**2015 RPP BILL IMPACTS w GA adj as a separate rate rider over 4 yrs all other over 1 yr**

| Rate Class | kWh | kW | Distribution Bill Impact | | Total Bill Impact | |
|---|---|---|---|---|---|---|
| | | | $ | % | $ | % |
| Residential | 800 | 0 | 0.27 | 1.08% | (9.34) | -7.28% |
| GS<50 | 2,000 | 0 | 0.89 | 1.56% | (22.68) | -7.30% |
| GS 50 - 2,999 | 1,198,113 | 2,968 | 64.98 | 1.00% | (10,131.46) | -6.32% |
| UMSL | 2,000 | 0 | 0.93 | 1.41% | (22.84) | -7.16% |
| Sentinel Lights | 36 | 0.1 | 0.05 | 1.10% | (0.38) | -4.10% |
| Street Lights | 36 | 0.1 | 0.07 | 1.65% | (0.32) | -3.60% |

**2015 NonRPP BILL IMPACTS w GA adj as a separate rate rider over 4 yrs all other over 1 yr**

| Rate Class | kWh | kW | Distribution Bill Impact | | Total Bill Impact | |
|---|---|---|---|---|---|---|
| | | | $ | % | $ | % |
| Residential | 800 | 0 | 0.27 | 1.08% | 29.81 | 31.82% |
| GS<50 | 2,000 | 0 | 0.89 | 1.56% | 75.36 | 34.64% |
| GS 50 - 2,999 | 1,198,113 | 2,968 | 64.98 | 1.00% | 42,650.86 | 37.52% |
| UMSL | 2,000 | 0 | 0.93 | 1.41% | 83.78 | 33.39% |
| Sentinel Lights | 36 | 0.1 | 0.07 | 1.60% | 1.59 | 19.47% |
| Street Lights | 36 | 0.1 | 0.07 | 1.65% | 1.44 | 17.85% |

**RESIDENTIAL**

**Loss Factor** **1.0602**

**Consumption** **kWh** **800**

**If Billed on a kW basis:**
**Demand** **kW**

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 12.94 | 1 | $ 12.94 | $ 13.13 | 1 | $ 13.13 | $ 0.19 | 1.47% |
| Distribution Volumetric Rate | $ 0.0152 | 800 | $ 12.16 | $ 0.0154 | 800 | $ 12.32 | $ 0.16 | 1.32% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | -0.0001 | 800 | -$ 0.08 | -0.0002 | 800 | -$ 0.16 | -$ 0.08 | 100.00% |
| **Sub-Total A (excluding pass through)** | | | **$ 25.02** | | | **$ 25.29** | **$ 0.27** | **1.08%** |
| Line Losses on Cost of Power | $ 0.0839 | 48 | $ 4.04 | $ 0.0839 | 48 | $ 4.04 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | 0.0099 | 800 | $ 7.92 | 0.0059 | 800 | $ 4.72 | -$ 3.20 | -40.40% |
| GA Adjustment Rate Rider over 4 years | | | | -0.0058 | 800 | -$ 4.64 | -$ 4.64 | #DIV/0! |
| Low Voltage Service Charge | $ 0.0010 | 800 | $ 0.80 | $ 0.0010 | 800 | $ 0.80 | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | $ 0.7900 | 1 | $ 0.79 | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 38.57** | | | **$ 31.00** | **-$ 7.57** | **-19.63%** |
| RTSR - Network | $ 0.0078 | 848 | $ 6.62 | $ 0.0067 | 848 | $ 5.68 | -$ 0.93 | -14.10% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0037 | 848 | $ 3.14 | $ 0.0029 | 848 | $ 2.46 | -$ 0.68 | -21.62% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 48.33** | | | **$ 39.14** | **-$ 9.18** | **-19.00%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 848 | $ 3.73 | $ 0.0044 | 848 | $ 3.73 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 848 | $ 1.10 | $ 0.0013 | 848 | $ 1.10 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 800 | $ 5.60 | $ 0.0070 | 800 | $ 5.60 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 512 | $ 34.30 | $ 0.0670 | 512 | $ 34.30 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 144 | $ 14.98 | $ 0.1040 | 144 | $ 14.98 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 144 | $ 17.86 | $ 0.1240 | 144 | $ 17.86 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 126.15** | | | **$ 116.96** | **-$ 9.18** | **-7.28%** |
| HST | 13% | | $ 16.40 | 13% | | $ 15.21 | -$ 1.19 | -7.28% |
| **Total Bill** (including HST) | | | $ 142.54 | | | $ 132.17 | -$ 10.38 | -7.28% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 14.25 | | | -$ 13.22 | $ 1.04 | -7.28% |
| **Total Bill on TOU (including OCEB)** | | | **$ 128.29** | | | **$ 118.95** | **-$ 9.34** | **-7.28%** |

GENERAL SERVICE LESS THAN 50 KW

| | | |
|---|---|---|
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **2,000** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |

| | Current Board-Approved | | | | Proposed | | | | Impact | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | | Rate ($) | Volume | Charge ($) | | $ Change | % Change |
| Monthly Service Charge | $ 33.87 | 1 | $ 33.87 | | $ 34.36 | 1 | $ 34.36 | | $ 0.49 | 1.45% |
| Distribution Volumetric Rate | $ 0.0116 | 2,000 | $ 23.20 | | $ 0.0118 | 2,000 | $ 23.60 | | $ 0.40 | 1.72% |
| Fixed Rate Riders | $ - | 1 | $ - | | $ - | 1 | $ - | | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.0001 | 2,000 | -$ 0.20 | | -$ 0.0001 | 2,000 | -$ 0.20 | | $ - | 0.00% |
| **Sub-Total A (excluding pass through)** | | | **$ 56.87** | | | | **$ 57.76** | | **$ 0.89** | **1.56%** |
| Line Losses on Cost of Power | $ 0.0839 | 120 | $ 10.10 | | $ 0.0839 | 120 | $ 10.10 | | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | $ 0.0099 | 2,000 | $ 19.80 | | $ 0.0058 | 2,000 | $ 11.60 | | -$ 8.20 | -41.41% |
| GA Adjustment Rate Rider over 4 years | | | | | -$ 0.0058 | 2,000 | -$ 11.60 | | -$ 11.60 | #DIV/0! |
| Low Voltage Service Charge | $ 0.0010 | 2,000 | $ 2.00 | | $ 0.0010 | 2,000 | $ 2.00 | | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | | $ 0.7900 | 1 | $ 0.79 | | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 89.56** | | | | **$ 70.65** | | **-$ 18.91** | **-21.11%** |
| RTSR - Network | $ 0.0068 | 2,120 | $ 14.42 | | $ 0.0059 | 2,120 | $ 12.51 | | -$ 1.91 | -13.24% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0035 | 2,120 | $ 7.42 | | $ 0.0028 | 2,120 | $ 5.94 | | -$ 1.48 | -20.00% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 111.40** | | | | **$ 89.10** | | **-$ 22.30** | **-20.02%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 2,120 | $ 9.33 | | $ 0.0044 | 2,120 | $ 9.33 | | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 2,120 | $ 2.76 | | $ 0.0013 | 2,120 | $ 2.76 | | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | | $ 0.2500 | 1 | $ 0.25 | | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 2,000 | $ 14.00 | | $ 0.0070 | 2,000 | $ 14.00 | | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 1,280 | $ 85.76 | | $ 0.0670 | 1,280 | $ 85.76 | | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 360 | $ 37.44 | | $ 0.1040 | 360 | $ 37.44 | | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 360 | $ 44.64 | | $ 0.1240 | 360 | $ 44.64 | | $ - | 0.00% |
| | | | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 305.58** | | | | **$ 283.28** | | **-$ 22.30** | **-7.30%** |
| HST | 13% | | $ 39.73 | | 13% | | $ 36.83 | | -$ 2.90 | -7.30% |
| **Total Bill** (including HST) | | | $ 345.31 | | | | $ 320.10 | | -$ 25.20 | -7.30% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 34.53 | | | | -$ 32.01 | | $ 2.52 | -7.30% |
| **Total Bill on TOU (including OCEB)** | | | **$ 310.78** | | | | **$ 288.09** | | **-$ 22.68** | **-7.30%** |

## GENERAL SERVICE 50 TO 2,999 KW

| | | |
|---|---|---|
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **1,198,113** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **2968** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 224.32 | 1 | $ 224.32 | $ 227.57 | 1 | $ 227.57 | $ 3.25 | 1.45% |
| Distribution Volumetric Rate | $ 2.1306 | 2,968 | $ 6,323.62 | $ 2.1615 | 2,968 | $ 6,415.33 | $ 91.71 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.0229 | 2,968 | -$ 67.97 | -$ 0.0330 | 2,968 | -$ 97.94 | -$ 29.98 | 44.10% |
| **Sub-Total A (excluding pass through)** | | | **$ 6,479.97** | | | **$ 6,544.96** | **$ 64.98** | **1.00%** |
| Line Losses on Cost of Power | $ 0.0839 | 72,126 | $ 6,052.85 | $ 0.0839 | 72,126 | $ 6,052.85 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | $ 4.1666 | 2,968 | $ 12,366.47 | $ 2.1897 | 2,968 | $ 6,499.03 | -$ 5,867.44 | -47.45% |
| GA Adjustment Rate Rider over 4 years | | | | -$ 2.2333 | 800 | -$ 1,786.64 | -$ 1,786.64 | #DIV/0! |
| Low Voltage Service Charge | $ 0.3506 | 2,968 | $ 1,040.58 | $ 0.3506 | 2,968 | $ 1,040.58 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 25,939.87** | | | **$ 18,350.78** | **-$ 7,589.09** | **-29.26%** |
| RTSR - Network | $ 3.4214 | 3,147 | $ 10,766.03 | $ 2.9565 | 3,147 | $ 9,303.14 | -$ 1,462.89 | -13.59% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.5398 | 3,147 | $ 4,845.25 | $ 1.2102 | 3,147 | $ 3,808.10 | -$ 1,037.14 | -21.41% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 41,551.15** | | | **$ 31,462.02** | **-$ 10,089.13** | **-24.28%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 1,270,239 | $ 5,589.05 | $ 0.0044 | 1,270,239 | $ 5,589.05 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0012 | 1,270,239 | $ 1,524.29 | $ 0.0013 | 1,270,239 | $ 1,651.31 | $ 127.02 | 8.33% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 1,198,113 | $ 8,386.79 | $ 0.0070 | 1,198,113 | $ 8,386.79 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 766,792 | $ 51,375.09 | $ 0.0670 | 766,792 | $ 51,375.09 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 215,660 | $ 22,428.68 | $ 0.1040 | 215,660 | $ 22,428.68 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 215,660 | $ 26,741.88 | $ 0.1240 | 215,660 | $ 26,741.88 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 157,597.17** | | | **$ 147,635.07** | **-$ 9,962.10** | **-6.32%** |
| HST | 13% | | $ 20,487.63 | 13% | | $ 19,192.56 | -$ 1,295.07 | -6.32% |
| **Total Bill** (including HST) | | | $ 178,084.81 | | | $ 166,827.63 | -$ 11,257.18 | -6.32% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 17,808.48 | | | -$ 16,682.76 | $ 1,125.72 | -6.32% |
| **Total Bill on TOU (including OCEB)** | | | **$ 160,276.32** | | | **$ 150,144.87** | **-$ 10,131.46** | **-6.32%** |

