

Burlington Hydro Inc.

EB-2014-0252

Draft Rate Order

Filed February 2, 2015

Burlington Hydro Inc. (“BHI”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Burlington, Ontario. BHI carries on the business of distributing electricity to approximately 66,000 customers within the City of Burlington pursuant to Electricity Distribution License ED-2003-0004. On July 31, 2014 BHI filed an application with the Ontario Energy Board (the “Board” or the “OEB”) pursuant to the *Ontario Energy Board Act, 1998* seeking authorization to charge fixed rate riders for the period November 1, 2014 to April 30, 2016 that would recover \$573,048, being the incremental OM&A it incurred pursuant to the December 2013 Ice Storm, and \$6,318 of associated Carrying Charges. BHI published the OEB’s Notice to Customers on August 14, 2014 and served the Notice as directed by the OEB in its Letter of Direction. Energy Probe Research Foundation and the Vulnerable Energy Consumers Coalition (the “Intervenors”) sought intervenor status, which the OEB granted. The Intervenors and Board staff filed interrogatories on October 1, 2014 and BHI filed responses on October 22, 2014. The Intervenors and Board staff filed Submissions on November 14, 2014 and BHI filed its Reply Submissions on November 28, 2014.

The OEB issued its Decision and Order on January 29, 2015 and authorized BHI to:

- Recover \$573,048 of incremental OM&A and the associated Carrying Charges computed for the period December 2013 to January 31, 2015 through a fixed charge rate rider operating for 15 months from February 1, 2015 until April 30, 2016; and
- Transfer the balance recorded in Account 1572 to separate sub-accounts of Account 1595 applicable to principal and interest carrying charges.

In its Decision the OEB also directed BHI to file with the Board and to provide to the intervenors a Draft Rate Order (“DRO”) that includes:

- the detailed derivation of the Rate Riders and all supporting materials;
- the estimated bill impacts to customers of the implementation of the Board’s Decision; and
- the draft Tariff Sheet.

The Board’s Decision and Order also established the following deadlines:

- February 2, 2015: BHI to file the draft Rate Order;
- February 4, 2015: Intervenors and Board staff file comments on the draft Rate Order;
- February 6, 2015: BHI files responses to Intervenors’ and Board staff’s comments.

BHI provides herewith its proposed DRO.

Proposed DRO

BHI has implemented the Board’s findings as follows:

- recomputed the associated Carrying Charges;
- recomputed the amount to be recovered as \$581,471;

- allocated cost responsibility to customer classes in direct proportion with BHI's 2014 OEB Approved Distribution Revenue;
- divided each class' total cost responsibility by the number of customers or connections, as is appropriate, of the class based on data as of September 30, 2014 and further divided this amount by 15, being the number of months that the rate rider is authorized to operate.

The derivation of the Board authorized Carrying Charges and the amount to be disposed of through the fixed rate rider is provided in Table 1 below.

Table 1: Computation of Carrying Charges and the Amount to be Disposed of Through Rates

	Principal	Carrying Charge Rate	Monthly Carrying Charges	Accumulated Carrying Charges	Principal + Accumulated Carrying Charges
Dec-13		1.47%	0	-	-
Jan-14	\$573,047.67	1.47%	\$701.98	\$701.98	\$573,749.65
Feb-14	\$573,047.67	1.47%	\$701.98	\$1,403.96	\$574,451.63
Mar-14	\$573,047.67	1.47%	\$701.98	\$2,105.94	\$575,153.61
Apr-14	\$573,047.67	1.47%	\$701.98	\$2,807.92	\$575,855.59
Jun-14	\$573,047.67	1.47%	\$701.98	\$3,509.90	\$576,557.57
Jul-14	\$573,047.67	1.47%	\$701.98	\$4,211.88	\$577,259.55
Aug-14	\$573,047.67	1.47%	\$701.98	\$4,913.86	\$577,961.53
Sep-14	\$573,047.67	1.47%	\$701.98	\$5,615.84	\$578,663.51
Oct-14	\$573,047.67	1.47%	\$701.98	\$6,317.82	\$579,365.49
Nov-14	\$573,047.67	1.47%	\$701.98	\$7,019.80	\$580,067.47
Dec-14	\$573,047.67	1.47%	\$701.98	\$7,721.78	\$580,769.45
Jan-15	\$573,047.67	1.47%	\$701.98	\$8,423.76	\$581,471.43
Amount for Disposition	\$573,047.67			\$8,423.76	\$581,471.43

Table 2 below provides the derivation of the Rate Riders.

