Daliana Coban Lead Regulatory Counsel Toronto Hydro-Electric System Limited 14 Carlton Street Toronto, ON M5B 1K5

Telephone: 416.542.2627 Facsimile: 416.542.3024 regulatoryaffairs@torontohydro.com www.torontohydro.com



January 22, 2015

via RESS – signed original to follow by courier

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Toronto Hydro-Electric System Limited ("Toronto Hydro") Custom Incentive Rate-setting Application for 2015-2019 Electricity Distribution Rates and Charges (the "Application") – Undertaking Update re: Energy Probe Request

Toronto Hydro writes to the Ontario Energy Board ("OEB") in respect of the above-noted matter.

Pursuant to the January 15, 2015 request from Energy Probe, Toronto Hydro is updating its original response to Undertaking TCQJ.1.02-EP-49 with the information provided by Toronto Hydro on January 13, 2015.

Please do not hesitate to contact me if you have any questions.

Yours truly,

[original signed by]

Daliana Coban Lead Regulatory Counsel Toronto Hydro-Electric System Limited regulatoryaffairs@torontohydro.com

:encl.

:DC\db

cc: Charles Keizer and Crawford Smith Maureen Helt Ted Antonopoulos Martin Davies Intervenors of Record for EB-2014-0116

TECHNICAL CONFERENCE UNDERTAKING RESPONSE TO ENERGY PROBE RESEARCH FOUNDATION

1 UNDERTAKING NO. J1.2-EP-49:

2	Re	ference(s):	Revenue Requirement Work Form Exhibit 6, Tab 1, Schedule
3			2
4			Exhibit 2A, Tab 6, Schedule 3, OE8 Appendix 2AB (CAPEX);
5			2B, Staff 39, Appendix B (Capex 2012-2014);
6			Exhibit 4A, Tab 1, Schedule 2, OEB Appendix 2-JA (OM&A
7			2011-2015):
8			Exhibit 6, Tab 1, Schedule 1 (RR 2015);
9			Exhibits 1B, Tab 2, Schedule 3, Tables 1-5 (CIR PCI and
10			Capital Factor)
11			
12			
13	Pre	eamble:	
14	Us	ing the References	listed above Energy Probe has prepared a Draft Consolidated
15	Fii	nancial Summary 2	.011-2019.
16	a)	In the Draft Ener	gy Probe Consolidated Financial Summary Schedule Spreadsheet
17		please populate w	ith missing data, check values and formulas and insert References.
18	b)	Please update PC	I Formula amounts based on new OE8 I Factor of 1.6% for 2015.
19	c)	Please provide/in	sert summary categories/taxonomy for 2016-2019 CIR OM&A
20		based on THESL	's planned reporting regime.
21	d)	Please provide an	y notes re assumptions and values.
22	e)	Please provide yo	our response as a live Excel Spreadsheet.

Toronto Hydro-Electric System Limited EB-2014-0116 Technical Conference **Schedule J1.2-EP-49** Filed: 2014 Nov 24 Corrected: 2015 Jan 21 Page 2 of 3

