

2015 RPP BILL IMPACTS w 2013 GA adj only over 1 year

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.27	1.08%	(15.36)	-11.97%
GS<50	2,000	0	0.89	1.56%	(37.73)	-12.14%
GS 50 - 2,999	1,198,113	2,968	64.98	1.00%	(23,531.09)	-14.68%
UMSL	2,000	0	0.93	1.41%	(37.90)	-11.88%
Sentinel Lights	36	0.1	0.05	1.10%	(0.65)	-7.01%
Street Lights	36	0.1	0.07	1.65%	(0.57)	-6.34%

2015 NON RPP BILL IMPACTS w 2013 GA adj only over 1 year

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	0.27	1.08%	42.98	45.88%
GS<50	2,000	0	0.89	1.56%	108.31	49.79%
GS 50 - 2,999	1,198,113	2,968	64.98	1.00%	71,510.80	62.91%
UMSL	2,000	0	0.93	1.41%	120.39	47.98%
Sentinel Lights	36	0.1	0.07	1.60%	2.24	27.48%
Street Lights	36	0.1	0.07	1.65%	2.04	25.30%

RESIDENTIAL

Loss Factor 1.0602

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.94	1	\$ 12.94		\$ 13.13	1	\$ 13.13	\$ 0.19	1.47%
Distribution Volumetric Rate	\$ 0.0152	800	\$ 12.16		\$ 0.0154	800	\$ 12.32	\$ 0.16	1.32%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-0.0001	800	-\$ 0.08		-0.0002	800	-\$ 0.16	-\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 25.02				\$ 25.29	\$ 0.27	1.08%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.04		\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0099	800	\$ 7.92		-0.0073	800	-\$ 5.84	-\$ 13.76	-173.74%
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80		\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.57				\$ 25.08	-\$ 13.49	-34.97%
RTSR - Network	\$ 0.0078	848	\$ 6.62		\$ 0.0067	848	\$ 5.68	-\$ 0.93	-14.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	848	\$ 3.14		\$ 0.0029	848	\$ 2.46	-\$ 0.68	-21.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.33				\$ 33.22	-\$ 15.10	-31.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	848	\$ 3.73		\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	848	\$ 1.10		\$ 0.0013	848	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60		\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30		\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98		\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86		\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.15				\$ 111.04	-\$ 15.10	-11.97%
HST	13%		\$ 16.40		13%		\$ 14.44	-\$ 1.96	-11.97%
Total Bill (including HST)			\$ 142.54				\$ 125.48	-\$ 17.06	-11.97%
Ontario Clean Energy Benefit ¹			-\$ 14.25				-\$ 12.55	\$ 1.71	-11.97%
Total Bill on TOU (including OCEB)			\$ 128.29				\$ 112.93	-\$ 15.36	-11.97%

GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87		\$ 34.36	1	\$ 34.36	\$ 0.49	1.45%
Distribution Volumetric Rate	\$ 0.0116	2,000	\$ 23.20		\$ 0.0118	2,000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0001	2,000	-\$ 0.20		-\$ 0.0001	2,000	-\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 56.87				\$ 57.76	\$ 0.89	1.56%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10		\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0099	2,000	\$ 19.80		-\$ 0.0074	2,000	-\$ 14.80	-\$ 34.60	-174.75%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.56				\$ 55.85	-\$ 33.71	-37.64%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 111.40				\$ 74.30	-\$ 37.10	-33.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76		\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44		\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64		\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 305.58				\$ 268.48	-\$ 37.10	-12.14%
HST	13%		\$ 39.73		13%		\$ 34.90	-\$ 4.82	-12.14%
Total Bill (including HST)			\$ 345.31				\$ 303.38	-\$ 41.93	-12.14%
Ontario Clean Energy Benefit ¹			-\$ 34.53				-\$ 30.34	\$ 4.19	-12.14%
Total Bill on TOU (including OCEB)			\$ 310.78				\$ 273.04	-\$ 37.73	-12.14%

GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0602

Consumption kWh 1,198,113

If Billed on a kW basis:

