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February 23, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Z-Factor Application for Recovery of 2013 Ice Storm Costs-Draft Rate Order
OEB Proceeding EB-2014-0272**

Veridian Connection Inc. hereby submits the enclosed Draft Rate Order for Veridian's Z-factor Application EB-2014-0272 to the Ontario Energy Board.

The Draft Rate Order has been submitted through the Board's web portal. Two paper copies have been couriered to the Board office. Electronic copies have been mailed to the Board Secretary, Case Manager and all intervenors.

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2230 or by email at lmclorg@veridian.on.ca.

Yours truly,

A handwritten signature in black ink that reads 'Laurie McLorg'. The signature is written in a cursive style with a large, prominent 'L' and 'M'. Below the signature, there is a small, faint watermark that says 'Original signed by'.

Laurie McLorg
Vice President, Financial Services & Chief Financial Officer

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998,
c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian Connections
Inc. for an Order or Orders pursuant to section 78 of the *Ontario
Energy Board Act, 1998* approving the recovery of amounts
related to the restoration of electricity service to Veridian
customers due to the December 2013 Ice Storm.

VERIDIAN CONNECTIONS INC. ("Veridian")

**Application for Approval of a Z-Factor Rate Rider for Recovery of Ice Storm Related
Restoration Costs**

EB-2014-0272

DRAFT RATE ORDER

Filed: February 23, 2015

1 **Introduction**

2 The applicant is Veridian Connections Inc. ("Veridian"). Veridian is a corporation incorporated pursuant
3 to the *Ontario Business Corporations Act* with its head office in the Town of Ajax. Veridian as a licensed
4 electricity distributor filed an application (the "Application") with the Ontario Energy Board (the "Board"
5 or the "OEB") on August 22, 2014 pursuant to section 78 of the Ontario Energy Board Act, 1998 as
6 amended (the "OEB Act"), seeking approval of Z-Factor fixed rate rider for the period of May 1, 2015 to
7 April 30, 2017 for recovery of the December 2013 Ice Storm related costs.

8 Veridian submitted that the ice storm event of December 2013 and the resulting widespread and
9 extensive efforts to restore power to Veridian's customers meets the Z-Factor Eligibility Criteria as set
10 out in Section 2.6 of the Board's Report on 3rd Generation Incentive Regulation for Ontario's Electricity
11 Distributors issued July 14, 2008 and Chapter 3 of the Filing Requirements for Electricity Distribution
12 Rate Applications – 2014 Edition for 2015 Rate Applications, Section 3.2.7, issued July 25, 2014.

13 Specifically, Veridian has applied for recovery of \$718,055 plus carrying costs in the amount of \$13,980
14 for a total Z-Factor claim of \$732,035, for incremental operations, maintenance and administration
15 ("OM&A") costs incurred to restore electricity service to approximately 41,000 of its customers across
16 the service areas of Pickering, Ajax, Clarington and Port Hope.

17 Veridian requested that the amount be recovered by means of a fixed rate rider across all customer
18 classes, allocated based on each class's proportion of Veridian's 2014 Board Approved Distribution
19 Revenue. The fixed rate rider to be calculated on Veridian's 2014 Board Approved Forecast average
20 number of customers/connections, for a period of 24 months beginning May 1, 2015 and ending April
21 30, 2017.

22 A notice of Application and Hearing was issued on September 10, 2014. Energy Probe Research
23 Foundation ("Energy Probe") and the Vulnerable Energy Consumers Coalition ("VECC") applied and
24 received intervenor status.

25 Veridian received interrogatories from Board staff, and Energy Probe on October 16, 2014. Veridian
26 filed its responses October 30, 2014. Board staff, Energy Probe and VECC filed their Submissions on
27 November 14, 2014.

28 Veridian filed its Reply Submission with the OEB on November 28, 2014.

29 The OEB issued its Decision and Order (the "Decision") on February 19, 2015 directing Veridian to file a
30 Draft Rate Order including relevant calculations showing the impact of the implementation of the
31 Decision on Veridian's Z-factor rate riders and customer bill impacts.

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1 **Draft Rate Order**

2 Veridian has prepared its Draft Rate Order addressing the findings of the OEB as set out in the Decision.

3 The Decision approves recovery of OM&A costs in the amount of \$718,055. The Decision further directs
4 Veridian to establish a March 1, 2015 start date for the Z-factor rate riders with the recovery period of
5 12 months and recalculate carrying charges to February 28, 2015.

6 The Decision also approves Veridian's proposal to allocate the Z-factor costs across all rate classes based
7 on the last Board-approved distribution revenue by rate class and recover its approved costs through
8 fixed rate riders.

9 The Decision directs Veridian to calculate the rate riders based on the actual number of customer and
10 connections as of September 30, 2014.

11 The Decision states that a true-up mechanism is not required.

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13 **Carrying Charges**

14 As directed by the Board in its Decision, Veridian has recalculated carrying charges from January 1, 2014
15 to February 28, 2015 in the amount of \$12,221. The total of Veridian's Z-factor claim including carrying
16 charges is \$730,276.

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1 **Fixed Rate Rider**

2 Veridian has calculated the Fixed Rate Rider in accordance with the OEB Decision. Table 1 provides the
 3 information and detailed calculations used to determine the rate riders.

