073)	(5,086)	(12,344)	(5,860)	2,052
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(6,905)	(16,555)	1,257	2,094	10,750
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(6,905)	(16,555)	1,257	2,094	10,750
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(77,322)	(93,877)	(92,620)	(90,526)	(79,776)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(27,563)	(6,195)	(6,327)	(18,079)	(9,543)
11	Less: Actual prospective recovery amount	(\$000's)	(29,488)	(6,005)	(5,019)	(18,984)	(10,691)
12	Variance (Line 10 - Line 11)	(\$000's)	1,925	(190)	(1,308)	905	1,148
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(4,980)	(16,745)	(52)	2,999	11,898
14	Forecast - 12 month sales service volume	(10 ³ m ³)	664,889	664,706	665,525	654,298	651,243
15	Unit Rate	(cents/m ³)	<u>(0.7489)</u>	<u>(2.5192)</u>	<u>(0.0078)</u>	<u>0.4583</u>	<u>1.8270</u>
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(3.6178)	(3.6178)	(0.0078)	(0.0078)	(0.0078)
17	Unit Rate Q2	(cents/m ³)	(0.9863)	(0.9863)	(0.9863)	0.4583	0.4583
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.7489)	(0.7489)	(0.7489)	(0.7489)	1.8270
19	Unit Rate Q4	(cents/m ³)	(2.9870)	(2.5192)	(2.5192)	(2.5192)	(2.5192)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(8.3400)	(7.8722)	(4.2622)	(2.8176)	(0.2417)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 2, Column (a).
- (2) EB-2007-0918, Tab 2, Schedule 2, Column (a).
- (3) EB-2008-0033, Tab 2, Schedule 2, Column (a).
- (4) EB-2008-0109, Tab 2, Schedule 2, Column (a).

UNION GAS LIMITED
 TCPL Tolls and LBA - Transportation - Northern and Eastern Operations Area (Deferral Account 179-100)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(727)	(731)	(729)	(249)	2,284
2	Less: 12-month projection from previous QRAM application	(\$000's)	(1,005)	(727)	(731)	(729)	(249)
3	Change (Line 1 - Line 2)	(\$000's)	278	(4)	1	480	2,533
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	866	149	928	86	1,893
5	Current projected deferral amounts	(\$000's)	230	(102)	(125)	462	2,491
6	Less: Previous projection included in recovery	(\$000's)	226	230	(102)	(125)	462
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	870	(182)	904	673	3,922
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	1,148	(186)	906	1,153	6,455
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(3,787)	(3,973)	(3,067)	(1,914)	4,541
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(727)	(15)	128	658	1,012
11	Less: Actual prospective recovery amount	(\$000's)	(725)	(17)	99	591	871
12	Variance (Line 10 - Line 11)	(\$000's)	(2)	2	29	67	141
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	1,146	(184)	934	1,220	6,596
14	Forecast - 12 month volume	(10 ³ m ³)	1,449,347	1,447,639	1,444,544	1,425,248	1,412,806
15	Unit Rate	(cents/m ³)	0.0791	(0.0127)	0.0647	0.0856	0.4669
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0756)	(0.0756)	0.0647	0.0647	0.0647
17	Unit Rate Q2	(cents/m ³)	0.0624	0.0624	0.0624	0.0856	0.0856
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	0.0791	0.0791	0.0791	0.0791	0.4669
19	Unit Rate Q4	(cents/m ³)	0.0146	(0.0127)	(0.0127)	(0.0127)	(0.0127)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	0.0805	0.0532	0.1935	0.2167	0.6045

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 2, Column (b).
- (2) EB-2007-0918, Tab 2, Schedule 2, Column (b).
- (3) EB-2008-0033, Tab 2, Schedule 2, Column (b).
- (4) EB-2008-0109, Tab 2, Schedule 2, Column (b).

UNION GAS LIMITED
 Fuel - Northern and Eastern Operations Area (Deferral Account 179-100)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(132)	(354)	(1)	82	579
2	Less: 12-month projection from previous QRAM application	(\$000's)	(138)	(132)	(354)	(1)	82
3	Change (Line 1 - Line 2)	(\$000's)	6	(223)	354	83	498
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(305)	(265)	(967)	(750)	2,765
5	Current projected deferral amounts	(\$000's)	(174)	(586)	(245)	55	502
6	Less: Previous projection included in recovery	(\$000's)	(184)	(174)	(586)	(245)	55
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(294)	(677)	(626)	(450)	3,211
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(288)	(900)	(272)	(368)	3,708
9	Cumulative Deferral Amounts for Recovery	(\$000's)	4,734	3,834	3,562	3,194	6,902
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(34)	(119)	(141)	(671)	(659)
11	Less: Actual prospective recovery amount	(\$000's)	(27)	(113)	(111)	(692)	(725)
12	Variance (Line 10 - Line 11)	(\$000's)	(7)	(6)	(31)	20	66
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(295)	(906)	(303)	(347)	3,774
14	Forecast - 12 month sales service volume	(10 ³ m ³)	664,889	664,706	665,525	654,298	651,243
15	Unit Rate	(cents/m ³)	(0.0444)	(0.1363)	(0.0455)	(0.0531)	0.5795
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	0.0125	0.0125	(0.0455)	(0.0455)	(0.0455)
17	Unit Rate Q2	(cents/m ³)	(0.0439)	(0.0439)	(0.0439)	(0.0531)	(0.0531)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0444)	(0.0444)	(0.0444)	(0.0444)	0.5795
19	Unit Rate Q4	(cents/m ³)	(0.0682)	(0.1363)	(0.1363)	(0.1363)	(0.1363)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1440)	(0.2121)	(0.2701)	(0.2793)	0.3446

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 2, Column (d).
- (2) EB-2007-0918, Tab 2, Schedule 2, Column (d).
- (3) EB-2008-0033, Tab 2, Schedule 2, Column (d).
- (4) EB-2008-0109, Tab 2, Schedule 2, Column (c).

UNION GAS LIMITED
 Southern Purchased Gas Variance Account (Deferral Account 179-106)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(17,269)	(39,188)	(44,815)	(19,228)	14,805
5	Current projected deferral amounts	(\$000's)	(14,791)	(27,498)	(14,329)	9,820	29,998
6	Less: Previous projection included in recovery	(\$000's)	(10,246)	(14,791)	(27,498)	(14,329)	9,820
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(21,814)	(51,894)	(31,646)	4,920	34,984
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(21,814)	(51,894)	(31,646)	4,920	34,984
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(186,409)	(238,304)	(269,950)	(265,029)	(230,046)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(73,105)	(16,940)	(17,528)	(59,112)	(47,053)
11	Less: Actual prospective recovery amount	(\$000's)	(77,984)	(15,800)	(13,131)	(59,560)	(51,253)
12	Variance (Line 10 - Line 11)	(\$000's)	4,879	(1,140)	(4,397)	448	4,200
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(16,935)	(53,034)	(36,043)	5,368	39,183
14	Forecast - 12 month sales service volume	(10 ³ m ³)	2,289,705	2,291,978	2,299,677	2,240,214	2,225,002
15	Unit Rate	(cents/m ³)	(0.7396)	(2.3139)	(1.5673)	0.2396	1.7611
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(2.1172)	(2.1172)	(1.5673)	(1.5673)	(1.5673)
17	Unit Rate Q2	(cents/m ³)	(1.2503)	(1.2503)	(1.2503)	0.2396	0.2396
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.7396)	(0.7396)	(0.7396)	(0.7396)	1.7611
19	Unit Rate Q4	(cents/m ³)	(2.5613)	(2.3139)	(2.3139)	(2.3139)	(2.3139)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(6.6684)	(6.4210)	(5.8711)	(4.3812)	(1.8805)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 2, Column (e).
- (2) EB-2007-0918, Tab 2, Schedule 2, Column (e).
- (3) EB-2008-0033, Tab 2, Schedule 2, Column (e).
- (4) EB-2008-0109, Tab 2, Schedule 2, Column (d).

UNION GAS LIMITED
 Inventory Revaluation (Deferral Account 179-109)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(1,763)	28,136	12,559	-	(15,914)
2	Less: 12-month projection from previous QRAM application	(\$000's)	(2,639)	(1,763)	28,136	12,559	-
3	Change (Line 1 - Line 2)	(\$000's)	875	29,899	(15,577)	(12,559)	(15,914)
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(504)	(1,629)	27,552	10,219	1,842
5	Current projected deferral amounts	(\$000's)	101	56	-	141	(110)
6	Less: Previous projection included in recovery	(\$000's)	164	101	56	-	141
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(566)	(1,674)	27,496	10,360	1,592
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	309	28,225	11,919	(2,199)	(14,322)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(81,561)	(53,336)	(41,416)	(43,616)	(57,938)
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	17,530	3,122	4,802	20,509	15,068
11	Less: Actual prospective recovery amount	(\$000's)	18,660	2,945	3,573	20,873	16,407
12	Variance (Line 10 - Line 11)	(\$000's)	(1,130)	177	1,229	(364)	(1,339)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(821)	28,402	13,148	(2,564)	(15,662)
14	Forecast - 12 month sales service volume	(10 ³ m ³)	2,954,594	2,956,685	2,965,202	2,894,512	2,876,245
15	Unit Rate	(cents/m ³)	(0.0278)	0.9606	0.4434	(0.0886)	(0.5445)
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	0.8700	0.8700	0.4434	0.4434	0.4434
17	Unit Rate Q2	(cents/m ³)	0.0294	0.0294	0.0294	(0.0886)	(0.0886)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0278)	(0.0278)	(0.0278)	(0.0278)	(0.5445)
19	Unit Rate Q4	(cents/m ³)	0.0240	0.9606	0.9606	0.9606	0.9606
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	0.8956	1.8322	1.4056	1.2876	0.7709

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 2, Column (f).
- (2) EB-2007-0918, Tab 2, Schedule 2, Column (f).
- (3) EB-2008-0033, Tab 2, Schedule 2, Column (f).
- (4) EB-2008-0109, Tab 2, Schedule 2, Column (e).

UNION GAS LIMITED
 Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	2007	Year 2008		
			Oct Q4 (1) (a)	Jan Q1 (2) (b)	Apr Q2 (3) (c)	Jul Q3 (4) (d)
Deferral Amounts for Recovery						
Change in 12-month deferral account projection:						
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-
Previous Quarter: True-up of deferral balances						
4	Actual deferral balances	(\$000's)	(31)	(27)	(21)	(3)
5	Current projected deferral amounts	(\$000's)	(15)	-	(3)	15
6	Less: Previous projection included in recovery	(\$000's)	(18)	(15)	-	(3)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(27)	(11)	(24)	15
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(27)	(11)	(24)	15
Previous Quarter: True-up of Prospective Recovery Amounts						
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:						
9	Forecast prospective recovery amount	(\$000's)	(582)	(435)	(1,232)	(1,094)
10	Less: Actual prospective recovery amount	(\$000's)	(585)	(354)	(1,244)	(1,200)
11	Variance (Line 10 - Line 11)	(\$000's)	2	(80)	12	106
12	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(25)	(92)	(12)	121
13	Forecast - 12 month volume	(10 ³ m ³)	6,484,976	6,480,202	6,322,758	6,284,761
14	Unit Rate	(cents/m ³)	(0.0004)	(0.0014)	(0.0002)	0.0019
Summary of Unit Rates						
15	Unit Rate Q1	(cents/m ³)	-	(0.0014)	(0.0014)	(0.0014)
16	Unit Rate Q2	(cents/m ³)	-	-	(0.0002)	(0.0002)
17	Unit Rate Q3	(cents/m ³)	-	-	-	0.0019
18	Unit Rate Q4	(cents/m ³)	(0.0004)	(0.0004)	(0.0004)	(0.0004)
19	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0004)	(0.0018)	(0.0020)	(0.0001)

Notes:

- (1) EB-2007-0720, Working Papers, Schedule 2, Page 1 of 2.
- (2) EB-2007-0918, Working Papers, Schedule 2, Page 1 of 2.
- (3) EB-2008-0033, Working Papers, Schedule 2, Page 1 of 2.
- (4) EB-2008-0109, Working Papers, Schedule 2.

UNION GAS LIMITED
 Rate 01 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(353)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(2)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(0)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(355)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(355)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(1,550)	-	-	-	-
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(280)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(292)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	12	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(343)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	903,072	-	-	-	-
15	Unit Rate	(cents/m ³)	<u>(0.0380)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>	<u>0.0019</u>
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	(0.0040)	(0.0040)	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	(0.0044)	(0.0044)	(0.0044)	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0380)	(0.0380)	(0.0380)	(0.0380)	0.0019
19	Unit Rate Q4	(cents/m ³)	<u>(0.0024)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0488)	(0.0468)	(0.0442)	(0.0400)	(0.0001)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Rate 10 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(135)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(1)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(135)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(135)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(348)	-	-	-	-
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(91)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(98)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	6	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(129)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	377,776	-	-	-	-
15	Unit Rate	(cents/m ³)	<u>(0.0342)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>	<u>0.0019</u>
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	(0.0023)	(0.0023)	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	(0.0020)	(0.0020)	(0.0020)	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0342)	(0.0342)	(0.0342)	(0.0342)	0.0019
19	Unit Rate Q4	(cents/m ³)	<u>(0.0017)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0402)	(0.0389)	(0.0380)	(0.0362)	(0.0001)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Rate 20 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
<u>Deferral Amounts for Recovery</u>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(120)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(1)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(120)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(120)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(623)	-	-	-	-
<u>Previous Quarter: True-up of Prospective Recovery Amounts</u>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(85)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(38)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(47)	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(167)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	168,499	-	-	-	-
15	Unit Rate	(cents/m ³)	<u>(0.0994)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>	<u>0.0019</u>
<u>Summary of Unit Rates</u>							
16	Unit Rate Q1	(cents/m ³)	(0.0162)	(0.0162)	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	(0.0281)	(0.0281)	(0.0281)	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0994)	(0.0994)	(0.0994)	(0.0994)	0.0019
19	Unit Rate Q4	(cents/m ³)	<u>(0.0093)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.1530)	(0.1441)	(0.1293)	(0.1014)	(0.0001)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Rate M1 and Rate M2 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(1,767)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(9)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(2)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(1,775)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(1,775)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(7,537)	-	-	-	-
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(1,336)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(1,505)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	168	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(1,606)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	3,858,025	-	-	-	-
15	Unit Rate	(cents/m ³)	(0.0416)	(0.0004)	(0.0014)	(0.0002)	0.0019
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	(0.0031)	(0.0031)	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	(0.0027)	(0.0027)	(0.0027)	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0416)	(0.0416)	(0.0416)	(0.0416)	0.0019
19	Unit Rate Q4	(cents/m ³)	(0.0028)	(0.0004)	(0.0004)	(0.0004)	(0.0004)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0502)	(0.0478)	(0.0461)	(0.0436)	(0.0001)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Rate M4 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(368)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(2)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(0)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(370)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(370)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(1,008)	-	-	-	-
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(176)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(209)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	32	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(338)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	459,280	-	-	-	-
15	Unit Rate	(cents/m ³)	<u>(0.0735)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>	<u>0.0019</u>
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	0.0020	0.0020	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	0.0006	0.0006	0.0006	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0735)	(0.0735)	(0.0735)	(0.0735)	0.0019
19	Unit Rate Q4	(cents/m ³)	<u>(0.0008)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0717)	(0.0713)	(0.0747)	(0.0755)	(0.0001)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Rate M5 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(208)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(1)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(208)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(208)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	315	-	-	-	-
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(77)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(90)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	13	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(195)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	395,271	-	-	-	-
15	Unit Rate	(cents/m ³)	<u>(0.0493)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>	<u>0.0019</u>
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	0.0043	0.0043	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	0.0045	0.0045	0.0045	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0493)	(0.0493)	(0.0493)	(0.0493)	0.0019
19	Unit Rate Q4	(cents/m ³)	0.0009	(0.0004)	(0.0004)	(0.0004)	(0.0004)
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0396)	(0.0409)	(0.0466)	(0.0513)	(0.0001)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Rate M7 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(183)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(0)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	0	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(184)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(184)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(757)	-	-	-	-
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(40)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(80)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	40	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(144)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	297,940	-	-	-	-
15	Unit Rate	(cents/m ³)	<u>(0.0483)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>	<u>0.0019</u>
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	0.0431	0.0431	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	0.0218	0.0218	0.0218	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0483)	(0.0483)	(0.0483)	(0.0483)	0.0019
19	Unit Rate Q4	(cents/m ³)	<u>0.0126</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	0.0292	0.0162	(0.0283)	(0.0503)	(0.0001)

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Rate M9 - Load Balancing (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(11)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	(0)	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(0)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(11)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(11)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(81)	-	-	-	-
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(10)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(11)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	1	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(10)	-	-	-	-
14	Forecast - 12 month volume	(10 ³ m ³)	24,506	-	-	-	-
15	Unit Rate	(cents/m ³)	<u>(0.0428)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>	<u>0.0019</u>
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	(0.0066)	(0.0066)	(0.0014)	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m ³)	(0.0150)	(0.0150)	(0.0150)	(0.0002)	(0.0002)
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0428)	(0.0428)	(0.0428)	(0.0428)	0.0019
19	Unit Rate Q4	(cents/m ³)	<u>(0.0019)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	<u>(0.0663)</u>	<u>(0.0648)</u>	<u>(0.0596)</u>	<u>(0.0448)</u>	<u>(0.0001)</u>

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (2) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0109, Tab 2, Schedule 3, Page 6 of 15.

