

TABLE 1 - 2015 NON RPP BILL IMPACTS w RATE RIDERS OVER 1 YEAR

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.27	1.08%	13.44	14.35%
GS<50	2,000	0	0.89	1.56%	34.47	15.72%
GS 50 - 2,999	1,198,113	2,968	34.03	1.02%	11,223.63	9.94%
GS 3,000 - 4,999 (H1 Only - No Rate Riders)	1,282,464	2440	69.68	1.45%	2,431.59	1.61%
UMSL	2,000	0	0.93	1.41%	34.51	15.28%
Sentinel Lights	36	0.1	0.07	1.60%	0.69	9.44%
Street Lights	36	0.1	0.07	1.65%	0.62	8.52%

RESIDENTIAL

Loss Factor 1.0602

Consumption kWh 800

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.94	1	\$ 12.94	\$ 13.13	1	\$ 13.13	\$ 0.19	1.47%
Distribution Volumetric Rate	\$ 0.0152	800	\$ 12.16	\$ 0.0154	800	\$ 12.32	\$ 0.16	1.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-0.0001	800	-\$ 0.08	-0.0002	800	-\$ 0.16	-\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 25.02			\$ 25.29	\$ 0.27	1.08%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.04	\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0351	800	-\$ 28.08	-0.0169	800	-\$ 13.52	\$ 14.56	-51.85%
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.57			\$ 17.40	\$ 14.83	576.69%
RTSR - Network	\$ 0.0078	848	\$ 6.62	\$ 0.0067	848	\$ 5.68	-\$ 0.93	-14.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	848	\$ 3.14	\$ 0.0029	848	\$ 2.46	-\$ 0.68	-21.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.33			\$ 25.54	\$ 13.22	107.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	848	\$ 3.73	\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	848	\$ 1.10	\$ 0.0013	848	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	800	\$ 24.00	\$ 0.0300	800	\$ 24.00	\$ -	0.00%
Global Adjustment	\$ 0.0564	800	\$ 45.10	\$ 0.0564	800	\$ 45.10	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 92.11			\$ 105.32	\$ 13.22	14.35%
HST	13%		\$ 11.97	13%		\$ 13.69	\$ 1.72	14.35%
Total Bill (including HST)			\$ 104.08			\$ 119.02	\$ 14.94	14.35%
Ontario Clean Energy Benefit ¹			-\$ 10.41			-\$ 11.90	-\$ 1.49	14.35%
Total Bill on TOU (including OCEB)			\$ 93.67			\$ 107.11	\$ 13.44	14.35%

GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87	\$ 34.36	1	\$ 34.36	\$ 0.49	1.45%
Distribution Volumetric Rate	\$ 0.0116	2,000	\$ 23.20	\$ 0.0118	2,000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0001	2,000	-\$ 0.20	-\$ 0.0001	2,000	-\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 56.87			\$ 57.76	\$ 0.89	1.56%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10	\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0351	2,000	-\$ 70.20	-\$ 0.0169	2,000	-\$ 33.80	\$ 36.40	-51.85%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			-\$ 0.44			\$ 36.85	\$ 37.29	-8552.12%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42	\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42	\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.40			\$ 55.30	\$ 33.90	158.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76	\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 215.58			\$ 249.48	\$ 33.90	15.72%
HST	13%		\$ 28.03	13%		\$ 32.43	\$ 4.41	15.72%
Total Bill (including HST)			\$ 243.61			\$ 281.91	\$ 38.30	15.72%
Ontario Clean Energy Benefit ¹			-\$ 24.36			-\$ 28.19	-\$ 3.83	15.72%
Total Bill on TOU (including OCEB)			\$ 219.25			\$ 253.72	\$ 34.47	15.72%

GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0602

Consumption kWh 1,198,113

If Billed on a kW basis:

Demand kW 2968

Load Factor 40%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.32	1	\$ 224.32	\$ 227.57	1	\$ 227.57	\$ 3.25	1.45%
Distribution Volumetric Rate	\$ 2.1306	1,480	\$ 3,153.29	\$ 2.1615	1,480	\$ 3,199.02	\$ 45.73	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0229	1,480	-\$ 33.89	-\$ 0.0330	1,480	-\$ 48.84	-\$ 14.95	44.10%
Sub-Total A (excluding pass through)			\$ 3,343.72			\$ 3,377.75	\$ 34.03	1.02%
Line Losses on Cost of Power	\$ 0.0293	72,126	\$ 2,116.66	\$ 0.0293	72,126	\$ 2,116.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 14.7463	1,480	-\$ 21,824.52	-\$ 6.4702	1,480	-\$ 9,575.90	\$ 12,248.63	-56.12%
Low Voltage Service Charge	\$ 0.3506	1,480	\$ 518.89	\$ 0.3506	1,480	\$ 518.89	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			-\$ 15,845.26			-\$ 3,562.59	\$ 12,282.66	-77.52%
RTSR - Network	\$ 3.4214	1,569	\$ 5,368.51	\$ 2.9565	1,569	\$ 4,639.03	-\$ 729.47	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	1,569	\$ 2,416.09	\$ 1.2102	1,569	\$ 1,898.92	-\$ 517.17	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			-\$ 8,060.66			\$ 2,975.36	\$ 11,036.02	-136.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,270,239	\$ 5,589.05	\$ 0.0044	1,270,239	\$ 5,589.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,270,239	\$ 1,651.31	\$ 0.0013	1,270,239	\$ 1,651.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,198,113	\$ 8,386.79	\$ 0.0070	1,198,113	\$ 8,386.79	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	1,198,113	\$ 35,943.39	\$ 0.0300	1,198,113	\$ 35,943.39	\$ -	0.00%
Global Adjustment	\$ 0.0564	1,198,113	\$ 67,537.63	\$ 0.0564	1,198,113	\$ 67,537.63	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 111,047.77			\$ 122,083.78	\$ 11,036.02	9.94%
HST	13%		\$ 14,436.21	13%		\$ 15,870.89	\$ 1,434.68	9.94%
Total Bill (including HST)			\$ 125,483.98			\$ 137,954.68	\$ 12,470.70	9.94%
Ontario Clean Energy Benefit ¹			-\$ 12,548.40			-\$ 13,795.47	-\$ 1,247.07	9.94%
Total Bill on TOU (including OCEB)			\$ 112,935.58			\$ 124,159.21	\$ 11,223.63	9.94%

Rate Class **GENERAL SERVICE 3,000 TO 4,999 KW**

Loss Factor 1.0602

Consumption kWh 1,282,464

If Billed on a kW basis:

Demand kW 2,440

Load Factor 72%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,473.70	1	\$ 1,473.70	\$ 1,495.07	1	\$ 1,495.07	\$ 21.37	1.45%
Distribution Volumetric Rate	\$ 1.3666	2,440	\$ 3,334.50	\$ 1.3864	2,440	\$ 3,382.82	\$ 48.31	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	\$ -	2,440	\$ -	\$ -	2,440	\$ -	\$ -	#DIV/0!
Sub-Total A (excluding pass through)			\$ 4,808.20			\$ 4,877.89	\$ 69.68	1.45%
Line Losses on Cost of Power	\$ 0.0293	77,204	\$ 2,265.68	\$ 0.0293	77,204	\$ 2,265.68	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,440	\$ -	\$ -	2,440	\$ -	\$ -	#DIV/0!
Low Voltage Service Charge	\$ 0.4094	2,440	\$ 998.94	\$ 0.4094	2,440	\$ 998.94	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,072.82			\$ 8,142.51	\$ 69.68	0.86%
RTSR - Network	\$ 3.4214	2,587	\$ 8,850.78	\$ 3.3707	2,587	\$ 8,719.62	\$ -131.16	-1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	2,587	\$ 3,983.29	\$ 1.5943	2,587	\$ 4,124.28	\$ 140.99	3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,906.89			\$ 20,986.41	\$ 79.51	0.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,359,668	\$ 5,982.54	\$ 0.0044	1,359,668	\$ 5,982.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,359,668	\$ 1,767.57	\$ 0.0030	1,359,668	\$ 4,079.00	\$ 2,311.44	130.77%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,282,464	\$ 8,977.25	\$ 0.0070	1,282,464	\$ 8,977.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	1,282,464	\$ 38,473.92	\$ 0.0300	1,282,464	\$ 38,473.92	\$ -	0.00%
Global Adjustment	\$ 0.0564	1,282,464	\$ 72,292.50	\$ 0.0564	1,282,464	\$ 72,292.50	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 148,400.92			\$ 150,791.86	\$ 2,390.95	1.61%
HST	13%		\$ 19,292.12	13%		\$ 19,602.94	\$ 310.82	1.61%
Total Bill (including HST)			\$ 167,693.04			\$ 170,394.81	\$ 2,701.77	1.61%
Ontario Clean Energy Benefit ¹			-\$ 16,769.30			-\$ 17,039.48	-\$ 270.18	1.61%
Total Bill on TOU (including OCEB)			\$ 150,923.73			\$ 153,355.33	\$ 2,431.59	1.61%