Table 2: Rate Rider Derivation

Period	Allocator	2014 OEB Approved Dx Rev	15 Months Allocation Factor	Allocation of Ice Storm Costs	Charge Parameter Sept 30, 2014 Customer/Connection Data	Rate Rider \$/Month
Amount to be Recovered	\$	581,471.43				
Residential	\$	17,480,231	60.62%	\$ 352,490.63	61,306	0.38
General Service <50kW	\$	3,864,127	13.40%	\$ 77,920.52	5,404	0.96
General Service >50kW	\$	7,138,613	24.76%	\$ 143,950.86	1,030	9.32
Unmetered Scattered Load	\$	113,055	0.39%	\$ 2,279.77	577	0.26
Street Lighting	\$	239,506	0.83%	\$ 4,829.66	15,195	0.02

The associated estimated bill impacts are summarized in Table 3 below.

Table 3: Fixed Monthly Charge Rate Rider and Estimated Bill Impacts

Customer Class	Proposed Rate Rider	Volume		Bill Impact	
		Amount	Unit	\$ Change	% Change
Residential	\$ 0.38 /month	800	kWh	0.38	0.30%
General Service <50kW	\$ 0.96 /month	2000	kWh	0.97	0.32%
General Service >50kW	\$ 9.32 /month	100	kW	9.48	0.19%
Unmetered Scattered Load	\$ 0.26 /month	150	kWh	0.26	0.88%
Street Lighting	\$ 0.02 /month	0.22	kW	0.02	0.21%

Detailed estimated bill impacts are provided at Attachment A.

BHI has produced a Draft Tariff Sheet (please see Attachment B) that incorporates the computed rate rider.

Also pursuant to the Board's Decision and Order, BHI will transfer the principal balance of \$573,048 and the associated Carrying Charges of \$8,424 from Account 1572 - "Extraordinary Event Costs" to the appropriate sub-accounts of Account 1595.

Attachment A

Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.88	1	\$ 11.88	\$ 11.88	1	\$ 11.88	\$ -	0.00%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
SMIRR		1	\$ -		1	\$ -	\$ -	
Z Factor		1	\$ -	\$ 0.3800	1	\$ 0.38	\$ 0.38	
Stranded Meter Rate Rider	\$ 1.7300	1	\$ 1.73	\$ 1.73	1	\$ 1.73	\$ -	0.00%
MDMR	\$ 0.6100	1	\$ (0.61)	\$ 0.61	1	\$ (0.61)	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0162	800	\$ 12.96	\$ 0.0162	800	\$ 12.96	\$ -	0.00%
Smart Meter Disposition Rider		800	\$ -		800	\$ -	\$ -	
LRAM & SSM Rate Rider		800	\$ -		800	\$ -	\$ -	
Tax change		800	\$ -		800	\$ -	\$ -	
Disposal of 1576 (Acct Chg)	-\$ 0.0008	800	\$ (0.64)	-\$ 0.0008	800	\$ (0.64)	\$ -	0.00%
		800	\$ -		800	\$ -	\$ -	
		800	\$ -		800	\$ -	\$ -	
		800	\$ -		800	\$ -	\$ -	
		800	\$ -		800	\$ -	\$ -	
		800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 25.32			\$ 25.70	\$ 0.38	1.50%
DVA RR (2010) per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
GA DVA RR (2010) per kWh		800	\$ -		800	\$ -	\$ -	
DVA RR (2012) per kWh		800	\$ -		800	\$ -	\$ -	
GA DVA RR (2012) per kWh		800	\$ -		800	\$ -	\$ -	
Proposed DVA Rate Rider per kWh	-\$ 0.0014	800	\$ (1.12)	-\$ 0.0014	800	\$ (1.12)	\$ -	0.00%
Proposed DVA GA Rate Rider per kWh	\$ 0.0006	800	\$ 0.48	\$ 0.0006	800	\$ 0.48	\$ -	0.00%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.0925	30	\$ 2.77	\$ 0.0925	30	\$ 2.77	\$ -	0.00%
Smart Meter Entlty Charge Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 28.24			\$ 28.62	\$ 0.38	1.35%
RTSR - Network per kWh	\$ 0.0075	830	\$ 6.22	\$ 0.0075	830	\$ 6.22	\$ -	0.00%
RTSR - Line and Transformation Connection per kWh	\$ 0.0058	830	\$ 4.81	\$ 0.0058	830	\$ 4.81	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.28			\$ 39.66	\$ 0.38	0.97%
Wholesale Market Service Charge (WMSC) per kWh	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP) per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC) per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak per kWh	\$ 0.0750	512	\$ 38.40	\$ 0.0750	512	\$ 38.40	\$ -	0.00%
TOU - Mid Peak per kWh	\$ 0.1120	144	\$ 16.13	\$ 0.1120	144	\$ 16.13	\$ -	0.00%
TOU - On Peak per kWh	\$ 0.1350	144	\$ 19.44	\$ 0.1350	144	\$ 19.44	\$ -	0.00%
Energy - RPP - Tier 1 per kWh	\$ 0.0860	FALSE	\$ -	\$ 0.0860	FALSE	\$ -	\$ -	
Energy - RPP - Tier 2 per kWh	\$ 0.1010	FALSE	\$ -	\$ 0.1010	FALSE	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 123.83			\$ 124.21	\$ 0.38	0.31%
HST	13%		\$ 16.10	13%		\$ 16.15	\$ 0.05	0.31%
Total Bill (including HST)			\$ 139.93			\$ 140.36	\$ 0.43	0.31%
Ontario Clean Energy Benefit 1			-\$ 13.99			-\$ 14.04	-\$ 0.05	0.36%
Total Bill on TOU (including OCEB)			\$ 125.94			\$ 126.32	\$ 0.38	0.30%
Total Bill on RPP (before Taxes)			\$ 49.86			\$ 50.24	\$ 0.38	0.76%
HST	13%		\$ 6.48	13%		\$ 6.53	\$ 0.05	0.76%
Total Bill (including HST)			\$ 56.34			\$ 56.77	\$ 0.43	0.76%
Ontario Clean Energy Benefit 1			-\$ 5.63			-\$ 5.68	-\$ 0.05	0.89%
Total Bill on RPP (including OCEB)			\$ 50.71			\$ 51.09	\$ 0.38	0.75%