UNION GAS LIMITED
 Spot Gas Purchases (Deferral Account 179-107)
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007		Year 2008		
			Jul Q3 (a)	Oct Q4 (1) (b)	Jan Q1 (2) (c)	Apr Q2 (3) (d)	Jul Q3 (4) (e)
Deferral Amounts for Recovery							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(1)	(0)	(0)	(0)	-
5	Current projected deferral amounts	(\$000's)	(1)	(1)	-	(1)	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	(1)	(1)	-	(1)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(0)	(0)	0	(1)	1
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(0)	(0)	0	(1)	1
9	Cumulative Deferral Amounts for Recovery	(\$000's)	310	309	310	309	309
Previous Quarter: True-up of Prospective Recovery Amounts							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	3	0	(0)	0	1
11	Less: Actual prospective recovery amount	(\$000's)	3	0	0	0	1
12	Variance (Line 10 - Line 11)	(\$000's)	(0)	0	(0)	(0)	(0)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(0)	-	-	-	-
14	Forecast - 12 month sales service volume	(10 ³ m ³)	2,954,594	2,956,685	2,965,202	2,894,512	2,876,245
15	Unit Rate	(cents/m ³)	(0.0000)	-	-	-	-
Summary of Unit Rates							
16	Unit Rate Q1	(cents/m ³)	(0.0001)	(0.0001)	-	-	-
17	Unit Rate Q2	(cents/m ³)	0.0001	0.0001	0.0001	-	-
18	Unit Rate Q3 Expiring rider replaced by new rider	(cents/m ³)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	-
19	Unit Rate Q4	(cents/m ³)	-	-	-	-	-
20	Total Unit Rate - Prospective Recovery	(cents/m ³)	(0.0000)	(0.0000)	0.0001	(0.0000)	-

Notes:

- (1) EB-2007-0720, Tab 2, Schedule 2, Column (h).
- (2) EB-2007-0918, Tab 2, Schedule 2, Column (h).
- (3) EB-2008-0033, Tab 2, Schedule 2, Column (h).
- (4) EB-2008-0109, Tab 2, Schedule 2, Column (g).

UNION GAS LIMITED
 Southern Operations Area
 General Service Customer Bill Impacts

Line No.	Rate M1 - Residential (Annual Consumption of 2,600 m ³)			Rate M2 - Commercial (Annual Consumption of 73,000 m ³)			
	EB-2008-0033	EB-2008-0109	Impact	EB-2008-0033	EB-2008-0109	Impact	
	Approved 01-Apr-08 Total	Proposed 01-Jul-08 Total		Approved 01-Apr-08 Total	Proposed 01-Jul-08 Total		
	Bill (\$) (1)	Bill (\$) (1)	(\$)	Bill (\$) (1)	Bill (\$) (1)	(\$)	
(a)	(b)	(c) = (b) - (a)	(d)	(e)	(f) = (e) - (d)		
	<u>Delivery Charges</u>						
1	Monthly Charge	204.00	204.00	-	840.00	840.00	-
2	Delivery Commodity Charge	120.89	120.90	-	2,603.50	2,603.50	-
3	Prospective Recovery - Delivery	(1.13) (2)	(0.00) (3)	1.13	(31.83) (2)	(0.06) (3)	31.77
4	Storage Services	25.67	25.67	-	530.93	530.93	-
5	Total Delivery Charge	349.42	350.57	1.13	3,942.60	3,974.37	31.77
	<u>Supply Charges</u>						
6	Transportation to Union	79.21	91.39	12.18	2,224.47	2,565.81	341.34
7	Commodity & Fuel	793.50	983.60	190.10	22,279.39	27,616.55	5,337.16
8	Prospective Recovery - Commodity & Fuel	(80.44) (4)	(28.86) (5)	51.58	(2,258.33) (4)	(810.00) (5)	1,448.33
9	Subtotal	713.06	954.74	241.68	20,021.06	26,806.55	6,785.49
10	Total Gas Supply Charge	792.27	1,046.13	253.86	22,245.53	29,372.36	7,126.83
11	Total Bill	1,141.69	1,396.70	254.99	26,188.13	33,346.73	7,158.60
12	Impacts for Customer Notices - Sales (line 11)			254.99			7,158.60
13	Impacts for Customer Notices - Direct Purchase (line 5)			1.13			31.77

Notes:

- (1) Excludes temporary charges/(credits).
- (2) Prospective recovery credit of (0.0436) cents/m³ for 12 months.
- (3) Prospective recovery credit of (0.0001) cents/m³ for 12 months.
- (4) Prospective recovery credit of (3.0936) cents/m³ for 12 months.
- (5) Prospective recovery credit of (1.1096) cents/m³ for 12 months.

UNION GAS LIMITED
 Northern & Eastern Operations Area
 General Service Customer Bill Impacts

Line No.	(Fort Frances) Rate 01 - Residential (Annual Consumption of 2,800 m3)			(Western) Rate 01 - Residential (Annual Consumption of 2,600 m3)		
	EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)	EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)
	Total Bil (\$)(1)	Total Bil (\$)(1)	(c) = (b) - (a)	Total Bil (\$)(1)	Total Bil (\$)(1)	(f) = (e) - (d)
	(a)	(b)		(d)	(e)	
Delivery Charges						
1	204.00	204.00	-	204.00	204.00	-
2	221.16	221.16	-	221.16	221.16	-
3	425.16	425.16	-	425.16	425.16	-
Supply Charges						
4	80.69	99.55	18.86	82.42	105.31	22.89
5	4.59 (2)	15.73 (3)	11.14	4.59 (2)	15.73 (3)	11.14
6	49.17	49.17	-	49.13	49.13	-
7	-	-	-	-	-	-
8	134.45	164.45	30.00	136.14	170.17	34.03
9	788.60	954.47	165.87	775.60	982.76	187.16
10	(47.04) (4)	22.73 (5)	69.77	(47.04) (4)	22.73 (5)	69.77
11	721.56	977.20	255.64	728.56	985.49	256.93
12	856.01	1,141.65	285.64	864.70	1,155.66	290.96
13	1,281.17	1,566.81	285.64	1,289.86	1,580.82	290.96
14			285.64			290.96
15			30.00			34.03
(Northern) Rate 01 - Residential (Annual Consumption of 2,600 m3)						
	EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)	EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)
	Total Bil (\$)(1)	Total Bil (\$)(1)	(i) = (h) - (g)	Total Bil (\$)(1)	Total Bil (\$)(1)	(l) = (k) - (j)
	(g)	(h)		(j)	(k)	
Delivery Charges						
16	204.00	204.00	-	204.00	204.00	-
17	221.00	221.00	-	220.64	220.64	-
18	425.00	425.00	-	424.64	424.64	-
Supply Charges						
19	98.75	128.77	28.02	113.65	144.49	30.84
20	4.60 (2)	15.72 (3)	11.12	4.59 (2)	15.71 (3)	11.12
21	59.18	59.18	-	67.30	67.30	-
22	-	-	-	-	-	-
23	162.53	201.67	39.14	185.54	227.50	41.96
24	785.14	973.82	188.68	793.51	983.62	190.11
25	(47.04) (4)	22.70 (5)	69.74	(47.02) (4)	22.72 (5)	69.74
26	738.10	996.52	258.42	746.49	1,006.34	259.85
27	900.83	1,198.19	297.36	932.03	1,233.84	301.81
28	1,325.63	1,623.19	297.56	1,356.67	1,656.46	301.81
29			297.56			301.81
30			39.14			41.96

Notes:

- (1) Excludes temporary charges/credits.
- (2) Prospective recovery charge of 0.1767 cents/m³ for 12 months.
- (3) Prospective recovery charge of 0.8044 cents/m³ for 12 months.
- (4) Prospective recovery credit of (1.8093) cents/m³ for 12 months.
- (5) Prospective recovery charge of 0.8738 cents/m³ for 12 months.

UNION GAS LIMITED
 Northern & Eastern Operations Area
 General Service Customer Bill Impacts

		(Fort Frances) Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m3)			(Western) Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m3)		
		EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)	EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)
		Total Bill (\$)(1)	Total Bill (\$)(1)	(c) = (b) - (a)	Total Bill (\$)(1)	Total Bill (\$)(1)	(f) = (e) - (d)
		(a)	(b)		(d)	(e)	
Delivery Charges							
1	Monthly Charge	840.00	840.00	-	840.00	840.00	-
2	Delivery Commodity Charge	5,567.16	5,567.16	-	5,567.16	5,567.16	-
3	Total Delivery Charge	6,407.16	6,407.16	-	6,407.16	6,407.16	-
Supply Charges							
4	Transportation to Union	2,648.54	3,283.02	634.48	2,710.85	3,489.17	778.32
5	Prospective Recovery - Transportation	187.88 (2)	562.09 (3)	394.23	187.86 (2)	562.09 (3)	394.23
6	Storage Services	1,126.04	1,126.04	-	1,123.80	1,123.80	-
7	Prospective Recovery - Storage	-	-	-	-	-	-
8	Subtotal	3,942.44	4,971.15	1,028.71	4,002.51	5,175.06	1,172.55
9	Commodity & Fuel	27,492.10	34,140.37	6,648.27	27,742.56	34,436.94	6,694.38
10	Prospective Recovery - Commodity & Fuel	(1,682.65) (4)	812.84 (5)	2,495.29	(1,682.65) (4)	812.84 (5)	2,495.29
11	Subtotal	25,809.45	34,953.01	9,143.56	26,059.91	35,249.58	9,189.67
12	Total Gas Supply Charge	29,751.89	39,924.16	10,172.27	30,062.42	40,424.64	10,362.22
13	Total Bill	36,159.05	46,331.32	10,172.27	36,469.58	46,831.80	10,362.22
14	Impacts for Customer Notices - Sales (line 13)			10,172.27			10,362.22
15	Impacts for Customer Notices - Direct Purchase (line 3 + line 8)			1,028.71			1,172.55
(Northern)							
		Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m3)			(Eastern) Rate 10 - Commercial / Industrial (Annual Consumption of 93,000 m3)		
		EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)	EB-2008-0033 Approved 01-Apr-08	EB-2008-0109 Proposed 01-Jul-08	Impact (\$)
		Total Bill (\$)(1)	Total Bill (\$)(1)	(i) = (h) - (g)	Total Bill (\$)(1)	Total Bill (\$)(1)	(l) = (k) - (j)
		(g)	(h)		(j)	(k)	
Delivery Charges							
16	Monthly Charge	840.00	840.00	-	840.00	840.00	-
17	Delivery Commodity Charge	5,561.17	5,561.17	-	5,578.55	5,578.55	-
18	Total Delivery Charge	6,401.17	6,401.17	-	6,418.55	6,418.55	-
Supply Charges							
19	Transportation to Union	3,295.19	4,258.51	963.32	3,827.42	4,890.13	1,062.71
20	Prospective Recovery - Transportation	187.86 (2)	562.11 (3)	394.25	187.87 (2)	562.11 (3)	394.24
21	Storage Services	1,484.30	1,484.30	-	1,775.16	1,775.16	-
22	Prospective Recovery - Storage	-	-	-	-	-	-
23	Subtotal	4,947.35	6,302.92	1,355.57	5,770.45	7,227.40	1,456.95
24	Commodity & Fuel	28,084.13	34,832.87	6,748.74	28,383.33	35,182.73	6,799.40
25	Prospective Recovery - Commodity & Fuel	(1,682.65) (4)	812.82 (5)	2,495.27	(1,682.64) (4)	812.83 (5)	2,495.27
26	Subtotal	26,401.48	35,645.49	9,244.01	26,700.69	35,995.38	9,294.67
27	Total Gas Supply Charge	31,348.83	41,948.41	10,599.58	32,471.14	43,222.76	10,751.62
28	Total Bill	37,750.00	48,349.58	10,599.58	38,887.89	49,839.31	10,751.62
29	Impacts for Customer Notices - Sales (line 28)			10,599.58			10,751.62
30	Impacts for Customer Notices - Direct Purchase (line 18 + line 23)			1,355.57			1,456.95

Notes:
 (1) Excludes temporary charges/credits.
 (2) Prospective recovery charge of 0.1805 cents/m³ for 12 months.
 (3) Prospective recovery charge of 0.8044 cents/m³ for 12 months.
 (4) Prospective recovery credit of (1.8093) cents/m³ for 12 months.
 (5) Prospective recovery charge of 0.8738 cents/m³ for 12 months

UNION GAS LIMITED
Prospective Recovery - Commodity Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Sales Service Billing Units (2) (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100
<u>Northern and Eastern Operations Area</u>				
1	North Purchase Gas Variance Account (NPGVA)	11,898	651,243	1.8270
2	Inventory Revaluations	(3,546)	651,243	(0.5445)
3	Spot Gas	-	651,243	-
4	Fuel	3,774	651,243	0.5795
5	Total Northern Commodity	<u>12,126</u>		<u>1.8620</u>
<u>Southern Operations Area</u>				
6	South Purchase Gas Variance Account (SPGVA)	39,183	2,225,002	1.7611
7	Inventory Revaluations	(12,115)	2,225,002	(0.5445)
8	Spot Gas	-	2,225,002	-
9	Total Southern Commodity	<u>27,068</u>		<u>1.2166</u>
10	Total	<u><u>39,194</u></u>		

Notes:

- (1) Tab 2, Schedule 2
 (2) Forecast volumes for the 12 month period: July 1, 2008 to June 30, 2009.

UNION GAS LIMITED
Prospective Recovery - Transportation Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (\$000's) (a)	Forecast Firm Bundled Billing Units (3) (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100
	<u>Northern and Eastern Operations Area</u>			
1	<u>TCPL Tolls and LBA - Transportation</u> R01, R10, R20	6,596 (1)	1,412,806	0.4669
2	<u>Load balancing</u>	27 (2)	1,412,806	0.0019
3	Total	<u><u>6,623</u></u>		

Notes:

- (1) Tab 2, Schedule 2
- (2) Schedule 2, Working Paper, Column (i)
- (3) Forecast volumes for the 12 month period: July 1, 2008 to June 30, 2009.

UNION GAS LIMITED
Prospective Recovery - Delivery Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Delivery Billing Units (2) (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100
	<u>Southern Operations Area</u>			
1	<u>Load Balancing</u>	94	4,871,955	0.0019
2	Total	<u>94</u>		

Notes:

- (1) Schedule 2, Working Paper, Column (i)
 (2) Forecast volumes for the 12 month period: July 1, 2008 to June 30, 2009.

EB-2008-0109
Rate Order
Index of Appendices

Appendix A	Summary of Changes to Sales Rates
Appendix B	Rate Schedules
Appendix C	Summary of Average Rate and Price Adjustment Changes
Appendix D	Deferral Account, Market Transformation Incentive, Capital Tax Deferral and CCA Amendment Amounts for Disposition (Year Ending December 31, 2007) - 2007 Deferral Account Disposition
Appendix E	Unit Rates for Prospective Recovery/(Refund), One-Time Adjustments, and Storage and Transportation (Ex-Franchise) Balances for Disposition - 2007 Deferral Account Disposition
Appendix F	Customer Notices

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2008-0033	Rate Change	EB-2008-0109
		Approved April 1, 2008		Approved July 1, 2008
		Rate		Rate
		(a)	(b)	(c)
1	Monthly Charge - All Zones	\$17.00		\$17.00
	Monthly Delivery Charge - All Zones			
2	First 100 m ³	8.9020		8.9020
3	Next 200 m ³	8.3228		8.3228
4	Next 200 m ³	7.9114		7.9114
5	Next 500 m ³	7.5337		7.5337
6	Over 1,000 m ³	7.2218		7.2218
7	Delivery - Price Adjustment (All Volumes)	(0.2079) (1)	(0.1993)	(0.4072) (2)
	Gas Transportation Service			
8	Fort Frances	3.1030	0.7258	3.8289
9	Western Zone	3.1700	0.8806	4.0506
10	Northern Zone	3.7983	1.0773	4.8757
11	Eastern Zone	4.3707	1.1863	5.5570
12	Transportation - Price Adjustment (All Zones)	0.1742 (3)	(0.0950)	0.0792 (4)
	Storage Service			
13	Fort Frances	1.8909		1.8909
14	Western Zone	1.8885		1.8885
15	Northern Zone	2.2761		2.2761
16	Eastern Zone	2.5889		2.5889
17	Storage - Price Adjustment (All Zones)	(0.0170) (5)		(0.0170) (5)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	29.5614	7.1487	36.7101
19	Western Zone	29.8307	7.1983	37.0290
20	Northern Zone	30.1980	7.2567	37.4547
21	Eastern Zone	30.5197	7.3112	37.8309
22	Commodity and Fuel - Price Adjustment (All Zones)	(1.8093) (6)	2.0528	0.2435 (7)

Notes:

- (1) Includes a temporary credit of (0.2079) cents/m³ for the period April 1 - December 31, 2008.
- (2) Includes a temporary credit of (0.2079) for Apr 1-Dec 31, 2008 and a temporary credit of (0.1993) cents/m³ for Jul 1-Dec 31, 2008.
- (3) Includes Prospective Recovery of 0.0411, (0.0131), 0.0633, 0.0854 and a temporary credit of (0.0025) cents/m³ for the period Apr 1-Dec 31, 2008.
- (4) Incl Pros Rec of (0.0131), 0.0633, 0.0854, 0.4688, a temp credit of (0.0025) for Apr 1-Dec 31, 2008, a temp credit of (0.5227) for Jul 1-Dec 31, 2008.
- (5) Includes a temporary credit of (0.0170) cents/m³ for the period April 1 - December 31, 2008.
- (6) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.
- (7) Includes Prospective Recovery of (1.6949), 0.3901, 0.3166, 1.8620 and a temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m ³	7.4145		7.4145
3	Next 9,000 m ³	5.9007		5.9007
4	Next 20,000 m ³	5.0375		5.0375
5	Next 70,000 m ³	4.4848		4.4848
6	Over 100,000 m ³	2.3913		2.3913
7	Delivery - Price Adjustment (All Volumes)	(0.0220) (1)	(0.1409)	(0.1629) (2)
	Gas Transportation Service			
8	Fort Frances	2.8479	0.6822	3.5301
9	Western Zone	2.9149	0.8369	3.7518
10	Northern Zone	3.5432	1.0337	4.5769
11	Eastern Zone	4.1155	1.1427	5.2582
12	Transportation - Price Adjustment (All Zones)	0.1800 (3)	0.0470	0.2270 (4)
	Storage Service			
13	Fort Frances	1.2108		1.2108
14	Western Zone	1.2084		1.2084
15	Northern Zone	1.5960		1.5960
16	Eastern Zone	1.9088		1.9088
17	Storage - Price Adjustment (All Zones)	(0.0108) (5)		(0.0108) (5)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	29.5614	7.1487	36.7101
19	Western Zone	29.8307	7.1983	37.0290
20	Northern Zone	30.1980	7.2567	37.4547
21	Eastern Zone	30.5197	7.3112	37.8309
22	Commodity and Fuel - Price Adjustment (All Zones)	(1.8093) (6)	2.0528	0.2435 (7)

Notes:

- (1) Includes a temporary credit of (0.0220) cents/m³ for the period April 1 - December 31, 2008.
- (2) Includes a temporary credit of (0.0220) for Apr 1-Dec 31, 2008 and a temporary credit of (0.1409) cents/m³ for Jul 1-Dec 31, 2008.
- (3) Includes Prospective Recovery of 0.0449, (0.0131), 0.0633, 0.0854 and a temporary credit of (0.0005) cents/m³ for the period Apr 1-Dec 31, 2008.
- (4) Incl Pros Rec of (0.0131), 0.0633, 0.0854, 0.4688, a temp credit of (0.0005) for Apr 1-Dec 31, 2008, a temp credit of (0.3769) for Jul 1-Dec 31, 2008.
- (5) Includes a temporary credit of (0.0108) cents/m³ for the period April 1 - December 31, 2008.
- (6) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.
- (7) Includes Prospective Recovery of (1.6949), 0.3901, 0.3166, 1.8620 and a temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m ³)	EB-2008-0033	Rate Change	EB-2008-0109
		Approved April 1, 2008		Approved July 1, 2008
		Rate		Rate
		(a)	(b)	(c)
1	Monthly Charge	\$781.72		\$781.72
	Delivery Demand Charge			
2	First 70,000 m ³	19.8503		19.8503
3	All over 70,000 m ³	11.6730		11.6730
	Delivery Commodity Charge			
4	First 852,000 m ³	0.3068		0.3068
5	All over 852,000 m ³	0.2272		0.2272
	Monthly Gas Supply Demand Charge			
6	Fort Frances	26.2750	6.6153	32.8903
7	Western Zone	27.4433	8.9893	36.4326
8	Northern Zone	44.6335	12.1405	56.7740
9	Eastern Zone	59.5869	13.8051	73.3920
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Fort Frances	2.2861	0.4556	2.7417
12	Western Zone	2.3119	0.5175	2.8294
13	Northern Zone	2.7183	0.5962	3.3145
14	Eastern Zone	3.0723	0.6398	3.7121
15	Transportation 1 - Price Adjustment (All Zones)	0.1153 (1)	0.4891	0.6044 (2)
	Commodity Transportation 2			
16	Fort Frances	0.1372	0.0561	0.1933
17	Western Zone	0.1423	0.0973	0.2396
18	Northern Zone	0.2209	0.1385	0.3594
19	Eastern Zone	0.2920	0.1685	0.4605
	Commodity Cost of Gas and Fuel			
20	Fort Frances	29.7713	7.2000	36.9713
21	Western Zone	30.0425	7.2500	37.2925
22	Northern Zone	30.4124	7.3089	37.7213
23	Eastern Zone	30.7365	7.3637	38.1002
24	Commodity and Fuel - Price Adjustment (All Zones)	(1.8093) (3)	2.0528	0.2435 (4)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	11.217		11.217
26	Commodity Charge	0.240		0.240
27	Storage Demand - Price Adjustment	-		-

Notes:

(1) Includes Prospective Recovery of (0.0203), (0.0131), 0.0633 and 0.0854 cents/m³.

(2) Includes Prospective Recovery of (0.0131), 0.0633, 0.0854 and 0.4688 cents/m³.

(3) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.

(4) Includes Prospective Recovery of (1.6949), 0.3901, 0.3166, 1.8620 and a temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m ³)	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
1	Monthly Charge	\$781.72		\$781.72
2	Delivery Demand Charge All Zones	11.7547		11.7547
3	Delivery Commodity Charge All Zones	0.2170		0.2170
4	Monthly Gas Supply Demand Charge Fort Frances	42.6520	11.1554	53.8074
5	Western Zone	44.0153	13.9251	57.9404
6	Northern Zone	64.0705	17.6014	81.6719
7	Eastern Zone	81.5159	19.5435	101.0594
8	Commodity Transportation 1 Fort Frances	4.0674	1.0458	5.1132
9	Western Zone	4.0868	1.0922	5.1790
10	Northern Zone	4.3915	1.1513	5.5428
11	Eastern Zone	4.6571	1.1839	5.8410
12	Commodity Transportation 2 Fort Frances	0.1372	0.0562	0.1933
13	Western Zone	0.1423	0.0973	0.2396
14	Northern Zone	0.2209	0.1385	0.3594
15	Eastern Zone	0.2920	0.1685	0.4605
16	Commodity Cost of Gas and Fuel Fort Frances	29.7713	7.2000	36.9713
17	Western Zone	30.0425	7.2500	37.2925
18	Northern Zone	30.4124	7.3089	37.7213
19	Eastern Zone	30.7365	7.3637	38.1002
20	Commodity and Fuel - Price Adjustment (All Zones)	(1.8093) (1)	2.0528	0.2435 (2)
21	Bundled Storage Service (\$/GJ) Monthly Demand Charge	11.217		11.217
22	Commodity Charge	0.240		0.240
23	Storage Demand - Price Adjustment	-		-

Notes:

(1) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m³.

(2) Includes Prospective Recovery of (1.6949), 0.3901, 0.3166, 1.8620 and a temporary credit of (0.6303) cents/m³ for the period Jul 1-Dec 31, 2008.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
	<u>Rate 25 - Large Volume Interruptible Service</u>			
1	Monthly Charge	\$190.42		\$190.42
	<u>Delivery Charge - All Zones *</u>			
2	Maximum	4.6131		4.6131
	<u>Gas Supply Charges - All Zones</u>			
3	Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622
	<u>Rate 77 - Wholesale Transportation Service</u>			
5	Monthly Charge	\$145.32		\$145.32
6	Delivery Demand Charge - All Zones	28.0628		28.0628

* see Appendix C

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
<u>Utility Sales</u>				
1	Commodity and Fuel	30.5197	7.3112	37.8309
2	Commodity and Fuel - Price Adjustment	(3.0936) (1)	2.0276	(1.0660) (2)
3	Transportation	3.0472	0.4676	3.5148
4	Total Gas Supply Commodity Charge	<u>30.4733</u>	<u>9.8064</u>	<u>40.2797</u>
<u>M4 Firm Commercial/Industrial</u>				
5	Minimum annual gas supply commodity charge	4.6860	0.6875	5.3735
<u>M5A Interruptible Commercial/Industrial</u>				
6	Minimum annual gas supply commodity charge	4.6860	0.6875	5.3735
<u>Storage and Transportation Supplemental Services - Rate T1 & T3</u>				
		<u>\$/GJ</u>		<u>\$/GJ</u>
Monthly demand charges: (\$/GJ)				
7	Firm gas supply service	30.721	8.029	38.750
8	Firm backstop gas	3.860	0.180	4.040
Commodity charges:				
9	Gas supply	8.106	1.988	10.094
10	Backstop gas	10.865	0.553	11.418
11	Reasonable Efforts Backstop Gas	10.503	2.068	12.571
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m ³)	43.2649	2.4333	45.6982
14	Failure to Deliver	2.955		2.955
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Includes Prospective Recovery of (0.7674), (1.3533), (1.1239) and 0.1510 cents/m³.
- (2) Includes Prospective Recovery of (1.3533), (1.1239), 0.1510 and 1.2166 and a temporary charge of 0.0436 cents/m³ for the period Jul 1-Dec 31, 2008.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
<u>M1 Small Volume General Service Rate</u>				
1	Monthly Charge	\$17.00		\$17.00
2	First 100 m ³	4.9580		4.9580
3	Next 150 m ³	4.7030		4.7030
4	All over 250 m ³	4.0994		4.0994
5	Delivery - Price Adjustment (All Volumes)	(0.3194) (1)	0.0224	(0.2970) (2)
6	Storage Service	0.9876		0.9876
7	Storage - Price Adjustment	(0.0149) (3)		(0.0149) (3)
<u>M2 Large Volume General Service Rate</u>				
8	Monthly Charge	\$70.00		\$70.00
9	First 1 000 m ³	3.6769		3.6769
10	Next 6 000 m ³	3.6064		3.6064
11	Next 13 000 m ³	3.3964		3.3964
12	All over 20 000 m ³	3.1445		3.1445
13	Delivery - Price Adjustment (All Volumes)	(0.0657) (4)	0.0224	(0.0433) (5)
14	Storage Service	0.7273		0.7273
15	Storage - Price Adjustment	(0.0098) (6)		(0.0098) (6)
<u>M4 Firm comm/ind contract rate</u>				
Monthly demand charge:				
16	First 8 450 m ³	44.8685		44.8685
17	Next 19 700 m ³	19.4669		19.4669
18	All over 28 150 m ³	16.1662		16.1662
Monthly delivery commodity charge:				
19	First block	0.9277		0.9277
20	All remaining use	0.5081		0.5081
21	Delivery - Price Adjustment (All Volumes)	(0.0755) (7)	0.0754	(0.0001) (8)
22	Minimum annual delivery commodity charge	1.2450		1.2450

Notes:

- (1) Includes Prospective Recovery of (0.0416), (0.0004), (0.0014), (0.0002) and a temporary credit (0.2758) cents/m³ for the period Apr 1-Dec 31, 2008.
- (2) Incl's Prosp Rec of (0.0004), (0.0014), (0.0002), 0.0019, a temp credit (0.2758) for Apr 1-Dec 31, 2008, a temp credit of (0.0211) for Jul 1-Dec 31, 2008.
- (3) Includes a temporary credit of (0.0149) cents/m³ for the period April 1 to December 31, 2008.
- (4) Includes Prospective Recovery of (0.0416), (0.0004), (0.0014), (0.0002) and a temporary credit (0.0221) cents/m³ for the period Apr 1-Dec 31, 2008.
- (5) Incl's Prosp Rec of (0.0004), (0.0014), (0.0002), 0.0019, a temp credit (0.0221) for Apr 1-Dec 31, 2008, a temp credit of (0.0211) for Jul 1-Dec 31, 2008.
- (6) Includes a temporary credit of (0.0098) cents/m³ for the period April 1 to December 31, 2008.
- (7) Includes Prospective Recovery of (0.0735), (0.0004), (0.0014) and (0.0002) cents/m³.
- (8) Includes Prospective Recovery of (0.0004), (0.0014), (0.0002) and 0.0019 cents/m³.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
<u>M5A interruptible comm/ind contract</u>				
<u>Firm contracts *</u>				
1	Monthly demand charge	27.1498		27.1498
2	Monthly delivery commodity charge	1.8709		1.8709
3	Delivery - Price Adjustment (All Volumes)	(0.0513) (1)	0.0512	(0.0001) (2)
<u>Interruptible contracts *</u>				
4	Monthly Charge	\$501.10		\$501.10
Daily delivery commodity charge:				
5	4 800 m ³ to 17 000 m ³	1.9398		1.9398
6	17 000 m ³ to 30 000 m ³	1.8099		1.8099
7	30 000 m ³ to 50 000 m ³	1.7416		1.7416
8	50 000 m ³ to 70 000 m ³	1.6937		1.6937
9	70 000 m ³ to 100 000 m ³	1.6594		1.6594
10	100 000 m ³ to 140 870 m ³	1.6257		1.6257
11	Delivery - Price Adjustment (All Volumes)	(0.0513) (1)	0.0512	(0.0001) (2)
12	Annual minimum delivery commodity charge	2.2571		2.2571
<u>M7 Special large volume contract</u>				
<u>Firm</u>				
13	Monthly demand charge	25.0976		25.0976
14	Monthly delivery commodity charge	0.3531		0.3531
15	Delivery - Price Adjustment	(0.0503) (3)	0.0502	(0.0001) (2)
<u>Interruptible *</u>				
16	Monthly delivery commodity charge: Maximum	2.7106		2.7106
17	Delivery - Price Adjustment	(0.0503) (3)	0.0502	(0.0001) (2)
<u>Seasonal *</u>				
18	Monthly delivery commodity charge: Maximum	2.4665		2.4665
19	Delivery - Price Adjustment	(0.0503) (3)	0.0502	(0.0001) (2)
<u>M9 Large wholesale service</u>				
20	Monthly demand charge	16.7920		16.7920
21	Monthly delivery commodity charge	0.5378		0.5378
22	Delivery - Price Adjustment	(0.0448) (4)	0.0447	(0.0001) (2)
<u>M10 Small wholesale service</u>				
23	Monthly delivery commodity charge	2.6583		2.6583

Notes:

- (1) Includes Prospective Recovery of (0.0493), (0.0004), (0.0014) and (0.0002) cents/m³.
(2) Includes Prospective Recovery of (0.0004), (0.0014), (0.0002) and 0.0019 cents/m³.
(3) Includes Prospective Recovery of (0.0483), (0.0004), (0.0014) and (0.0002) cents/m³.
(4) Includes Prospective Recovery of (0.0428), (0.0004), (0.0014) and (0.0002) cents/m³.

* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>T1 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.941		1.941
3	Customer provides deliverability inventory	1.033		1.033
4	Firm incremental injection	1.033		1.033
5	Interruptible withdrawal	1.033		1.033
	Commodity charges:			
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio - customer provides fuel	0.601%		0.601%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge first 140,870 m ³	18.6990		18.6990
12	Monthly demand charge all over 140,870 m ³	12.7775		12.7775
	Commodity charges:			
13	Firm- Union provides compressor fuel first 2,360,653 m ³	0.3619		0.3619
14	Union provides compressor fuel all over 2,360,653 m ³	0.2792		0.2792
15	Customer provides compressor fuel first 2,360,653 m ³	0.1646		0.1646
16	Customer provides compressor fuel all over 2,360,653 m ³	0.0819		0.0819
	Interruptible: *			
17	Maximum - Union provides compressor fuel	2.7106		2.7106
18	Maximum - customer provides compressor fuel	2.5133		2.5133
19	Transportation fuel ratio - customer provides fuel	0.555%		0.555%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection May 1 to Oct 31	0.168		0.168
21	Customer provides compressor fuel	0.071		0.071
22	Withdrawals Nov 1 to Apr 30	0.168		0.168
23	Customer provides compressor fuel	0.071		0.071
24	Transportation commodity charge (cents/m ³)	0.9766		0.9766
25	Customer provides compressor fuel	0.7794		0.7794
26	<u>Monthly Charge</u>	<u>\$1,803.96</u>		<u>\$1,803.96</u>

* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
<u>T3 Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.941		1.941
3	Customer provides deliverability inventory	1.033		1.033
4	Firm incremental injection	1.033		1.033
5	Interruptible withdrawal	1.033		1.033
Commodity charges:				
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio- Cust. provides fuel	0.601%		0.601%
 <u>Transportation (cents / m³)</u>				
11	Monthly demand charge	8.8608		8.8608
Commodity charges				
12	Firm- Union supplies compressor fuel	0.3248		0.3248
13	Customer provides compressor fuel	0.0667		0.0667
14	Transportation fuel ratio- Cust. provides fuel	0.726%		0.726%
 <u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
15	Injection	0.168		0.168
16	Customer provides compressor fuel	0.071		0.071
17	Withdrawals	0.168		0.168
18	Customer provides compressor fuel	0.071		0.071
19	Transportation commodity charge (cents/m ³)	0.6161		0.6161
20	Customer provides compressor fuel (cents/m ³)	0.3580		0.3580
 <u>Monthly Charge</u>				
21	City of Kitchener	\$17,176.63		\$17,176.63
22	Natural Resource Gas	\$2,636.79		\$2,636.79
23	Six Nations	\$878.93		\$878.93