Demand kW 2968

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.32	1	\$ 224.32	\$ 227.57	1	\$ 227.57	\$ 3.25	1.45%
Distribution Volumetric Rate	\$ 2.1306	2,968	\$ 6,323.62	\$ 2.1615	2,968	\$ 6,415.33	\$ 91.71	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0229	2,968	-\$ 67.97	-\$ 0.0330	2,968	-\$ 97.94	-\$ 29.98	44.10%
Sub-Total A (excluding pass through)			\$ 6,479.97			\$ 6,544.96	\$ 64.98	1.00%
Line Losses on Cost of Power	\$ 0.0839	72,126	\$ 6,052.85	\$ 0.0839	72,126	\$ 6,052.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 4.1666	2,968	\$ 12,366.47	-\$ 2.8515	2,968	-\$ 8,463.25	-\$ 20,829.72	-168.44%
Low Voltage Service Charge	\$ 0.3506	2,968	\$ 1,040.58	\$ 0.3506	2,968	\$ 1,040.58	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25,939.87			\$ 5,175.13	-\$ 20,764.74	-80.05%
RTSR - Network	\$ 3.4214	3,147	\$ 10,766.03	\$ 2.9565	3,147	\$ 9,303.14	-\$ 1,462.89	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	3,147	\$ 4,845.25	\$ 1.2102	3,147	\$ 3,808.10	-\$ 1,037.14	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41,551.15			\$ 18,286.38	-\$ 23,264.77	-55.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,270,239	\$ 5,589.05	\$ 0.0044	1,270,239	\$ 5,589.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,270,239	\$ 1,524.29	\$ 0.0013	1,270,239	\$ 1,651.31	\$ 127.02	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,198,113	\$ 8,386.79	\$ 0.0070	1,198,113	\$ 8,386.79	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	766,792	\$ 51,375.09	\$ 0.0670	766,792	\$ 51,375.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	215,660	\$ 22,428.68	\$ 0.1040	215,660	\$ 22,428.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	215,660	\$ 26,741.88	\$ 0.1240	215,660	\$ 26,741.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 157,597.17			\$ 134,459.43	-\$ 23,137.74	-14.68%
HST	13%		\$ 20,487.63	13%		\$ 17,479.73	-\$ 3,007.91	-14.68%
Total Bill (including HST)			\$ 178,084.81			\$ 151,939.15	-\$ 26,145.65	-14.68%
Ontario Clean Energy Benefit ¹			-\$ 17,808.48			-\$ 15,193.92	\$ 2,614.57	-14.68%
Total Bill on TOU (including OCEB)			\$ 160,276.32			\$ 136,745.24	-\$ 23,531.09	-14.68%

Rate Class **GENERAL SERVICE 3,000 TO 4,999 KW**

Loss Factor 1.0602

Consumption kWh 1,282,464

If Billed on a kW basis:

Demand kW 2,440

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,473.70	1	\$ 1,473.70	\$ 1,495.07	1	\$ 1,495.07	\$ 21.37	1.45%
Distribution Volumetric Rate	\$ 1.3666	2,440	\$ 3,334.50	\$ 1.3864	2,440	\$ 3,382.82	\$ 48.31	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	\$ -	2,440	\$ -	\$ -	2,440	\$ -	\$ -	#DIV/0!
Sub-Total A (excluding pass through)			\$ 4,808.20			\$ 4,877.89	\$ 69.68	1.45%
Line Losses on Cost of Power	\$ 0.0839	77,204	\$ 6,478.99	\$ 0.0839	77,204	\$ 6,478.99	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,440	\$ -	\$ -	2,440	\$ -	\$ -	#DIV/0!
Low Voltage Service Charge	\$ 0.4094	2,440	\$ 998.94	\$ 0.4094	2,440	\$ 998.94	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,286.13			\$ 12,355.81	\$ 69.68	0.57%
RTSR - Network	\$ 3.4214	2,587	\$ 8,850.78	\$ 3.3707	2,587	\$ 8,719.62	\$ -131.16	-1.48%
RTSR - Connection and/or Line and Transformation Capacities	\$ 1.5398	2,587	\$ 3,983.29	\$ 1.5943	2,587	\$ 4,124.28	\$ 140.99	3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,120.20			\$ 25,199.71	\$ 79.51	0.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,282,464	\$ 5,642.84	\$ 0.0044	1,359,668	\$ 5,982.54	\$ 339.70	6.02%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,282,464	\$ 1,667.20	\$ 0.0030	1,359,668	\$ 4,079.00	\$ 2,411.80	144.66%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,282,464	\$ 8,977.25	\$ 0.0070	1,282,464	\$ 8,977.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	870,188	\$ 58,302.58	\$ 0.0670	870,188	\$ 58,302.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	244,740	\$ 25,452.99	\$ 0.1040	244,740	\$ 25,452.99	\$ -	0.00%
TOU - On Peak	\$ 0.1240	244,740	\$ 30,347.80	\$ 0.1240	244,740	\$ 30,347.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 155,511.11			\$ 158,342.12	\$ 2,831.01	1.82%
HST	13%		\$ 20,216.44	13%		\$ 20,584.48	\$ 368.03	1.82%
Total Bill (including HST)			\$ 175,727.55			\$ 178,926.59	\$ 3,199.04	1.82%
Ontario Clean Energy Benefit ¹			-\$ 17,572.75			-\$ 17,892.66	-\$ 319.90	1.82%
Total Bill on TOU (including OCEB)			\$ 158,154.79			\$ 161,033.93	\$ 2,879.14	1.82%