Loss Factor (%)

Bill Impacts

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24.77	1	\$ 24.77	\$ 24.77	1	\$ 24.77	\$ -	0.00%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
SMIRR	Monthly		1	\$ -		1	\$ -	\$ -	
SM Entity Charge	Monthly		1	\$ -		1	\$ -	\$ -	
Stranded Meter Rate Rider	Monthly	\$ 8.4000	1	\$ 8.40	\$ 8.40	1	\$ 8.40	\$ -	0.00%
MDMR	Monthly	-\$ 0.6100	1	\$ (0.61)	-\$ 0.61	1	\$ (0.61)	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0133	2000	\$ 26.60	\$ 0.0133	2000	\$ 26.60	\$ -	0.00%
Smart Meter Disposition Rider	per kWh		2000	\$ -		2000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		2000	\$ -		2000	\$ -	\$ -	
Tax change	per kWh		2000	\$ -		2000	\$ -	\$ -	
Disposal of 1576 (Acct Chg)	per kWh	-\$ 0.0008	2000	\$ (1.60)	-\$ 0.0008	2000	\$ (1.60)	\$ -	0.00%
Z Factor	Monthly		2000	\$ -	\$ 0.9600	1	\$ 0.96	\$ 0.96	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 57.56			\$ 58.52	\$ 0.96	1.67%
DVA RR (2010)	per kWh		2000	\$ -		2000	\$ -	\$ -	
GA DVA RR (2010)	per kWh		2000	\$ -		2000	\$ -	\$ -	
DVA RR (2012)	per kWh		2000	\$ -		2000	\$ -	\$ -	
GA DVA RR (2012)	per kWh		2000	\$ -		2000	\$ -	\$ -	
Proposed DVA Rate Rider	per kWh	-\$ 0.0012	2000	\$ (2.40)	-\$ 0.0012	2000	\$ (2.40)	\$ -	0.00%
Proposed DVA GA Rate Rider	per kWh	\$ 0.0006	2000	\$ 1.20	\$ 0.0006	2000	\$ 1.20	\$ -	0.00%
Low Voltage Service Charge			2000	\$ -		2000	\$ -	\$ -	
Line Losses on Cost of Power		\$ 0.0925	75	\$ 6.93	\$ 0.0925	75	\$ 6.93	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 64.08			\$ 65.04	\$ 0.96	1.50%
RTSR - Network	per kWh	\$ 0.0071	2075	\$ 14.73	\$ 0.0071	2075	\$ 14.73	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0051	2075	\$ 10.58	\$ 0.0051	2075	\$ 10.58	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 89.39			\$ 90.35	\$ 0.96	1.07%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2075	\$ 9.13	\$ 0.0044	2075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2075	\$ 2.70	\$ 0.0013	2075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1280	\$ 96.00	\$ 0.0750	1280	\$ 96.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360	\$ 40.32	\$ 0.1120	360	\$ 40.32	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360	\$ 48.60	\$ 0.1350	360	\$ 48.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	1400	\$ 141.40	\$ 0.1010	1400	\$ 141.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 300.39			\$ 301.35	\$ 0.96	0.32%
HST		13%		\$ 39.05	13%		\$ 39.18	\$ 0.12	0.32%
Total Bill (including HST)				\$ 339.44			\$ 340.53	\$ 1.08	0.32%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 33.94			-\$ 34.05	-\$ 0.11	0.32%
Total Bill on TOU (including OCEB)				\$ 305.50			\$ 306.48	\$ 0.97	0.32%
Total Bill on RPP (before Taxes)				\$ 308.47			\$ 309.43	\$ 0.96	0.31%
HST		13%		\$ 40.10	13%		\$ 40.23	\$ 0.12	0.31%
Total Bill (including HST)				\$ 348.57			\$ 349.66	\$ 1.08	0.31%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 34.86			-\$ 34.97	-\$ 0.11	0.32%
Total Bill on RPP (including OCEB)				\$ 313.71			\$ 314.69	\$ 0.97	0.31%