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
<u>U2 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.021		0.021
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.104		0.104
3	Incremental firm injection right	0.938		0.938
4	Incremental firm withdrawal right	0.938		0.938
Commodity charges:				
5	Injection customer provides compressor fuel	0.015		0.015
6	Withdrawal customer provides compressor fuel	0.015		0.015
7	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
8	Injection customer provides compressor fuel	0.046		0.046
9	Withdrawal customer provides compressor fuel	0.046		0.046
<u>U5 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
10	Combined Firm Space & Deliverability	0.021		0.021
11	Incremental firm injection right	0.938		0.938
12	Incremental firm withdrawal right	0.938		0.938
Commodity charges:				
13	Injection customer provides compressor fuel	0.015		0.015
14	Withdrawal customer provides compressor fuel	0.015		0.015
15	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
<u>Delivery (cents / m³)</u>				
<u>Firm contracts</u>				
16	Monthly demand charge	21.4233		21.4233
17	Monthly delivery commodity charge	1.7982		1.7982
18	Transportation fuel ratio - Customer provides fuel	0.555%		0.555%
<u>Interruptible contracts</u>				
19	Monthly Charge	\$501.10		\$501.10
Monthly delivery commodity charge:				
20	4 800 m ³ to 17 000 m ³	1.5266		1.5266
21	17 000 m ³ to 30 000 m ³	1.3967		1.3967
22	30 000 m ³ to 50 000 m ³	1.3284		1.3284
23	50 000 m ³ to 70 000 m ³	1.2805		1.2805
24	70 000 m ³ to 100 000 m ³	1.2462		1.2462
25	100 000 m ³ to 140 870 m ³	1.2125		1.2125
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2008-0033 Approved April 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0109 Approved July 1, 2008 Rate (c)
	<u>U7 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Combined Firm Space & Deliverability	0.021		0.021
2	Incremental firm injection right	0.938		0.938
3	Incremental firm withdrawal right	0.938		0.938
	Commodity charges:			
4	Injection customer provides compressor fuel	0.015		0.015
5	Withdrawal customer provides compressor fuel	0.015		0.015
6	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
	<u>Delivery (cents / m³)</u>			
7	Monthly demand charge first 140,870 m ³	18.6990		18.6990
8	Monthly demand charge all over 140,870 m ³	12.7775		12.7775
	Commodity charges			
9	Firm Customer provides compressor fuel first 2,360,653 m ³	0.1646		0.1646
10	Firm Customer provides compressor fuel all over 2,360,653 m ³	0.0819		0.0819
	Interruptible:			
11	Maximum customer provides compressor fuel	2.5133		2.5133
12	Transportation fuel ratio - Customer provides fuel	0.555%		0.555%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
13	Injection customer provides compressor fuel	0.046		0.046
14	Withdrawal customer provides compressor fuel	0.046		0.046
15	Transportation commodity charge (cents/m ³)	0.7794		0.7794
	<u>Other Services & Charges</u>			
16	Monthly Charge	\$1,803.96		\$1,803.96
	<u>U9 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
17	Firm space	0.021		0.021
18	Incremental firm injection right	0.938		0.938
19	Incremental firm withdrawal right	0.938		0.938
	Commodity charges:			
20	Injection customer provides compressor fuel	0.015		0.015
21	Withdrawal customer provides compressor fuel	0.015		0.015
22	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
	<u>Delivery (cents / m³)</u>			
23	Monthly demand charge	8.8608		8.8608
	Commodity charges			
24	Firm customer provides compressor fuel	0.0667		0.0667
25	Transportation fuel ratio - Customer provides fuel	0.726%		0.726%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046
28	Transportation commodity charge (cents/m ³)	0.3580		0.3580
	<u>Other Services & Charges</u>			
	Monthly Charge			
29	City of Kitchener	\$17,176.63		\$17,176.63
30	NRG	\$2,636.79		\$2,636.79
31	Six Nations	\$878.93		\$878.93



Union Gas Limited
Northern and Eastern Operations Area
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 01A (cents / m³)</u>				
Storage	1.8909	1.8885	2.2761	2.5889
Storage - Price Adjustment (1)	(0.0170)	(0.0170)	(0.0170)	(0.0170)
Commodity and Fuel	36.7101	37.0290	37.4547	37.8309
Commodity and Fuel - Price Adjustment (1)	0.2435	0.2435	0.2435	0.2435
Transportation	3.8289	4.0506	4.8757	5.5570
Transportation - Price Adjustment (1)	0.0792	0.0792	0.0792	0.0792
Total Gas Supply Charge	42.7356	43.2738	44.9122	46.2825

Rate 10 (cents / m³)

Storage	1.2108	1.2084	1.5960	1.9088
Storage - Price Adjustment (1)	(0.0108)	(0.0108)	(0.0108)	(0.0108)
Commodity and Fuel	36.7101	37.0290	37.4547	37.8309
Commodity and Fuel - Price Adjustment (1)	0.2435	0.2435	0.2435	0.2435
Transportation	3.5301	3.7518	4.5769	5.2582
Transportation - Price Adjustment (1)	0.2270	0.2270	0.2270	0.2270
Total Gas Supply Charge	41.9107	42.4490	44.0873	45.4576

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m³.



Union Gas Limited
Northern and Eastern Operations Area
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m³)</u>				
Commodity and Fuel	36.9713	37.2925	37.7213	38.1002
Commodity and Fuel - Price Adjustment (1)	0.2435	0.2435	0.2435	0.2435
Commodity Transportation - Charge 1	2.7417	2.8294	3.3145	3.7121
Transportation 1 - Price Adjustment (1)	0.6044	0.6044	0.6044	0.6044
Commodity Transportation - Charge 2	0.1933	0.2396	0.3594	0.4605
Monthly Gas Supply Demand	32.8903	36.4326	56.7740	73.3920
Gas Supply Demand - Price Adjustment (1)	-	-	-	-
Commissioning and Decommissioning Rate	4.8782	5.1905	6.9401	8.3711

<u>Rate 100 (cents / m³)</u>				
Commodity and Fuel	36.9713	37.2925	37.7213	38.1002
Commodity and Fuel - Price Adjustment (1)	0.2435	0.2435	0.2435	0.2435
Commodity Transportation - Charge 1	5.1132	5.1790	5.5428	5.8410
Commodity Transportation - Charge 2	0.1933	0.2396	0.3594	0.4605
Monthly Gas Supply Demand	53.8074	57.9404	81.6719	101.0594
Commissioning and Decommissioning Rate	4.8290	5.0778	6.4167	7.5129

<u>Rate 25 (cents / m³)</u>				
Gas Supply Charge:	Interruptible Service			
	Minimum	14.3135	14.3135	14.3135
	Maximum	140.5622	140.5622	140.5622

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m³.

Effective: July 1, 2008
O.E.B. Order # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



RATE 01A – SMALL VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	201	101	301	601

APPLICABLE TO ALL SERVICES

<u>MONTHLY CHARGE</u>	\$17.00	\$17.00	\$17.00	\$17.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 100 m ³ per month @	8.9020	8.9020	8.9020	8.9020
Next 200 m ³ per month @	8.3228	8.3228	8.3228	8.3228
Next 200 m ³ per month @	7.9114	7.9114	7.9114	7.9114
Next 500 m ³ per month @	7.5337	7.5337	7.5337	7.5337
Over 1,000 m ³ per month @	7.2218	7.2218	7.2218	7.2218
Delivery- Price Adjustment (All Volumes)	(0.4072) (1)	(0.4072) (1)	(0.4072) (1)	(0.4072) (1)

Note (1) The Delivery – Price Adjustment consists of a temporary credit of (0.2079) cents/m³ for the period April 1 to December 31, 2008 and a temporary credit of (0.1993) for the period July 1 to December 31, 2008.



ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



RATE 10 – LARGE VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone Rate Schedule No.	<u>Fort Frances</u> 210	<u>Western</u> 110	<u>Northern</u> 310	<u>Eastern</u> 610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>	<u>¢ per m³</u>
First 1,000 m ³ per month @	7.4145	7.4145	7.4145	7.4145
Next 9,000 m ³ per month @	5.9007	5.9007	5.9007	5.9007
Next 20,000 m ³ per month @	5.0375	5.0375	5.0375	5.0375
Next 70,000 m ³ per month @	4.4848	4.4848	4.4848	4.4848
Over 100,000 m ³ per month @	2.3913	2.3913	2.3913	2.3913
Delivery-Price Adjustment (All Volumes)	(0.1629) (1)	(0.1629) (1)	(0.1629) (1)	(0.1629) (1)

Note (1) The Delivery – Price Adjustment consists of a temporary credit of (0.0220) cents/m³ for the period April 1 to December 31, 2008 and a temporary credit of (0.1409) for the period July 1 to December 31, 2008.



ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Monthly Charge.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m³ per day must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



RATE 20 – MEDIUM VOLUME FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m³ or more.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$781.72
<u>DELIVERY CHARGES</u> (cents per month per m ³)	
Monthly Demand Charge for first 70,000 m ³ of Contracted Daily Demand	19.8503
Monthly Demand Charge for all units over 70,000 m ³ of Contracted Daily Demand	11.6730
Commodity Charge for first 852,000 m ³ of gas volumes delivered	0.3068
Commodity Charge for all units over 852,000 m ³ of gas volumes delivered	0.2272

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	220	120	320	620
<u>MONTHLY CHARGE</u>	\$781.72	\$781.72	\$781.72	\$781.72
<u>DELIVERY CHARGES</u>	<u>cents per m³</u>	<u>cents per m³</u>	<u>cents per m³</u>	<u>cents per m³</u>
Commodity Charge for each unit of gas volumes delivered	1.6120	1.6120	1.6120	1.6120

GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel.

The applicable rates are provided in Schedule "A".

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment: \$220.48

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.217

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) -

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.609

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge:

Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.031

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 0.601%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 1.03%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 220	<u>Western</u> 120	<u>Northern</u> 320	<u>Eastern</u> 620
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



RATE 25 – LARGE VOLUME INTERRUPTIBLE SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily interruptible requirement is 3,000 m³ or more or the interruptible portion of a maximum daily requirement for combined firm and interruptible service is 14,000 m³ or more and whose operations, in the judgement of Union, can readily accept interruption and restoration of gas service.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For interruptible supply of natural gas by Union and associated transportation services necessary to ensure its delivery in accordance with customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For delivery of natural gas owned by the customer on Union's distribution system from the Point of Receipt from TCPL's system to the Point of Consumption on the customer's or end-user's premises, providing that, in the judgement of Union, acting reasonably, the customer-owned gas does not displace service from Union under a Rate 20 or Rate 100 contract specific to that location. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

MONTHLY CHARGE \$190.42

DELIVERY CHARGES cents per m³

A Delivery Price for all volumes delivered to the customer to be negotiated between Union and the customer and the average price during the period in which these rates remain in effect shall not exceed: 4.6131

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.



ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

As per applicable rate provided in Schedule "A".

Interruptible Service Applicable all year at a price agreed upon between Union and the customer and the average price during the period in which these rates remain in effect.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

ADDITIONAL CHARGES FOR TRANSPORTATION – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE: For customers that currently have installed or will require installing telemetering equipment.

\$220.48

THE BILL

The bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas volumes delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge and the Transportation Account Charge, if applicable.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full, 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.



TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the volumes or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total volumes of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



**RATE 30 – INTERMITTENT GAS SUPPLY SERVICE
AND SHORT TERM STORAGE / BALANCING SERVICE**

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones already connected to Union's gas distribution system who is an end-user or is authorized to serve an end-user.

SERVICE AVAILABLE

For intermittent, short-term gas supply which will be a substitute for energy forms other than Company owned gas sold under other rate schedules. This may include situations where customer-owned gas supplies are inadequate and short-term backstopping service is requested or during a situation of curtailment on the basis of price when the purchase price of Spot gas is outside the interruptible service price range. The gas supply service available hereunder is offered only in conjunction with service to the customer under an applicable firm or interruptible service rate schedule of Union. The service is for intermittent gas supply and short term storage / balancing service and will be billed in combination with Monthly, Delivery, and other applicable charges for such services under the applicable rate schedule. Gas supply under this rate will be provided when, at the sole discretion of Union, adequate supplies are available.

GAS SUPPLY CHARGE

The gas supply charge shall be \$5.00 per 10³m³ plus the greater of the incremental cost of gas for Union and the customer's gas supply charge.

SHORT TERM STORAGE / BALANCING SERVICE

Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
- ii) short-term firm deliverability, OR
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) the minimum amount of storage service to which a customer is willing to commit,
- ii) whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) utilization of facilities, and
- iv) competition.

A commodity charge to be negotiated between Union and the customer not to exceed \$6.000/GJ.

THE BILL

The bill for gas supply and/or short term supplemental services under this rate shall be rendered in conjunction with the billing for delivery and other services under the customer's applicable rate for such services.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union for this service and must agree therein to curtail or interrupt use of gas under this rate schedule whenever requested to do so by Union.



TERMS AND CONDITIONS OF SERVICE

1. Failure of the customer to interrupt or curtail use of gas on this rate as requested by Union shall be subject to the Unauthorized Overrun Gas Penalty as provided in Union's Terms and Conditions. Anytime the customer has such failure, Union reserves the right to cancel service under this rate.
2. The Terms and Conditions of the applicable rate schedule for delivery of the gas sold hereunder shall also apply.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



RATE 77 – WHOLESALE TRANSPORTATION SERVICE

ELIGIBILITY

Any natural gas distributor in Union's Fort Frances, Western, Northern or Eastern Zones who uses Union's gas distribution facilities for the transportation of natural gas to customers outside Union's franchise area.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Transportation Service**

For the continuous delivery through Union's distribution system from the Point of Receipt on TCPL to the Point of Consumption at the Consumer's distribution system of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly and Delivery Charges shall apply.

MONTHLY RATES AND CHARGES – ALL ZONES

<u>MONTHLY CHARGE</u> (\$ per month)	\$145.32
<u>MONTHLY DELIVERY DEMAND CHARGE</u> (cents per m ³)	28.0628

THE BILL

The bill will equal the sum of the monthly charges plus all applicable taxes.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



RATE 100 – LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m³ or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$781.72
<u>DELIVERY CHARGES</u> (cents per Month per m ³ of Daily Contract Demand) Monthly Demand Charge for each unit of Contracted Daily Demand:	11.7547
COMMODITY CHARGE for each unit of gas volumes delivered (cents per m ³)	0.2170

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charges

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone Rate Schedule No.	<u>Fort Frances</u> 2100	<u>Western</u> 1100	<u>Northern</u> 3100	<u>Eastern</u> 6100
<u>MONTHLY CHARGE</u>	\$781.72	\$781.72	\$781.72	\$781.72
<u>DELIVERY CHARGES</u>				
Commodity Charge for each unit of gas volumes delivered	<u>cents per m³</u> 0.7691	<u>cents per m³</u> 0.7691	<u>cents per m³</u> 0.7691	<u>cents per m³</u> 0.7691

GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment \$220.48

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.217

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) -

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.609

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge:

Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.031

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 0.601%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio:

Applied to all gas injected and withdrawn from storage (%) 1.03%

Commodity Charge:

Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 2100	<u>Western</u> 1100	<u>Northern</u> 3100	<u>Eastern</u> 6100
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.



RATE S1 – GENERAL FIRM SERVICE STORAGE RATES

ELIGIBILITY

Any customer or agent in Union's Fort Frances, Western, Northern or Eastern Zones who is authorized to serve an end-user of gas, paying for delivery services under Rate 01A or Rate 10.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Transportation Service**

The customer is responsible for obtaining all Gas Supply services to the end-user including the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Diversion Transaction Charge shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(b) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, unbundled storage and delivery/redelivery services will be provided.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

MONTHLY RATES AND CHARGES

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge	
Applied to Contracted Maximum Storage Space (\$ per GJ per Month)	\$0.031
Fuel Ratio	
Applied to all gas injected and withdrawn from storage (%)	0.601%
Commodity Charge	
Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio	
Applied to all gas injected and withdrawn from storage (%)	1.03%
Commodity Charge	
Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

Diversion Transaction Charge

Charge to a customer receiving delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

TERMS AND CONDITIONS OF SERVICE

1. Customers must enter into a Service Agreement with Union prior to the commencement of service.
2. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



Effective
2008-07-01
Schedule "A"

Gas Supply Charges

(A) **Availability:**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability:**

To all sales customers served under rates M1, M2, M4, M5A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

(C) **Rates:**

cents / m³

Utility Sales

Commodity and Fuel	37.8309 (1)
Commodity and Fuel - Price Adjustment	(1.0660)
Transportation	3.5148
Total Gas Supply Commodity Charge	40.2797

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract 5.3735

Storage and Transportation Supplemental Services - Rate T1 & T3

\$/GJ

Monthly demand charges:	
Firm gas supply service	38.750
Firm backstop gas	4.040
Commodity charges:	
Gas supply	10.094
Backstop gas	11.418
Reasonable Efforts Backstop Gas	12.571
Supplemental Inventory	Note (2)
Supplemental Gas Sales Service (cents / m ³)	45.6982
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.955
Discretionary Gas Supply Service (DGSS)	Note (3)

Notes:

- (1) The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/ m³.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: July 1, 2008
O.E.B. Order # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



SMALL VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is equal to or less than 50, 000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 17.00
b)	Delivery Charge		
	First	100 m ³	4.9580¢ per m ³
	Next	150 m ³	4.7030¢ per m ³
	All Over	250 m ³	4.0994¢ per m ³
	Delivery – Price Adjustment (All Volumes) (1)		(0.2970)¢ per m ³
c)	Storage Charge (if applicable)		0.9876 ¢ per m ³
	Storage – Price Adjustment (2)		(0.0149)¢ per m ³

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes

- (1) The Delivery – Price Adjustment includes a temporary credit of (0.2758) cents/m³ for the period April 1 to December 31, 2008 and a temporary credit of (0.0211) for the period July 1 to December 31, 2008.
- (2) The Storage – Price Adjustment consists of a temporary credit of (0.0149) cents/m³ for the period April 1 to December 31, 2008.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

(E) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 5.9456¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



LARGE VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is greater than 50, 000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 70.00
b)	Delivery Charge		
	First	1 000 m ³	3.6769¢ per m ³
	Next	6 000 m ³	3.6064¢ per m ³
	Next	13 000 m ³	3.3964¢ per m ³
	All Over	20 000 m ³	3.1445¢ per m ³
	Delivery – Price Adjustment (All Volumes) (1)		(0.0433)¢ per m ³
c)	Storage Charge (if applicable)		0.7273¢ per m ³
	Storage – Price Adjustment (2)		(0.0098)¢ per m ³

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes

- (1) The Delivery – Price Adjustment includes a temporary credit (0.0221) cents/m³ for the period April 1 to December 31, 2008 and a temporary credit of (0.0211) for the period July 1 to December 31, 2008.
- (2) The Storage – Price Adjustment consists of a temporary credit of (0.0098) cents/m³ for the period April 1 to December 31, 2008.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

(E) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.4042¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge		
First	8 450 m ³ of daily contracted demand	44.8685¢ per m ³
Next	19 700 m ³ of daily contracted demand	19.4669¢ per m ³
All Over	28 150 m ³ of daily contracted demand	16.1662¢ per m ³

(ii) A Monthly Delivery Commodity Charge		
First 422 250 m ³ delivered per month		0.9277¢ per m ³
Next volume equal to 15 days use of daily contracted demand		0.9277¢ per m ³
For remainder of volumes delivered in the month		0.5081¢ per m ³

 Delivery- Price Adjustment (All Volumes) (0.0001)¢ per m³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 and will be paid for at a Delivery Rate of 2.4028¢ per m³ and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.9456¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

3. Minimum Annual Charge

In each contract year, the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.2450¢ per m³ and, if applicable a gas supply commodity charge provided in Schedule "A".