**Rate Class** GENERAL SERVICE 3,000 TO 4,999 KW

**Loss Factor** 1.0602

**Consumption** kWh 1,282,464

**If Billed on a kW basis:**

**Demand** kW 2,440

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 1,473.70 | 1 | $ 1,473.70 | $ 1,495.07 | 1 | $ 1,495.07 | $ 21.37 | 1.45% |
| Distribution Volumetric Rate | $ 1.3666 | 2,440 | $ 3,334.50 | $ 1.3864 | 2,440 | $ 3,382.82 | $ 48.31 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | $ - | 2,440 | $ - | $ - | 2,440 | $ - | $ - | #DIV/0! |
| **Sub-Total A (excluding pass through)** | | | **$ 4,808.20** | | | **$ 4,877.89** | **$ 69.68** | **1.45%** |
| Line Losses on Cost of Power | $ 0.0839 | 77,204 | $ 6,478.99 | $ 0.0839 | 77,204 | $ 6,478.99 | $ - | 0.00% |
| Total Deferral/Variance Account Rate | $ - | 2,440 | $ - | | | $ - | $ - | #DIV/0! |
| GA Adjustment Rate Rider over 4 years | | | | | | $ - | $ - | #DIV/0! |
| Low Voltage Service Charge | $ 0.4094 | 2,440 | $ 998.94 | $ 0.4094 | 2,440 | $ 998.94 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 12,286.13** | | | **$ 12,355.81** | **$ 69.68** | **0.57%** |
| RTSR - Network | $ 3.4214 | 2,587 | $ 8,850.78 | $ 3.3707 | 2,587 | $ 8,719.62 | -$ 131.16 | -1.48% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.5398 | 2,587 | $ 3,983.29 | $ 1.5943 | 2,587 | $ 4,124.28 | $ 140.99 | 3.54% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 25,120.20** | | | **$ 25,199.71** | **$ 79.51** | **0.32%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 1,282,464 | $ 5,642.84 | $ 0.0044 | 1,359,668 | $ 5,982.54 | $ 339.70 | 6.02% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 1,282,464 | $ 1,667.20 | $ 0.0030 | 1,359,668 | $ 4,079.00 | $ 2,411.80 | 144.66% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 1,282,464 | $ 8,977.25 | $ 0.0070 | 1,282,464 | $ 8,977.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 820,777 | $ 54,992.06 | $ 0.0670 | 820,777 | $ 54,992.06 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 230,844 | $ 24,007.73 | $ 0.1040 | 230,844 | $ 24,007.73 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 230,844 | $ 28,624.60 | $ 0.1240 | 230,844 | $ 28,624.60 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 149,032.12** | | | **$ 151,863.13** | **$ 2,831.01** | **1.90%** |
| HST | 13% | | $ 19,374.18 | 13% | | $ 19,742.21 | $ 368.03 | 1.90% |
| **Total Bill** (including HST) | | | $ 168,406.29 | | | $ 171,605.34 | $ 3,199.04 | 1.90% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 16,840.63 | | | -$ 17,160.53 | -$ 319.90 | 1.90% |
| **Total Bill on TOU (including OCEB)** | | | **$ 151,565.66** | | | **$ 154,444.80** | **$ 2,879.14** | **1.90%** |

## UNMETERED SCATTERED LOAD

**Loss Factor** 1.0602

**Consumption** kWh 2,000

**If Billed on a kW basis:**
**Demand** kW

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 9.19 | 1 | $ 9.19 | $ 9.32 | 1 | $ 9.32 | $ 0.13 | 1.41% |
| Distribution Volumetric Rate | $ 0.0286 | 2,000 | $ 57.20 | $ 0.0290 | 2,000 | $ 58.00 | $ 0.80 | 1.40% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.0003 | 2,000 | -$ 0.60 | -$ 0.0003 | 2,000 | -$ 0.60 | $ - | 0.00% |
| **Sub-Total A (excluding pass through)** | | | **$ 65.79** | | | **$ 66.72** | **$ 0.93** | **1.41%** |
| Line Losses on Cost of Power | $ 0.0839 | 120 | $ 10.10 | $ 0.0839 | 120 | $ 10.10 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | $ 0.0099 | 2,000 | $ 19.80 | $ 0.0057 | 2,000 | $ 11.40 | -$ 8.40 | -42.42% |
| GA Adjustment Rate Rider over 4 years | | | | -$ 0.0058 | 2,000 | -$ 11.60 | -$ 11.60 | #DIV/0! |
| Low Voltage Service Charge | $ 0.0010 | 2,000 | $ 2.00 | $ 0.0010 | 2,000 | $ 2.00 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 97.69** | | | **$ 78.62** | **-$ 19.07** | **-19.52%** |
| RTSR - Network | $ 0.0068 | 2,120 | $ 14.42 | $ 0.0059 | 2,120 | $ 12.51 | -$ 1.91 | -13.24% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0035 | 2,120 | $ 7.42 | $ 0.0028 | 2,120 | $ 5.94 | -$ 1.48 | -20.00% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 119.53** | | | **$ 97.07** | **-$ 22.46** | **-18.79%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 2,120 | $ 9.33 | $ 0.0044 | 2,120 | $ 9.33 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 2,120 | $ 2.76 | $ 0.0013 | 2,120 | $ 2.76 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 2,000 | $ 14.00 | $ 0.0070 | 2,000 | $ 14.00 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 1,280 | $ 85.76 | $ 0.0670 | 1,280 | $ 85.76 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 360 | $ 37.44 | $ 0.1040 | 360 | $ 37.44 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 360 | $ 44.64 | $ 0.1240 | 360 | $ 44.64 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 313.71** | | | **$ 291.25** | **-$ 22.46** | **-7.16%** |
| HST | 13% | | $ 40.78 | 13% | | $ 37.86 | -$ 2.92 | -7.16% |
| **Total Bill** (including HST) | | | $ 354.49 | | | $ 329.11 | -$ 25.38 | -7.16% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 35.45 | | | -$ 32.91 | $ 2.54 | -7.16% |
| **Total Bill on TOU (including OCEB)** | | | **$ 319.04** | | | **$ 296.20** | **-$ 22.84** | **-7.16%** |