Loss Factor (%)

Bill Impacts

Customer Class: **General Service >50kW**

TOU / non-TOU: **TOU**

Consumption kW May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after)
 Consumption 36,670.00 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 58.05	1	\$ 58.05	\$ 58.05	1	\$ 58.05	\$ -	0.00%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	1	\$ -	\$ -	
SMIRR	Monthly	1	\$ -	\$ -	1	\$ -	\$ -	
SM Entity Charge	Monthly	1	\$ -	\$ -	1	\$ -	\$ -	
Stranded Meter Rate Rider	Monthly \$ 35.9500	1	\$ 35.95	\$ 35.95	1	\$ 35.95	\$ -	0.00%
MDMR	Monthly -\$ 0.3900	1	\$ (0.39)	-\$ 0.39	1	\$ (0.39)	\$ -	0.00%
Distribution Volumetric Rate	per kW \$ 2.8577	100	\$ 285.77	\$ 2.8577	100	\$ 285.77	\$ -	0.00%
Smart Meter Disposition Rider	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
Tax change	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
Disposal of 1576 (Acct Chg)	per kW -\$ 0.2943	100	\$ (29.43)	-\$ 0.2943	100	\$ (29.43)	\$ -	0.00%
Z Factor	per kW	100	\$ -	\$ 9.3200	1	\$ 9.32	\$ 9.32	
	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 349.95			\$ 359.27	\$ 9.32	2.66%
DVA RR (2010)	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
GA DVA RR (2010)	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
DVA RR (2012)	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
GA DVA RR (2012)	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
Proposed DVA Rate Rider	per kW -\$ 0.5488	100	\$ (54.88)	-\$ 0.5488	100	\$ (54.88)	\$ -	0.00%
Proposed DVA GA Rate Rider	per kW \$ 0.2506	100	\$ 25.06	\$ 0.2506	100	\$ 25.06	\$ -	0.00%
Low Voltage Service Charge	per kW	100	\$ -	\$ -	100	\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.0925	1,368	\$ 126.49	\$ 0.0925	1,368	\$ 126.49	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 446.62			\$ 455.94	\$ 9.32	2.09%
RTSR - Network	per kW \$ 2.9008	104	\$ 300.90	\$ 2.9008	104	\$ 300.90	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW \$ 2.1384	104	\$ 221.82	\$ 2.1384	104	\$ 221.82	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 969.33			\$ 978.65	\$ 9.32	0.96%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	38038	\$ 167.37	\$ 0.0044	38038	\$ 167.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	38038	\$ 49.45	\$ 0.0013	38038	\$ 49.45	\$ -	0.00%
Standard Supply Service Charge	per kWh \$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	36670	\$ 256.69	\$ 0.0070	36670	\$ 256.69	\$ -	0.00%
TOU - Off Peak	per kWh \$ 0.0750	23469	\$ 1,760.16	\$ 0.0750	23469	\$ 1,760.16	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1120	6601	\$ 739.27	\$ 0.1120	6601	\$ 739.27	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1350	6601	\$ 891.08	\$ 0.1350	6601	\$ 891.08	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1010	36070	\$ 3,643.07	\$ 0.1010	36070	\$ 3,643.07	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,833.60			\$ 4,842.92	\$ 9.32	0.19%
HST	13%		\$ 628.37	13%		\$ 629.58	\$ 1.21	0.19%
Total Bill (including HST)			\$ 5,461.96			\$ 5,472.49	\$ 10.53	0.19%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 546.20			-\$ 547.25	-\$ 1.05	0.19%
Total Bill on TOU (including OCEB)			\$ 4,915.76			\$ 4,925.24	\$ 9.48	0.19%
Total Bill on RPP (before Taxes)			\$ 5,137.76			\$ 5,147.08	\$ 9.32	0.18%
HST	13%		\$ 667.91	13%		\$ 669.12	\$ 1.21	0.18%
Total Bill (including HST)			\$ 5,805.67			\$ 5,816.20	\$ 10.53	0.18%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 580.57			-\$ 581.62	-\$ 1.05	0.18%
Total Bill on RPP (including OCEB)			\$ 5,225.10			\$ 5,234.58	\$ 9.48	0.18%