UNMETERED SCATTERED LOAD

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19	1	\$ 9.19		\$ 9.32	1	\$ 9.32	\$ 0.13	1.41%
Distribution Volumetric Rate	\$ 0.0286	2,000	\$ 57.20		\$ 0.0290	2,000	\$ 58.00	\$ 0.80	1.40%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0003	2,000	-\$ 0.60		-\$ 0.0003	2,000	-\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.79				\$ 66.72	\$ 0.93	1.41%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10		\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0099	2,000	\$ 19.80		-\$ 0.0075	2,000	-\$ 15.00	-\$ 34.80	-175.76%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 97.69				\$ 63.82	-\$ 33.87	-34.67%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 119.53				\$ 82.27	-\$ 37.26	-31.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76		\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44		\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64		\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 313.71				\$ 276.45	-\$ 37.26	-11.88%
HST	13%		\$ 40.78		13%		\$ 35.94	-\$ 4.84	-11.88%
Total Bill (including HST)			\$ 354.49				\$ 312.39	-\$ 42.11	-11.88%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 35.45</i>				<i>-\$ 31.24</i>	<i>\$ 4.21</i>	<i>-11.88%</i>
Total Bill on TOU (including OCEB)			\$ 319.04				\$ 281.15	-\$ 37.90	-11.88%

SENTINEL LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.29	1	\$3.29	\$ 3.34	1	\$ 3.34	\$ 0.05	1.52%
Distribution Volumetric Rate	\$ 9.4397	0	\$0.94	\$9.5766	0	\$ 0.96	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	\$ 0.1049	0	\$0.01	-\$0.0671	0	-\$ 0.01	-\$ 0.02	-163.97%
Sub-Total A (excluding pass through)			\$4.24			\$ 4.29	\$ 0.05	1.10%
Line Losses on Cost of Power	\$ 0.0839	2	\$0.18	\$0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.6005	0	\$0.36	-\$2.6745	0	-\$ 0.27	-\$ 0.63	-174.28%
Low Voltage Service Charge	\$ 0.2816	0	\$0.03	\$0.2816	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$4.81			\$ 4.23	-\$ 0.58	-12.07%
RTSR - Network	\$ 2.1383	0	\$0.23	\$1.8478	0	\$ 0.20	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0586	0	\$0.11	\$0.8320	0	\$ 0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$5.15			\$ 4.52	-\$ 0.64	-12.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$0.05	\$0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$0.0070	36	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24	\$1.64	\$0.0670	24	\$ 1.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7	\$0.71	\$0.1040	7	\$ 0.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7	\$0.85	\$0.1240	7	\$ 0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$9.08			\$ 8.44	-\$ 0.64	-7.01%
HST	13%		\$1.18	13%		\$ 1.10	-\$ 0.08	-7.01%
Total Bill (including HST)			#####			\$ 9.54	-\$ 0.72	-7.01%
Ontario Clean Energy Benefit ¹			-\$1.03			-\$ 0.95	\$ 0.07	-7.01%
Total Bill on TOU (including OCEB)			\$9.23			\$ 8.58	-\$ 0.65	-7.01%

