



February 27, 2015

Ontario Energy Board  
 P.O. Box 2319  
 2300 Yonge Street  
 27th Floor  
 Toronto, ON M4P 1E4  
**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: 2015 IRM Rate Application  
 EB-2014-0069  
 Decision and Draft Rate Order**

On Thursday, February 19, 2015, the Board issued its Rate Decision, Tariff and Rate Model to EnWin and published these documents on its publicly accessible website. As part of the Board Decision, EnWin was asked to recalculate its rate riders for the Group 1 Accounts, excluding Account 1589 - Global Adjustment, to include projected interest to July 31, 2015.

EnWin has completed the recalculation of the Group 1 Accounts, excluding Account 1589 – Global Adjustment, in the attached file 2015 Def Var Calculation Final.xlsx. The updated rate riders from this recalculation have also been updated into the attached file EnWin\_2015IRM\_RateGen\_Final.xls

The table below identifies the recalculated principal and interest amounts for disposition.

**Group 1 Deferral and Variance Account Balances**

| <b>Account Name</b>                          | <b>Account Number</b> | <b>Principal Balance (\$)<br/>A</b> | <b>Interest Balance (\$)<br/>B</b> | <b>Total Claim (\$)<br/>C = A + B</b> |
|--|-----------------------|-------------------------------------|------------------------------------|---------------------------------------|
| Smart Meter Entity Variance Charge           | 1551                  | 61,100.00                           | 1,936.10                           | 63,036.10                             |
| RSVA - Wholesale Market Service Charge       | 1580                  | (1,421,299.00)                      | (47,723.08)                        | (1,469,022.08)                        |
| RSVA - Retail Transmission Network Charge    | 1584                  | 305,121.00                          | 11,080.26                          | 316,201.26                            |
| RSVA - Retail Transmission Connection Charge | 1586                  | 36,874.00                           | 1,493.47                           | 38,367.47                             |
| RSVA - Power                                 | 1588                  | (1,904,328.00)                      | (66,112.39)                        | (1,970,440.39)                        |
| RSVA - Global Adjustment                     | 1589                  | 4,397,527.00                        | 156,317.95                         | 4,553,844.95                          |

|   |      |                    |                  |                    |
|---|------|--------------------|------------------|--------------------|
| Disposition and Recovery of Regulatory Balances (2009)          | 1595 | 0.00               | 30.00            | 30.00              |
| Disposition and Recovery of Regulatory Balances (2010)          | 1595 | (24.00)            | (33,161.00)      | (33,185.00)        |
| Disposition and Recovery of Regulatory Balances (2011)          | 1595 | 7.00               | (917.34)         | (910.34)           |
| <b>Total Group 1 Excluding Global Adjustment – Account 1589</b> |      | <b>(2,922,549)</b> | <b>(133,374)</b> | <b>(3,055,923)</b> |
| <b>Total Group 1</b>  |      | <b>1,474,978</b>   | <b>22,944</b>    | <b>1,497,922</b>   |

With the exception of the updated calculation to the Group 1 Accounts, excluding Account 1589 – Global Adjustment, EnWin has reviewed the Decision and Draft Rate Order and does not have any concerns with the accuracy.

Yours very truly,

**ENWIN Utilities Ltd.**



Per: Andrew J. Sasso  
Director, Regulatory Affairs & Corporate Secretary

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