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Table 1
Draft Rate Order Calculation of Z-Factor Fixed Rate Riders

Customer Class	2014 Board Approved Distribution Revenue Allocation by Rate Class	%age by Class	Allocation to Rate Class	September 2014 Actual number of Customer/Connections	Proposed Recovery Per Customer/Connection	Fixed Monthly Rate Rider (12 months recovery)
Residential Seasonal	\$ 31,645,136	63.4%	\$ 462,840	105,780	\$ 4.38	\$ 0.36
Residential GS < 50 kW	\$ 867,951	1.7%	\$ 12,695	1,586	\$ 8.00	\$ 0.67
GS 50 to 2,999 kW	\$ 6,553,835	13.1%	\$ 95,856	8,751	\$ 10.95	\$ 0.91
GS 3,000 to 4,999 kW	\$ 8,894,814	17.8%	\$ 130,095	1,035	\$ 125.70	\$ 10.47
Large Use Unmetered	\$ 692,222	1.4%	\$ 10,124	5	\$2,024.88	\$ 168.74
Scattered Load	\$ 628,721	1.3%	\$ 9,196	2	\$4,597.81	\$ 383.15
Sentinel Lighting	\$ 145,696	0.3%	\$ 2,131	914	\$ 2.33	\$ 0.19
Street Lighting	\$ 45,387	0.1%	\$ 664	449	\$ 1.48	\$ 0.12
	\$ 456,462	0.9%	\$ 6,676	29,388	\$ 0.23	\$ 0.02
	\$ 49,930,224	100%	\$ 730,276			

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1 **Bill Impacts**

2 The following Table 2 provides a summary of the customer class bill impacts of implementing the Z-
 3 factor Rate Riders over 12 months. The detailed bill impacts by customer class are provided in Appendix
 4 2.

Table 2 Summary Customer Bill Impacts

Class	Volume		Total \$ Impact	Total % Impact
	kWh	kW		
Residential	800		\$0.37	0.31%
Seasonal Residential	800		\$0.68	0.47%
General Service <50kW	2,000		\$0.92	0.32%
General Service >50-2,999kW	350,000	1,000	\$11.83	0.02%
General Service >3,000-4,999kW	1,300,000	4,000	\$190.68	0.10%
Large Use	4,900,000	8,700	\$432.96	0.07%
Unmetered Scattered Load	800		\$0.21	0.18%
Sentinel Lighting	180	1	\$0.14	0.35%
Street Lighting	37	0.10	\$0.02	0.40%

7 **Conclusion**

8 Veridian has calculated its Fixed Rate Rider for the recovery of its incremental OM&A costs including
 9 carrying charges to February 28, 2015 totalling \$730,276. The Fixed Rate Riders have been calculated
 10 for a period of 12 months in accordance to the findings in the OEB Decision and Order.

11 Veridian has filed the bill impacts by customer class in Table 2 above and detailed rate bill impacts in
 12 Appendix 2.

13 Veridian has provided its Draft Tariff of Rates and Charges in the attached Appendix 1.

15 **Relief Sought**

16 Veridian is seeking a Decision and Order approving its Draft Tariff of Rates and Charges as set out in
 17 Appendix 1, effective for the period March 1, 2015 to February 28, 2016 for recovery of Veridian's Z-
 18 factor claim.

APPENDIX 1

**Draft Tariff of
Rates and
Charges**

Veridian Connections Inc.

**Effective: March 1,
2015**

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date March 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0272

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.77
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in all service areas except Gravenhurst	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in Gravenhurst service area	\$/kWh	0.0063

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date March 1, 2015

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2014-0272

MONTHLY RATES AND CHARGES – Delivery Component - Continued

Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	0.36
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RESIDENTIAL SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES – Delivery Component (continued)**

Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0038)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.15
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
Distribution Volumetric Rate	\$/kWh	0.0343
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in Gravenhurst service area	\$/kWh	0.0068
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	0.67

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.13
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	9.78
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in Gravenhurst service area	\$/kWh	0.0060
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	0.91

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	103.06
Distribution Volumetric Rate	\$/kW	3.1796
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	0.8975
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in Gravenhurst service area	\$/kW	2.3425
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.5251)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1552
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8714
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	10.47

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,415.56
Distribution Volumetric Rate	\$/kW	2.0145
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	1.0717
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.5224)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4763
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0554
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	168.74

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8,135.28
Distribution Volumetric Rate	\$/kW	2.8370
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	1.2167
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.6012)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4763
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0554
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	383.15

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0174

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in all service areas except Gravenhurst	\$/kWh	0.0023
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0033)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	0.19

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.33
Distribution Volumetric Rate	\$/kW	13.0977
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	0.6798
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in Gravenhurst service area	\$/kW	2.2231
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(4.1664)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9680
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1765
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	0.12

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0174

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	0.67
Distribution Volumetric Rate	\$/kW	3.5814
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	1.1466
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in Gravenhurst service area	\$/kW	2.5599
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(1.4675)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0723
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2296
Rate Rider for Z-Factor Recovery – effective until February 28, 2016	\$	0.02

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2013-0174

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0174

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Customer Substation Isolation – After Hours	\$	905.00