UNMETERED SCATTERED LOAD

Loss Factor **1.0602**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19	1	\$ 9.19	\$ 9.32	1	\$ 9.32	\$ 0.13	1.41%
Distribution Volumetric Rate	\$ 0.0286	2,000	\$ 57.20	\$ 0.0290	2,000	\$ 58.00	\$ 0.80	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0003	2,000	-\$ 0.60	-\$ 0.0003	2,000	-\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.79			\$ 66.72	\$ 0.93	1.41%
Line Losses on Cost of Power	\$ 0.0293	120	\$ 3.53	\$ 0.0293	120	\$ 3.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0351	2,000	-\$ 70.20	-\$ 0.0169	2,000	-\$ 33.80	\$ 36.40	-51.85%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.12			\$ 38.45	\$ 37.33	3323.15%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42	\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42	\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.96			\$ 56.90	\$ 33.94	147.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76	\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	2,000	\$ 60.00	\$ 0.0300	2,000	\$ 60.00	\$ -	0.00%
Global Adjustment	\$ 0.0564	2,000	\$ 112.74	\$ 0.0564	2,000	\$ 112.74	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 222.04			\$ 255.98	\$ 33.94	15.28%
HST	13%		\$ 28.87	13%		\$ 33.28	\$ 4.41	15.28%
Total Bill (including HST)			\$ 250.90			\$ 289.25	\$ 38.35	15.28%
Ontario Clean Energy Benefit ¹			-\$ 25.09			-\$ 28.93	-\$ 3.83	15.28%
Total Bill on TOU (including OCEB)			\$ 225.81			\$ 260.33	\$ 34.51	15.28%

SENTINEL LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand	kW	0.1
Load Factor		49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.29	1	\$3.29	\$ 3.34	1	\$3.34	\$ 0.05	1.52%
Distribution Volumetric Rate	\$ 9.4397	0	\$0.94	\$9.5766	0	\$0.96	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.1049	0	-\$0.01	-\$0.0671	0	-\$0.01	\$ 0.00	-36.03%
Sub-Total A (excluding pass through)			\$4.22			\$4.29	\$ 0.07	1.60%
Line Losses on Cost of Power	\$ 0.0293	2	\$0.06	\$0.0293	2	\$0.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$12.7430	0	-\$1.27	-\$6.0687	0	-\$0.61	\$ 0.67	-52.38%
Low Voltage Service Charge	\$ 0.2816	0	\$0.03	\$0.2816	0	\$0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$3.04			\$3.78	\$ 0.73	24.17%
RTSR - Network	\$ 2.1383	0	\$0.23	\$1.8478	0	\$0.20	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0586	0	\$0.11	\$0.8320	0	\$0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$3.38			\$4.06	\$ 0.68	20.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$0.0044	38	\$0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$0.05	\$0.0013	38	\$0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$0.0070	36	\$0.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	36	\$1.08	\$0.0300	36	\$1.08	\$ -	0.00%
Global Adjustment	\$ 0.0564	36	\$2.03	\$0.0564	36	\$2.03	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$7.21			\$7.89	\$ 0.68	9.44%
HST	13%		\$0.94	13%		\$1.03	\$ 0.09	9.44%
Total Bill (including HST)			\$8.14			\$8.91	\$ 0.77	9.44%
Ontario Clean Energy Benefit ¹			-\$0.81			-\$0.89	-\$ 0.08	9.44%
Total Bill on TOU (including OCEB)			\$7.33			\$8.02	\$ 0.69	9.44%

Rate Class: **STREET LIGHTING**

Loss Factor **1.0602**

Consumption kWh **36**

If Billed on a kW basis:

Demand kW **0.1**

Load Factor **49%**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.18	1	\$ 3.18	\$ 3.23	1	\$ 3.23	\$ 0.05	1.57%
Distribution Volumetric Rate	\$ 8.6188	0	\$ 0.86	\$ 8.7438	0	\$ 0.87	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0955	0	-\$ 0.01	-\$ 0.0544	0	-\$ 0.01	\$ 0.00	-43.04%
Sub-Total A (excluding pass through)			\$ 4.03			\$ 4.10	\$ 0.07	1.65%
Line Losses on Cost of Power	\$ 0.0293	2	\$ 0.06	\$ 0.0293	2	\$ 0.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 11.5390	0	-\$ 1.15	-\$ 5.5842	0	-\$ 0.56	\$ 0.60	-51.61%
Low Voltage Service Charge	\$ 0.2798	0	\$ 0.03	\$ 0.2798	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.97			\$ 3.63	\$ 0.66	22.29%
RTSR - Network	\$ 2.1084	0	\$ 0.22	\$ 1.8219	0	\$ 0.19	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0518	0	\$ 0.11	\$ 0.8266	0	\$ 0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.31			\$ 3.91	\$ 0.61	18.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$ 0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$ 0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	36	\$ 1.08	\$ 0.0300	36	\$ 1.08	\$ -	0.00%
Global Adjustment	\$ 0.0564	36	\$ 2.03	\$ 0.0564	36	\$ 2.03	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 7.13			\$ 7.74	\$ 0.61	8.52%
HST	13%		\$ 0.93	13%		\$ 1.01	\$ 0.08	8.52%
Total Bill (including HST)			\$ 8.06			\$ 8.75	\$ 0.69	8.52%
Ontario Clean Energy Benefit ¹			-\$ 0.81			-\$ 0.87	-\$ 0.07	8.52%
Total Bill on TOU (including OCEB)			\$ 7.25			\$ 7.87	\$ 0.62	8.52%