In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.



(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³ inclusive.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Interruptible Service

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) Monthly Delivery Commodity Charge

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m³</u>
4 800 m ³ ≤ CD < 17 000 m ³	1.9398¢ per m ³
17 000 m ³ ≤ CD < 30 000 m ³	1.8099¢ per m ³
30 000 m ³ ≤ CD < 50 000 m ³	1.7416¢ per m ³
50 000 m ³ ≤ CD < 70 000 m ³	1.6937¢ per m ³
70 000 m ³ ≤ CD < 100 000 m ³	1.6594¢ per m ³
100 000 m ³ ≤ CD ≤ 140 870 m ³	1.6257¢ per m ³

Delivery- Price Adjustment (All Volumes) (0.0001)¢ per m³

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	0.0530¢ per m ³
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	0.00212¢ per m ³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

(iv) Monthly Charge \$501.10 per month



2. In each contract year, the customer shall take delivery from Union, or in any event pay for, if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 2.2571¢ per m³, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.9456¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

4. Non-Interruptible Service

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 27.1498¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at Union's firm rates net of a monthly demand charge of 27.1498¢ per m³ of daily contracted demand and a delivery commodity price adjustment of (0.0001)¢ per m³.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



SPECIAL LARGE VOLUME
INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 140 870 m³, and a qualifying annual volume of at least 28 327 840 m³; and
- b) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

A negotiated Monthly Demand Charge of up to 25.0976¢ per m³ for each m³ of daily contracted firm demand.

(ii) A Monthly Delivery Commodity Charge

(1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3531¢ per m³ for each m³, and a Delivery- Price Adjustment of (0.0001)¢ per m³.

(2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 2.7106¢ per m³.

(3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 2.4665¢ per m³.

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".



(iv) **Overrun Gas**

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M1 rate in effect at the time the overrun occurs, plus, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all the gas supply volumes purchased.

2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract,
 - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition of 2.3984¢ per m³ and the total gas supply charge for utility sales provided in Schedule "A" per m³, if applicable.
5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

Effective July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



LARGE WHOLESALE SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a distributor who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers and who agrees to take or pay for an annual quantity of at least two million cubic metres.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. (i) A Monthly Demand Charge of 16.7920¢ per m³ of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a prorata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month,
- (ii) A Delivery Commodity Charge of 0.5378¢ per m³, a Delivery- Price Adjustment of (0.0001)¢ per m³ for gas delivered and,
- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

Authorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has been received, the customer will be charged 1.0899¢ per m³. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m³.



(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



SMALL WHOLESALE SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. A Delivery Commodity Charge of 2.6583¢ per m³ for gas delivered

2. Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the rate of 5.9456¢ per m³ for the delivery and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³ for all gas supply volumes purchased.

(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



BUNDLED DIRECT PURCHASE CONTRACT RATE

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

(C) **Rates**

	<u>Demand Charge Rate/GJ/month</u>	<u>Commodity Charges/Credits Rate/GJ</u>
a) Transportation by Union For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario Point(s) of Receipt		
b) Firm Backstop Gas Applied to the contracted Firm Backstop Gas Supply Service	\$4.040	
Backstop Gas Commodity Charge On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$11.418
c) Reasonable Efforts Backstop Gas Paid on all quantities of gas supplied by Union to the customer's Point(s) of Consumption		\$12.571
d) Banked Gas Purchase T-service		Note (1)
e) Failure to Deliver Applied to all quantities not delivered to Union in the event the customer's supply fails		\$2.955
f) Short Term Storage / Balancing Service (2) Maximum		\$6.000
g) Discretionary Gas Supply Service ("DGSS")		Note (3)



Notes:

- (1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities, and
 - iv) Competition
- (3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.



STORAGE AND TRANSPORTATION RATES
FOR CONTRACT CARRIAGE CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer

- a) whose combined firm and interruptible service minimum annual transportation of natural gas is 5 000 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE:

	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/GJ
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.941			
Customer provides deliverability Inventory (4)	\$1.033			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.033			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.033			



	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
e) <u>Withdrawal Commodity</u> Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.601%	\$0.007
f) <u>Injection Commodity</u> Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.601%	\$0.007
g) <u>Short Term Storage / Balancing Service</u> Maximum		\$6.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



TRANSPORTATION CHARGES:

	Demand Charge Rate/m ³ /mo	Commodity Charge Rate/m ³	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio (5) (6)	Commodity Charge Rate/m ³
a) Annual Firm Transportation Demand Applied to the Firm Daily Contract Demand				
First 140,870 m ³ per month	18.6990¢			
All over 140,870 m ³ per month	12.7775¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the customer's Point(s) of Consumption				
First 2,360,653 m ³ per month		0.3619¢	0.555%	0.1646¢
All over 2,360,653 m ³ per month		0.2792¢	0.555%	0.0819¢
c) Interruptible Transportation Commodity Paid on all interruptible quantities redelivered to the customer's Point(s) of Consumption				
Maximum		2.7106¢	0.555%	2.5133¢

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
3. In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the interruptible transportation for which customer is willing to contract,
 - b) The anticipated load factor for the interruptible transportation quantities,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
4. In each contract year, the customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in



excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.

7. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

SUPPLEMENTAL CHARGES:

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

OVERRUN SERVICE:

1. Annual Storage Space

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to the customer's firm deliveries from TCPL: less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



2. Injection, Withdrawals and Transportation

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a customer has been interrupted.

	Union Providing Fuel	For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service	
	Firm or Interruptible Service	Fuel Ratio	Commodity Charge
Storage Injections	\$0.168/GJ	1.03%	\$0.071/GJ
Storage Withdrawals	\$0.168/GJ	1.03%	\$0.071/GJ
Transportation	0.9766 ¢/m ³	0.555%	0.7794 ¢/m ³

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 5.9456¢ per m³ or \$1.580 per GJ, as appropriate.

3. Storage / Balancing Service

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service Rate/GJ
Space	\$6.000
Injection / Withdrawal Maximum	\$6.000



OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 803.96
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2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Delivery Obligations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp.

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

4. Nominations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for the purposes of delivering gas to Union. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.694/GJ/day/month multiplied by the non-obligated daily contract quantity.

5. Additional Service Information

Additional information on Union's T1 service offering can be found at www.uniongas.com/aboutus/regulatory/rates/T1info.asp. The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.



uniongas

Effective
2008-07-01
Rate T-1
Page 7 of 7

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

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July 1, 2008
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Chatham, Ontario

Supersedes EB-2007-0725 Rate Schedule effective April 29, 2008.



STORAGE AND TRANSPORTATION RATES
FOR CONTRACT CARRIAGE CUSTOMERS

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.

(C) **Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

	<u>Demand Charge Rate/GJ/mo</u>	<u>Commodity Charge Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.941			
Customer provides deliverability Inventory (4)	\$1.033			
c) Incremental Firm Injection Right Applied to the contracted Maximum Incremental Firm Injection Right	\$1.033			
d) Annual Interruptible Withdrawal Right Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.033			



	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/GJ
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.601%	\$0.007
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.601%	\$0.007
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



TRANSPORTATION CHARGES

	Demand Charge <u>Rate/m³/mo</u>	Commodity Charge <u>Rate/m³</u>	For Customers Providing Their Own Compressor Fuel	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m³</u>
a) Annual Firm Transportation Demand (1) Applied to the Firm Daily Contract Demand	8.8608¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.3248¢	0.726%	0.0667¢

Notes:

(1) All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.

SUPPLEMENTAL CHARGES

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

OVERRUN SERVICE

1. Annual Storage Space

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day, the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



2. Injection, Withdrawals and Transportation

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Union Providing Fuel</u>	<u>For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service</u>	
	<u>Firm or Interruptible Service</u>	<u>Fuel Ratio</u>	<u>Commodity Charge</u>
Storage Injections	\$0.168/GJ	1.03%	\$0.071/GJ
Storage Withdrawals	\$0.168/GJ	1.03%	\$0.071/GJ
Transportation	0.6161¢/m ³	0.726%	0.3580¢/m ³

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m³ or \$9.569 per GJ, as appropriate.

3. Short Term Storage Services

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	<u>Firm Service Rate/GJ</u>
Space	\$6.000
Injection Maximum	\$6.000



OTHER SERVICES & CHARGES

1. Monthly Charge

In addition to the rates and charges described previously for each Point of redelivery a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 17,176.63
NRG	\$ 2,636.79
Six Nations	\$ 878.93

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



STORAGE RATES FOR
UNBUNDLED CUSTOMERS

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a customer, or an agent, who is authorized to service residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery charge under Rate M1 or Rate M2:

- a) who enters into an Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- c) who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

(C) **Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Standard Peaking Service (SPS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.104		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		1.03%	\$0.015



	<u>Demand Charge</u> <u>Rate/GJ/mo</u>	<u>Fuel</u> <u>Ratio</u>	<u>Commodity Charge</u> <u>Rate/GJ</u>
iii) Supplemental Service			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.



OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

OTHER SERVICES & CHARGES

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



**STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS**

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To an interruptible industrial and commercial customer:

- a) whose daily contracted demand is between 4 800 m³ and 140 870 m³ inclusive;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE

1. Interruptible Service

The price of all gas delivered by the Company pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

(i) Monthly Delivery Commodity Charge

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m³</u> (¢/m ³)
4 800 m ³ ≤ CD < 17 000 m ³	1.5266
17 000 m ³ ≤ CD < 30 000 m ³	1.3967
30 000 m ³ ≤ CD < 50 000 m ³	1.3284
50 000 m ³ ≤ CD < 70 000 m ³	1.2805
70 000 m ³ ≤ CD < 100 000 m ³	1.2462
100 000 m ³ ≤ CD ≤ 140 870 m ³	1.2125

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(i) of "Delivery Service" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m ³ minimum
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m ³ minimum

(iii) Monthly Charge \$501.10 per month



- 2. In each contract year, the customer shall take delivery from the Company or in any event pay for if available and not accepted by the customer, a minimum volume of gas or delivery services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery charge of 1.5266¢ per m³.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Non-Interruptible Service

The Company may agree, at its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by the Company and the customer.

- a) The monthly demand charge for firm daily deliveries will be 21.4233¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at the Company's firm rates net of a monthly demand charge of 21.4233¢ per m³ of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of "Delivery Service" of this schedule.

OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	Fuel Ratio	Commodity Charge Rate/GJ
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.



2. Delivery

Authorized

Overrun Delivery Service is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Unauthorized

Unauthorized Delivery Overrun Service taken in a month shall be paid for at the rate of 5.9456¢ per m³.

OTHER SERVICES & CHARGES

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

2. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

July 1, 2008
O.E.B. ORDER # EB-2008-0109

Chatham, Ontario

Supersedes EB-2008-0033 Rate Schedule effective April 1, 2008.



STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer:

- a) whose combined firm and interruptible service minimum annual delivery of natural gas is 5 000 000 m³ or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined delivery and/or storage capacity is available; and
- f) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing Service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE

	<u>Demand Charge Rate/m³/mo</u>	<u>Fuel Ratio (5) (6)</u>	<u>Commodity Charge Rate/ m³</u>
a) Annual Firm Delivery Demand			
Applied to the Firm Daily Contracted Demand			
First 140,870 m ³ per month	18.6990¢		
All over 140,870 m ³ per month	12.7775¢		
b) Firm Delivery Commodity			
Paid on all firm volumes redelivered to the customer's Point(s) of Consumption			
First 2,360,653 m ³ per month		0.555%	0.1646¢
All over 2,360,653 m ³ per month		0.555%	0.0819¢
c) Interruptible Delivery Commodity			
Paid on all interruptible volumes redelivered to the customer's Point of Consumption – Maximum		0.555%	2.5133¢



Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.
2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
3. In negotiating the rate to be charged for the delivery of gas under interruptible Delivery, the matters that are to be considered include:
 - a) The amount of the Interruptible Delivery for which customer is willing to contract,
 - b) The anticipated load factor for the Interruptible Delivery volumes,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
4. In each contract year, the customer shall pay for a Minimum Interruptible Delivery Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.



OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

2. Delivery

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m³</u>
Delivery	0.555%	0.7794¢

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged a rate of 5.9456¢ per m³.



OTHER SERVICES & CHARGES

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 803.96 per month
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2. Delivery Obligations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp.

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. Nominations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for U7 storage services, U7 delivery services and U7 gas supply receipts. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.694/GJ/day/month multiplied by the non-obligated daily contract quantity.

4. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances (i.e. the difference between nominated consumption and actual consumption) shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.



5. Additional Service Information

Additional information on Union's U7 service offering can be found at www.uniongas.com/aboutus/regulatory/rates/U7info.asp. The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor

- a) whose minimum annual delivery of natural gas is 700 000 m³ or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE

	<u>Demand Charge Rate/ m³/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m³</u>
a) Annual Firm Delivery Demand (1) Applied to the Firm Daily Contracted Demand	8.8608¢		
b) Firm Delivery Commodity Paid on all firm volumes redelivered to the customer's Point(s) of Consumption		0.726%	0.0667¢

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.



OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

2. Delivery

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m³</u>
Delivery	0.726%	0.3580¢

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m³ or \$9.569 per GJ, as appropriate.

OTHER SERVICES & CHARGES

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$17 176.63
NRG	\$ 2 636.79
Six Nations	\$ 878.93

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.



2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. **Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) **Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

UNION GAS LIMITED
 Infranchise Customers
 Summary of Average Rate and Price Adjustment Changes for Rates 25, M5A, M7 and T1
 Effective July 1, 2008

Line No.	Particulars (cents / m ³)	Monthly Charge Increase / (Decrease) (a)	Monthly Demand Charge Increase / (Decrease) (b)	Delivery Commodity Charge Increase / (Decrease) (c)	Delivery - Price Adjustment Increase / (Decrease) (d)
1	Rate 25 All Zones				
2	M5A Interruptible				0.0512
3	M7 Interruptible				0.0502
4	Seasonal				0.0502
5	T1-Interruptible Transportation - Union supplies fuel				
6	Transportation - Customer supplies fuel				

UNION GAS LIMITED
Deferral Account, Market Transformation Incentive,
Capital Tax Deferral and CCA Amendment Amounts for Disposition
Year Ending December 31, 2007
(\$000's)

Line No.	Account Number	Account Name	Balance *
<u>Deferral Account Balances</u>			
<u>Gas Supply Accounts:</u>			
<u>Joint Accounts:</u>			
1	179-108	Unabsorbed Demand Costs	(2,076)
<u>Northern and Eastern Operations Area:</u>			
2	179-89	Heating Value	<u>(1,573)</u>
3		Total Gas Supply Accounts (Line 1+ Line 2)	<u>(3,649)</u>
<u>Storage and Transportation Accounts:</u>			
4	179-69	Transportation and Exchange Services	(4,694)
5	179-70	Short Term Storage and Balancing Services	(1,383)
6	179-72	Long-term Peak Storage	(2,247)
7	179-73	Other S&T Services	(149)
8	179-74	Other Direct Purchase Services	<u>818</u>
9		Total Storage and Transportation Accounts (Lines 4 through 8)	<u>(7,655)</u>
<u>Other:</u>			
10	179-26	Deferred Customer Rebates/Charges	-
11	179-75	Lost Revenue Adjustment Mechanism	(274)
12	179-102	Intra-period WACOG Changes	(796)
13	179-103	Unbundled Services Unauthorized Storage Overrun	-
14	179-111	Demand Side Management Variance Account	(883)
15	179-112	Gas Distribution Access Rule Costs	(570)
16	179-113	Late Payment Penalty Litigation	151
17	179-115	Shared Savings Mechanism Variance Account	6,909
18	179-117	Carbon Dioxide Offset Credits	<u>-</u>
19		Total Other Accounts (Lines 10 through 18)	<u>4,537</u>
20		Total Deferral Account Balances (Lines 3 + 9 + 19)	<u>(6,767)</u>
21		Market Transformation Incentive	512
22		Capital Tax Deferral	(1,854)
23		CCA Amendments	<u>(1,023)</u>
24		Amount for Recovery/(Refund) (Lines 20 to 23)	<u><u>(9,133)</u></u>

* Account balances include interest to June 30, 2008
June 2008

UNION GAS LIMITED
General Service Rates
Unit Rates for Prospective Recovery/(Refund): Delivery - 2007 Deferral Account Disposition

Line No.	Particulars	Rate Class	2007 Deferral Balances (\$000's) (a)	2007 Market Transformation Incentive (\$000's) (b)	2007 Capital Tax Deferral (\$000's) (c)	2007 CCA Amendments (\$000's) (d)	Balance for Disposition (\$000's) (e) = (a+b+c+d)	2008 Forecast Volume (10 ³ m ³) (1) (f)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (g) = (e/f)*100
1	Small Volume General Service	01	(198)	-	(318)	(176)	(692)	347,322	(0.1993)
2	Large Volume General Service	10	(128)	-	(59)	(32)	(219)	155,740	(0.1409)
3	General Service	M1 / M2	493	512	(857)	(473)	(326)	1,543,048	(0.0211)

Notes:

(1) Forecast volume for the period July 1, 2008 to December 31, 2008.