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0174

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX 2

Customer Bill Impacts

Customer Class: Residential - Veridian_Main									
TOU / non-TOU: TOU									
Consumption: 800 kWh									
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 12.7700	1	\$ 12.77	\$ 12.7700	1	\$ 12.77	\$ -	0.00%
Stranded Meter Disposition	Monthly	\$ 2.5500	1	\$ 2.55	\$ 2.5500	1	\$ 2.55	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0159	800	\$ 12.72	\$ 0.0159	800	\$ 12.72	\$ -	0.00%
Account 1576 Disposition		\$ -0.0038	800	\$ -3.04	\$ -0.0038	800	\$ -3.04	\$ -	0.00%
Z-factor Rate Rider		\$ -	800	\$ -	\$ 0.3600	1	\$ 0.36	\$ 0.36	
Sub-Total A (excluding pass through)			\$ 25.00			\$ 25.36	\$ 0.36	1.44%	
Deferral/Variance Account	per kWh	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Disposition Rate Rider-2014	per kWh	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Low Voltage Service Charge	per kWh	\$ 0.0839	38.56	\$ 3.24	\$ 0.0839	38.56	\$ 3.24	\$ -	0.00%
Line Losses on Cost of Power	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 31.75			\$ 32.11	\$ 0.36	1.13%	
RTSR - Network	per kWh	\$ 0.0071	839	\$ 5.95	\$ 0.0071	839	\$ 5.95	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0044	839	\$ 3.69	\$ 0.0044	839	\$ 3.69	\$ -	0.00%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 41.39			\$ 41.75	\$ 0.36	0.87%	
Wholesale Market Service Charge (WMSC)	Monthly	\$ 0.0044	839	\$ 3.69	\$ 0.0044	839	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	Monthly	\$ 0.0013	839	\$ 1.09	\$ 0.0013	839	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	200	\$ 17.60	\$ 0.0880	200	\$ 17.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.16			\$ 119.52	\$ 0.36	0.30%	
HST		13%	\$ 15.49	13%	\$ 15.54	\$ 0.05	\$ 0.05	0.30%	
Total Bill (including HST)			\$ 134.65			\$ 135.05	\$ 0.41	0.30%	
Ontario Clean Energy Benefit¹			\$ -13.46			\$ -13.51	\$ -0.05	0.37%	
Total Bill on TOU (including OCEB)			\$ 121.19			\$ 121.54	\$ 0.36	0.29%	
Total Bill on RPP (before Taxes)			\$ 114.62			\$ 114.98	\$ 0.36	0.31%	
HST		13%	\$ 14.90	13%	\$ 14.95	\$ 0.05	\$ 0.05	0.31%	
Total Bill (including HST)			\$ 129.52			\$ 129.93	\$ 0.41	0.31%	
Ontario Clean Energy Benefit¹			\$ -12.95			\$ -12.99	\$ -0.04	0.31%	
Total Bill on RPP (including OCEB)			\$ 116.57			\$ 116.94	\$ 0.37	0.31%	

Customer Class: Residential-Seasonal-Veridian									
TOU / non-TOU: TOU									
Consumption: 800 kWh									
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 29.1500	1	\$ 29.15	\$ 29.1500	1	\$ 29.15	\$ -	0.00%
Stranded Meter Disposition	Monthly	\$ 2.5500	1	\$ 2.55	\$ 2.5500	1	\$ 2.55	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0343	800	\$ 27.44	\$ 0.0343	800	\$ 27.44	\$ -	0.00%
Account 1576 Disposition		\$ -0.0154	800	\$ -12.32	\$ -0.0154	800	\$ -12.32	\$ -	0.00%
Z-factor Rate Rider		\$ -	1	\$ -	\$ 0.6700	1	\$ 0.67	\$ 0.67	
Sub-Total A (excluding pass through)			\$ 46.82			\$ 47.49	\$ 0.67	1.43%	
Deferral/Variance Account	per kWh	\$ 0.0068	800	\$ 5.44	\$ 0.0068	800	\$ 5.44	\$ -	0.00%
Disposition Rate Rider-2014	per kWh	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Low Voltage Service Charge	per kWh	\$ 0.0839	38.56	\$ 3.24	\$ 0.0839	38.56	\$ 3.24	\$ -	0.00%
Line Losses on Cost of Power	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 57.33			\$ 58.00	\$ 0.67	1.17%	
RTSR - Network	per kWh	\$ 0.0074	839	\$ 6.21	\$ 0.0074	839	\$ 6.21	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	839	\$ 4.78	\$ 0.0057	839	\$ 4.78	\$ -	0.00%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 68.31			\$ 68.98	\$ 0.67	0.98%	
Wholesale Market Service Charge (WMSC)	Monthly	\$ 0.0044	839	\$ 3.69	\$ 0.0044	839	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	Monthly	\$ 0.0013	839	\$ 1.09	\$ 0.0013	839	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	200	\$ 17.60	\$ 0.0880	200	\$ 17.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 146.08			\$ 146.75	\$ 0.67	0.46%	
HST		13%	\$ 18.99	13%	\$ 19.08	\$ 0.09	\$ 0.09	0.46%	
Total Bill (including HST)			\$ 165.07			\$ 165.82	\$ 0.76	0.46%	
Ontario Clean Energy Benefit¹			\$ -16.51			\$ -16.58	\$ -0.07	0.42%	
Total Bill on TOU (including OCEB)			\$ 148.56			\$ 149.24	\$ 0.69	0.46%	
Total Bill on RPP (before Taxes)			\$ 141.54			\$ 142.21	\$ 0.67	0.47%	
HST		13%	\$ 18.40	13%	\$ 18.49	\$ 0.09	\$ 0.09	0.47%	
Total Bill (including HST)			\$ 159.94			\$ 160.70	\$ 0.76	0.47%	
Ontario Clean Energy Benefit¹			\$ -15.99			\$ -16.07	\$ -0.08	0.50%	
Total Bill on RPP (including OCEB)			\$ 143.95			\$ 144.63	\$ 0.68	0.47%	