**SENTINEL LIGHTING**

| | | |
|---|---|---|
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **36** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **0.1** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 3.29 | 1 | $ 3.29 | $ 3.34 | 1 | $ 3.34 | $ 0.05 | 1.52% |
| Distribution Volumetric Rate | $ 9.4397 | 0 | $ 0.94 | $9.5766 | 0 | $ 0.96 | $ 0.01 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | $ 0.1049 | 0 | $ 0.01 | -$0.0671 | 0 | -$ 0.01 | -$ 0.02 | -163.97% |
| **Sub-Total A (excluding pass through)** | | | **$ 4.24** | | | **$ 4.29** | **$ 0.05** | **1.10%** |
| Line Losses on Cost of Power | $ 0.0839 | 2 | $ 0.18 | $0.0839 | 2 | $ 0.18 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | $ 3.6005 | 0 | $ 0.36 | $2.0538 | 0 | $ 0.21 | -$ 0.15 | -42.96% |
| GA Adjustment Rate Rider over 4 years | | | | -$2.0947 | 0 | -$ 0.21 | -$ 0.21 | #DIV/0! |
| Low Voltage Service Charge | $ 0.2816 | 0 | $ 0.03 | $0.2816 | 0 | $ 0.03 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 4.81** | | | **$ 4.50** | **-$ 0.32** | **-6.60%** |
| RTSR - Network | $ 2.1383 | 0 | $ 0.23 | $1.8478 | 0 | $ 0.20 | -$ 0.03 | -13.59% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.0586 | 0 | $ 0.11 | $0.8320 | 0 | $ 0.09 | -$ 0.02 | -21.41% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 5.15** | | | **$ 4.78** | **-$ 0.37** | **-7.23%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 38 | $ 0.17 | $0.0044 | 38 | $ 0.17 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 38 | $ 0.05 | $0.0013 | 38 | $ 0.05 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 36 | $ 0.25 | $0.0070 | 36 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 24 | $ 1.64 | $0.0670 | 24 | $ 1.64 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 7 | $ 0.71 | $0.1040 | 7 | $ 0.71 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 7 | $ 0.85 | $0.1240 | 7 | $ 0.85 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 9.08** | | | **$ 8.70** | **-$ 0.37** | **-4.10%** |
| HST | 13% | | $ 1.18 | 13% | | $ 1.13 | -$ 0.05 | -4.10% |
| **Total Bill** (including HST) | | | $10.25 | | | $ 9.83 | -$ 0.42 | -4.10% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 1.03 | | | -$ 0.98 | $ 0.04 | -4.10% |
| **Total Bill on TOU (including OCEB)** | | | **$ 9.23** | | | **$ 8.85** | **-$ 0.38** | **-4.10%** |

| | | | |
|---|---|---|---|
| **Rate Class:** | **STREET LIGHTING** | | |
| **Loss Factor** | | **1.0602** | |
| **Consumption** | **kWh** | **36** | |
| **If Billed on a kW basis:** | | | |
| **Demand** | **kW** | **0.1** | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 3.18 | 1 | $3.18 | $ 3.23 | 1 | $ 3.23 | $ 0.05 | 1.57% |
| Distribution Volumetric Rate | $ 8.6188 | 0 | $0.86 | $ 8.7438 | 0 | $ 0.87 | $ 0.01 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.0955 | 0 | -$0.01 | -$ 0.0544 | 0 | -$ 0.01 | $ 0.00 | -43.04% |
| **Sub-Total A (excluding pass through)** | | | **$4.03** | | | **$ 4.10** | **$ 0.07** | **1.65%** |
| Line Losses on Cost of Power | $ 0.0839 | 2 | $0.18 | $ 0.0839 | 2 | $ 0.18 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | $ 3.2604 | 0 | $0.33 | $ 1.8899 | 0 | $ 0.19 | -$ 0.14 | -42.03% |
| GA Adjustment Rate Rider over 4 years | | | | -$ 1.9275 | 0 | -$ 0.19 | -$ 0.19 | #DIV/0! |
| Low Voltage Service Charge | $ 0.2798 | 0 | $0.03 | $ 0.2798 | 0 | $ 0.03 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$4.57** | | | **$ 4.31** | **-$ 0.26** | **-5.76%** |
| RTSR - Network | $ 2.1084 | 0 | $0.22 | $ 1.8219 | 0 | $ 0.19 | -$ 0.03 | -13.59% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.0518 | 0 | $0.11 | $ 0.8266 | 0 | $ 0.09 | -$ 0.02 | -21.41% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$4.90** | | | **$ 4.59** | **-$ 0.32** | **-6.47%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 38 | $0.17 | $ 0.0044 | 38 | $ 0.17 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 38 | $0.05 | $ 0.0013 | 38 | $ 0.05 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 36 | $0.25 | $ 0.0070 | 36 | $ 0.25 | $ - | 0.00% |
| TOU - Off Peak | $ 0.0670 | 24 | $1.64 | $ 0.0670 | 24 | $ 1.64 | $ - | 0.00% |
| TOU - Mid Peak | $ 0.1040 | 7 | $0.71 | $ 0.1040 | 7 | $ 0.71 | $ - | 0.00% |
| TOU - On Peak | $ 0.1240 | 7 | $0.85 | $ 0.1240 | 7 | $ 0.85 | $ - | 0.00% |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$8.82** | | | **$ 8.51** | **-$ 0.32** | **-3.60%** |
| HST | 13% | | $1.15 | 13% | | $ 1.11 | -$ 0.04 | -3.60% |
| **Total Bill** (including HST) | | | $9.97 | | | $ 9.61 | -$ 0.36 | -3.60% |
| ***Ontario Clean Energy Benefit [1]*** | | | -$1.00 | | | -$ 0.96 | $ 0.04 | -3.60% |
| **Total Bill on TOU (including OCEB)** | | | **$8.97** | | | **$ 8.65** | **-$ 0.32** | **-3.60%** |