Rate Class: **STREET LIGHTING**

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.18	1	\$3.18	\$ 3.23	1	\$ 3.23	\$ 0.05	1.57%
Distribution Volumetric Rate	\$ 8.6188	0	\$0.86	\$ 8.7438	0	\$ 0.87	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0955	0	-\$0.01	-\$0.0544	0	-\$ 0.01	\$ 0.00	-43.04%
Sub-Total A (excluding pass through)			\$4.03			\$ 4.10	\$ 0.07	1.65%
Line Losses on Cost of Power	\$ 0.0839	2	\$0.18	\$ 0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 3.2604	0	\$0.33	-\$ 2.4610	0	-\$ 0.25	-\$ 0.57	-175.48%
Low Voltage Service Charge	\$ 0.2798	0	\$0.03	\$ 0.2798	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$4.57			\$ 4.06	-\$ 0.51	-11.07%
RTSR - Network	\$ 2.1084	0	\$0.22	\$ 1.8219	0	\$ 0.19	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0518	0	\$0.11	\$ 0.8266	0	\$ 0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$4.90			\$ 4.34	-\$ 0.56	-11.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24	\$1.64	\$ 0.0670	24	\$ 1.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7	\$0.71	\$ 0.1040	7	\$ 0.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7	\$0.85	\$ 0.1240	7	\$ 0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$8.82			\$ 8.27	-\$ 0.56	-6.34%
HST	13%		\$1.15	13%		\$ 1.07	-\$ 0.07	-6.34%
Total Bill (including HST)			\$9.97			\$ 9.34	-\$ 0.63	-6.34%
Ontario Clean Energy Benefit ¹			-\$1.00			-\$ 0.93	\$ 0.06	-6.34%
Total Bill on TOU (including OCEB)			\$8.97			\$ 8.41	-\$ 0.57	-6.34%

RESIDENTIAL

Loss Factor 1.0602

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.94	1	\$ 12.94		\$ 13.13	1	\$ 13.13	\$ 0.19	1.47%
Distribution Volumetric Rate	\$ 0.0152	800	\$ 12.16		\$ 0.0154	800	\$ 12.32	\$ 0.16	1.32%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-0.0001	800	-\$ 0.08		-0.0002	800	-\$ 0.16	-\$ 0.08	100.00%
Sub-Total A (excluding pass through)			\$ 25.02				\$ 25.29	\$ 0.27	1.08%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.04		\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-0.0351	800	-\$ 28.08		0.0194	800	\$ 15.52	\$ 43.60	-155.27%
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80		\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.57				\$ 46.44	\$ 43.87	1705.95%
RTSR - Network	\$ 0.0078	848	\$ 6.62		\$ 0.0067	848	\$ 5.68	-\$ 0.93	-14.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	848	\$ 3.14		\$ 0.0029	848	\$ 2.46	-\$ 0.68	-21.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.33				\$ 54.58	\$ 42.26	342.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	848	\$ 3.73		\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	848	\$ 1.10		\$ 0.0013	848	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60		\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	800	\$ 24.00		\$ 0.0300	800	\$ 24.00	\$ -	0.00%
Global Adjustment	\$ 0.0564	800	\$ 45.10		\$ 0.0564	800	\$ 45.10	\$ -	0.00%
			\$ -				\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 92.11				\$ 134.36	\$ 42.26	45.88%
HST	13%		\$ 11.97		13%		\$ 17.47	\$ 5.49	45.88%
Total Bill (including HST)			\$ 104.08				\$ 151.83	\$ 47.75	45.88%
Ontario Clean Energy Benefit ¹			-\$ 10.41				-\$ 15.18	-\$ 4.78	45.88%
Total Bill on TOU (including OCEB)			\$ 93.67				\$ 136.65	\$ 42.98	45.88%

GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87		\$ 34.36	1	\$ 34.36	\$ 0.49	1.45%
Distribution Volumetric Rate	\$ 0.0116	2,000	\$ 23.20		\$ 0.0118	2,000	\$ 23.60	\$ 0.40	1.72%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0001	2,000	-\$ 0.20		-\$ 0.0001	2,000	-\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 56.87				\$ 57.76	\$ 0.89	1.56%
Line Losses on Cost of Power	\$ 0.0293	120	\$ 3.53		\$ 0.0293	120	\$ 3.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0351	2,000	-\$ 70.20		\$ 0.0194	2,000	\$ 38.80	\$109.00	-155.27%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79		\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			-\$ 7.01				\$ 102.88	\$109.89	-1568.36%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14.83				\$ 121.33	\$106.50	717.95%
Wholesale Market Service Charge (WMS)	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	2,000	\$ 60.00		\$ 0.0300	2,000	\$ 60.00	\$ -	0.00%
Global Adjustment	\$ 0.0564	2,000	\$ 112.74		\$ 0.0564	2,000	\$ 112.74	\$ -	0.00%
			\$ -			-	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 213.91				\$ 320.41	\$106.50	49.79%
HST	13%		\$ 27.81		13%		\$ 41.65	\$ 13.84	49.79%
Total Bill (including HST)			\$ 241.72				\$ 362.06	\$120.34	49.79%
Ontario Clean Energy Benefit ¹			-\$ 24.17				-\$ 36.21	-\$ 12.03	49.79%
Total Bill on TOU (including OCEB)			\$ 217.55				\$ 325.85	\$108.31	49.79%

GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0602

Consumption kWh 1,198,113

If Billed on a kW basis:

Demand kW 2968

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.32	1	\$ 224.32	\$ 227.57	1	\$ 227.57	\$ 3.25	1.45%
Distribution Volumetric Rate	\$ 2.1306	2,968	\$ 6,323.62	\$ 2.1615	2,968	\$ 6,415.33	\$ 91.71	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0229	2,968	-\$ 67.97	-\$ 0.0330	2,968	-\$ 97.94	-\$ 29.98	44.10%
Sub-Total A (excluding pass through)			\$ 6,479.97			\$ 6,544.96	\$ 64.98	1.00%
Line Losses on Cost of Power	\$ 0.0293	72,126	\$ 2,116.66	\$ 0.0293	72,126	\$ 2,116.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 14.7463	2,968	-\$ 43,767.02	\$ 7.3962	2,968	\$ 21,951.92	\$ 65,718.94	-150.16%
Low Voltage Service Charge	\$ 0.3506	2,968	\$ 1,040.58	\$ 0.3506	2,968	\$ 1,040.58	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			-\$ 34,129.80			\$ 31,654.13	\$ 65,783.92	-192.75%
RTSR - Network	\$ 3.4214	3,147	\$ 10,766.03	\$ 2.9565	3,147	\$ 9,303.14	-\$ 1,462.89	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	3,147	\$ 4,845.25	\$ 1.2102	3,147	\$ 3,808.10	-\$ 1,037.14	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			-\$ 18,518.52			\$ 44,765.37	\$ 63,283.89	-341.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,270,239	\$ 5,589.05	\$ 0.0044	1,270,239	\$ 5,589.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,270,239	\$ 1,651.31	\$ 0.0013	1,270,239	\$ 1,651.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,198,113	\$ 8,386.79	\$ 0.0070	1,198,113	\$ 8,386.79	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	1,198,113	\$ 35,943.39	\$ 0.0300	1,198,113	\$ 35,943.39	\$ -	0.00%
Global Adjustment	\$ 0.0564	1,198,113	\$ 67,537.63	\$ 0.0564	1,198,113	\$ 67,537.63	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 100,589.90			\$ 163,873.80	\$ 63,283.89	62.91%
HST	13%		\$ 13,076.69	13%		\$ 21,303.59	\$ 8,226.91	62.91%
Total Bill (including HST)			\$ 113,666.59			\$ 185,177.39	\$ 71,510.80	62.91%
<i>Ontario Clean Energy Benefit ¹</i>							\$ -	#DIV/0!
Total Bill on TOU (including OCEB)			\$ 113,666.59			\$ 185,177.39	\$ 71,510.80	62.91%