UNION GAS LIMITED

General Service Rates

Unit Rates for Prospective Recovery/(Refund): Gas Supply Transportation - 2007 Deferral Account Disposition

Line No.	Particulars	Rate Class	2007 Deferral Balances (\$000's) (a)	2007 Market Transformation Incentive (\$000's) (b)	2007 Capital Tax Deferral (\$000's) (c)	2007 CCA Amendments (\$000's) (d)	Balance for Disposition (\$000's) (e) = (a+b+c+d)	2008 Forecast Volume (10 ³ m ³) (1) (f)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (g) = (e/f)*100
1	Small Volume General Service	01	(1,815)	-	-	-	(1,815)	347,322	(0.5227)
2	Large Volume General Service	10	(581)	-	-	-	(581)	154,162	(0.3769)

Notes:

(1) Forecast volume for the period July 1, 2008 to December 31, 2008.

UNION GAS LIMITED

Unit Rates for Prospective Recovery/(Refund): Gas Supply Commodity - 2007 Deferral Account Disposition

Line No.	Particulars	2007 Deferral Balances (\$000's) (a)	2007 Market Transformation Incentive (\$000's) (b)	2007 Capital Tax Deferral (\$000's) (c)	2007 CCA Amendments (\$000's) (d)	Balance for Disposition (\$000's) (e) = (a+b+c+d)	2008 Forecast Volume (10 ³ m ³) (1) (f)	Unit Rate for Prospective Recovery/(Refund) (cents/m ³) (g) = (e/f)*100
1	North Sales Service	(1,573)	-	-	-	(1,573)	249,568	(0.6303)
2	South Sales Service	390	-	-	-	390	895,479	0.0436

Notes:

(1) Forecast volume for the period July 1, 2008 to December 31, 2008.

UNION GAS LIMITED
Unit Rates for One-Time Adjustments - 2007 Deferral Account Disposition

Line No.	Particulars	Rate Class	2007 Deferral Balances (\$000's) (a)	2007 Market Transformation Incentive (\$000's) (b)	2007 Capital Tax Deferral (\$000's) (c)	2007 CCA Amendments (\$000's) (d)	Total Balance (\$000's) (e) = (a+b+c+d)	2007 Actual Volume (10 ³ m ³) (f)	Unit Rate (cents/m ³) (g) = (e/f)*100
<u>Northern and Eastern Operations Area:</u>									
1	Medium Volume Firm Service (1)	20	(255)	-	(11)	(6)	(272)	160,882	(0.1693)
2	Medium Volume Firm Service (2)	20T	(432)	-	(20)	(11)	(463)	290,270	(0.1595)
3	Large Volume High Load Factor (2)	100T	(36)	-	(40)	(22)	(98)	2,015,431	(0.0049)
4	Wholesale Service	77	-	-	(0)	(0)	(0)	92	(0.0917)
5	Large Volume Interruptible	25	-	-	(14)	(8)	(21)	424,368	(0.0050)
<u>Southern Operations Area:</u>									
6	Firm Com/Ind Contract	M4	(782)	-	(30)	(17)	(828)	519,771	(0.1594)
7	Interruptible Com/Ind Contract	M5	470	-	(18)	(10)	441	504,405	0.0875
8	Special Large Volume Contract	M7	102	-	(19)	(10)	73	583,977	0.0124
9	Large Wholesale	M9	(17)	-	(2)	(1)	(19)	20,205	(0.0950)
10	Small Wholesale	M10	(2)	-	(0)	(0)	(2)	133	(1.2979)
11	Contract Carriage Service	T1	1,086	-	(92)	(51)	943	3,831,155	0.0246
12	Contract Carriage- Wholesale	T3	(156)	-	(11)	(6)	(173)	276,098	(0.0627)

Notes:

- (1) Sales and Bundled-T customers only
(2) T-service customers only

UNION GAS LIMITED

Unit Rates for One-Time Adjustments: Gas Supply Transportation and Bundled Storage - 2007 Deferral Account Disposition

Line No.	Particulars	Rate Class	Billing Units	2007 Deferral Balances (\$000's) (a)	2007 Market Transformation Incentive (\$000's) (b)	2007 Capital Tax Deferral (\$000's) (c)	2007 CCA Amendments (\$000's) (d)	Total Balance (\$000's) (e) = (a+b+c+d)	2007 Actual Demand (f)	Unit Demand Rate (g) = (e/f)*100	
	<u>Gas Supply Transportation (cents/m³)</u>										
1	Medium Volume Firm Service	20	10 ³ m ³	(70)	-	-	-	(70)	7,995	(0.8767)	
	<u>Bundled (T- Service) Storage (\$/GJ)</u>										
2	Medium Volume Firm Service	20T	GJ	(3)	-	-	-	(3)	15,960	(0.172)	
3	Large Volume High Load Factor	100T	GJ	(25)	-	-	-	(25)	146,100	(0.172)	

UNION GAS LIMITED
Summary of 2007 Deferral Account Disposition
Storage and Transportation Services

Line No.	Particulars (\$000's) (1)	Rate Class	2007 Deferral Balances (\$000's) (a)	2007 Market Transformation Incentive (\$000's) (b)	2007 Capital Tax Deferral (\$000's) (c)	2007 CCA Amendments (\$000's) (d)	Total Balance (\$000's) (e) = (a+b+c+d)
1	Storage and Transportation	M12	(3,186)	-	(361)	(199)	(3,747)
2	Local Production	M13	(7)	-	(0)	(0)	(7)
3	Short-Term Cross Franchise	C1	(35)	-	(1)	(1)	(37)
4	Storage Transportation Service	M16	(5)	-	(0)	(0)	(6)

Note: (1) Exfranchise M12, M13, M16 and C1 customers based on specific amounts determined using approved deferral account allocation methodologies.

EB-2008-0109
Rate Order
Working Paper Index

Schedule 1	Calculation of Supplemental Service Charges
Schedule 2	Load Balancing Costs
Schedule 3	Gas Supply Transportation Expense
Schedule 4	Allocation of 2007 Deferral Account Balances, Market Transformation Incentive, Capital Tax Deferral and CCA Amendment to Rate Classes - 2007 Deferral Account Disposition

UNION GAS LIMITED
Calculation of Supplemental Service Charges
Commissioning and Decommissioning Rates
Effective July 1, 2008

Line No.	Particulars	Ft. Frances (a)	Western (b)	Northern (c)	Eastern (d)
Northern and Eastern Operations Area					
Rate 20 - At 50% Load Factor					
Delivery (cents / m ³)					
1	Monthly Demand (1)	19.8503	19.8503	19.8503	19.8503
2	x 12 months	238.2036	238.2036	238.2036	238.2036
3	/ 365 days	0.6526	0.6526	0.6526	0.6526
4	@ 50% L.F.	1.3052	1.3052	1.3052	1.3052
5	Commodity Charge (2)	0.3068	0.3068	0.3068	0.3068
6	Total Delivery Commissioning	<u>1.6120</u>	<u>1.6120</u>	<u>1.6120</u>	<u>1.6120</u>
Gas Supply (cents / m ³)					
7	Monthly Demand (3)	32.8903	36.4326	56.7740	73.3920
8	Gas Supply Demand - Price Adjustment (3)	0.0000	0.0000	0.0000	0.0000
9	(Line 7 + Line 8) x 12 months	394.6836	437.1912	681.2880	880.7040
10	/ 365 days	1.0813	1.1978	1.8665	2.4129
11	@ 50% L.F.	2.1626	2.3956	3.7331	4.8258
12	Transportation 1 (4)	2.7417	2.8294	3.3145	3.7121
13	Transportation 1 - Price Adjustment	0.6044	0.6044	0.6044	0.6044
14	(Line 12 + Line 13) x 4/5	2.6769	2.7470	3.1351	3.4532
15	Transportation 2 (5)	0.1933	0.2396	0.3594	0.4605
16	x 1/5	0.0387	0.0479	0.0719	0.0921
17	Total Commodity Transportation Charge for Commissioning Rate	<u>4.8782</u>	<u>5.1905</u>	<u>6.9401</u>	<u>8.3711</u>
Rate 100 - At 70% Load Factor					
Delivery (cents / m ³)					
18	Monthly Demand (6)	11.7547	11.7547	11.7547	11.7547
19	x 12 months	141.0564	141.0564	141.0564	141.0564
20	/ 365 days	0.3865	0.3865	0.3865	0.3865
21	@ 70% L.F.	0.5521	0.5521	0.5521	0.5521
22	Commodity Charge (7)	0.2170	0.2170	0.2170	0.2170
23	Total Delivery Commissioning	<u>0.7691</u>	<u>0.7691</u>	<u>0.7691</u>	<u>0.7691</u>
Gas Supply (cents / m ³)					
24	Monthly Demand (8)	53.8074	57.9404	81.6719	101.0594
25	x 12 months	645.6888	695.2848	980.0628	1,212.7128
26	/ 365 days	1.7690	1.9049	2.6851	3.3225
27	@ 70% L.F.	2.5272	2.7213	3.8359	4.7464
28	Transportation 1 (9)	5.1132	5.1790	5.5428	5.8410
29	x 3/7	2.1914	2.2196	2.3755	2.5033
30	Transportation 2 (10)	0.1933	0.2396	0.3594	0.4605
31	x 4/7	0.1105	0.1369	0.2054	0.2631
32	Total Commodity Transportation Charge for Commissioning Rate	<u>4.8290</u>	<u>5.0778</u>	<u>6.4167</u>	<u>7.5129</u>

Notes:

- | | |
|------------------------|-------------------------|
| (1) Appendix A, Page 3 | (6) Appendix A, Page 4 |
| (2) Appendix A, Page 3 | (7) Appendix A, Page 4 |
| (3) Appendix A, Page 3 | (8) Appendix A, Page 4 |
| (4) Appendix A, Page 3 | (9) Appendix A, Page 4 |
| (5) Appendix A, Page 3 | (10) Appendix A, Page 4 |

UNION GAS LIMITED
 Southern Operations Area
 Calculation of Supplemental Service Charges
Effective July 1, 2008

Line No.	Particulars	cents / m ³ (a)	(\$ / GJ) (b)
	Minimum annual gas supply commodity charge - Rate M4, M5A		
1	Compressor Fuel	1.5414	
2	Transportation Tolls	3.5148	
3	Administration Charge	0.3173	
4	Minimum annual gas supply commodity charge	<u>5.3735</u>	<u>1.428</u>
	<u>Gas Supply Commodity Charges</u>		
5	Commodity Cost of Gas	35.9722	
6	FT Transportation Commodity	0.4605	
7	FT Fuel	1.5414	
8	Total Gas Supply Commodity Charge	<u>37.9741</u>	<u>10.094</u>
	<u>Firm Gas Supply Service Monthly Demand Charge</u>		
9	FT Demand Charge	<u>145.7764</u>	<u>38.750</u>

UNION GAS LIMITED
 Southern Operations Area
 Calculation of Supplemental Service Charges
 Effective July 1, 2008

Line No.	Particulars		cents / m ³	(\$ / GJ)
			(a)	(b)
	Firm backstop gas:			
	Demand:			
1	Monthly space charge	0.0365		
2	Units required (1)	43		
3	Number of months	<u>12</u>	18.8424 (a)	
	Inventory carrying costs:			
4	Sales WACOG	41.3457		
5	Overrun storage withdrawal	<u>0.6331</u>		
6		41.9788		
7	Units required (m ³)	43		
8	Pre-tax return (%)	9.060%	163.5411 (b)	
9	Annual demand charge		<u>182.3835 (a) + (b)</u>	
10			12	
11	Monthly demand charge		<u>15.1986</u>	<u>4.040</u>
	Commodity:			
12	Sales WACOG		41.3457	
13	Overrun storage withdrawal		0.6331	
14	Overrun transportation		<u>0.9766</u>	
15	Commodity charge		<u>42.9555</u>	<u>11.418</u>
	Reasonable efforts backstop gas:			
16	M1 Block 1 plus Storage		5.9456	
17	Sales WACOG		<u>41.3457</u>	
18			<u>47.2913</u>	<u>12.571</u>
	Supplemental inventory:			
19	Sales WACOG		41.3457	
20	Injection commodity		0.3938	
21	Space charge	0.0365 x 12	<u>0.4382</u>	
22			<u>42.1778</u>	<u>11.212</u>
	Carrying costs (1/2 year)			
23		42.1778 x 9.060% / 2	1.9107	
24			<u>44.0884</u>	<u>11.719</u>
	Supplemental gas sales:			
25	Supplemental inventory		44.0884	
26	Overrun storage withdrawal		0.6331	
27	Overrun transportation		<u>0.9766</u>	
28			<u>45.6982</u>	
	Failure to Deliver:			
29	M1 Block 1 plus Storage		5.9456	1.580
30	Failure to Deliver Adjustment		<u>5.1708</u>	<u>1.374</u>
31	Failure to Deliver Charge		<u>11.1164</u>	<u>2.955</u>

Notes:

(1) Each unit of added delivery requires 43 m³ of additional inventory.

UNION GAS LIMITED
 Southern Operations Area
 Calculation of Supplemental Service Charges
 Calculation of Minimum, Maximum & Seasonal Charges
Effective July 1, 2008

Line No.		cents / m ³ (a)
	<u>Minimum Charges</u>	
	Rate M4	
1	Minimum annual delivery commodity charge:	
	Monthly delivery commodity charge (1st Block M4)	0.9277
2	Administration Fee	0.3173
3	Minimum annual delivery commodity charge	<u>1.2450</u>
	Rate M5	
	Minimum annual delivery commodity charge:	
4	Monthly delivery commodity charge (1st block M5)	1.9398
5	Administration Fee	0.3173
6	Minimum annual delivery commodity charge	<u>2.2571</u>
	<u>Maximum Charges</u>	
	Rate M7 Interruptible	
	Maximum interruptible delivery commodity charge:	
7	M7 firm commodity charge	0.3531
8	M7 firm demand charge commoditized using 35% LF	2.3575
9	M7 maximum interruptible charge	<u>2.7106</u>
10	Rate T1 Interruptible	
	Maximum interruptible delivery commodity charge:	<u>2.7106</u>

UNION GAS LIMITED
 Southern Operations Area
 Calculation of Supplemental Service Charges
 Effective July 1, 2008

Line
 No.