TECHNICAL CONFERENCE UNDERTAKING RESPONSE TO ENERGY PROBE RESEARCH FOUNDATION

Emergy Profee 2003 48	1.1			(jan)	elistation into	and Law	mars 1018	0018 (will)	1		2011 I 19	C	
and the second se		Approved	Actual		Indiana Ser								Reference
		300.0	2011	3117	1014		- Maria	105	10.17		10 mil		JULD-14
Operating Revenues				100.00	10.15	8.007	662.5	882.5	148.1	801.0	1944 J		INF AGAIN
Chiev Repetition	12			0	-		41.5	41.7	48.4	47	and the second se		1000
latel Revenue							707.4	78.2	794.5	101.7	47.6		
time several	- 3		-			_	- Arrid	1 104		548.1			
Total DM&A Expense						_	309.5	711	30.1	381	284.0		
late flage					11		3013-5						
tayital Report			_		_	_		1		Section 201	and see the		
enter est l'approve		-					- 81.00	180.801	34.12	101.70	120100		
represidation & Report Latters						1	105.2%	ATT.00	310.31	106.70	201.20		346.3
lation on Capital (NOP)							121.00	187.30	148.08	138.10	184.30		Schuden
Novfronteen Taxati							24.00	34.80	32.60	46.52	#1.20		20000
about a Capital Assess in							457.74	412.52	117.30	167.76	687.20		
and a capital restored to a								4.11	7.45	6.49	4.88		
and the second se						1		- 267	0.00	8.72	0.11		
						. 1	and the second	Contraction of the local division of the loc	2.00	2,00			
				-	-	-	-	6.57	Concernent of the local division of the loca	the second s	1.14	ROH BYOH BURNING	
old Gross Révenaie Regultement		_		in the second second	-	_	781.2	738.2	296.8	800.7	80.1.1	2000 N 000 N N	
Difter Beveraes		_				_	45.3	-45.2	48.4	-40.0	.41.8		
WERE REVENUE REQUIREMENT					-	-	161.1	6325	342.5	101.2	144.5	E	
Vend (biot		1378.9		-			1000.1	1		-		40.000 4.100	-
Contempor Facility				_			1125.4	-	-	-	-	40.000 8.100	
Contenters Equility Total Robe Report		918.8	-						_		-		
Foral Rober Base		3,398.3		-	-		101.1	-		-	-	000.0095 8.179	. Isketski
		_		1		Sectors.			-				
and a second			0	Add und i	Sarvine Ar	est Monthle	÷	-		2			
Dapitel Especialitarius						-		-		-			1
Fistal System Access Capital			18.2	- B ,A	75.0		84.3	0.8	110.0		13.5		35.76
Total System Renewal Capital		118.4	217.3	130.1	196.4	_	101.5	20.8	245.8	366.1	285.5		Schedule
fatai System Sensise Capital		75.6	- 81.6	81.7	.134.1	_	81.8	34.35	82.8	48.5	71.8		Sep 338
Intel General Plant Capital		43.2	- 38.8	53.8	121.3		134.8	99.4	18.6		22.6		
Difeer		24.6	- 3.6				36.8	18.80	38.6		10.0		
Isrial Distribution Capital		445.1	258.6	445.7	104.3		308.5	194.2	074	479.0	- 161.2		
in Associate, Social & Additional	1.1	_					-	1		-			
Total Section Access Capital			-	-				-	-	-	-		
Infail Indon Renewal Capital				-				-	-		-		
total Index Service Castal				-	-			1	-	-	-		
latel General Plant Canhai		_		-	-			-	-				
lutai Gentral Piare Capitat. Vitari			_				-	4	-		-		
			-			_		1	-	-	-		-
riji Ma Kita	100		37.88	295.35	469.33		-	-	-	-	-		25,2414
	Vederlan		-4.54	-45,07	-016.94	-		-	-				Ace A
			-	-	OMEA					1			
2esavijetilen		til Appeter		Adiast	Intimate	Fairpart.	and the second sec	Property	the second second second	the second second second			
		1011	305.3	1811	1016	2014	2015	2016	3007	2014	2018	Categories/Tensorer	e
lpen/time		81.7	58.8	- 18.8	18.3	202	70.8		1.000		1.000	Section 2015	44
Administration (1	24.4	54.8	55.5	15.5		1.41.3						Deb 1
ling and Collecting	1	48.5	36.6	38.2	- 32.6		41.5		-				Schedule
permanently lists from		1.0	1.0	2.9			13					-	400 3 4A
deministrative and Semanal		12.0	47.8	13.0	12.2		86.5			_			100.000
ane Office That income Takes		5.8		6.4	4.5		4.5		-		-		
Served on the second seco		8.7	8.7	1.7		_	5.6	-	-	_	-		
CT M.		338.1	213.1	191.0	100.1	-	100.2		317.4	- 281	181.0		
												1.1	

Toronto Hydro-Electric System Limited EB-2014-0116 Technical Conference **Schedule J1.2-EP-49** Filed: 2014 Nov 24 Corrected: 2015 Jan 21 Page 3 of 3

TECHNICAL CONFERENCE UNDERTAKING RESPONSE TO ENERGY PROBE RESEARCH FOUNDATION

1 **RESPONSE:**

- 2 a) to e)
- 3 At the request of Energy Probe from January 15, 2015 Toronto Hydro has updated its
- 4 original Undertaking response with information attached in Appendix A, originally
- 5 filed by Toronto Hydro on January 13, 2015 in response to Energy Probe's Notice of
- 6 Motion filed on December 22, 2014, seeking an order requiring Toronto Hydro to
- 7 provide full and adequate responses to Technical Conference Undertaking No. J1.2-
- 8 EP-49.