Rate Class **GENERAL SERVICE 3,000 TO 4,999 KW**

Loss Factor 1.0602

Consumption kWh 1,282,464

If Billed on a kW basis:

Demand kW 2,440

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,473.70	1	\$ 1,473.70		\$ 1,495.07	1	\$ 1,495.07	\$ 21.37	1.45%
Distribution Volumetric Rate	\$ 1.3666	2,440	\$ 3,334.50		\$ 1.3864	2,440	\$ 3,382.82	\$ 48.31	1.45%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	\$ -	2,440	\$ -		\$ -	2,440	\$ -	\$ -	#DIV/0!
Sub-Total A (excluding pass through)			\$ 4,808.20				\$ 4,877.89	\$ 69.68	1.45%
Line Losses on Cost of Power	\$ 0.0293	77,204	\$ 2,265.68		\$ 0.0293	77,204	\$ 2,265.68	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ -	2,440	\$ -		\$ -	2,440	\$ -	\$ -	#DIV/0!
Low Voltage Service Charge	\$ 0.4094	2,440	\$ 998.94		\$ 0.4094	2,440	\$ 998.94	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,072.82				\$ 8,142.51	\$ 69.68	0.86%
RTSR - Network	\$ 3.4214	2,587	\$ 8,850.78		\$ 3.3707	2,587	\$ 8,719.62	\$ -131.16	-1.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	2,587	\$ 3,983.29		\$ 1.5943	2,587	\$ 4,124.28	\$ 140.99	3.54%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,906.89				\$ 20,986.41	\$ 79.51	0.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,359,668	\$ 5,982.54		\$ 0.0044	1,359,668	\$ 5,982.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,359,668	\$ 1,767.57		\$ 0.0030	1,359,668	\$ 4,079.00	\$ 2,311.44	130.77%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,282,464	\$ 8,977.25		\$ 0.0070	1,282,464	\$ 8,977.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	1,282,464	\$ 38,473.92		\$ 0.0300	1,282,464	\$ 38,473.92	\$ -	0.00%
Global Adjustment	\$ 0.0564	1,282,464	\$ 72,292.50		\$ 0.0564	1,282,464	\$ 72,292.50	\$ -	0.00%
			\$ -			-	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 148,400.92				\$ 150,791.86	\$ 2,390.95	1.61%
HST	13%		\$ 19,292.12		13%		\$ 19,602.94	\$ 310.82	1.61%
Total Bill (including HST)			\$ 167,693.04				\$ 170,394.81	\$ 2,701.77	1.61%
Ontario Clean Energy Benefit ¹							\$ -	\$ -	#DIV/0!
Total Bill on TOU (including OCEB)			\$ 167,693.04				\$ 170,394.81	\$ 2,701.77	1.61%

UNMETERED SCATTERED LOAD

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19	1	\$ 9.19		\$ 9.32	1	\$ 9.32	\$ 0.13	1.41%
Distribution Volumetric Rate	\$ 0.0286	2,000	\$ 57.20		\$ 0.0290	2,000	\$ 58.00	\$ 0.80	1.40%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.0003	2,000	-\$ 0.60		-\$ 0.0003	2,000	-\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.79				\$ 66.72	\$ 0.93	1.41%
Line Losses on Cost of Power	\$ 0.0293	120	\$ 3.53		\$ 0.0293	120	\$ 3.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0351	2,000	-\$ 70.20		\$ 0.0194	2,000	\$ 38.80	\$109.00	-155.27%
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.12				\$ 111.05	\$109.93	9786.08%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0059	2,120	\$ 12.51	-\$ 1.91	-13.24%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0028	2,120	\$ 5.94	-\$ 1.48	-20.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22.96				\$ 129.50	\$106.54	463.94%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	2,000	\$ 60.00		\$ 0.0300	2,000	\$ 60.00	\$ -	0.00%
Global Adjustment	\$ 0.0564	2,000	\$ 112.74		\$ 0.0564	2,000	\$ 112.74	\$ -	0.00%
			\$ -				\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 222.04				\$ 328.58	\$106.54	47.98%
HST	13%		\$ 28.87		13%		\$ 42.72	\$ 13.85	47.98%
Total Bill (including HST)			\$ 250.90				\$ 371.29	\$120.39	47.98%
<i>Ontario Clean Energy Benefit ¹</i>								\$ -	#DIV/0!
Total Bill on TOU (including OCEB)			\$ 250.90				\$ 371.29	\$120.39	47.98%