Loss Factor (%)

Bill Impacts

Customer Class: **Unscattered Metered Load**

TOU / non-TOU: non-TOU

Consumption kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 8.89	1	\$ 8.89	\$ 8.89	1	\$ 8.89	\$ -	0.00%
Smart Meter Rate Adder	Monthly	1	\$ -		1	\$ -	\$ -	
SMIRR	Monthly	1	\$ -		1	\$ -	\$ -	
SM Entity Charge	Monthly	1	\$ -		1	\$ -	\$ -	
Stranded Meter Rate Rider	Monthly	1	\$ -		1	\$ -	\$ -	
Z Factor	Monthly	1	\$ -	\$ 0.2600	1	\$ 0.26	\$ 0.26	
Distribution Volumetric Rate	per kWh \$ 0.0154	150	\$ 2.31	\$ 0.0154	150	\$ 2.31	\$ -	0.00%
Smart Meter Disposition Rider	per kWh	150	\$ -		150	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	150	\$ -		150	\$ -	\$ -	
Tax change	per kWh	150	\$ -		150	\$ -	\$ -	
Disposal of 1576 (Acct Chg)	per kWh -\$ 0.0008	150	\$ (0.12)	-\$ 0.0008	150	\$ (0.12)	\$ -	0.00%
	per kWh	150	\$ -		150	\$ -	\$ -	
	per kWh	150	\$ -		150	\$ -	\$ -	
	per kWh	150	\$ -		150	\$ -	\$ -	
	per kWh	150	\$ -		150	\$ -	\$ -	
	per kWh	150	\$ -		150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11.08			\$ 11.34	\$ 0.26	2.35%
DVA RR (2010)	per kWh	150	\$ -		150	\$ -	\$ -	
GA DVA RR (2010)	per kWh	150	\$ -		150	\$ -	\$ -	
DVA RR (2012)	per kWh	150	\$ -		150	\$ -	\$ -	
GA DVA RR (2012)	per kWh	150	\$ -		150	\$ -	\$ -	
Proposed DVA Rate Rider	per kWh -\$ 0.0015	150	\$ (0.23)	-\$ 0.0015	150	\$ (0.23)	\$ -	0.00%
Proposed DVA GA Rate Rider	per kWh \$ 0.0006	150	\$ 0.09	\$ 0.0006	150	\$ 0.09	\$ -	0.00%
Low Voltage Service Charge		150	\$ -		150	\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.0860	6	\$ 0.52	\$ 0.0860	6	\$ 0.52	\$ -	0.00%
Smart Meter Entity Charge	Monthly		\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.46			\$ 11.72	\$ 0.26	2.27%
RTSR - Network	per kWh \$ 0.0071	156	\$ 1.11	\$ 0.0071	156	\$ 1.11	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh \$ 0.0051	156	\$ 0.80	\$ 0.0051	156	\$ 0.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.36			\$ 13.62	\$ 0.26	1.95%
Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0044	156	\$ 0.69	\$ 0.0044	156	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	156	\$ 0.20	\$ 0.0013	156	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	per kWh \$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh \$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	per kWh \$ 0.0750	96	\$ 7.20	\$ 0.0750	96	\$ 7.20	\$ -	0.00%
TOU - Mid Peak	per kWh \$ 0.1120	27	\$ 3.02	\$ 0.1120	27	\$ 3.02	\$ -	0.00%
TOU - On Peak	per kWh \$ 0.1350	27	\$ 3.65	\$ 0.1350	27	\$ 3.65	\$ -	0.00%
Energy - RPP - Tier 1	per kWh \$ 0.0860	150	\$ 12.90	\$ 0.0860	150	\$ 12.90	\$ -	0.00%
Energy - RPP - Tier 2	per kWh \$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 29.42			\$ 29.68	\$ 0.26	0.88%
HST	13%		\$ 3.82	13%		\$ 3.86	\$ 0.03	0.88%
Total Bill (including HST)			\$ 33.25			\$ 33.54	\$ 0.29	0.88%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 3.32			-\$ 3.35	-\$ 0.03	0.90%
Total Bill on TOU (including OCEB)			\$ 29.93			\$ 30.19	\$ 0.26	0.88%
Total Bill on RPP (before Taxes)			\$ 28.45			\$ 28.71	\$ 0.26	0.91%
HST	13%		\$ 3.70	13%		\$ 3.73	\$ 0.03	0.91%
Total Bill (including HST)			\$ 32.15			\$ 32.45	\$ 0.29	0.91%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 3.22			-\$ 3.24	-\$ 0.02	0.62%
Total Bill on RPP (including OCEB)			\$ 28.93			\$ 29.21	\$ 0.27	0.95%