Customer Class: GS < 50 kW - Veridian_Main		TOU / non-TOU: TOU		Consumption: 2,000 kWh		Current Board-Approved		Proposed		Impact	
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 16.1300	1	\$ 16.13	\$ 16.1300	1	\$ 16.13	\$ -	0.00%			
Monthly Service Charge-RRARR		1	\$ -		1	\$ -	\$ -				
Stranded Meter Disposition	\$ 9.7800	1	\$ 9.78	\$ 9.7800	1	\$ 9.78	\$ -	0.00%			
Distribution Volumetric Rate	\$ 0.0162	2000	\$ 32.40	\$ 0.0162	2000	\$ 32.40	\$ -	0.00%			
Account 1576 Disposition	-\$ 0.0025	2000	-\$ 5.00	-\$ 0.0025	2000	-\$ 5.00	\$ -	0.00%			
Z-factor Rate Rider		1	\$ -	\$ 0.9100	1	\$ 0.91	\$ 0.91				
		2000	\$ -		2000	\$ -	\$ -				
Sub-Total A (excluding pass through)			\$ 53.31			\$ 54.22	\$ 0.91	1.71%			
Deferral/Variance Account	per kWh	2000	\$ 4.80	\$ 0.0024	2000	\$ 4.80	\$ -	0.00%			
Disposition Rate Rider-2014	per kWh	2000	\$ 1.80	\$ 0.0009	2000	\$ 1.80	\$ -	0.00%			
Low Voltage Service Charge	\$ 0.0839	96.40	\$ 8.09	\$ 0.0839	96.4	\$ 8.09	\$ -	0.00%			
Line Losses on Cost of Power	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%			
Smart Meter Entity Charge	Monthly										
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.79			\$ 69.70	\$ 0.91	1.32%			
RTSR - Network	per kWh	2096	\$ 13.63	\$ 0.0065	2096	\$ 13.63	\$ -	0.00%			
RTSR - Line and Transformation Connection	per kWh	2096	\$ 8.18	\$ 0.0039	2096	\$ 8.18	\$ -	0.00%			
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.59			\$ 91.50	\$ 0.91	1.00%			
Wholesale Market Service Charge (WMSC)	Monthly	2096	\$ 9.22	\$ 0.0044	2096	\$ 9.22	\$ -	0.00%			
Rural and Remote Rate Protection (RRRP)	Monthly	2096	\$ 2.73	\$ 0.0013	2096	\$ 2.73	\$ -	0.00%			
Standard Supply Service Charge	Monthly	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%			
Debt Retirement Charge (DRC)	per kWh	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%			
TOU - Off Peak	per kWh	1280	\$ 85.76	\$ 0.0670	1280	\$ 85.76	\$ -	0.00%			
TOU - Mid Peak	per kWh	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%			
TOU - On Peak	per kWh	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%			
Energy - RPP - Tier 1	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%			
Energy - RPP - Tier 2	\$ 0.0880	1400	\$ 123.20	\$ 0.0880	1400	\$ 123.20	\$ -	0.00%			
Total Bill on TOU (before Taxes)			\$ 284.63			\$ 285.54	\$ 0.91	0.32%			
HST	13%		\$ 37.00	13%		\$ 37.12	\$ 0.12	0.32%			
Total Bill (including HST)			\$ 321.63			\$ 322.66	\$ 1.03	0.32%			
Ontario Clean Energy Benefit ¹			-\$ 32.16			-\$ 32.27	-\$ 0.11	0.34%			
Total Bill on TOU (including OCEB)			\$ 289.47			\$ 290.39	\$ 0.92	0.32%			
Total Bill on RPP (before Taxes)			\$ 284.99			\$ 285.90	\$ 0.91	0.32%			
HST	13%		\$ 37.05	13%		\$ 37.17	\$ 0.12	0.32%			
Total Bill (including HST)			\$ 322.04			\$ 323.07	\$ 1.03	0.32%			
Ontario Clean Energy Benefit ¹			-\$ 32.20			-\$ 32.31	-\$ 0.11	0.34%			
Total Bill on RPP (including OCEB)			\$ 289.84			\$ 290.76	\$ 0.92	0.32%			