Appendix A (5 pages)

EB-2014-0116

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule. B;

AND IN THE MATTER OF an application by Toronto Hydro-Electric System Limited for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015 and for each following year effective January 1 through to December 31, 2019.

RESPONDING SUBMISSION OF TORONTO HYDRO (on motion by Energy Probe returnable January 19)

- On December 22, 2014, Energy Probe filed a Notice of Motion seeking an order requiring Toronto Hydro-Electric System Limited ("Toronto Hydro") to provide full and adequate responses to Technical Conference Undertaking No. J1.2-EP-49. This question asked Toronto Hydro to populate and validate a Draft Consolidated Financial Summary for the years 2011 to 2019.
- 2. Toronto Hydro remains of the view that J1.2 Energy Probe-49 seeks information that is not relevant to this proceeding. As set out in Toronto Hydro's initial response, the premise underlying Energy Probe's request is that Toronto Hydro is that has filed a five-year cost of service application, and accordingly possesses detailed forecasts of all the elements comprising the utility's revenue requirement beyond the 2015 rebasing year. This is not Toronto Hydro's proposal.
- As discussed in Exhibit 1B, Tab 2, Schedule 3, Toronto Hydro proposes to set rates for 2016-2019 on the basis of a custom Price Cap Index that incorporates the Ontario Energy Board's ("OEB") inflation and productivity values, utilizes a custom stretch factor, and

includes a capital factor to fund Toronto Hydro's necessary investments. Toronto Hydro has not forecasted its Operations, Maintenance and Administration ("OM&A") and revenue offsets for 2016 to 2019.

- 4. Nevertheless, without admitting the relevance of Energy Probe's request, in the attached document, Toronto Hydro has verified the data provided by Energy Probe, corrected for errors (noted by entries in green), and populated those other aspects of the table where the requested information was available. Where a cell has been left blank, Toronto Hydro does not possess the requested information. These areas include the forecasted breakdown of the utility's OM&A expenditures by category beyond the 2015 Test Year, and categorization of the utility's past and future In-Service Additions by major Distribution System Plan ("DSP") investment type. In any event, in both instances the requested information is not required by the OEB's *Filing Requirements for Electricity Distribution Rate Applications*, nor would it provide probative value, incremental to the evidence already adduced by Toronto Hydro or provided through the discovery process.
- 5. Toronto Hydro is further unable to populate the column entitled "2014 Forecast," as distinct from the "2014 Estimate" column, which contains the information provided to the OEB in the course of Toronto Hydro's September 2014 application update. Since the utility does not currently possess the audited year-end financial information for 2014, the data contained in the "2014 Estimate" column continues to represent the utility's latest estimate for its 2014 financial performance.
- 6. Toronto Hydro also submits the following specific comments with respect to the information included into the table by Energy Probe.

2016-2019 OM&A Projections

 The 2016-2019 OM&A projections (rows 8 and 57) reflect the application of Toronto Hydro's proposed incentive framework (Exhibit 1B, Tab 2, Schedule 3). Toronto Hydro

- 2 -

has not forecast its OM&A expenditures beyond the application of this framework. The OM&A projections provided are consistent with the information in the utility Business Plan filed with the OEB as an Appendix A to interrogatory 1A-CCC-01.

Revenues and Rates Revenue Requirement: 2016-2019

8. Toronto Hydro's proposal does not entail five separate revenue requirements over the 2015-2019 timeframe, as depicted in Energy Probe's Draft Consolidated Financial Summary (rows 19 – 21). Toronto Hydro's understand that this information reflects the sum of the OM&A forecast described above in paragraph 8 and the capital cost components of the Custom Capital Factor outlined in Exhibit 1B, Tab 2, Schedule 3. Toronto Hydro maintains the position that calculating the revenue requirements for the outer years of the plan is not consistent with the utility's proposal to set rates for 2016-2019 based on a Custom Price Index mechanism.

Rates Revenue Requirement: 2012 - 2014

9. Toronto Hydro also notes that the utility's 2012-2014 rates were not set on the basis of a revenue requirement for those years, as suggested by Energy Probe in row 21 of Draft Consolidated Financial Summary. Over this timeframe, rates were determined by applying the OEB's 3rd Generation IRM Price Cap Index to the utility's 2011 base rates, and the incremental OEB-approved rate riders.