Loss Factor (%)

Bill Impacts

Customer Class: **Street Lights**

TOU / non-TOU: non-TOU

Consumption 0.22 kW May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after
 Consumption 78 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.59	1.00	\$ 0.59	1	\$ 0.59	\$ -	0 00%
Smart Meter Rate Adder	Monthly		1.00		1	\$ -	\$ -	
SMIRR	Monthly		1.00		1	\$ -	\$ -	
SM Entity Charge	Monthly		1.00		1	\$ -	\$ -	
Stranded Meter Rate Rider	Monthly		1.00		1	\$ -	\$ -	
Z Factor	Monthly		1.00		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.3040	0.22	\$ 0.95	0.22	\$ 0.95	\$ -	0 00%
Smart Meter Disposition Rider	per kW		0.22		0.22	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		0.22		0.22	\$ -	\$ -	
Tax change	per kW		0.22		0.22	\$ -	\$ -	
Disposal of 1576 (Acct Chg)	per kW	-\$ 0.2734	0.22	-\$ (0.06)	0.22	-\$ (0.06)	\$ -	0 00%
	per kW		0.22		0.22	\$ -	\$ -	
	per kW		0.22		0.22	\$ -	\$ -	
	per kW		0.22		0.22	\$ -	\$ -	
	per kW		0.22		0.22	\$ -	\$ -	
	per kW		0.22		0.22	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1.48			\$ 1.50	\$ 0.02	1.35%
DVA RR (2010)	per kW		0.22		0.22	\$ -	\$ -	
GA DVA RR (2010)	per kW		0.22		0.22	\$ -	\$ -	
DVA RR (2012)	per kW		0.22		0.22	\$ -	\$ -	
GA DVA RR (2012)	per kW		0.22		0.22	\$ -	\$ -	
Proposed DVA Rate Rider	per kW	-\$ 0.5237	0.22	-\$ (0.12)	0.22	-\$ (0.12)	\$ -	0 00%
Proposed DVA GA Rate Rider	per kW	\$ 0.2327	0.22	\$ 0.05	0.22	\$ 0.05	\$ -	0 00%
Low Voltage Service Charge			0.22		0.22	\$ -	\$ -	
Line Losses on Cost of Power		\$ 0.0860	3	\$ 0.26	3	\$ 0.26	\$ -	0 00%
Smart Meter Entity Charge							\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.67			\$ 1.69	\$ 0.02	1.20%
RTSR - Network	per kW	\$ 2.1505	0.23	\$ 0.49	0.23	\$ 0.49	\$ -	0 00%
RTSR - Line and Transformation Connection	per kW	\$ 1.6064	0.23	\$ 0.37	0.23	\$ 0.37	\$ -	0 00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.53			\$ 2.55	\$ 0.02	0.79%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	81	\$ 0.36	81	\$ 0.36	\$ -	0 00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	81	\$ 0.11	81	\$ 0.11	\$ -	0 00%
Standard Supply Service Charge	per kWh	\$ 0.2500	1.00	\$ 0.25	1	\$ 0.25	\$ -	0 00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	0.22	\$ 0.00	0.22	\$ 0.00	\$ -	0 00%
TOU - Off Peak	per kWh	\$ 0.0750	49.92	\$ 3.74	49.92	\$ 3.74	\$ -	0 00%
TOU - Mid Peak	per kWh	\$ 0.1120	14.04	\$ 1.57	14.04	\$ 1.57	\$ -	0 00%
TOU - On Peak	per kWh	\$ 0.1350	14.04	\$ 1.90	14.04	\$ 1.90	\$ -	0 00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	78.00	\$ 6.71	78.00	\$ 6.71	\$ -	0 00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0.00	\$ -	0.00	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 10.45			\$ 10.47	\$ 0.02	0.19%
HST		13%	\$ 1.36		13%	\$ 1.36	\$ 0.00	0.19%
Total Bill (including HST)			\$ 11.81			\$ 11.83	\$ 0.02	0.19%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 1.18			-\$ 1.18	\$ -	0 00%
Total Bill on TOU (including OCEB)			\$ 10.63			\$ 10.65	\$ 0.02	0.21%