M7 - Commissioning and Decommissioning Rate

<u>Delivery (cents / m³)</u>		
1	Monthly Demand (1)	25.0976
2	x 12 months	301.1715
3	/ 365 days	0.8251
4	@ Class Average Firm Load Factor : 271, 296 (2) / (22,110 (3) / 12*365) = 39.6%	2.0454
5	Commodity Charge (4)	0.3531
6	Commodity - Price Adjustment (4)	(0.0001)
7	Total Delivery Commissioning	<u>2.3984</u>

T1 - At 100% Load Factor

	<u>Union Supplies Fuel</u>	<u>Customer Supplies Fuel</u>
<u>Authorized Storage Overrun (\$ / GJ)</u>		
8	Monthly Demand (5)	1.941
9	x 12 months	23.292
10	/ 365 days	0.064
11	@ 100% L.F.	0.064
12	Commodity Charge (WACOG/ Heat Value * Overrun Fuel Ratio + Injection Commodity) (6)	0.104
13	Total Storage Overrun	<u>0.168</u>

<u>Authorized Transportation Overrun (cents / m³)</u>		
14	Monthly Demand (7)	18.6990
15	x 12 months	224.3880
16	/ 365 days	0.6148
17	@ 100% L.F.	0.6148
18	Commodity Charge (WACOG/10 * Transportation fuel ratio/100 + Firm Commodity Transport) (8)	0.3619
19	Total Transportation Overrun	<u>0.9766</u>

T3 - At 100% Load Factor

<u>Authorized Transportation Overrun (cents / m³)</u>		
20	Monthly Demand (9)	8.8608
21	x 12 months	106.3296
22	/ 365 days	0.2913
23	@ 100% L.F.	0.2913
24	Commodity Charge (10)	0.3248
25	Total Transportation Overrun	<u>0.6161</u>

U5/U7/U9 - At 100% Load Factor

<u>Authorized Storage Overrun (\$ / GJ)</u>		
26	Monthly Demand (11)	0.938
27	x 12 months	11.255
28	/ 365 days	0.031
29	@ 100% L.F.	0.031
30	Commodity Charge (12)	0.015
31	Total Storage Overrun	<u>0.046</u>

Notes:

- | | |
|---|--|
| (1) Appendix A, Page 8 | (7) Appendix A, Page 9 |
| (2) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 15 | (8) $\$355.473/10^3\text{m}^3 / 10 * 0.555\% + 0.1646 \text{ cents/m}^3$ |
| (3) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 15 | (9) Appendix A, Page 10 |
| (4) Appendix A, Page 8 | (10) Appendix A, Page 10 |
| (5) Appendix A, Page 9 | (11) Appendix A, Page 11, Line 11 |
| (6) $\$355.473/10^3\text{m}^3 / 37.62 \text{ GJ}/10^3\text{m}^3 * 1.03\% + \$0.007/\text{GJ}$ | (12) Appendix A, Page 11, Line 14 |

UNION GAS LIMITED
Load Balancing Costs

Line No.	Particulars	Load Balancing Allocator (PJ's) (a)	Load Balancing Costs (\$000's) (b)	Load Balancing Revenue in 2004 Rates (\$000's) (c)	Interest (\$000's) (d)	Subtotal (\$000's) (e) = (b+c+d)	Previous Projection in QRAM Rates (\$000's) (f)	Subtotal (\$000's) (g) = (e-f)	True-up of Prospective Recovery Amounts (\$000's) (h)	Net Balance (\$000's) (i) = (g+h)
<u>Northern & Eastern and Southern Operations Area</u>										
1	February 2008 *				(3)	(3)				
2	March *				(1)	(1)				
3	April *				1	1				
4	May				7	7				
5	June				8	8				
6	July 2008 - June 2009			-	-	-				
7	Total		<u>-</u>	<u>-</u>	<u>12</u>	<u>12</u>	<u>(3)</u>	<u>15</u>	<u>106</u>	<u>121</u>

* Actuals

Union Gas Limited - Northern Operations Area
 Gas Purchase Transportation Expense
 Year Ending December 31, 2008

Line No.	Annual Vol. TJ	EB-2005-0520		April 2007 GRAM Toll Update		July 2007 GRAM Toll Update		April 2008 GRAM Toll Update		July 2008 GRAM Toll Update (1)		Variance in Costs (\$000's)	
		Rates (\$ / GJ)	Costs (\$000's)	Updated Rates (\$ / GJ)	Updated Costs (\$000's)	Updated Rates (\$ / GJ)	Updated Costs (\$000's)	Updated Rates (\$ / GJ)	Updated Costs (\$000's)	Updated Rates (\$ / GJ)	Updated Costs (\$000's)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l) = (k)-(i)	
FT TCPL Transportation													
Demand Costs													
1	CDA Capacity	3,211	26,474	2,787	28,065	2,954	29,128	3,066	30,869	3,249	38,936	4,099	849
2	EDA Capacity	22,967	26,474	19,935	28,065	21,133	29,128	21,933	30,869	23,244	38,936	29,319	6,075
3	MDA Capacity	1,651	8,496	460	8,779	475	9,205	498	9,621	521	12,285	665	144
4	NDA Capacity	17,924	20,734	12,185	21,615	12,702	22,465	13,202	23,604	13,871	30,420	17,877	4,006
5	SDA Capacity	2,966	20,734	2,016	21,615	2,102	22,465	2,184	23,604	2,295	30,420	2,958	663
6	WDA Capacity	12,145	13,595	5,413	14,081	5,607	14,682	5,846	15,626	6,222	20,074	7,993	1,771
7	Supply TCPL Demand Costs			42,796		44,973		46,730		49,403		62,910	13,508
8	LBA			1,200		1,200		1,200		1,200		1,200	-
9	CMinn/CTrans	3,136	4,782	493	4,782	493	4,782	493	4,782	493	4,782	493	-
10	Supply Transportation Demand			44,489		46,666		48,423		51,096		64,603	13,508
11	Company Used	(355)		(366)		(366)		(366)		(366)		(366)	-
12	Inventory Change	(112)		(115)		(115)		(115)		(115)		(115)	-
13	Adjustment			(41)		(41)		(41)		(41)		(41)	-
14	Demand Costs in Rates			43,967		46,144		47,901		50,574		64,081	13,508
Commodity Costs													
15	CDA Flow	2,924	0.065	189	0.067	197	0.073	213	0.078	228	0.123	361	133
16	EDA Flow	21,398	0.065	1,383	0.067	1,440	0.073	1,555	0.078	1,667	0.123	2,640	973
17	MDA Flow	706	0.019	13	0.019	14	0.021	15	0.022	16	0.037	26	10
18	NDA Flow	17,924	0.050	897	0.051	918	0.055	992	0.059	1,055	0.096	1,721	666
19	SDA Flow	2,966	0.050	148	0.051	152	0.055	164	0.059	175	0.096	285	110
20	WDA Flow	10,505	0.032	339	0.033	344	0.035	371	0.038	402	0.064	671	270
21	Supply TCPL Commodity	56,423		2,969		3,065		3,310		3,542		5,704	2,162
22	CMinn/CTrans	706		10		10		10		10		10	-
23	Supply Transportation Commodity			2,980		3,075		3,320		3,552		5,714	2,162
24	Company Used	(355)		(18)		(18)		(18)		(18)		(18)	-
25	Inventory Change	(112)		(6)		(6)		(6)		(6)		(6)	-
26	Adjustment			(2)		(2)		(2)		(2)		(2)	-
27	Commodity Costs in Rates			2,954		3,050		3,295		3,527		5,689	2,162
Fuel Costs													
28	CDA Flow	885	4.373%	268	4.373%	268	4.373%	268		268		268	-
29	EDA Flow	10,688	4.373%	3,280	4.373%	3,280	4.373%	3,280		3,280		3,280	-
30	MDA Flow	385	1.350%	40	1.350%	40	1.350%	40		40		40	-
31	NDA Flow	9,050	3.303%	2,177	3.303%	2,177	3.303%	2,177		2,177		2,177	-
32	SDA Flow	657	3.303%	158	3.303%	158	3.303%	158		158		158	-
33	WDA Flow	5,123	2.012%	791	2.012%	791	2.012%	791		791		791	-
34	Supply Transportation Fuel	26,788		6,714		6,714		6,714		6,714		6,714	-
35	Company Used			(124)		(124)		(124)		(124)		(124)	-
36	Inventory Change			(39)		(39)		(39)		(39)		(39)	-
37	Deferral Adjustment			766		766		766		766		766	-
38	Fuel Costs in Rates			7,317		7,317		7,317		7,317		7,317	-
39	Total North FT Transport In Rates		\$ 54,238		\$ 56,511		\$ 58,512		\$ 61,417		\$ 77,087		\$ 15,670

Notes:
 (1) The effective date for Union customers reflecting in rates the most recent Toll update by TCPL (for June 1, 2008).

UNION GAS LIMITED
Allocation of Firm Transportation Related Costs
(\$000's)

Line No.	Particulars	Total (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)
FT Transportation Demand							
1	Approved Toll Rate for April 2008 (1) (2)	50,574	31,448	12,790	5,378	-	959
2	Updated Toll Rate for July 2008 (1) (3)	64,081	39,844	16,205	6,814	-	1,220
3	Increase (Line 2 minus Line 1) (4)	13,508	8,396	3,415	1,436	-	261
FT Transportation Commodity							
4	Approved Toll Rate for April 2008 (1) (5)	3,527	2,125	890	403	-	110
5	Updated Toll Rate for July 2008 (1) (6)	5,689	3,428	1,436	650	-	176
6	Increase (Line 5 minus Line 4) (7)	2,162	1,304	546	247	-	65
7	Total Incremental Costs (Line 3 plus Line 6) (8)	15,670	9,700	3,961	1,683	-	326

Notes:

- 1) The allocation of Firm Transportation related costs is consistent with EB-2005-0520.
- 2) EB-2008-0109, Schedule 3, Page 1 of 11, Working Papers, Line 14, Col. (i)
- 3) EB-2008-0109, Schedule 3, Page 1 of 11, Working Papers, Line 14, Col. (k)
- 4) EB-2008-0109, Schedule 3, Page 1 of 11, Working Papers, Line 14, Col. (l)
- 5) EB-2008-0109, Schedule 3, Page 1 of 11, Working Papers, Line 27, Col. (i)
- 6) EB-2008-0109, Schedule 3, Page 1 of 11, Working Papers, Line 27, Col. (k)
- 7) EB-2008-0109, Schedule 3, Page 1 of 11, Working Papers, Line 27, Col. (l)
- 8) EB-2008-0109, Schedule 3, Page 1 of 11, Working Papers, Line 39, Col. (l)

UNION GAS LIMITED
Northern & Eastern Operations Area
Gas Supply Transportation Charges
Effective July 1, 2008

Line No.	Particulars	Billing Units (1) (10 ³ m ³) (a)	EB-2008-0033 Approved		EB-2008-0109 Proposed		Rate Difference (cents/m ³) (f) = (d-b)	Revenue Difference (\$000's) (g) = (e-c)
			Rate (2) (cents/m ³) (b)	Revenue (\$000's) (c) = (b*a/100)	Rate (3) (cents/m ³) (d)	Revenue (\$000's) (e) = (d*a/100)		
<u>Rate 01 (cents/ m³)</u>								
Gas Transportation								
1	Fort Frances	13,366	3.1030	415	3.8289	512	0.7258	97
2	Western	178,403	3.1700	5,655	4.0506	7,226	0.8806	1,571
3	Northern	397,216	3.7983	15,088	4.8757	19,367	1.0773	4,279
4	Eastern	316,326	4.3707	13,825	5.5570	17,578	1.1863	3,753
5	Total Rate 01	<u>905,311</u>	<u>3.8642</u>	<u>34,983</u>	<u>4.9357</u>	<u>44,683</u>	<u>1.0714</u>	<u>9,700</u>
Gas Storage								
6	Fort Frances	13,366	1.8909	253	1.8909	253	-	-
7	Western	178,403	1.8885	3,369	1.8885	3,369	-	-
8	Northern	397,216	2.2761	9,041	2.2761	9,041	-	-
9	Eastern	316,326	2.5889	8,189	2.5889	8,189	-	-
10	Total Rate 01	<u>905,311</u>	<u>2.3033</u>	<u>20,852</u>	<u>2.3033</u>	<u>20,852</u>	<u>-</u>	<u>-</u>
<u>Rate 10 (cents/ m³)</u>								
Gas Transportation								
11	Fort Frances	2,629	2.8479	75	3.5301	93	0.6822	18
12	Western	65,506	2.9149	1,909	3.7518	2,458	0.8369	548
13	Northern	146,303	3.5432	5,184	4.5769	6,696	1.0337	1,512
14	Eastern	164,703	4.1155	6,778	5.2582	8,660	1.1427	1,882
15	Total Rate 10	<u>379,141</u>	<u>3.6784</u>	<u>13,946</u>	<u>4.7230</u>	<u>17,907</u>	<u>1.0446</u>	<u>3,961</u>
Gas Storage								
16	Fort Frances	2,629	1.2108	32	1.2108	32	-	-
17	Western	65,506	1.2084	792	1.2084	792	-	-
18	Northern	146,303	1.5960	2,335	1.5960	2,335	-	-
19	Eastern	164,703	1.9088	3,144	1.9088	3,144	-	-
20	Total Rate 10	<u>379,141</u>	<u>1.6623</u>	<u>6,302</u>	<u>1.6623</u>	<u>6,302</u>	<u>-</u>	<u>-</u>

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (a)
- (2) EB-2008-0033, Appendix A effective April 1, 2008 (Excludes Price Adjustments)
- (3) EB-2008-0109, Schedule 3, Working Papers, Pages 6-10

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Gas Supply Transportation Charges
Effective July 1, 2008

Line No.	Particulars	Billing Units (1) (10 ³ m ³) (a)	EB-2008-0033 Approved		EB-2008-0109 Proposed		Rate Difference (cents/m ³) (f) = (d-b)	Revenue Difference (\$000's) (g) = (e-c)
			Rate (2) (cents/m ³) (b)	Revenue (\$000's) (c) = (b*a/100)	Rate (3) (cents/m ³) (d)	Revenue (\$000's) (e) = (d*a/100)		
<u>Rate 20</u>								
Gas Supply Demand								
1	Fort Frances	-	26.2750	-	32.8903	-	6.6153	-
2	Western	2,664	27.4433	731	36.4326	971	8.9893	239
3	Northern	942	44.6335	420	56.7740	535	12.1405	114
4	Eastern	4,757	59.5869	2,835	73.3920	3,491	13.8051	657
Commodity Trans. 1								
5	Fort Frances	-	2.2861	-	2.7417	-	0.4556	-
6	Western	25,318	2.3119	585	2.8294	716	0.5175	131
7	Northern	10,073	2.7183	274	3.3145	334	0.5962	60
8	Eastern	55,824	3.0723	1,714	3.7121	2,072	0.6398	357
Commodity Trans. 2								
9	Fort Frances	-	0.1372	-	0.1933	-	0.0561	-
10	Western	11,140	0.1423	16	0.2396	27	0.0973	11
11	Northern	10,162	0.2209	22	0.3594	37	0.1385	14
12	Eastern	59,036	0.2920	172	0.4605	272	0.1685	99
13	Total Rate 20	<u>171,554</u>	<u>3.9463</u>	<u>6,770</u>	<u>4.9280</u>	<u>8,454</u>	<u>0.9817</u>	<u>1,683</u>
<u>R100</u>								
Gas Supply Demand								
14	Fort Frances	-	42.6520	-	53.8074	-	11.1554	-
15	Western	-	44.0153	-	57.9404	-	13.9251	-
16	Northern	-	64.0705	-	81.6719	-	17.6014	-
17	Eastern	-	81.5159	-	101.0594	-	19.5435	-
Commodity Trans. 1								
18	Fort Frances	-	4.0674	-	5.1132	-	1.0458	-
19	Western	-	4.0868	-	5.1790	-	1.0922	-
20	Northern	-	4.3915	-	5.5428	-	1.1513	-
21	Eastern	-	4.6571	-	5.8410	-	1.1839	-
Commodity Trans. 2								
22	Fort Frances	-	0.1372	-	0.1933	-	0.0562	-
23	Western	-	0.1423	-	0.2396	-	0.0973	-
24	Northern	-	0.2209	-	0.3594	-	0.1385	-
25	Eastern	-	0.2920	-	0.4605	-	0.1685	-
26	Total Rate 100	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>R25</u>								
27	Gas Supply	<u>41,048</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.7942</u>	<u>326</u>
28	Total Difference							<u>15,670</u>

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (a)
- (2) EB-2008-0033, Appendix A effective April 1, 2008 (Excludes Price Adjustments)
- (3) EB-2008-0109, Schedule 3, Working Papers, Pages 6-10

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Change in Commodity Transportation Rate
 Effective July 1, 2008

Line No.	Description	Fort Frances District (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)
<u>R01 (cents/ m³)</u>					
1	Proposed Transportation Toll Prospective Recovery	0.4669	0.4669	0.4669	0.4669
2	Less: Current Transportation Toll Prospective Recovery	0.0791	0.0791	0.0791	0.0791
3	Load Balancing Prospective Recovery	0.0019	0.0019	0.0019	0.0019
4	Less: Current Load Balancing Prospective Recovery	(0.0380)	(0.0380)	(0.0380)	(0.0380)
5	TCPL Toll Change Adjustment	0.7258	0.8806	1.0773	1.1863
6	Total Transportation Rate Change	<u>1.1535</u>	<u>1.3083</u>	<u>1.5050</u>	<u>1.6140</u>
<u>R10 (cents/ m³)</u>					
7	Proposed Transportation Toll Prospective Recovery	0.4669	0.4669	0.4669	0.4669
8	Less: Current Transportation Toll Prospective Recovery	0.0791	0.0791	0.0791	0.0791
9	Load Balancing Prospective Recovery	0.0019	0.0019	0.0019	0.0019
10	Less: Current Load Balancing Prospective Recovery	(0.0342)	(0.0342)	(0.0342)	(0.0342)
11	TCPL Toll Change Adjustment	0.6822	0.8369	1.0337	1.1427
12	Total Transportation Rate Change	<u>1.1061</u>	<u>1.2608</u>	<u>1.4576</u>	<u>1.5666</u>
<u>R20 (cents/ m³)</u>					
<u>Commodity Transport 1</u>					
13	Proposed Transportation Toll Prospective Recovery	0.4669	0.4669	0.4669	0.4669
14	Less: Current Transportation Toll Prospective Recovery	0.0791	0.0791	0.0791	0.0791
15	Load Balancing Prospective Recovery	0.0019	0.0019	0.0019	0.0019
16	Less: Current Load Balancing Prospective Recovery	(0.0994)	(0.0994)	(0.0994)	(0.0994)
17	TCPL Toll Change Adjustment Transport 1	0.4556	0.5175	0.5962	0.6398
18	Total Commodity Transport 1 Rate Change	<u>0.9447</u>	<u>1.0066</u>	<u>1.0853</u>	<u>1.1289</u>
<u>Commodity Transport 2</u>					
19	TCPL Toll Change Adjustment Transport 2	0.0561	0.0973	0.1385	0.1685
20	Total Commodity Transport 2 Rate Change	<u>0.0561</u>	<u>0.0973</u>	<u>0.1385</u>	<u>0.1685</u>