**RESIDENTIAL**

**Loss Factor** 1.0602

**Consumption** kWh **800**

**If Billed on a kW basis:**

**Demand** kW

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 12.94 | 1 | $ 12.94 | $ 13.13 | 1 | $ 13.13 | $ 0.19 | 1.47% |
| Distribution Volumetric Rate | $ 0.0152 | 800 | $ 12.16 | $ 0.0154 | 800 | $ 12.32 | $ 0.16 | 1.32% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | -0.0001 | 800 | -$ 0.08 | -0.0002 | 800 | -$ 0.16 | -$ 0.08 | 100.00% |
| **Sub-Total A (excluding pass through)** | | | **$ 25.02** | | | **$ 25.29** | **$ 0.27** | **1.08%** |
| Line Losses on Cost of Power | $ 0.0839 | 48 | $ 4.04 | $ 0.0839 | 48 | $ 4.04 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -0.0351 | 800 | -$ 28.08 | -0.0096 | 800 | -$ 7.68 | $ 20.40 | -72.65% |
| GA Deferral adjustment Rate Rider over 4 years | | | | 0.0128 | 801 | $ 10.25 | $ 10.25 | #DIV/0! |
| Low Voltage Service Charge | $ 0.0010 | 800 | $ 0.80 | $ 0.0010 | 800 | $ 0.80 | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | $ 0.7900 | 1 | $ 0.79 | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 2.57** | | | **$ 33.49** | **$ 30.92** | **1202.48%** |
| RTSR - Network | $ 0.0078 | 848 | $ 6.62 | $ 0.0067 | 848 | $ 5.68 | -$ 0.93 | -14.10% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0037 | 848 | $ 3.14 | $ 0.0029 | 848 | $ 2.46 | -$ 0.68 | -21.62% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 12.33** | | | **$ 41.64** | **$ 29.31** | **237.81%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 848 | $ 3.73 | $ 0.0044 | 848 | $ 3.73 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 848 | $ 1.10 | $ 0.0013 | 848 | $ 1.10 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 800 | $ 5.60 | $ 0.0070 | 800 | $ 5.60 | $ - | 0.00% |
| Cost of Power - Spot | $ 0.0300 | 800 | $ 24.00 | $ 0.0300 | 800 | $ 24.00 | $ - | 0.00% |
| Global Adjustment | $ 0.0564 | 800 | $ 45.10 | $ 0.0564 | 800 | $ 45.10 | $ - | 0.00% |
| | | | $ - | | | $ - | $ - | #DIV/0! |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 92.11** | | | **$ 121.42** | **$ 29.31** | **31.82%** |
| HST | 13% | | $ 11.97 | 13% | | $ 15.78 | $ 3.81 | 31.82% |
| **Total Bill** (including HST) | | | $ 104.08 | | | $ 137.20 | $ 33.12 | 31.82% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 10.41 | | | -$ 13.72 | -$ 3.31 | 31.82% |
| **Total Bill on TOU (including OCEB)** | | | **$ 93.67** | | | **$ 123.48** | **$ 29.81** | **31.82%** |

**GENERAL SERVICE LESS THAN 50 KW**

| | | |
|---|---|---|
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **2,000** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |

| | Current Board-Approved | | | | Proposed | | | | Impact | |
|---|---|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | | **Rate ($)** | **Volume** | **Charge ($)** | | **$ Change** | **% Change** |
| Monthly Service Charge | $ 33.87 | 1 | $ 33.87 | | $ 34.36 | 1 | $ 34.36 | | $ 0.49 | 1.45% |
| Distribution Volumetric Rate | $ 0.0116 | 2,000 | $ 23.20 | | $ 0.0118 | 2,000 | $ 23.60 | | $ 0.40 | 1.72% |
| Fixed Rate Riders | $ - | 1 | $ - | | $ - | 1 | $ - | | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.0001 | 2,000 | -$ 0.20 | | -$ 0.0001 | 2,000 | -$ 0.20 | | $ - | 0.00% |
| **Sub-Total A (excluding pass through)** | | | **$ 56.87** | | | | **$ 57.76** | | **$ 0.89** | **1.56%** |
| Line Losses on Cost of Power | $ 0.0293 | 120 | $ 3.53 | | $ 0.0293 | 120 | $ 3.53 | | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -$ 0.0351 | 2,000 | -$ 70.20 | | -$ 0.0096 | 2,000 | -$ 19.20 | | $ 51.00 | -72.65% |
| GA Deferral adjustment Rate Rider | | | | | $ 0.0128 | 2,000 | $ 25.60 | | $ 25.60 | #DIV/0! |
| Low Voltage Service Charge | $ 0.0010 | 2,000 | $ 2.00 | | $ 0.0010 | 2,000 | $ 2.00 | | $ - | 0.00% |
| Smart Meter Entity Charge | $ 0.7900 | 1 | $ 0.79 | | $ 0.7900 | 1 | $ 0.79 | | $ - | 0.00% |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **-$ 7.01** | | | | **$ 70.48** | | **$ 77.49** | **-1105.95%** |
| RTSR - Network | $ 0.0068 | 2,120 | $ 14.42 | | $ 0.0059 | 2,120 | $ 12.51 | | -$ 1.91 | -13.24% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0035 | 2,120 | $ 7.42 | | $ 0.0028 | 2,120 | $ 5.94 | | -$ 1.48 | -20.00% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 14.83** | | | | **$ 88.93** | | **$ 74.10** | **499.53%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 2,120 | $ 9.33 | | $ 0.0044 | 2,120 | $ 9.33 | | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 2,120 | $ 2.76 | | $ 0.0013 | 2,120 | $ 2.76 | | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | | $ 0.2500 | 1 | $ 0.25 | | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 2,000 | $ 14.00 | | $ 0.0070 | 2,000 | $ 14.00 | | $ - | 0.00% |
| Cost of Power - Spot | $ 0.0300 | 2,000 | $ 60.00 | | $ 0.0300 | 2,000 | $ 60.00 | | $ - | 0.00% |
| Global Adjustment | $ 0.0564 | 2,000 | $ 112.74 | | $ 0.0564 | 2,000 | $ 112.74 | | $ - | 0.00% |
| | | | $ - | | | - | $ - | | $ - | #DIV/0! |
| | | | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 213.91** | | | | **$ 288.01** | | **$ 74.10** | **34.64%** |
| HST | 13% | | $ 27.81 | | 13% | | $ 37.44 | | $ 9.63 | 34.64% |
| **Total Bill** (including HST) | | | $ 241.72 | | | | $ 325.45 | | $ 83.73 | 34.64% |
| ***Ontario Clean Energy Benefit*** [1] | | | -$ 24.17 | | | | -$ 32.54 | | -$ 8.37 | 34.64% |
| **Total Bill on TOU (including OCEB)** | | | **$ 217.55** | | | | **$ 292.90** | | **$ 75.36** | **34.64%** |