Customer Class: GS > 50 - Veridian_Main		TOU / non-TOU: non-TOU		Demand: 1,000 kW		Consumption: 350,000 kWh		Current Board-Approved		Proposed		Impact	
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Monthly Service Charge	\$ 103.0600	1	\$ 103.06	\$ 103.0600	1	\$ 103.06	\$ -	0.00%					
Distribution Volumetric Rate	\$ 3.1796	1,000	\$ 3,179.60	\$ 3.1796	1,000	\$ 3,179.60	\$ -	0.00%					
Account 1576 Disposition	-\$ 0.5251	1,000	-\$ 525.10	-\$ 0.5251	1,000	-\$ 525.10	\$ -	0.00%					
Z-factor Rate Rider		1,000	\$ -	\$ 10.4700	1	\$ 10.47	\$ 10.47						
		1,000	\$ -		1,000	\$ -	\$ -						
Sub-Total A (excluding pass through)			\$ 2,757.56			\$ 2,768.03	\$ 10.47	0.38%					
Deferral/Variance Account	per kW	1,000	\$ 897.50	\$ 0.8975	1,000	\$ 897.50	\$ -	0.00%					
Disposition Rate Rider-2014	per kWh	366870	\$ 1,210.67	-\$ 0.0033	366870	-\$ 1,210.67	\$ -	0.00%					
Global Adjustment	per kWh												
Deferral/Variance Account	per kWh												
Disposition Rate Rider-2014	per kWh												
Low Voltage Service Charge	per kW	1,000	\$ 385.80	\$ 0.3858	1,000	\$ 385.80	\$ -	0.00%					
Line Losses on Cost of Power	\$ 0.0839	16870	\$ 1,415.73	\$ 0.0839	16870	\$ 1,415.73	\$ -	0.00%					
		1	\$ -		1	\$ -	\$ -						
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,245.92			\$ 4,256.39	\$ 10.47	0.25%					
RTSR - Network	per kW	1,000	\$ 3,155.20	\$ 3.1552	1000	\$ 3,155.20	\$ -	0.00%					
RTSR - Line and Transformation Connection	per kW	1,000	\$ 1,871.40	\$ 1.8714	1000	\$ 1,871.40	\$ -	0.00%					
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,272.52			\$ 9,282.99	\$ 10.47	0.11%					
Wholesale Market Service Charge (WMSC)	Monthly	366870	\$ 1,614.23	\$ 0.0044	366870	\$ 1,614.23	\$ -	0.00%					
Rural and Remote Rate Protection (RRRP)	Monthly	366870	\$ 476.93	\$ 0.0013	366870	\$ 476.93	\$ -	0.00%					
Standard Supply Service Charge	Monthly	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%					
Debt Retirement Charge (DRC)	per kWh	350000	\$ 2,450.00	\$ 0.0070	350000	\$ 2,450.00	\$ -	0.00%					
TOU - Off Peak	per kWh	224000	\$ 15,008.00	\$ 0.0670	224000	\$ 15,008.00	\$ -	0.00%					
TOU - Mid Peak	per kWh	63000	\$ 6,552.00	\$ 0.1040	63000	\$ 6,552.00	\$ -	0.00%					
TOU - On Peak	per kWh	63000	\$ 7,812.00	\$ 0.1240	63000	\$ 7,812.00	\$ -	0.00%					
Energy - RPP - Tier 1	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%					
Energy - RPP - Tier 2	\$ 0.0880	349400	\$ 30,747.20	\$ 0.0880	349400	\$ 30,747.20	\$ -	0.00%					
Total Bill on TOU (before Taxes)			\$ 43,185.93			\$ 43,196.40	\$ 10.47	0.02%					
HST	13%		\$ 5,614.17	13%		\$ 5,615.53	\$ 1.36	0.02%					
Total Bill (including HST)			\$ 48,800.10			\$ 48,811.93	\$ 11.83	0.02%					
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	0.00%					
Total Bill on TOU (including OCEB)			\$ 48,800.10			\$ 48,811.93	\$ 11.83	0.02%					
Total Bill on RPP (before Taxes)			\$ 44,606.13			\$ 44,616.60	\$ 10.47	0.02%					
HST	13%		\$ 5,798.80	13%		\$ 5,800.16	\$ 1.36	0.02%					
Total Bill (including HST)			\$ 50,404.93			\$ 50,416.76	\$ 11.83	0.02%					
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	0.00%					
Total Bill on RPP (including OCEB)			\$ 50,404.93			\$ 50,416.76	\$ 11.83	0.02%					