SENTINEL LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.29	1	\$3.29	\$ 3.34	1	\$3.34	\$ 0.05	1.52%
Distribution Volumetric Rate	\$ 9.4397	0	\$0.94	\$9.5766	0	\$0.96	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	#DIV/0!
Volumetric Rate Riders	-\$ 0.1049	0	-\$0.01	-\$0.0671	0	-\$0.01	\$ 0.00	-36.03%
Sub-Total A (excluding pass through)			\$4.22			\$4.29	\$ 0.07	1.60%
Line Losses on Cost of Power	\$ 0.0293	2	\$0.06	\$0.0293	2	\$0.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$12.7430	0	-\$1.27	\$6.9372	0	\$0.69	\$ 1.97	-154.44%
Low Voltage Service Charge	\$ 0.2816	0	\$0.03	\$0.2816	0	\$0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$3.04			\$5.08	\$ 2.04	66.94%
RTSR - Network	\$ 2.1383	0	\$0.23	\$1.8478	0	\$0.20	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0586	0	\$0.11	\$0.8320	0	\$0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$3.38			\$5.36	\$ 1.98	58.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$0.0044	38	\$0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$0.05	\$0.0013	38	\$0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$0.0070	36	\$0.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	36	\$1.08	\$0.0300	36	\$1.08	\$ -	0.00%
Global Adjustment	\$ 0.0564	36	\$2.03	\$0.0564	36	\$2.03	\$ -	0.00%
			\$ -		-	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$7.21			\$9.19	\$ 1.98	27.48%
HST	13%		\$0.94	13%		\$1.19	\$ 0.26	27.48%
Total Bill (including HST)			\$8.15			#####	\$ 2.24	27.48%
Ontario Clean Energy Benefit ¹							\$ -	#DIV/0!
Total Bill on TOU (including OCEB)			\$8.15			#####	\$ 2.24	27.48%

Rate Class: **STREET LIGHTING**

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.18	1	\$ 3.18	\$ 3.23	1	\$ 3.23	\$ 0.05	1.57%
Distribution Volumetric Rate	\$ 8.6188	0	\$ 0.86	\$ 8.7438	0	\$ 0.87	\$ 0.01	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0955	0	-\$ 0.01	-\$ 0.0544	0	-\$ 0.01	\$ 0.00	-43.04%
Sub-Total A (excluding pass through)			\$ 4.03			\$ 4.10	\$ 0.07	1.65%
Line Losses on Cost of Power	\$ 0.0293	2	\$ 0.06	\$ 0.0293	2	\$ 0.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 11.5390	0	-\$ 1.15	\$ 6.3834	0	\$ 0.64	\$ 1.79	-155.32%
Low Voltage Service Charge	\$ 0.2798	0	\$ 0.03	\$ 0.2798	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	#DIV/0!
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.97			\$ 4.83	\$ 1.86	62.59%
RTSR - Network	\$ 2.1084	0	\$ 0.22	\$ 1.8219	0	\$ 0.19	-\$ 0.03	-13.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0518	0	\$ 0.11	\$ 0.8266	0	\$ 0.09	-\$ 0.02	-21.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.31			\$ 5.11	\$ 1.80	54.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$ 0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$ 0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	36	\$ 1.08	\$ 0.0300	36	\$ 1.08	\$ -	0.00%
Global Adjustment	\$ 0.0564	36	\$ 2.03	\$ 0.0564	36	\$ 2.03	\$ -	0.00%
			\$ -			\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 7.13			\$ 8.94	\$ 1.80	25.30%
HST	13%		\$ 0.93	13%		\$ 1.16	\$ 0.23	25.30%
Total Bill (including HST)			\$ 8.06			\$ 10.10	\$ 2.04	25.30%
<i>Ontario Clean Energy Benefit ¹</i>							\$ -	#DIV/0!
Total Bill on TOU (including OCEB)			\$ 8.06			\$ 10.10	\$ 2.04	25.30%