Operating Revenues: 2012-2014

10. Toronto Hydro's operating revenues for years 2012 and 2013 and the 2014 estimate (row 4 of the Draft Consolidated Financial Summary) are based on the methodology prescribed in the OEB's Reporting and Record Keeping Requirements.

Past ISA Variation

11. Toronto Hydro removed the Past ISA variances provided by Energy Probe in row 45 of the Draft Consolidated Financial Summary, as these values no longer correspond with the updated In-Service Addition values in row 44. In addition, Toronto Hydro submits that these values are inconsistent with the utility proposal to defer to the true-up the 2012-2014 Incremental Capital Module to a separate phase of this proceeding (Exhibit 2A, Tab 9, Schedule 1).

All of which is respectfully submitted this 13th day of January, 2015.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

By its Counsel

Torys LLP Crawford Smith

10 Capital Factor 11 Interest Scenes 12 Depreciation & Amoritzation 13 Return on capital (ROL) 14 Return on capital (ROL) 15 Subtrolal Capital-Related RR 16 Con 17 Sogo 18 PC 16 Con 17 Sogo 18 PC 10 Total Gross Revenue Requirement 18 E48 543.6 571.45 572.2 707.3 738.3 794.4 844.1 852.1 10 Other Revenues -26 194.4 -25.7 465.1 607.0 6.68 50.01 10 Other Revenues -26 194.4 -25.7 465.1 46.8 47.4 -48.4 48.55 12 Other Revenues -26 19.4 -25.4 60.0 82.1 60.0% 4.11 4.58 -25.7 4.66.1 4.68.2 7.68.2 60.0% 4.13 4.55.5 65.2 66.12 60.15 7.77.3 80.0.1 88.45.5		5 5 4 700 40				1.1		2012 (6:) 2				1	
3 2011 2012 2013 2014 2015 2016 20		•••	Approved	Actual						Droposod	Dropocod	Commonto	
1 0 control ferenues 52 25.2 25.43 56.5 69.12 70.70 800.1 801.3 501.2000 1000 801.3 501.0000 1000 801.3 501.0000 1000 801.3 501.0000 1000 801.3 501.0000 1000 801.3 501.0000 1000 801.3 501.0000 1000 801.3 501.0000 1000.0000 801.3 501.0000 1000.00000 1000.00000													2015 2010
5 Other Merenes 3 03 03 03 03 03 04 04 03		Operating Revenues											
5 Stall Peersee 54 50.0 77.42 77.32 77.84 64.81 882.7 8 10.00 //A. Coerise 22.08 21.53 22.08 22.09 22.09 22.09 22.09 22.09 22.09 22.09 22.00 49.50 49.77 28.0 28.00 92.07 22.00 49.50 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 49.00 59.00 79.70 49.00 59.00 79.00													
1 Statel OM&A Egenese 238.6 236.6 266.6 267.3 277.1 281 286 Ser Core Letter Pare 8 Part/Test 0 Capital Part Acid 2266.2 253.8 266.6 277.8 381.5 367.6 419.8 Acid Acid Acid Acid Acid Acid 381.5 387.2 419.8 Acid Acid Acid 387.2 419.8 Acid Acid Acid 387.2 419.8 Acid Acid<	-											1	i iiiigo uitu
9 Rute Aue 2284.2 254.3 263.4 277.43 131.5 163.8 387.7 141.85 Million 11 Interation 52.00 96.20 96.20 20.27 100.00 20.20 144.00	-		510	5 15.0	571.15	572.2	70713	, 30.3	751.1	010.1	052.2		
9 Rute Aue 2284.2 254.3 263.4 277.43 131.5 163.8 387.7 141.85 Million 11 Interation 52.00 96.20 96.20 20.27 100.00 20.20 144.00	8	Total OM&A Expense	238.6	215.8*	246.4	246.6	269.5	273.3	277.1	281	284.9	See Cover Letter Para 8	Past/Test
10 Capital Factor 11 Interest issues 0.000 <td></td> <td>4415.2</td> <td></td> <td>Informatio</td>											4415.2		Informatio
12 Depreciation & Amortantion	10	Capital Factor										1	