Customer Class: GS over 50 kW - 3,000 to 4,999 kW - Veridian_Main									
TOU / non-TOU: non-TOU									
Demand 4,000 kW									
Consumption 1,300,000 kWh									
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 5,415.5600	1	\$ 5,415.56	\$ 5,415.5600	1	\$ 5,415.56	\$ -	0.00%
Monthly Service Charge-RRRR	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.0145	4,000	\$ 8,058.00	\$ 2.0145	4,000	\$ 8,058.00	\$ -	0.00%
Account 1576 Disposition		-\$ 0.5224	4,000	\$ 2,089.60	-\$ 0.5224	4,000	\$ 2,089.60	\$ -	0.00%
Z-factor Rate Rider			4,000	\$ -	\$ 168.7400	1	\$ 168.74	\$ 168.74	
			4,000	\$ -		4,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,383.96			\$ 11,552.70	\$ 168.74	1.48%	
Deferral/Variance Account	per kW	\$ 1.0717	4,000	\$ 4,286.80	\$ 1.0717	4,000	\$ 4,286.80	\$ -	0.00%
Disposition Rate Rider-2014	per kWh								
Global Adjustment	per kWh	-\$ 0.0033	1362660	\$ 4,496.78	-\$ 0.0033	1362660	\$ 4,496.78	\$ -	0.00%
Deferral/Variance Account	per kWh								
Disposition Rate Rider-2014	per kWh								
Low Voltage Service Charge	per kW	\$ 0.4346	4,000	\$ 1,738.40	\$ 0.4346	4,000	\$ 1,738.40	\$ -	0.00%
Line Losses on Cost of Power		\$ 0.0880	62,660	\$ 5,514.08	\$ 0.0880	62660	\$ 5,514.08	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18,426.46			\$ 18,595.20	\$ 168.74	0.92%	
RTSR - Network	per kW	\$ 3.4763	4,000	\$ 13,905.20	\$ 3.4763	4000	\$ 13,905.20	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0554	4,000	\$ 8,221.60	\$ 2.0554	4000	\$ 8,221.60	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40,553.26			\$ 40,722.00	\$ 168.74	0.42%	
Wholesale Market Service Charge (WVMS)	Monthly	\$ 0.0044	1362660	\$ 5,995.70	\$ 0.0044	1362660	\$ 5,995.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	Monthly	\$ 0.0013	1362660	\$ 1,771.46	\$ 0.0013	1362660	\$ 1,771.46	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1300000	\$ 9,100.00	\$ 0.0070	1300000	\$ 9,100.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	832000	\$ 55,744.00	\$ 0.0670	832000	\$ 55,744.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	234000	\$ 24,336.00	\$ 0.1040	234000	\$ 24,336.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	234000	\$ 29,016.00	\$ 0.1240	234000	\$ 29,016.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	1299400	\$ 114,347.20	\$ 0.0880	1299400	\$ 114,347.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 166,516.67			\$ 166,685.41	\$ 168.74	0.10%	
HST		13%		\$ 21,647.17	13%		\$ 21,669.10	\$ 21.94	0.10%
Total Bill (including HST)			\$ 188,163.84			\$ 188,354.52	\$ 190.68	0.10%	
Ontario Clean Energy Benefit †							\$ -		
Total Bill on TOU (including OCEB)			\$ 188,163.84			\$ 188,354.52	\$ 190.68	0.10%	
Total Bill on RPP (before Taxes)			\$ 171,812.87			\$ 171,981.61	\$ 168.74	0.10%	
HST		13%		\$ 22,335.67	13%		\$ 22,357.61	\$ 21.94	0.10%
Total Bill (including HST)			\$ 194,148.55			\$ 194,339.22	\$ 190.68	0.10%	
Ontario Clean Energy Benefit †							\$ -		
Total Bill on RPP (including OCEB)			\$ 194,148.55			\$ 194,339.22	\$ 190.68	0.10%	

Customer Class: Large Use - Veridian_Main									
TOU / non-TOU: non-TOU									
Demand 8,700 kW									
Consumption 4,900,000 kWh									
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 8,135.2800	1	\$ 8,135.28	\$ 8,135.2800	1	\$ 8,135.28	\$ -	0.00%
Distribution Volumetric Rate	per kW	\$ 2.8370	8,700	\$ 24,681.90	\$ 2.8370	8,700	\$ 24,681.90	\$ -	0.00%
Account 1576 Disposition		-\$ 0.6012	8,700	\$ 5,230.44	-\$ 0.6012	8,700	\$ 5,230.44	\$ -	0.00%
Z-factor Rate Rider			8,700	\$ -	\$ 383.1500	1	\$ 383.15	\$ 383.15	
			8,700	\$ -		8,700	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27,586.74			\$ 27,969.89	\$ 383.15	1.39%	
Deferral/Variance Account	per kW	\$ 1.2167	8,700	\$ 10,585.29	\$ 1.2167	8,700	\$ 10,585.29	\$ -	0.00%
Disposition Rate Rider-2014	per kWh								
Global Adjustment	per kWh	-\$ 0.0033	4,922,050	\$ 16,242.77	-\$ 0.0033	4,922,050	\$ 16,242.77	\$ -	0.00%
Deferral/Variance Account	per kWh								
Disposition Rate Rider-2014	per kWh								
Low Voltage Service Charge	per kW	\$ 0.4157	8,700	\$ 3,616.59	\$ 0.4157	8,700	\$ 3,616.59	\$ -	0.00%
Line Losses on Cost of Power		\$ 0.0880	22,050	\$ 1,940.40	\$ 0.0880	22050	\$ 1,940.40	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,486.26			\$ 27,869.41	\$ 383.15	1.39%	
RTSR - Network	per kW	\$ 3.4763	8,700	\$ 30,243.81	\$ 3.4763	8700	\$ 30,243.81	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.0554	8,700	\$ 17,881.98	\$ 2.0554	8700	\$ 17,881.98	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 75,612.05			\$ 75,995.20	\$ 383.15	0.51%	
Wholesale Market Service Charge (WVMS)	Monthly	\$ 0.0044	4922050	\$ 21,657.02	\$ 0.0044	4922050	\$ 21,657.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	Monthly	\$ 0.0013	4922050	\$ 6,398.67	\$ 0.0013	4922050	\$ 6,398.67	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	4900000	\$ 34,300.00	\$ 0.0070	4900000	\$ 34,300.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	3136000	\$ 210,112.00	\$ 0.0670	3136000	\$ 210,112.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	882000	\$ 91,728.00	\$ 0.1040	882000	\$ 91,728.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	882000	\$ 109,368.00	\$ 0.1240	882000	\$ 109,368.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	4899400	\$ 431,147.20	\$ 0.0880	4899400	\$ 431,147.20	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 549,175.98			\$ 549,559.13	\$ 383.15	0.07%	
HST		13%		\$ 71,392.88	13%		\$ 71,442.69	\$ 49.81	0.07%
Total Bill (including HST)			\$ 620,568.86			\$ 621,001.82	\$ 432.96	0.07%	
Ontario Clean Energy Benefit †							\$ -		
Total Bill on TOU (including OCEB)			\$ 620,568.86			\$ 621,001.82	\$ 432.96	0.07%	
Total Bill on RPP (before Taxes)			\$ 569,160.18			\$ 569,543.33	\$ 383.15	0.07%	
HST		13%		\$ 73,990.82	13%		\$ 74,040.63	\$ 49.81	0.07%
Total Bill (including HST)			\$ 643,151.00			\$ 643,583.96	\$ 432.96	0.07%	
Ontario Clean Energy Benefit †							\$ -		
Total Bill on RPP (including OCEB)			\$ 643,151.00			\$ 643,583.96	\$ 432.96	0.07%	