**GENERAL SERVICE 50 TO 2,999 KW**

| | | |
|---|---|---|
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **1,198,113** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **2968** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 224.32 | 1 | $ 224.32 | $ 227.57 | 1 | $ 227.57 | $ 3.25 | 1.45% |
| Distribution Volumetric Rate | $ 2.1306 | 2,968 | $ 6,323.62 | $ 2.1615 | 2,968 | $ 6,415.33 | $ 91.71 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.0229 | 2,968 | -$ 67.97 | -$ 0.0330 | 2,968 | -$ 97.94 | -$ 29.98 | 44.10% |
| **Sub-Total A (excluding pass through)** | | | **$ 6,479.97** | | | **$ 6,544.96** | **$ 64.98** | **1.00%** |
| Line Losses on Cost of Power | $ 0.0293 | 72,126 | $ 2,116.66 | $ 0.0293 | 72,126 | $ 2,116.66 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -$ 14.7463 | 2,968 | -$ 43,767.02 | -$ 3.6487 | 2,968 | -$ 10,829.34 | $ 32,937.68 | -75.26% |
| GA Deferral adjustment Rate Rider | | | | $ 4.8929 | 1,480 | $ 7,241.49 | $ 7,241.49 | #DIV/0! |
| Low Voltage Service Charge | $ 0.3506 | 2,968 | $ 1,040.58 | $ 0.3506 | 2,968 | $ 1,040.58 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **-$ 34,129.80** | | | **$ 6,114.35** | **$ 40,244.15** | **-117.92%** |
| RTSR - Network | $ 3.4214 | 3,147 | $ 10,766.03 | $ 2.9565 | 3,147 | $ 9,303.14 | -$ 1,462.89 | -13.59% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.5398 | 3,147 | $ 4,845.25 | $ 1.2102 | 3,147 | $ 3,808.10 | -$ 1,037.14 | -21.41% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **-$ 18,518.52** | | | **$ 19,225.60** | **$ 37,744.12** | **-203.82%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 1,270,239 | $ 5,589.05 | $ 0.0044 | 1,270,239 | $ 5,589.05 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 1,270,239 | $ 1,651.31 | $ 0.0013 | 1,270,239 | $ 1,651.31 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 1,198,113 | $ 8,386.79 | $ 0.0070 | 1,198,113 | $ 8,386.79 | $ - | 0.00% |
| Cost of Power - Spot | $ 0.0300 | 1,198,113 | $ 35,943.39 | $ 0.0300 | 1,198,113 | $ 35,943.39 | $ - | 0.00% |
| Global Adjustment | $ 0.0564 | 1,198,113 | $ 67,537.63 | $ 0.0564 | 1,198,113 | $ 67,537.63 | $ - | 0.00% |
| | | | $ - | | | $ - | $ - | #DIV/0! |
| **Total Bill on TOU (before Taxes)** | | | **$ 100,589.90** | | | **$ 138,334.02** | **$ 37,744.12** | **37.52%** |
| HST | 13% | | $ 13,076.69 | 13% | | $ 17,983.42 | $ 4,906.74 | 37.52% |
| **Total Bill** (including HST) | | | $ 113,666.59 | | | $ 156,317.45 | $ 42,650.86 | 37.52% |
| ***Ontario Clean Energy Benefit [1]*** | | | | | | | $ - | #DIV/0! |
| **Total Bill on TOU (including OCEB)** | | | **$ 113,666.59** | | | **$ 156,317.45** | **$ 42,650.86** | **37.52%** |

| | | |
|---|---|---|
| **Rate Class** | | **GENERAL SERVICE 3,000 TO 4,999 KW** |
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **1,282,464** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **2,440** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 1,473.70 | 1 | $ 1,473.70 | $ 1,495.07 | 1 | $ 1,495.07 | $ 21.37 | 1.45% |
| Distribution Volumetric Rate | $ 1.3666 | 2,440 | $ 3,334.50 | $ 1.3864 | 2,440 | $ 3,382.82 | $ 48.31 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | $ - | 2,440 | $ - | $ - | 2,440 | $ - | $ - | #DIV/0! |
| **Sub-Total A (excluding pass through)** | | | **$ 4,808.20** | | | **$ 4,877.89** | **$ 69.68** | **1.45%** |
| Line Losses on Cost of Power | $ 0.0293 | 77,204 | $ 2,265.68 | $ 0.0293 | 77,204 | $ 2,265.68 | $ - | 0.00% |
| Total Deferral/Variance Account Rate | $ - | 2,440 | $ - | $ - | 2,440 | $ - | $ - | #DIV/0! |
| GA Deferral adjustment Rate Rider | | | | | | | | |
| Low Voltage Service Charge | $ 0.4094 | 2,440 | $ 998.94 | $ 0.4094 | 2,440 | $ 998.94 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 8,072.82** | | | **$ 8,142.51** | **$ 69.68** | **0.86%** |
| RTSR - Network | $ 3.4214 | 2,587 | $ 8,850.78 | $ 3.3707 | 2,587 | $ 8,719.62 | -$ 131.16 | -1.48% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.5398 | 2,587 | $ 3,983.29 | $ 1.5943 | 2,587 | $ 4,124.28 | $ 140.99 | 3.54% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 20,906.89** | | | **$ 20,986.41** | **$ 79.51** | **0.38%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 1,359,668 | $ 5,982.54 | $ 0.0044 | 1,359,668 | $ 5,982.54 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 1,359,668 | $ 1,767.57 | $ 0.0030 | 1,359,668 | $ 4,079.00 | $ 2,311.44 | 130.77% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 1,282,464 | $ 8,977.25 | $ 0.0070 | 1,282,464 | $ 8,977.25 | $ - | 0.00% |
| Cost of Power - Spot | $ 0.0300 | 1,282,464 | $ 38,473.92 | $ 0.0300 | 1,282,464 | $ 38,473.92 | $ - | 0.00% |
| Global Adjustment | $ 0.0564 | 1,282,464 | $ 72,292.50 | $ 0.0564 | 1,282,464 | $ 72,292.50 | $ - | 0.00% |
| | | | $ - | | - | $ - | $ - | #DIV/0! |
| | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 148,400.92** | | | **$ 150,791.86** | **$ 2,390.95** | **1.61%** |
| HST | 13% | | $ 19,292.12 | 13% | | $ 19,602.94 | $ 310.82 | 1.61% |
| **Total Bill** (including HST) | | | $ 167,693.04 | | | $ 170,394.81 | $ 2,701.77 | 1.61% |
| ***Ontario Clean Energy Benefit*** [1] | | | | | | | $ - | #DIV/0! |
| **Total Bill on TOU (including OCEB)** | | | **$ 167,693.04** | | | **$ 170,394.81** | **$ 2,701.77** | **1.61%** |

