

TABLE 1 - 2015 RPP BILL IMPACTS w RATE RIDERS OVER 1 YEAR

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.27	1.08%	(14.30)	-11.15%
GS<50	2,000	0	0.89	1.56%	(35.29)	-11.36%
GS 50 - 2,999	435,401	1,480	34.03	1.02%	(11,021.75)	-16.83%
GS 3,000 - 4,999 (H1 only - no rate riders)	1,282,464	2440	69.68	1.45%	2,431.59	1.53%
UMSL	2,000	0	0.93	1.41%	(35.25)	-11.05%
Sentinel Lights	36	0.1	0.05	1.10%	(0.60)	-6.51%
Street Lights	36	0.1	0.07	1.65%	(0.53)	-5.87%

RESIDENTIAL

Loss Factor 1.0602

Consumption kWh 800

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.94	1	\$ 12.94	\$ 13.13	1	\$ 13.13	\$ 0.19	1.47%
Distribution Volumetric Rate	\$ 0.0152	800	\$ 12.16	\$ 0.0154	800	\$ 12.32	\$ 0.16	1.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-0.0001	800	-\$ 0.08	-0.0002	800	-\$ 0.16	-\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 25.02			\$ 25.29	\$ 0.27	1.08%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.04	\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0099	800	\$ 7.92	-0.0060	800	-\$ 4.80	-\$ 12.72	-160.61%
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.57			\$ 26.12	-\$ 12.45	-32.28%
RTSR - Network	\$ 0.0078	848	\$ 6.62	\$ 0.0067	848	\$ 5.68	-\$ 0.93	-14.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	848	\$ 3.14	\$ 0.0029	848	\$ 2.46	-\$ 0.68	-21.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.33			\$ 34.26	-\$ 14.06	-29.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	848	\$ 3.73	\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	848	\$ 1.10	\$ 0.0013	848	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.15			\$ 112.08	-\$ 14.06	-11.15%
HST	13%		\$ 16.40	13%		\$ 14.57	-\$ 1.83	-11.15%
Total Bill (including HST)			\$ 142.54			\$ 126.66	-\$ 15.89	-11.15%
Ontario Clean Energy Benefit ¹			-\$ 14.25			-\$ 12.67	\$ 1.59	-11.15%
Total Bill on TOU (including OCEB)			\$ 128.29			\$ 113.99	-\$ 14.30	-11.15%

GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87	\$ 34.36	1	\$ 34.36	\$ 0.49	1.45%
Distribution Volumetric Rate	\$ 0.0116	2,000	\$ 23.20	\$ 0.0118	2,000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0001	2,000	-\$ 0.20	-\$ 0.0001	2,000	-\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 56.87			\$ 57.76	\$ 0.89	1.56%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10	\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0099	2,000	\$ 19.80	-\$ 0.0062	2,000	-\$ 12.40	-\$ 32.20	-162.63%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.56			\$ 58.25	-\$ 31.31	-34.96%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42	\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42	\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 111.40			\$ 76.70	-\$ 34.70	-31.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76	\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 305.58			\$ 270.88	-\$ 34.70	-11.36%
HST	13%		\$ 39.73	13%		\$ 35.21	-\$ 4.51	-11.36%
Total Bill (including HST)			\$ 345.31			\$ 306.09	-\$ 39.21	-11.36%
Ontario Clean Energy Benefit ¹			-\$ 34.53			-\$ 30.61	\$ 3.92	-11.36%
Total Bill on TOU (including OCEB)			\$ 310.78			\$ 275.48	-\$ 35.29	-11.36%

GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0602

Consumption kWh 435,401

If Billed on a kW basis:

Demand kW 1480

Load Factor 40%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.32	1	\$ 224.32	\$ 227.57	1	\$ 227.57	\$ 3.25	1.45%
Distribution Volumetric Rate	\$ 2.1306	1,480	\$ 3,153.29	\$ 2.1615	1,480	\$ 3,199.02	\$ 45.73	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0229	1,480	-\$ 33.89	-\$ 0.0330	1,480	-\$ 48.84	-\$ 14.95	44.10%
Sub-Total A (excluding pass through)			\$ 3,343.72			\$ 3,377.75	\$ 34.03	1.02%
Line Losses on Cost of Power	\$ 0.0839	26,211	\$ 2,199.64	\$ 0.0839	26,211	\$ 2,199.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 4.1666	1,480	\$ 6,166.57	-\$ 2.3679	1,480	-\$ 3,504.49	-\$ 9,671.06	-156.83%
Low Voltage Service Charge	\$ 0.3506	1,480	\$ 518.89	\$ 0.3506	1,480	\$ 518.89	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,228.81			\$ 2,591.79	-\$ 9,637.03	-78.81%
RTSR - Network	\$ 3.4214	1,569	\$ 5,368.51	\$ 2.9565	1,569	\$ 4,639.03	-\$ 729.47	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	1,569	\$ 2,416.09	\$ 1.2102	1,569	\$ 1,898.92	-\$ 517.17	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,013.41			\$ 9,129.74	-\$ 10,883.67	-54.38%
Wholesale Market Service Charge (WMS)	\$ 0.0044	461,612	\$ 2,031.09	\$ 0.0044	461,612	\$ 2,031.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	461,612	\$ 553.93	\$ 0.0013	461,612	\$ 600.10	\$ 46.16	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	435,401	\$ 3,047.81	\$ 0.0070	435,401	\$ 3,047.81	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	295,432	\$ 19,793.94	\$ 0.0670	295,432	\$ 19,793.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	83,090	\$ 8,641.38	\$ 0.1040	83,090	\$ 8,641.38	\$ -	0.00%
TOU - On Peak	\$ 0.1240	83,090	\$ 10,303.19	\$ 0.1240	83,090	\$ 10,303.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64,385.01			\$ 53,547.50	-\$ 10,837.51	-16.83%
HST	13%		\$ 8,370.05	13%		\$ 6,961.17	-\$ 1,408.88	-16.83%
Total Bill (including HST)			\$ 72,755.06			\$ 60,508.67	-\$ 12,246.39	-16.83%
Ontario Clean Energy Benefit ¹			-\$ 7,275.51			-\$ 6,050.87	\$ 1,224.64	-16.83%
Total Bill on TOU (including OCEB)			\$ 65,479.55			\$ 54,457.80	-\$ 11,021.75	-16.83%

Rate Class **GENERAL SERVICE 3,000 TO 4,999 KW**

Loss Factor 1.0602

Consumption kWh 1,282,464

If Billed on a kW basis:

Demand kW 2,440

Load Factor 72%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,473.70	1	\$ 1,473.70	\$ 1,495.07	1	\$ 1,495.07	\$ 21.37	1.45%
Distribution Volumetric Rate	\$ 1.3666	2,440	\$ 3,334.50	\$ 1.3864	2,440	\$ 3,382.82	\$ 48.31	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	\$ -	2,440	\$ -	\$ -	2,440	\$ -	\$ -	#DIV/0!
Sub-Total A (excluding pass through)			\$ 4,808.20			\$ 4,877.89	\$ 69.68	1.45%
Line Losses on Cost of Power	\$ 0.0839	77,204	\$ 6,478.99	\$ 0.0839	77,204	\$ 6,478.99	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,440	\$ -	\$ -	2,440	\$ -	\$ -	#DIV/0!
Low Voltage Service Charge	\$ 0.4094	2,440	\$ 998.94	\$ 0.4094	2,440	\$ 998.94	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,286.13			\$ 12,355.81	\$ 69.68	0.57%
RTSR - Network	\$ 3.4214	2,587	\$ 8,850.78	\$ 3.3707	2,587	\$ 8,719.62	\$ -131.16	-1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	2,587	\$ 3,983.29	\$ 1.5943	2,587	\$ 4,124.28	\$ 140.99	3.54%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 25,120.20			\$ 25,199.71	\$ 79.51	0.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,359,668	\$ 5,982.54	\$ 0.0044	1,359,668	\$ 5,982.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,359,668	\$ 1,767.57	\$ 0.0030	1,359,668	\$ 4,079.00	\$ 2,311.44	130.77%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,282,464	\$ 8,977.25	\$ 0.0070	1,282,464	\$ 8,977.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	870,188	\$ 58,302.58	\$ 0.0670	870,188	\$ 58,302.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	244,740	\$ 25,452.99	\$ 0.1040	244,740	\$ 25,452.99	\$ -	0.00%
TOU - On Peak	\$ 0.1240	244,740	\$ 30,347.80	\$ 0.1240	244,740	\$ 30,347.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155,951.17			\$ 158,342.12	\$ 2,390.95	1.53%
HST	13%		\$ 20,273.65	13%		\$ 20,584.48	\$ 310.82	1.53%
Total Bill (including HST)			\$ 176,224.82			\$ 178,926.59	\$ 2,701.77	1.53%
Ontario Clean Energy Benefit ¹			-\$ 17,622.48			-\$ 17,892.66	-\$ 270.18	1.53%
Total Bill on TOU (including OCEB)			\$ 158,602.34			\$ 161,033.93	\$ 2,431.59	1.53%