Customer Class: **Unmetered Scattered Load - Veridian_Main**

TOU / non-TOU: **non-TOU**

Consumption **800** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.5700	1	\$ 6.57	\$ 6.5700	1	\$ 6.57	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0161	800	\$ 12.88	\$ 0.0161	800	\$ 12.88	\$ -	0.00%
Account 1576 Disposition	\$ -0.0033	800	\$ -2.64	\$ -0.0033	800	\$ -2.64	\$ -	0.00%
Z-factor Rate Rider		800	\$ -	\$ 0.1900	1	\$ 0.19	\$ 0.19	
		800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16.81			\$ 17.00	\$ 0.19	1.13%
Deferral/Variance Account Disposition Rate Rider-2014	\$ 0.0023	800	\$ 1.84	\$ 0.0023	800	\$ 1.84	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0009	800	\$ 0.72	\$ 0.0009	800	\$ 0.72	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0880	38.56	\$ 3.39	\$ 0.0880	38.56	\$ 3.39	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 22.76			\$ 22.95	\$ 0.19	0.83%
RTSR - Network	\$ 0.0065	839	\$ 5.45	\$ 0.0065	839	\$ 5.45	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 0.0039	839	\$ 3.27	\$ 0.0039	839	\$ 3.27	\$ -	0.00%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 31.48			\$ 31.67	\$ 0.19	0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	839	\$ 3.69	\$ 0.0044	839	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	839	\$ 1.09	\$ 0.0013	839	\$ 1.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.0880	200	\$ 17.60	\$ 0.0880	200	\$ 17.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 109.25			\$ 109.44	\$ 0.19	0.17%
HST	13%		\$ 14.20	13%		\$ 14.23	\$ 0.02	0.17%
Total Bill (including HST)			\$ 123.45			\$ 123.67	\$ 0.21	0.17%
Ontario Clean Energy Benefit ¹							\$ -	
Total Bill on TOU (including OCEB)			\$ 123.45			\$ 123.67	\$ 0.21	0.17%
Total Bill on RPP (before Taxes)			\$ 104.71			\$ 104.90	\$ 0.19	0.18%
HST	13%		\$ 13.61	13%		\$ 13.64	\$ 0.02	0.18%
Total Bill (including HST)			\$ 118.33			\$ 118.54	\$ 0.21	0.18%
Ontario Clean Energy Benefit ¹							\$ -	
Total Bill on RPP (including OCEB)			\$ 118.33			\$ 118.54	\$ 0.21	0.18%