12 Depresation A monitation (RC1) 1000000000000000000000000000000000000		•					81.80	90.90	98.20	103.70	109.00	1	
13 Return or Captel (NC); 14 127.20 147.200 126.300 12						-	208.20	222.00	248.20	266.70	287.20	1	
13 Subtrail Cignels-Heisteid RR							123.30	137.10	148.00	156.30	164.30		
16 or - <td>14</td> <td>PILs/Income Taxes</td> <td></td> <td></td> <td></td> <td></td> <td>24.4</td> <td>14.90</td> <td>22.80</td> <td>40.50</td> <td>46.70</td> <td></td> <td></td>	14	PILs/Income Taxes					24.4	14.90	22.80	40.50	46.70		
12 Stop - 0.057 0.090 0.72 0.270 5.44 0.71 0.72 <th0.72< th=""> 0.72 0.72</th0.72<>	15	Subtotal Capital-Related RR					437.80	465.0	517.30	567.20	607.30		
Image: Note of the servance Requirement Image: Note of the servance							-	4.11	7.57	6.68	5.01		I
19 Total Gross Revenue Requirement 584 592.6 572.4 772.3 788.3 799.4 486.3 692.1 10 Other Revenues 20 104 468 474 46 477 11 NATS REVENUE REQUIREMENT 522 524.2 566.05 661.2 691.5 747 800.3 843.5 5ec Core Letter Para 9, 10 24 Total chett 137.8 1520.58 1395.04 1664.94 148.8 421.9 446.9 446.9 446.9 446.9 446.9 446.9 440.00% 9.30% 100.0% 6.11% 430.00% 9.30% 100.0% 6.11% 430.00% 9.30% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 6.15% 100.0% 1	17	Scap					-	0.67	0.69	0.71	0.72		
0 00 observenues -26 -19.4 -25.5 -43.5 -44.6 -47.4 -48.6 -47.4 -48.7 12 12 522 52.4 -546.0 546.5 661.2 691.5 7.77 300.1 648.5 562.5 67.0 648.5 562.5 67.0 648.5 562.5 67.0 648.5 562.5 57.0 641.5 7.77 6300.1 648.5 560.00% 4.11% 552.5 57.0 652.6 57.0 652.6 57.0 652.6 57.0 652.6 650.2 67.0 60.0 80.00% 6.10% 80.00% 6.00% 6.10% 90.0 60.00% 6.10% 90.00% 6.00% 6.00% 60.00% 6.10% 90.00% 6.10% 90.00% 6.10% 90.00% 6.10% 90.00% 6.10% 90.00% 6.10% 90.00% 6.10% 60.00% 6.10% 60.00% 6.10% 60.00% 6.10% 60.00% 6.10% 60.00% 6.10% 60.00% 6.10% 60.00% 6.10% 60.00% 6.10% 60.00% 60.00% 6.10%	18	PCI					-	4.57	8.00	7.09	5.41	PCI=I-X+Cn-Scap*(I-X)	
11 RATE REVENUE REQUIREMENT 522 524.2 546.05 566.5 661.2 691.5 747 900.1 843.5 Sec Cover Letter Pure 9, 10 23 4 701 lobet 1375.9 1500.05 1990.01 1983.1 2201.04 2386.74 2510.08 2601.01 0 <td>19</td> <td>Total Gross Revenue Requirement</td> <td>548</td> <td>543.6</td> <td>571.45</td> <td>572.2</td> <td>707.3</td> <td>738.3</td> <td>794.4</td> <td>848.1</td> <td>892.1</td> <td></td> <td></td>	19	Total Gross Revenue Requirement	548	543.6	571.45	572.2	707.3	738.3	794.4	848.1	892.1		
12 1	20	Other Revenues	-26	-19.4	-25.4	-25.7	-46.1	-46.8	-47.4	-48	-48.7		
13 1	21	RATES REVENUE REQUIREMENT	522	524.2	546.05	546.5	661.2	691.5	747	800.1	843.5	See Cover Letter Para 9, 10	
12 Total Jobch 1378.9 1520.58 1959.4 1664.94 1983.1 2210.41 2286.74 2519.38 764.92.1 60.00% 4.11% 25 Common Equipy 1923.1 013.22 100.96 1322.4 1473.56 1501.6 1670.92 176.08 40.00% 9.30% 26 Total Rate Base 2298.2 253.3 2558.4 2774.9 331.3 3683.9 3977.9 4199.8 4415.0 100.00% 6.19% 100.00% 100.00% 100.00% 100	22												
15 Common Equity 919.3 1013.72 1063.36 1029.66 1273.66 1591.46 1679.92 1766.08 40.00% 9.20% 2 2298.2 2594.3 2658.4 2774.9 3313.5 3083.9 3977.9 4199.8 4152.4 41473.66 100.00% 6.10% 9.20% 100.00% 6.10% 9.20% 100.00% 6.10% 100.00	23												
