

Midland Power Utility Corporation (“Midland PUC”)

2015 Electricity Distribution Rates

EB-2014-0093

Response to Board Staff Follow-Up Queries – January 6, 2015

As per our discussion please find below Table 7: Deferral and Variance Accounts – All Customer Classes - 1 Year and 2 Year Disposition, which provides the proposed rate riders for Accounts #1550, #1551, #1584, #1586, and #1595 over 1 year and 2 year disposition periods.

Table 7: Deferral and Variance Accounts – All Customer Classes – 1 Year and 2 Year Disposition

Rate Class		Metered kWh (include WMP)	Metered kW (include WMP)	1595 Recovery		1551 (% of Accounts)	% kWh	1550	1584 (based on % kWh)	1586 (based on % kWh)	1595 (based on share proportion) - 2010	1595 (based on share proportion) - 2011	1551 (based on % of Accounts)	Total \$	1-Year Rate Rider inc WMP	2-Year Rate Rider inc WMP
				Share Proportion - 2010	Share Proportion - 2011											
RESIDENTIAL	\$/kWh	50,241,010	0	25.90%	4.62%	89.2%	25.90%	31,466	60,699	23,038	-16,623	2,212	3,681	104,474	0.0021	0.0011
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	21,972,649	0	13.70%	1.71%	10.8%	11.33%	13,762	26,546	10,076	-8,792	819	446	42,856	0.0020	0.0010
GENERAL SERVICE 50 TO 4,999 KW - Non WMP & WM	\$/kW	120,000,000	292,641	59.59%	93.76%	0.0%	61.86%	75,157	144,979	55,027	-38,246	44,886	0	281,803	0.9630	0.4815
UNMETERED SCATTERED LOAD	\$/kWh	419,852	0	0.24%	-0.03%	0.0%	0.22%	263	507	193	-156	-14	0	792	0.0019	0.0010
STREET LIGHTING	\$/kW	1,338,353	3,660	0.56%	-0.06%	0.0%	0.69%	838	1,617	614	-361	-29	0	2,679	0.7319	0.3660
Total		193,971,864	296,301	100.0%	100.0%	100.0%	100.0%	121,486	234,349	88,948	-64,178	47,873	4,127	432,605		

Table 8: Deferral and Variance Accounts – Excluding WMP (Accounts #1580 and #1588) – 1 Year and 2 Year Disposition below provides the proposed rate riders for Accounts #1580 and #1588 over 1 year and 2 year disposition periods as requested.

Table 8: Deferral and Variance Accounts – Excluding WMP (Accounts #1580 and #1588) – 1 Year and 2 Year Disposition

Rate Class		Metered kWh		Metered kW (exclude WMP)	% kWh	1580 (based on % kWh)	1588 (ex GA) (based on % kWh)	Total \$	1 Year Rate Rider excl WMP	2 Year Rate Rider excl WMP
		(exclude WMP)	(exclude WMP)							
RESIDENTIAL	\$/kWh	50,241,010	0	26.48%	-38,990	-34,022	-73,012	-0.0015	-0.0008	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	21,972,649	0	11.58%	-17,052	-14,879	-31,931	-0.0015	-0.0008	
GENERAL SERVICE 50 TO 4,999 KW - Non WMP	\$/kW	115,779,899	284,767	61.02%	-89,852	-78,403	-168,255	-0.5909	-0.2955	
UNMETERED SCATTERED LOAD	\$/kWh	419,852	0	0.22%	-326	-284	-610	-0.0015	-0.0008	
STREET LIGHTING	\$/kW	1,338,353	3,660	0.71%	-1,039	-906	-1,945	-0.5314	-0.2657	
Total		189,751,763	288,427	100.00%	-147,259	-128,495	-275,753.91			

Table 9: Deferral and Variance Accounts – Excluding WMP (Account #1589) – 1 Year and 2 Year Disposition below provides the proposed rate riders for Account #1589 over 1 year and 2 year disposition periods as requested.

Table 9: Deferral and Variance Accounts – Excluding WMP (Account #1589) – 1 Year and 2 Year Disposition

Rate Class		Metered non-	Metered non-	% kWh	1589(GA) (based on % kWh)	1 Year GA	2 Year GA
		RPP kWh (exclude WMP)	RPP kW (exclude WMP)			Rate Rider Non RPP, excl WMP	Rate Rider Non RPP, excl WMP
RESIDENTIAL	\$/kWh	6,108,295	0	5.17%	9,271	0.0015	0.0008
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	2,813,361	0	2.38%	4,270	0.0015	0.0008
GENERAL SERVICE 50 TO 4,999 KW - Non WMP	\$/kW	109,267,575	276,760	92.40%	165,848	0.5992	0.2996
UNMETERED SCATTERED LOAD	\$/kWh	11,399	0	0.01%	17	0.0015	0.0008
STREET LIGHTING	\$/kW	50,439	138	0.04%	77	0.5548	0.2774
Total		118,251,069	276,898	100.00%	179,483		

Table 10: Summary of 2015 IRM Submission and Proposed Rate Riders – 1 Year and 2 Year Disposition below provides the proposed deferral and variance account rate riders over 1 year and 2 year disposition periods as requested.

Table 10: Summary of 2015 IRM Submission and Proposed Rate Riders – 1 Year and 2 Year Disposition

Account Numbers Included	Midland PUC IRM Submission		EnWin's Methodology - 1 Year Rate Rider				EnWin's Methodology - 2 Year Rate Rider			
	1550, 1551, 1580, 1584, 1586, 1588, 1595		For MP	Not for MP	Not For MP		For MP	Not for MP	Not For MP	
	Rate Rider Deferral Variance	Rate Rider GA	A	B	Rate Rider Deferral Variance C = A + B	Rate Rider GA	A	B	Rate Rider Deferral Variance C = A + B	Rate Rider GA
RESIDENTIAL	0.0003	0.0007	0.0021	- 0.0015	0.0006	0.0015	0.0011	- 0.0008	0.0003	0.0008
GENERAL SERVICE LESS THAN 50 KW	0.0003	0.0007	0.0020	- 0.0015	0.0005	0.0015	0.0010	- 0.0008	0.0003	0.0008
GENERAL SERVICE 50 TO 4,999 KW - Non WMP	0.1845	0.3005	0.9630	- 0.5909	0.3721	0.5992	0.4815	- 0.2955	0.1861	0.2996
GENERAL SERVICE 50 TO 4,999 KW - WMP	0.4760		0.9630		0.9630		0.4815		0.4815	
UNMETERED SCATTERED LOAD	0.0002	0.0007	0.0019	- 0.0015	0.0004	0.0015	0.0010	- 0.0008	0.0002	0.0008
STREET LIGHTING	0.1052	0.2679	0.7319	- 0.5314	0.2005	0.5548	0.3660	- 0.2657	0.1003	0.2774