

January 30, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: EB-2014-0276 – Enbridge Gas Distribution – 2015 Rates

Please find, attached interrogatories for Enbridge Gas Distribution from the Consumers Council of Canada regarding the above-referenced application. Please feel free to contact me if you have any questions.

Yours truly,

Julie E. Girvan

Julie E. Girvan

CC: EGD Regulatory
Fred Cass, Aird & Berlis
All parties

INTERROGATORIES FROM THE CONSUMERS COUNCIL OF CANADA

**FOR ENBRIDGE GAS DISTRIBUTION
2015 RATES**

EB-2014-0276

Ex. A1/T3/S1/Appendix B

Please provide detailed variance analysis to explain the major differences between the 2015 Allowed Revenue Placeholder and the Total Final 2015 Allowed Revenue for which EGD is seeking approval.

Ex. A1/T5/S1/p. 1

EGD is making a change to Rider G regarding the “Labour Hourly Charge Out Rate” to clarify that the charge is applicable under all circumstances where the attendance of field, or technical personnel are required. Does EGD expect “other revenues” to increase as a result of this change? If so, how much are they expected to increase on an annual basis?

Ex. C1/T2/S1

Has EGD made any changes to the Board approved methodology used to develop the 2015 volume forecasts? If so, please explain the nature of those changes.

Ex. C1/T2/S1/Appendix A

Please provide 2014 actual average uses in the same format as in Table 2.

Ex. D1/T2/S1

EGD’s evidence is that it is making changes to the way in which it forecasts gas costs and manages its gas supply planning. Please set out in a table the specific changes proposed for 2015 relative to 2014, the rationale for the changes, and the potential impacts on customers. In addition, please set out the specific relief requested regarding gas costs and its gas supply planning process through this application.

Ex. D1/T2/S1/p.9

EGD is implementing changes for 2015 with respect to the way in which it manages its storage balances. What is the expected incremental cost of these proposals? Please explain all of the alternatives EGD considered with respect to storage utilization. Please explain why the current proposal was chosen over the alternatives.

Ex. D1/T2/S1/p. 4

Please explain why there is an increase of \$3.9 million related to Customer Care and CIS for 2015 relative to 2014. Is Accenture providing a level of increased services in 2015 that accounts for the increase?

Ex. H1/T1/S1

Please provide a schedule setting out percentage distribution rate increases for each rate class, with and without the Site Restoration Credit.