UNION GAS LIMITED
Northern & Eastern Operations Area
Gas Supply Charges for Rates 01 and 10

Line No.	Particulars	Rate 01		Rate 10	
		Transport (a)	Storage (b)	Transport (c)	Storage (d)
1	Allocated Costs	34,983	20,852	13,946	6,303
2	Change in costs	9,700	-	3,961	-
3	Total Allocated Costs- (\$000's)	<u>44,683</u>	<u>20,852</u>	<u>17,907</u>	<u>6,303</u>
	<u>Western District Adjustment</u>				
4	Volume - 10 ³ m ³	178,403	178,403	65,506	65,506
5	Zonal Commodity Differential - cents/ m ³	0.2217	(0.0024)	0.2217	(0.0024)
6	Cost - (\$000)	<u>396</u>	<u>(4)</u>	<u>145</u>	<u>(2)</u>
	<u>Northern Zone Adjustment</u>				
7	Volume - 10 ³ m ³	397,216	397,216	146,303	146,303
8	Zonal Commodity Differential - cents/ m ³	1.0468	0.3852	1.0468	0.3852
9	Cost - (\$000's)	<u>4,158</u>	<u>1,530</u>	<u>1,531</u>	<u>564</u>
	<u>Eastern Zone Adjustment</u>				
10	Volume - 10 ³ m ³	316,326	316,326	164,703	164,703
11	Zonal Commodity Differential - cents/ m ³	1.7281	0.6980	1.7281	0.6980
12	Cost - (\$000's)	<u>5,466</u>	<u>2,208</u>	<u>2,846</u>	<u>1,150</u>
13	Total Cost Differential (\$000's)	<u>10,020</u>	<u>3,734</u>	<u>4,523</u>	<u>1,712</u>
14	Remaining Cost - (\$000's) - (line 3 - line 13)	<u>34,663</u>	<u>17,118</u>	<u>13,384</u>	<u>4,591</u>
15	Total Volume - 10 ³ m ³	905,311	905,311	379,141	379,141
	<u>Rate By Zone- cents/m³</u>				
16	Avg. Ft. Frances (line 14 / line 15 *100)	3.8289	1.8909	3.5301	1.2108
17	Western District (line 5 + line 16)	4.0506	1.8885	3.7518	1.2084
18	Northern Zone (line 8 + line 16)	4.8757	2.2761	4.5769	1.5960
19	Eastern Zone (line 11 + line 16)	5.5570	2.5889	5.2582	1.9088

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Combination of Costs
 Allocated to Rate 20

Line No.	Particulars	Demand Related (a)	Commodity Related (b)	Total (\$000's) (c)= (a+b)
<u>Gas Supply</u>				
1	Total Transportation Costs (\$000's)	6,000	-	6,000
2	Change in Transportation	1,683	-	1,683
3	Total Transportation	7,683	-	7,683
4	Total Storage Costs (\$000's)	641	126	767
5	Total Gas Supply Costs (\$000's)	8,323	126	8,449

Allocation of Costs

6	Demand Recovery @ 60%	4,994	-	4,994
7	Commodity Recovery @ 40%	3,331	126	3,458

R20 Annual Billing Units By Zone

	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (e)
<u>Sales & Bundled- T Volume (10³ m³)</u>					
8	Commodity Transportation 1	-	25,318	10,073	55,824
9	Commodity Transportation 2	-	11,140	10,182	59,036
10	Total Volume	-	36,458	20,235	114,860

Gas Supply Demand Volume (10³ m³ per day)

11	Annual Billing Volume	-	2,663	941	4,755	8,358
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UNION GAS LIMITED
 Northern & Eastern Operations
 Separation of Gas Supply Costs
Allocated to Rate 20

Line No.	Particulars	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (\$000's) (e)
<u>Commodity Transportation 2</u>						
1	Commodity Related Costs					126
2	Demand Related Costs					3,331
3	Total Costs (\$000's) (1)					<u>3,458</u>
4	Volume (Second Block) (10 ³ m ³)	-	11,140	10,162	59,036	
5	Commodity Transportation- cents per m ³	0.1933	0.2396	0.3594	0.4605	
6	Base Cost (line 4 * line 5 /100)	<u>-</u>	<u>27</u>	<u>37</u>	<u>272</u>	<u>335</u>
7	Remaining Cost Recovered in Commodity Trans 1 (line 3 - line 6)					<u>3,122</u>
<u>Commodity Transportation 1</u>						
8	Total Cost Differential (cents per m ³)	-	0.2193	1.4320	2.4261	
9	Adjustment Factor	-	40%	40%	40%	
10	Adjusted Differential (line 8 * line 9)	-	0.0877	0.5728	0.9704	
11	Volume (First Block) (10 ³ m ³)	<u>-</u>	<u>25,318</u>	<u>10,073</u>	<u>55,824</u>	
12	Cost Differential (\$000's)	<u>-</u>	<u>22</u>	<u>58</u>	<u>542</u>	<u>622</u>
13	Remaining Costs (\$000's) (line 7 - line 12)					<u>2,501</u>
14	Total Volume (First Block)					91,215
15	Avg. Fort Frances Zone Rate					2.7417
16	Zone Rates (cents per m ³) - (line 10 + line 15)	2.7417	2.8294	3.3145	3.7121	
<u>Gas Supply Demand Charge</u>						
17	Total Gas Supply Demand Costs (\$000's) (2)					<u>4,994</u>
18	Total Demand Differential (cents/m ³ /day)	-	5.9042	39.8064	67.5029	
19	Adjustment Factor	-	60%	60%	60%	
20	Adjusted Differential (line 18 * line 19)	-	3.5423	23.8837	40.5017	
21	Annual Demand Volume - (10 ³ m ³ / day)	<u>-</u>	<u>2,663</u>	<u>941</u>	<u>4,755</u>	
22	Cost Differential (\$000's)	<u>-</u>	<u>94</u>	<u>225</u>	<u>1,926</u>	<u>2,245</u>
23	Remaining Costs (\$000's) (line 17 - line 22)					<u>2,749</u>
24	Total Annual Demand Volume (10 ³ m ³ / day)					8,358
25	Avg. Fort Frances Zone Rate					32.8903
26	Zone Rates (cents per m ³) - (line 20 + line 25)	32.8903	36.4326	56.7740	73.3920	

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 4 of 8, Column (c), Line 7
 (2) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 4 of 8, Column (c), Line 6

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Combination of Costs
 Allocated to Rate 100

Line No.	Particulars	Demand Related (a)	Commodity Related (b)	Total (\$000's) (c)= (a+b)
	<u>Gas Supply</u>			
1	Total Transportation Costs (\$000's)	105,428	8,139	113,567
2	Change in Transportaion	-	-	-
3	Total Transportation	<u>105,428</u>	<u>8,139</u>	<u>113,567</u>
4	Total Storage Costs (\$000's)	3,760	2,715	6,476
5	Total Gas Supply Costs (\$000's)	<u><u>109,188</u></u>	<u><u>10,854</u></u>	<u><u>120,042</u></u>

Allocation of Costs

6	Demand Recovery @ 70%	76,432	-	76,432
7	Commodity Recovery @ 30%	32,756	10,854	43,610

R100 Annual Billing Units By Zone

	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (e)
	<u>Sales & Bundled- T Volume (10³ m³)</u>				
8	35,947	103,235	353,788	189,564	682,534
9	83,875	240,881	825,506	442,316	1,592,578
10	<u>119,822</u>	<u>344,116</u>	<u>1,179,294</u>	<u>631,880</u>	<u>2,275,112</u>

Gas Supply Demand Volume (10³ m³ per day)

11	Annual Billing Volume	5,600	12,918	50,172	24,696	93,386
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UNION GAS LIMITED
Northern & Eastern Operations
Separation of Gas Supply Costs
Allocated to Rate 100

Line No.	Particulars	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (\$000's) (e)
<u>Commodity Transportation 2</u>						
1	Commodity Related Costs					10,854
2	Demand Related Costs					32,756
3	Total Costs (\$000's) (1)					<u>43,610</u>
4	Volume (Second Block) (10 ³ m ³)	83,875	240,881	825,506	442,316	
5	Commodity Transportation- cents per m ³	0.1933	0.2396	0.3594	0.4605	
6	Base Cost (line 4 * line 5 /100)	<u>162</u>	<u>577</u>	<u>2,967</u>	<u>2,037</u>	<u>5,743</u>
7	Remaining Cost Recovered in Commodity Trans 1 (line 3 - line 6)					<u>37,867</u>
<u>Commodity Transportation 1</u>						
8	Total Cost Differential (cents per m ³)	-	0.2193	1.4320	2.4261	
9	Adjustment Factor	-	30%	30%	30%	
10	Adjusted Differential (line 8 * line 9)	-	0.0658	0.4296	0.7278	
11	Volume (First Block) (10 ³ m ³)	<u>35,947</u>	<u>103,235</u>	<u>353,788</u>	<u>189,564</u>	
12	Cost Differential (\$000's)	<u>-</u>	<u>68</u>	<u>1,520</u>	<u>1,380</u>	<u>2,967</u>
13	Remaining Costs (\$000's) (line 7 - line 12)					<u>34,900</u>
14	Total Volume (First Block)					682,534
15	Avg. Fort Frances Zone Rate					5.1132
16	Zone Rates (cents per m ³) - (line 10 + line 15)	5.1132	5.1790	5.5428	5.8410	
<u>Gas Supply Demand Charge</u>						
17	Total Gas Supply Demand Costs (\$000's) (2)					<u>76,432</u>
18	Total Demand Differential (cents/m ³ /day)	-	5.9042	39.8064	67.5029	
19	Adjustment Factor	-	70%	70%	70%	
20	Adjusted Differential (line 18 * line 19)	-	4.1330	27.8645	47.2520	
21	Annual Demand Volume (10 ³ m ³ / day)	<u>5,600</u>	<u>12,918</u>	<u>50,172</u>	<u>24,696</u>	
22	Cost Differential (\$000's)	<u>-</u>	<u>534</u>	<u>13,980</u>	<u>11,669</u>	<u>26,183</u>
23	Remaining Costs (\$000's) (line 17 - line 22)					<u>50,249</u>
24	Total Annual Demand Volume (10 ³ m ³ / day)					93,386
25	Avg. Fort Frances Zone Rate					53.8074
26	Zone Rates (cents per m ³) - (line 20 + line 25)	53.8074	57.9404	81.6719	101.0594	

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 6 of 8, Column (c), Line 7
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 6 of 8, Column (c), Line 6

Northern & Eastern Operations Area
 Derivation of Zonal Differentials
 Effective July 1, 2008

Line No.	Particulars	Fort Frances District (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Zonal Differential Transport			Zonal Differential Storage		
						Fort Frances to West (e)	Fort Frances to North (f)	Fort Frances to East (g)	Fort Frances to West (h)	Fort Frances to North (i)	Fort Frances to East (j)
<u>Commodity Charges</u>											
<u>Firm Service (cents/m³)</u>											
1	Commodity Transportation	0.1385	0.2396	0.3594	0.4605						
2	Centra Transmission Commodity	0.0548	0.0000	0.0000	0.0000						
3	Commodity Transportation	0.1933	0.2396	0.3594	0.4605	0.0274	0.0984	0.1583	(0.0024)	0.0252	0.0483
4	Contract Daily Demand at 100% Load Factor	2.1430	2.4710	3.7440	4.7930	0.1943	0.9484	1.5698	0.0000	0.3599	0.6498
5	Total Commodity Charges at 100% Load Factor	2.3363	2.7106	4.1034	5.2535	0.2217	1.0468	1.7281	(0.0024)	0.3852	0.6980
<u>Demand Charges</u>											
<u>CD Transportation Demand</u>											
6	Rate - cents/m ³ per day	45.9950	75.1571	113.8925	145.7764						
7	Centra Transmission Demand	12.5652	0.0000	0.0000	0.0000						
8	Centra Minnesota Pipelines Demand	6.6309	0.0000	0.0000	0.0000						
9	Total Demand Charges	65.1911	75.1571	113.8925	145.7764	5.9036	28.8495	47.7368	0.0007	10.9569	19.7661

UNION GAS LIMITED
Allocation of 2007 Deferral Account Balances, Market Transformation Incentive, Capital Tax Deferral, and CCA Amendments to Rate Classes

Line No.	Particulars	Acct No.	Northern and Eastern Operations Area							Southern Operations Area										Total (1) (\$000's)	
			Rate 01 (\$000's)	Rate 10 (\$000's)	Rate 20 (\$000's)	Rate 77 (\$000's)	Rate 100 (\$000's)	Rate 25 (\$000's)	M1/M2 (\$000's)	M4 (\$000's)	M5A (\$000's)	M7 (\$000's)	M9 (\$000's)	M10 (\$000's)	T1 (\$000's)	T3 (\$000's)	M12 (\$000's)	M13 (\$000's)	C1 (\$000's)		M18 (\$000's)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
Gas Supply Transportation-Related Deferrals:																					
1	Unabsorbed Demand Cost (UDC) Variance	179-108	(1,815)	(581)	(70)	-	-	-	386	4	-	-	-	0	-	-	-	-	-	-	(2,076)
2	Heating Value	179-89	(1,252)	(321)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,573)
Storage and Transportation-Related Deferrals:																					
3	Transportation and Exchange Services	179-69	(84)	(27)	(3)	-	(4)	-	(784)	(67)	(5)	(47)	(5)	(0)	(391)	(56)	(3,186)	-	(35)	-	(4,694)
4	Balancing & Short Term Storage Services	179-70	(186)	(60)	(7)	-	(10)	-	(648)	(55)	(4)	(39)	(4)	(0)	(323)	(47)	-	-	-	-	(1,383)
5	Long-Term Peak Storage Services	179-72	(298)	(95)	(11)	-	(16)	-	(1,058)	(90)	(6)	(63)	(6)	(0)	(527)	(76)	-	-	-	-	(2,247)
6	Other S&T Services	179-73	(20)	(6)	(1)	-	(1)	-	(70)	(6)	(0)	(4)	(0)	(0)	(35)	(5)	-	-	-	-	(149)
7	Other Direct Purchase Services	179-74	108	35	4	-	6	-	385	33	2	23	2	0	192	28	-	-	-	-	818
8	Total Gas Supply Transportation and S&T Related Deferrals		(3,547)	(1,055)	(89)	-	(25)	-	(1,790)	(180)	(13)	(130)	(13)	(1)	(1,084)	(156)	(3,186)	-	(35)	-	(11,304)
Delivery-Related Deferrals:																					
9	Deferred Customer Rebates/Charges	179-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Comprehensive Customer Information Program	179-56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Direct Purchase Revenue and Payments	179-60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Lost Revenue Adjustment Mechanism	179-75	11	(25)	(20)	-	(16)	-	(217)	(263)	262	(18)	-	-	12	-	-	-	-	-	(274)
13	Intra-period WACOG	179-102	(119)	(29)	(5)	-	(40)	-	(485)	(43)	(36)	(26)	(3)	(0)	-	-	-	(7)	-	(5)	(796)
14	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Storage Rights Compensation Costs	179-110	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Demand Side Management Variance Account	179-111	124	(454)	(709)	-	(684)	-	876	(723)	246	(253)	-	-	694	-	-	-	-	-	(883)
17	Gas Distribution Access Rule Costs	179-112	(108)	(1)	(16)	-	(5)	-	(360)	(46)	(31)	(2)	(0)	(1)	-	-	-	-	-	-	(570)
18	Late Payment Penalty Litigation	179-113	35	0	-	-	-	-	116	0	-	-	-	-	-	-	-	-	-	-	151
19	Incremental OEB Cost Assessment	179-114	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Shared Savings Mechanism Variance Account	179-115	338	534	77	-	709	-	2,738	478	41	531	-	-	1,464	-	-	-	-	-	6,909
21	Total Delivery-Related Deferrals		281	25	(672)	-	(36)	-	2,668	(597)	483	232	(4)	(1)	2,169	-	-	(7)	-	(5)	4,537
22	Total 2007 Deferral Account Disposition		(3,266)	(1,030)	(761)	-	(61)	-	878	(777)	470	102	(17)	(2)	1,086	(156)	(3,186)	(7)	(35)	(5)	(6,767)
23	Market Transformation Incentive		-	-	-	-	-	-	512	-	-	-	-	-	-	-	-	-	-	-	512
24	Capital Tax Deferral		(318)	(59)	(30)	(0)	(40)	(14)	(857)	(30)	(18)	(19)	(2)	(0)	(92)	(11)	(361)	(0)	(1)	(0)	(1,854)
25	CCA Amendments		(176)	(32)	(17)	(0)	(22)	(8)	(473)	(17)	(10)	(10)	(1)	(0)	(51)	(6)	(199)	(0)	(1)	(0)	(1,023)
26	Grand Total		(3,760)	(1,121)	(808)	(0)	(123)	(21)	60	(824)	441	73	(19)	(2)	943	(173)	(3,747)	(7)	(37)	(6)	(9,133)

Notes:
(1) EB-2008-0109, Rate Order, Appendix D.