**UNMETERED SCATTERED LOAD**

| | | |
|---|---|---|
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **2,000** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | |

| | Current Board-Approved | | | | Proposed | | | | Impact | |
|---|---|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | | **Rate ($)** | **Volume** | **Charge ($)** | | **$ Change** | **% Change** |
| Monthly Service Charge | $ 9.19 | 1 | $ 9.19 | | $ 9.32 | 1 | $ 9.32 | | $ 0.13 | 1.41% |
| Distribution Volumetric Rate | $ 0.0286 | 2,000 | $ 57.20 | | $ 0.0290 | 2,000 | $ 58.00 | | $ 0.80 | 1.40% |
| Fixed Rate Riders | $ - | 1 | $ - | | $ - | 1 | $ - | | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.0003 | 2,000 | -$ 0.60 | | -$ 0.0003 | 2,000 | -$ 0.60 | | $ - | 0.00% |
| **Sub-Total A (excluding pass through)** | | | **$ 65.79** | | | | **$ 66.72** | | **$ 0.93** | **1.41%** |
| Line Losses on Cost of Power | $ 0.0293 | 120 | $ 3.53 | | $ 0.0293 | 120 | $ 3.53 | | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -$ 0.0351 | 2,000 | -$ 70.20 | | -$ 0.0096 | 2,000 | -$ 19.20 | | $ 51.00 | -72.65% |
| GA Deferral adjustment Rate Rider | | | | | $ 0.0128 | 2,000 | $ 25.60 | | $ 25.60 | #DIV/0! |
| Low Voltage Service Charge | $ 0.0010 | 2,000 | $ 2.00 | | $ 0.0010 | 2,000 | $ 2.00 | | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | | 1 | $ - | | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 1.12** | | | | **$ 78.65** | | **$ 77.53** | **6901.80%** |
| RTSR - Network | $ 0.0068 | 2,120 | $ 14.42 | | $ 0.0059 | 2,120 | $ 12.51 | | -$ 1.91 | -13.24% |
| RTSR - Connection and/or Line and Transformation Connection | $ 0.0035 | 2,120 | $ 7.42 | | $ 0.0028 | 2,120 | $ 5.94 | | -$ 1.48 | -20.00% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 22.96** | | | | **$ 97.10** | | **$ 74.14** | **322.85%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 2,120 | $ 9.33 | | $ 0.0044 | 2,120 | $ 9.33 | | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 2,120 | $ 2.76 | | $ 0.0013 | 2,120 | $ 2.76 | | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | | $ 0.2500 | 1 | $ 0.25 | | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 2,000 | $ 14.00 | | $ 0.0070 | 2,000 | $ 14.00 | | $ - | 0.00% |
| Cost of Power - Spot | $ 0.0300 | 2,000 | $ 60.00 | | $ 0.0300 | 2,000 | $ 60.00 | | $ - | 0.00% |
| Global Adjustment | $ 0.0564 | 2,000 | $ 112.74 | | $ 0.0564 | 2,000 | $ 112.74 | | $ - | 0.00% |
| | | | $ - | | | | $ - | | $ - | #DIV/0! |
| | | | | | | | | | | |
| **Total Bill on TOU (before Taxes)** | | | **$ 222.04** | | | | **$ 296.18** | | **$ 74.14** | **33.39%** |
| HST | 13% | | $ 28.87 | | 13% | | $ 38.50 | | $ 9.64 | 33.39% |
| **Total Bill** (including HST) | | | $ 250.90 | | | | $ 334.68 | | $ 83.78 | 33.39% |
| ***Ontario Clean Energy Benefit*** [1] | | | | | | | | | $ - | #DIV/0! |
| **Total Bill on TOU (including OCEB)** | | | **$ 250.90** | | | | **$ 334.68** | | **$ 83.78** | **33.39%** |