Total Bill on RPP (before Taxes)			\$ 9.95			\$ 9.97	\$ 0.02	0.20%
HST		13%	\$ 1.29		13%	\$ 1.30	\$ 0.00	0.20%
Total Bill (including HST)			\$ 11.24			\$ 11.26	\$ 0.02	0.20%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 1.12			-\$ 1.13	-\$ 0.01	0.89%
Total Bill on RPP (including OCEB)			\$ 10.12			\$ 10.13	\$ 0.01	0.12%

Loss Factor (%)

3.73%

3.73%

Attachment B

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0252

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.73
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
Rate Rider for Disposition of Recovery of MDM/R Fee in Prior Period	\$	(0.61)
Rate Rider for Disposition of the Impact of Change in Accounting Policies	\$/kWh	(0.0008)
Rate Rider for Recovery of 2013 Ice Storm Costs	\$	0.38

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	8.40
Rate Rider for Deferral/Variance Account (2012) - effective until April 30, 2016	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Disposition of Recovery of MDM/R Fee in Prior Period	\$	(0.61)
Rate Rider for Disposition of the Impact of Change in Accounting Policies	\$/kWh	(0.0008)
Rate Rider for Recovery of 2013 Ice Storm Costs	\$	0.96

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	58.05
Distribution Volumetric Rate	\$/kW	2.8577
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	39.95
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kW	(0.5488)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.2506
Retail Transmission Rate - Network Service Rate	\$/kW	2.9008
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1384
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9427
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2573
Rate Rider for Disposition of Recovery of MDM/R Fee in Prior Period	\$	(0.39)
Rate Rider for Disposition of the Impact of Change in Accounting Policies	\$/kW	(0.2943)
Rate Rider for Recovery of 2013 Ice Storm Costs	\$	9.32

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.89
Distribution Volumetric Rate	\$/kWh	0.0154
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2016	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Disposition of the Impact of Change in Accounting Policies	\$/kWh	(0.0008)
Rate Rider for Recovery of 2013 Ice Storm Costs	\$	0.26

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.59
Distribution Volumetric Rate	\$/kW	4.3040
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.5237)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.2327
Retail Transmission Rate - Network Service Rate	\$/kW	2.1505
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6064
Rate Rider for Disposition of the Impact of Change in Accounting Policies	\$/kW	(0.2734)
Rate Rider for Recovery of 2013 Ice Storm Costs	\$	0.02

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor – Secondary Metered Customer > 5,000 kW	n/a
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0270
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	n/a