26 Total Rate Base 2296.2 2534.3 2658.4 2774.9 3313.5 3683.9 3977.9 4199.8 4415.2 7 0 <t< td=""><td>24</td><td>Total Debt</td><td>1378.9</td><td>1520.58</td><td>1595.04</td><td>1664.94</td><td>1988.1</td><td>2210.34</td><td>2386.74</td><td>2519.88</td><td>2649.12</td><td>60.00% 4.11%</td><td></td></t<>	24	Total Debt	1378.9	1520.58	1595.04	1664.94	1988.1	2210.34	2386.74	2519.88	2649.12	60.00% 4.11%	
12 1	25	Common Equity	919.3	1013.72	1063.36	1109.96	1325.4	1473.56	1591.16	1679.92	1766.08	40.00% 9.30%	
128 1	26	Total Rate Base	2298.2	2534.3	2658.4	2774.9	3313.5	3683.9	3977.9	4199.8	4415.2	100.00% 6.19%	Informatio
P3 Capital Expenditures Image: Capital System Access Capital Capital System Acce	27												
No Capital Expenditures Normal System Access Capital S3.3 Normal System Access Capital S3.3 S3.2 Normal System Capital S3.3 S3.2	28												
11 Total System Access Capital 58.3 53.2 66.6 76 86.1 92.5 100.9 90.4 85.5 12 Total System Renewal Capital 21.9 157.2 231.1 286.4 251.7 235 246.3 260.1 265.5 31 Total System Renewal Capital 75.6 38.4 38.7 104.4 86.8 56.5 62.5 49.5 73.9 34 Total General Plant Capital 67.7 29.3 33.8 109.5 10.46 99.4 28.6 37.5 49.5 73.9 35 Other 28.6 9.9 10.5 13.3 10.3 10.8 28.6 37.5 49.4 36 Total System Access Capital -	29					CAPEX ar	nd In Service As	sset Additions					
12 Total system Renval Capital 219.3 157.2 231.1 286.4 251.7 235 246.3 260.1 265.5 33 Total System Service Capital 75.6 38.4 83.7 104.1 86.8 56.5 62.5 49.5 73.9 35 Other 224.6 9.9 10.5 13.3 10.3 19.8 28.6 37.9 49.4 36 Total Distribution Capital 445.5 288.0 445.7 589.2 59.9.6 504.2 467.4 47.00 502.2 37 10tal System Renval Capital -	30	Capital Expenditures											
33 Total System Service Capital 75.6 38.4 83.7 104.1 86.8 56.5 62.5 49.5 73.9 34 Total General Plant Capital 67.7 29.3 33.8 109.5 104.6 99.4 28.9 32.1 27.9 35 Other 24.6 9.9 10.5 13.3 10.3 13.98 28.6 37.9 49.4 36 Total Obstribution Capital 445.5 288.0 445.7 589.2 539.6 504.2 467.4 470.0 502.2 37 - <t< td=""><td>31</td><td>Total System Access Capital</td><td>58.3</td><td>53.2</td><td>86.6</td><td>76</td><td>86.1</td><td>93.5</td><td>100.9</td><td>90.4</td><td>85.5</td><td></td><td></td></t<>	31	Total System Access Capital	58.3	53.2	86.6	76	86.1	93.5	100.9	90.4	85.5		
14 Total General Plant Capital 67.7 29.3 33.8 109.5 104.6 99.4 28.9 32.1 27.9 15 Other 24.6 9.9 10.5 13.3 10.3 19.8 28.6 37.9 49.4 16 Total Distribution Capital 45.5 28.0 445.7 589.2 539.6 504.2 467.4 4700 502.2 37 45.5 28.0 445.7 589.2 539.6 504.2 467.4 4700 502.2 38 Inservice Asset Additions -	32	Total System Renewal Capital	219.3	157.2	231.1	286.4	251.7	235	246.3	260.1	265.5		
35 Other 24.6 9.9 10.5 13.3 10.3 19.8 28.6 37.9 49.4 36 Total Distribution Capital 445.5 288.0 445.7 589.2 539.6 504.2 467.4 470.0 502.2 37 In-Service Asset Additions In-Service Asset Addit	33	Total System Service Capital	75.6	38.4	83.7	104.1	86.8	56.5	62.5	49.5	73.9		E3A-T
36 Total Distribution Capital 445.5 288.0 445.7 589.2 539.6 504.2 467.4 470.0 502.2 37 Image: Service Asset Additions Image: Arrow Asset	34	Total General Plant Capital	67.7	29.3	33.8	109.5	104.6	99.4	28.9	32.1	27.9		