**SENTINEL LIGHTING**

| | | |
|---|---|---|
| **Loss Factor** | | **1.0602** |
| **Consumption** | **kWh** | **36** |
| **If Billed on a kW basis:** | | |
| **Demand** | **kW** | **0.1** |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | **Rate ($)** | **Volume** | **Charge ($)** | **Rate ($)** | **Volume** | **Charge ($)** | **$ Change** | **% Change** |
| Monthly Service Charge | $ 3.29 | 1 | $3.29 | $ 3.34 | 1 | $3.34 | $ 0.05 | 1.52% |
| Distribution Volumetric Rate | $ 9.4397 | 0 | $0.94 | $9.5766 | 0 | $0.96 | $ 0.01 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | #DIV/0! |
| Volumetric Rate Riders | -$ 0.1049 | 0 | -$0.01 | -$0.0671 | 0 | -$0.01 | $ 0.00 | -36.03% |
| **Sub-Total A (excluding pass through)** | | | **$4.22** | | | **$4.29** | **$ 0.07** | **1.60%** |
| Line Losses on Cost of Power | $ 0.0293 | 2 | $0.06 | $0.0293 | 2 | $0.06 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -$12.7430 | 0 | -$1.27 | -$3.4222 | 0 | -$0.34 | $ 0.93 | -73.14% |
| GA Deferral adjustment Rate Rider | | | | $4.5892 | 0 | $0.46 | $ 0.46 | #DIV/0! |
| Low Voltage Service Charge | $ 0.2816 | 0 | $0.03 | $0.2816 | 0 | $0.03 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$3.04** | | | **$4.50** | **$ 1.46** | **47.96%** |
| RTSR - Network | $ 2.1383 | 0 | $0.23 | $1.8478 | 0 | $0.20 | -$ 0.03 | -13.59% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.0586 | 0 | $0.11 | $0.8320 | 0 | $0.09 | -$ 0.02 | -21.41% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$3.38** | | | **$4.78** | **$ 1.40** | **41.53%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 38 | $0.17 | $0.0044 | 38 | $0.17 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 38 | $0.05 | $0.0013 | 38 | $0.05 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $0.25 | $0.2500 | 1 | $0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 36 | $0.25 | $0.0070 | 36 | $0.25 | $ - | 0.00% |
| Cost of Power - Spot | $ 0.0300 | 36 | $1.08 | $0.0300 | 36 | $1.08 | $ - | 0.00% |
| Global Adjustment | $ 0.0564 | 36 | $2.03 | $0.0564 | 36 | $2.03 | $ - | 0.00% |
| | | | $ - | | - | $ - | $ - | #DIV/0! |
| **Total Bill on TOU (before Taxes)** | | | **$7.21** | | | **$8.61** | **$ 1.40** | **19.47%** |
| HST | 13% | | $0.94 | 13% | | $1.12 | $ 0.18 | 19.47% |
| **Total Bill** (including HST) | | | $8.15 | | | $9.73 | $ 1.59 | 19.47% |
| ***Ontario Clean Energy Benefit*** [1] | | | | | | | $ - | #DIV/0! |
| **Total Bill on TOU (including OCEB)** | | | **$8.15** | | | **$9.73** | **$ 1.59** | **19.47%** |

| | | | |
|---|---|---|---|
| **Rate Class:** | **STREET LIGHTING** | | |
| **Loss Factor** | | **1.0602** | |
| **Consumption** | **kWh** | **36** | |
| **If Billed on a kW basis:** | | | |
| **Demand** | **kW** | **0.1** | |

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|---|---|---|---|---|---|---|---|
| | Rate ($) | Volume | Charge ($) | Rate ($) | Volume | Charge ($) | $ Change | % Change |
| Monthly Service Charge | $ 3.18 | 1 | $ 3.18 | $ 3.23 | 1 | $ 3.23 | $ 0.05 | 1.57% |
| Distribution Volumetric Rate | $ 8.6188 | 0 | $ 0.86 | $ 8.7438 | 0 | $ 0.87 | $ 0.01 | 1.45% |
| Fixed Rate Riders | $ - | 1 | $ - | $ - | 1 | $ - | $ - | |
| Volumetric Rate Riders | -$ 0.0955 | 0 | -$ 0.01 | -$ 0.0544 | 0 | -$ 0.01 | $ 0.00 | -43.04% |
| **Sub-Total A (excluding pass through)** | | | **$ 4.03** | | | **$ 4.10** | **$ 0.07** | **1.65%** |
| Line Losses on Cost of Power | $ 0.0293 | 2 | $ 0.06 | $ 0.0293 | 2 | $ 0.06 | $ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -$ 11.5390 | 0 | -$ 1.15 | -$ 3.1490 | 0 | -$ 0.31 | $ 0.84 | -72.71% |
| GA Deferral adjustment Rate Rider | | | | $ 4.2229 | 0 | $ 0.42 | $ 0.42 | #DIV/0! |
| Low Voltage Service Charge | $ 0.2798 | 0 | $ 0.03 | $ 0.2798 | 0 | $ 0.03 | $ - | 0.00% |
| Smart Meter Entity Charge | | 1 | $ - | | 1 | $ - | $ - | #DIV/0! |
| **Sub-Total B - Distribution (includes Sub-Total A)** | | | **$ 2.97** | | | **$ 4.30** | **$ 1.33** | **44.71%** |
| RTSR - Network | $ 2.1084 | 0 | $ 0.22 | $ 1.8219 | 0 | $ 0.19 | -$ 0.03 | -13.59% |
| RTSR - Connection and/or Line and Transformation Connection | $ 1.0518 | 0 | $ 0.11 | $ 0.8266 | 0 | $ 0.09 | -$ 0.02 | -21.41% |
| **Sub-Total C - Delivery (including Sub-Total B)** | | | **$ 3.31** | | | **$ 4.58** | **$ 1.27** | **38.54%** |
| Wholesale Market Service Charge (WMSC) | $ 0.0044 | 38 | $ 0.17 | $ 0.0044 | 38 | $ 0.17 | $ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | $ 0.0013 | 38 | $ 0.05 | $ 0.0013 | 38 | $ 0.05 | $ - | 0.00% |
| Standard Supply Service Charge | $ 0.2500 | 1 | $ 0.25 | $ 0.2500 | 1 | $ 0.25 | $ - | 0.00% |
| Debt Retirement Charge (DRC) | $ 0.0070 | 36 | $ 0.25 | $ 0.0070 | 36 | $ 0.25 | $ - | 0.00% |
| Cost of Power - Spot | $ 0.0300 | 36 | $ 1.08 | $ 0.0300 | 36 | $ 1.08 | $ - | 0.00% |
| Global Adjustment | $ 0.0564 | 36 | $ 2.03 | $ 0.0564 | 36 | $ 2.03 | $ - | 0.00% |
| | | | $ - | | | $ - | $ - | #DIV/0! |
| **Total Bill on TOU (before Taxes)** | | | **$ 7.13** | | | **$ 8.41** | **$ 1.27** | **17.85%** |
| HST | 13% | | $ 0.93 | 13% | | $ 1.09 | $ 0.17 | 17.85% |
| **Total Bill** (including HST) | | | $ 8.06 | | | $ 9.50 | $ 1.44 | 17.85% |
| ***Ontario Clean Energy Benefit*** [1] | | | | | | | $ - | #DIV/0! |
| **Total Bill on TOU (including OCEB)** | | | **$ 8.06** | | | **$ 9.50** | **$ 1.44** | **17.85%** |