UNMETERED SCATTERED LOAD

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19	1	\$ 9.19		\$ 9.32	1	\$ 9.32	\$ 0.13	1.41%
Distribution Volumetric Rate	\$ 0.0286	2,000	\$ 57.20		\$ 0.0290	2,000	\$ 58.00	\$ 0.80	1.40%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0003	2,000	-\$ 0.60		-\$ 0.0003	2,000	-\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.79				\$ 66.72	\$ 0.93	1.41%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10		\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0099	2,000	\$ 19.80		-\$ 0.0062	2,000	-\$ 12.40	-\$ 32.20	-162.63%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 97.69				\$ 66.42	-\$ 31.27	-32.01%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 119.53				\$ 84.87	-\$ 34.66	-29.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76		\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44		\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64		\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 313.71				\$ 279.05	-\$ 34.66	-11.05%
HST	13%		\$ 40.78		13%		\$ 36.28	-\$ 4.51	-11.05%
Total Bill (including HST)			\$ 354.49				\$ 315.32	-\$ 39.17	-11.05%
Ontario Clean Energy Benefit ¹			-\$ 35.45				-\$ 31.53	\$ 3.92	-11.05%
Total Bill on TOU (including OCEB)			\$ 319.04				\$ 283.79	-\$ 35.25	-11.05%

SENTINEL LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

Load Factor 49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.29	1	\$3.29	\$ 3.34	1	\$3.34	\$ 0.05	1.52%
Distribution Volumetric Rate	\$ 9.4397	0	\$0.94	\$9.5766	0	\$0.96	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	\$ 0.1049	0	\$0.01	-\$0.0671	0	-\$0.01	-\$ 0.02	-163.97%
Sub-Total A (excluding pass through)			\$4.24			\$4.29	\$ 0.05	1.10%
Line Losses on Cost of Power	\$ 0.0839	2	\$0.18	\$0.0839	2	\$0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.6005	0	\$0.36	-\$2.2210	0	-\$0.22	-\$ 0.58	-161.69%
Low Voltage Service Charge	\$ 0.2816	0	\$0.03	\$0.2816	0	\$0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$4.81			\$4.28	-\$ 0.54	-11.13%
RTSR - Network	\$ 2.1383	0	\$0.23	\$1.8478	0	\$0.20	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0586	0	\$0.11	\$0.8320	0	\$0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$5.15			\$4.56	-\$ 0.59	-11.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$0.0044	38	\$0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$0.05	\$0.0013	38	\$0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$0.0070	36	\$0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24	\$1.64	\$0.0670	24	\$1.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7	\$0.71	\$0.1040	7	\$0.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7	\$0.85	\$0.1240	7	\$0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$9.07			\$8.48	-\$ 0.59	-6.51%
HST	13%		\$1.18	13%		\$1.10	-\$ 0.08	-6.51%
Total Bill (including HST)			#####			\$9.59	-\$ 0.67	-6.51%
Ontario Clean Energy Benefit ¹			-\$1.03			-\$0.96	\$ 0.07	-6.51%
Total Bill on TOU (including OCEB)			\$9.23			\$8.63	-\$ 0.60	-6.51%

Rate Class: STREET LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

Load Factor 49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.18	1	\$ 3.18	\$ 3.23	1	\$ 3.23	\$ 0.05	1.57%
Distribution Volumetric Rate	\$ 8.6188	0	\$ 0.86	\$ 8.7438	0	\$ 0.87	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0955	0	-\$ 0.01	-\$ 0.0544	0	-\$ 0.01	\$ 0.00	-43.04%
Sub-Total A (excluding pass through)			\$ 4.03			\$ 4.10	\$ 0.07	1.65%
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.18	\$ 0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.2604	0	\$ 0.33	-\$ 2.0437	0	-\$ 0.20	-\$ 0.53	-162.68%
Low Voltage Service Charge	\$ 0.2798	0	\$ 0.03	\$ 0.2798	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.57			\$ 4.10	-\$ 0.46	-10.15%
RTSR - Network	\$ 2.1084	0	\$ 0.22	\$ 1.8219	0	\$ 0.19	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0518	0	\$ 0.11	\$ 0.8266	0	\$ 0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.90			\$ 4.39	-\$ 0.52	-10.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$ 0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$ 0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24	\$ 1.64	\$ 0.0670	24	\$ 1.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7	\$ 0.71	\$ 0.1040	7	\$ 0.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7	\$ 0.85	\$ 0.1240	7	\$ 0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8.82			\$ 8.31	-\$ 0.52	-5.87%
HST	13%		\$ 1.15	13%		\$ 1.08	-\$ 0.07	-5.87%
Total Bill (including HST)			\$ 9.97			\$ 9.39	-\$ 0.59	-5.87%
Ontario Clean Energy Benefit ¹			-\$ 1.00			-\$ 0.94	\$ 0.06	-5.87%
Total Bill on TOU (including OCEB)			\$ 8.97			\$ 8.45	-\$ 0.53	-5.87%