



Kirstin Walli
Board Secretary
Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

February 26, 2015

RE: ESSEX POWERLINES CORPORATION
2015 IRM 3 Electricity Distribution Rates Application and 2014 Smart Meter Filing
Board File Number EB-2014-0072 & EB-2014-0301

Dear Ms. Walli;

The tariff sheets submitted for an effective date of February 1, 2015 include the following:

- 1) Removal of the impact of the disposition of the 1588 and 1589 accounts in the 2014 Rate Generator model including the associated interest on these accounts.
- 2) This effectively removed the deferral/variance account disposition amount negative rate for non RPP customers which was a credit rate of \$.0351 for a Residential customer for example.
- 3) This also changed the deferral/variance account disposition for RPP from a charge rate of \$.0099 per kwh to a credit rate of (\$.0069) for Residential customers for example.
- 4) No other variance accounts were changed and therefore those rate riders remain in place.

Please feel free to contact me if you require anything further.

Sincerely,

A handwritten signature in black ink, appearing to read 'RD Dimmel', is written over a light blue horizontal line.

Richard Dimmel
General Manager
Essex Powerlines Corporation
(519)737-9811 extension 214
rdimmel@essexpower.ca

Essex Powerlines Corporation
2730 Highway #3, Oldcastle, ON, N0R 1L0
Telephone: (519)737-9811 Fax: (519)737-9755
www.essexpowerlines.ca