37 Inservice Asset Additions 1	35	Other	24.6	9.9	10.5	13.3	10.3	19.8	28.6	37.9			
38 In-Service Asset Additions Image: Constraint of the system Access Capital Image: Constraint of the system A	36	Total Distribution Capital	445.5	288.0	445.7	589.2	539.6	504.2	467.4	470.0	502.2		
39 Total System Access Capital Image: Constraint of the con												_	
40 Total System Renewal Capital Image: Service	38	In-Service Asset Additions										_	
41 Total System Service Capital Image: Capital Ima												_	
42 Total General Plant Capital Image: Constraint of the con												4	
43 Other Image: Constraint of the constra												4	
44 TOTAL ISAs 439.1* 209.4 381.3 480.3 653.6 543.1 505.7 441 529.9 Interrogat 45 Variation <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></td<>												-	
45 Variation Image: constraint of the sector of the s												-	
46 Image: Market Ma				209.4	381.3	480.3	653.6	543.1	505.7	441		-	Interrogate
47 Description Bd Approv Actual Estimate Test Base Proposed Pr												See Cover Letter Para 12	
48DescriptionBd ApprovActualActualEstimateTest BaseProposedProposedProposedProposedCategories/Taxonomy4920112012201320142015201620172018201950Operations59.755.959.558.570.3 <td></td> <td>-</td> <td></td>												-	
49 2011 2012 2013 2014 2015 2016 2017 2018 2019 50 Operations 59.7 55.9 59.5 58.5 70.3								-			- •		
50 Operations 59.7 55.9 59.5 58.5 70.3 Image: Constraint of the constrand of the constraint of the constraint of the constrai		-							•				
51 Maintenance 56.1 54.8 66.8 59.3 61.2 Image: Constraint of the constrand of the constraint of the constraint of the constra								2016	2017	2018	2019	-	
52 Billing and Collecting 40.6 36.0 35.2 37.9 41.5 Image: Constraint of the constrand of the constraint of the constraint of		-										-	
53 Community Relations 2.9 2.9 2.7 2.7 0 0 54 Administrative and General 72.6 67.8 75.0 81.2 86.5 0 0 55 Taxes Other Than Income Taxes 5.9 -2.3 6.4 6.5 6.5 0 0 56 Donations 0.7 0.7 0.7 0.8 0 0 0 57 TOTAL 238.6 215.8 246.4 246.6 269.5 273.3 277.1 281 284.9 See Cover Letter Para 8 Past/Test												4	
54 Administrative and General 72.6 67.8 75.0 81.2 86.5 Image: Constraint of the second seco												4	
55 Taxes Other Than Income Taxes 5.9 -2.3 6.4 6.5 6.5 Image: Constraint of the second secon		-										4	
56 Donations 0.7 0.7 0.7 0.7 0.8 Image: Constraint of the second secon												4	
57 TOTAL 238.6 215.8 246.4 246.6 269.5 273.3 277.1 281 284.9 See Cover Letter Para 8 Past/Test												4	
									·		.		5 · /=
58 Variation: Kestructuring Costs 21.1					246.4	246.6	269.5	273.3	277.1	281	284.9	See Cover Letter Para 8	Past/Test \
	58	Variation: Restructuring Costs		27.7]	

References 019: E1B_T02_S03 014: Toronto Hydro RRR and Supporting Materials

est Year data: E4A_T01_S01; *2012 amount is net of 27.7 restructuring costs ation underlying E1B_T02_S03

E1B_T02_S03

tion underlying E1B_T02_S03

A-T06_S02, App 2-AA

gatory 2B-SEC-25. *2011 ISA reflects the actual amount.

est Year data: E4A_T01_S01;