Customer Class: **Sentinel Lighting - Veridian_Main**

TOU / non-TOU: **non-TOU**

Demand **1** kW
 Consumption **180** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.3300	1	\$ 4.33	\$ 4.3300	1	\$ 4.33	\$ -	0.00%
Distribution Volumetric Rate	\$ 13.0977	1	\$ 13.10	\$ 13.0977	1	\$ 13.10	\$ -	0.00%
Account 1576 Disposition	\$ -4.1664	1	\$ -4.17	\$ -4.1664	1	\$ -4.17	\$ -	0.00%
Z-factor Rate Rider		1	\$ -	\$ 0.1200	1	\$ 0.12	\$ 0.12	
		1	\$ -		1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.26			\$ 13.38	\$ 0.12	0.90%
Deferral/Variance Account Disposition Rate Rider-2014	\$ 0.6798	1	\$ 0.68	\$ 0.6798	1	\$ 0.68	\$ -	0.00%
Low Voltage Service Charge	\$ 0.2505	1	\$ 0.25	\$ 0.2505	1	\$ 0.25	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0880	9	\$ 0.76	\$ 0.0880	8.676	\$ 0.76	\$ -	0.00%
		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 14.96			\$ 15.08	\$ 0.12	0.80%
RTSR - Network	\$ 1.9680	1	\$ 1.97	\$ 1.9680	1	\$ 1.97	\$ -	0.00%
RTSR - Line and Transformation Connection	\$ 1.1765	1	\$ 1.18	\$ 1.1765	1	\$ 1.18	\$ -	0.00%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 18.10			\$ 18.22	\$ 0.12	0.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	189	\$ 0.83	\$ 0.0044	189	\$ 0.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	189	\$ 0.25	\$ 0.0013	189	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	115	\$ 7.72	\$ 0.0670	115	\$ 7.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	32	\$ 3.37	\$ 0.1040	32	\$ 3.37	\$ -	0.00%
TOU - On Peak	\$ 0.1240	32	\$ 4.02	\$ 0.1240	32	\$ 4.02	\$ -	0.00%
Energy - RPP - Tier 1	\$ 0.0750	180	\$ 13.50	\$ 0.0750	180	\$ 13.50	\$ -	0.00%
Energy - RPP - Tier 2	\$ 0.0880	0	\$ -	\$ 0.0880	0	\$ -	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 35.79			\$ 35.91	\$ 0.12	0.34%
HST	13%		\$ 4.65	13%		\$ 4.67	\$ 0.02	0.34%
Total Bill (including HST)			\$ 40.44			\$ 40.58	\$ 0.14	0.34%
Ontario Clean Energy Benefit ¹							\$ -	
Total Bill on TOU (including OCEB)			\$ 40.44			\$ 40.58	\$ 0.14	0.34%
Total Bill on RPP (before Taxes)			\$ 34.19			\$ 34.31	\$ 0.12	0.35%
HST	13%		\$ 4.44	13%		\$ 4.46	\$ 0.02	0.35%
Total Bill (including HST)			\$ 38.63			\$ 38.76	\$ 0.14	0.35%
Ontario Clean Energy Benefit ¹							\$ -	
Total Bill on RPP (including OCEB)			\$ 38.63			\$ 38.76	\$ 0.14	0.35%

Customer Class: **Street Lighting - Veridian_Main**

TOU / non-TOU: non-TOU

Demand **0.10** kW

Consumption **37** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.6700	1	\$ 0.67	\$ 0.6700	1	\$ 0.67	\$ -	0.00%
Distribution Volumetric Rate	per kW	\$ 3.5814	0	\$ 0.36	\$ 3.5814	0.10	\$ 0.36	\$ -	0.00%
Account 1576 Disposition		-\$ 1.4675	0	-\$ 0.15	-\$ 1.4675	0.10	-\$ 0.15	\$ -	0.00%
Z-factor Rate Rider			0	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02	
			0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 0.88			\$ 0.90	\$ 0.02	2.27%
Deferral/Variance Account	per kW	\$ 1.1466	0	\$ 0.11	\$ 1.1466	0	\$ 0.11	\$ -	0.00%
Disposition Rate Rider-2014				\$ 0.03	\$ 0.2618	0	\$ 0.03	\$ -	0.00%
Low Voltage Service Charge	per kW	\$ 0.2618	0	\$ 0.03	\$ 0.2618	0	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power		\$ 0.0880	1.783	\$ 0.16	\$ 0.0880	1.7834	\$ 0.16	\$ -	0.00%
			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (including Sub-Total A)				\$ 1.18			\$ 1.20	\$ 0.02	1.70%
RTSR - Network	per kW	\$ 2.0723	0	\$ 0.21	\$ 2.0723	0	\$ 0.21	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.2296	0	\$ 0.12	\$ 1.2296	0	\$ 0.12	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1.51			\$ 1.53	\$ 0.02	1.33%
Wholesale Market Service Charge (WMSC)	Monthly	\$ 0.0044	39	\$ 0.17	\$ 0.0044	39	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	Monthly	\$ 0.0013	39	\$ 0.05	\$ 0.0013	39	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	37	\$ 0.26	\$ 0.0070	37	\$ 0.26	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	24	\$ 1.59	\$ 0.0670	24	\$ 1.59	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	7	\$ 0.69	\$ 0.1040	7	\$ 0.69	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	7	\$ 0.83	\$ 0.1240	7	\$ 0.83	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0750	37	\$ 2.78	\$ 0.0750	37	\$ 2.78	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0880	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 5.34			\$ 5.36	\$ 0.02	0.37%
HST	13%			\$ 0.69	13%		\$ 0.70	\$ 0.00	0.37%
Total Bill (including HST)				\$ 6.04			\$ 6.06	\$ 0.02	0.37%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 6.04			\$ 6.06	\$ 0.02	0.37%
Total Bill on RPP (before Taxes)				\$ 5.01			\$ 5.03	\$ 0.02	0.40%
HST	13%			\$ 0.65	13%		\$ 0.65	\$ 0.00	0.40%
Total Bill (including HST)				\$ 5.67			\$ 5.69	\$ 0.02	0.40%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 5.67			\$ 5.69	\$ 0.02	0.40%