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February 27, 2015

VIA RESS, EMAIL and COURIER

Ms Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application
Ontario Energy Board File No. EB-2012-0459 / EB-2014-0276**

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014. The Company as part of its 2015 Rate Application (EB-2014-0276, Exhibit D1, Tab 2, Schedule 1, page 6 of 11) committed to continue to provide monthly reporting in 2015. Please see the attached Report for February 2015.

Please do not hesitate to contact me with any questions.

Yours Truly,

(Original Signed)

Andrew Mandyam
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2014-0276 Interested Parties

February 2015 Report

Demand PJ's	Actual January	Estimate February	Estimate March	Budget April	Budget May	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December
	83.4	84.7	58.8	33.3	20.9	14.7	13.4	13.3	15.0	27.3	41.7	60.6
												467.1

Forecasted Monetary Impacts by Delivery Area

\$ millions	January	February	March	April	May	June	July	August	September	October	November	December
UDCDA												
- CDA	-	-	-	10.6	8.5	8.5	8.5	8.5	10.0	10.0	6.1	6.1
- EDA	-	-	-	9.4	8.5	8.5	8.5	8.5	7.5	7.5	6.3	6.3
Revenue From Unutilized Capacity Released	-	-	-	-	-	-	-	-	-	-	-	-
Net Impact on Deferral Account	-	-	-	20.0	17.0	17.0	17.0	17.0	17.6	17.6	12.3	12.3
												147.8

Forecasted Monthly Unutilized Capacity by Delivery Area

PJ's -	January	February	March	April	May	June	July	August	September	October	November	December
UDCDA												
- CDA	-	-	-	5.3	4.3	4.2	4.3	4.3	5.0	5.1	3.0	3.1
- EDA	-	-	-	4.5	4.2	4.1	4.2	4.2	3.6	3.7	3.0	3.1
Unutilized Capacity Released	-	-	-	-	-	-	-	-	-	-	-	-
Net Unutilized Capacity	-	-	-	9.8	8.5	8.3	8.5	8.5	8.6	8.8	6.0	6.2
												73.2
Degree Days												
Central Region	782.4	850.1	545.5	306.0	133.0	27.0	-	5.0	59.0	238.0	392.0	592.0
Niagara Region	739.8	804.1	524.9	301.0	130.0	22.0	-	3.0	48.0	210.0	373.0	565.0
Eastern Region	955.0	947.3	627.4	339.0	152.0	38.0	8.0	21.0	110.0	285.0	467.0	720.0
												3,930.0
												3,720.8
												4,669.7

Discretionary Requirement

	January	February	March	April	May	June	July	August	September	October	November	December
PJ's	13.6	21.1	-	0.0	0.0	3.0	3.1	3.1	3.0	3.1	-	3.1
												53.1

Month end Storage Capacity Target

% Fill												
	0.53	0.37	0.20	0.17	0.26	0.42	0.59	0.77	0.92	1.00	0.93	0.72
Bcf	60.56	42.57	22.64	19.08	29.56	47.69	68.06	88.50	106.01	113.00	106.21	82.42