



PUBLIC INTEREST ADVOCACY CENTRE
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January 23, 2015

VIA E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Re: EB-2014-0311 Hydro One Networks Inc. North West Bulk Transmission Line DVA
Interrogatories of the Vulnerable Energy Consumers Coalition (VECC)**

Please find enclosed the Interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan
Counsel for VECC

Cc: HONI - Erin Henderson - regulatory@hydroone.com

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REQUESTOR NAME	VECC
INFORMATION REQUEST ROUND NO:	# 1
TO:	Hydro One NetworksTransmission
DATE:	January 23, 2015
CASE NO:	EB-2014-0311
APPLICATION NAME	North West Bulk Transmission Line Deferral Account (NWBTDa)

1.0 EXHIBIT 1

1.0 – VECC - 1

Reference: Section 2

- a) Please provide the current forecasts for NWBTL project assessment costs for 2015 and 2016.
- b) Please provide any actual costs incurred to date for these activities.

1.0– VECC-2

Reference: Ministry of Energy Letter of December 11, 2013

- a) The referenced letter sets out a requirement for Hydro One to file reports with the Ministry of Energy on its assessment progress. Has Hydro One submitted any such reports?
- b) If yes, please provide these reports?
- c) If the reports are deemed confidential please provide any cost estimates relating to the purpose of the proposed deferral accounts contained in any such reports.

1.0 – VECC - 3

Reference: E2/T3/S1

- a) Please provide Hydro One's proposal for review and disposition of amounts in the proposed account(s).
- b) Please provide Hydro One's proposed reporting for the proposed account.

1.0 – VECC - 4

Reference: Hydro One, October 3, 2014

- a) Hydro One has stated that no OM&A costs are not included in its Transmission's current 2014 rates (EB-2012-0031), nor were they included in the 2015-2016 proposed transmission rates revenue requirement (EB-2014-0140). However, the Ministry direction to Hydro One to begin assessment work was given in December of 2013. Is it Hydro One's evidence that no such work was done in any part of 2013 or 2014?
- b) If work was done, please explain and show what amounts were explicitly excluded in Hydro One's recent transmission rates case (EB-2014-0140) for these activities.

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