

# EXHIBIT 8 - RATE DESIGN

EB-2014-0080

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# Rate Design

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## Ex.8/Tab 1/Sch.1 - Overview of Current Rates

The existing rate schedule is presented Ex.8/Tab 1/Sch.13. The current rates were approved as part of the proceeding EB-2012-0131. HPDC applied for distribution rate adjustments pursuant to the IRM process. Notice of HPDC's rate application was given through newspaper publication in HPDC's service area, and advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.

The Board found that HPDC's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. HPDC's rates were approved by the Board and rendered effective May 1, 2013 and will remain in effect until new rates are approved.

The following matters were addressed in the decision.

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.60%, the productivity factor to be 0.72% and the stretch factor to be 0.4%, the resulting price cap index adjustment was determined to be 0.48% (i.e.  $1.60\% - (0.72\% + 0.4\%)$ ).
- Other matters addressed in the decision include; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart Meter Entity Charge; Specific Service, MicroFit and Retail Service Charges.

Table 8.0 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.1 which follows the Revenues from Existing Fixed and Variable Charges shows the current customer classes. HPDC is not proposing any changes to its customer classes at this time.

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**Table 8.0 - Distribution Revenues at Current Rates – 2015 Volumes**

**2015 Test Year**

Test Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0160	kWh	24,347,981	389,568	(\$0.45)		0	389,568
General Service < 50 kW	\$0.0067	kWh	11,155,291	74,740	(\$0.45)		0	74,740
General Service > 50 to 1499 kW	\$2.3213	kW	64,865	150,572	(\$0.45)	17,580	-7,911	142,661
Intermediate	\$1.0215	kW	60,980	62,291	(\$0.45)	61,760	-27,792	34,499
Sentinel Lighting	\$3.1198	kW	70	217	(\$0.45)		0	217
Street Lighting	\$2.2937	kW	4,565	10,471	(\$0.45)		0	10,471
<b>Total Variable Revenue</b>			<b>35,633,752</b>	<b>687,859</b>		<b>79,340</b>	<b>-35,703</b>	<b>652,156</b>

**2015 Test Year**

Test Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$9.1900	2,272	250,508	389,568	640,076	39.14%	60.86%	56.35%
General Service < 50 kW	\$19.7600	464	110,093	74,740	184,833	59.56%	40.44%	16.27%
General Service > 50 to 1499 kW	\$54.8200	41	26,971	142,661	169,632	15.90%	84.10%	14.93%
Intermediate	\$223.0100	2	5,352	34,499	39,851	13.43%	86.57%	3.51%
Sentinel Lighting	\$7.0900	15	1,276	217	1,493	85.48%	14.52%	0.13%
Street Lighting	\$7.8800	947	89,570	10,471	100,041	89.53%	10.47%	8.81%
<b>Total Fixed Revenue</b>		<b>3,741</b>	<b>483,771</b>	<b>652,156</b>	<b>1,135,927</b>			

**Variance Analysis**

2014 Actual to 2015 Variance				
Customer Class Name	2014	2015	Variance	% change
Residential	\$655,194.18	\$640,076.12	-15,118	-2.31%
General Service < 50 kW	\$182,688.56	\$184,833.40	2,145	1.17%
General Service > 50 to 1499 kW	\$175,087.90	\$169,632.29	-5,456	-3.12%
Intermediate	\$41,574.69	\$39,851.34	-1,723	-4.15%
Sentinel Lighting	\$1,670.99	\$1,493.03	-178	-10.65%
Street Lighting	\$115,066.84	\$100,040.58	-15,026	-13.06%
<b>Total Fixed Revenue</b>	<b>1,171,283</b>	<b>1,135,927</b>	<b>-35,356</b>	<b>-3.02%</b>

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**Table 8.1 – Customer Classes**

<b>Customer Class Name</b>	<b>Existing</b>	<b>Proposed</b>	<b>Status</b>	<b>MSC Metric</b>	<b>Usage Metric</b>
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service > 50 to 1499 kW	YES	YES	Continued	Customer	kW
Intermediate	YES	YES	Continued	Customer	kW
Sentinel Lighting	YES	YES	Continued	Connection	kW
Street Lighting	YES	YES	Continued	Connection	kW

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## Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

HPDC has implemented the Board Policy on Rate Design for Electricity Residential Customers Board File No.: EB-2012-0410 where delivery costs are to be recovered from residential customers of a distributor through a 100% fixed monthly service charge. The new rate design policy is to be implemented over a four year period to manage any customer bill impacts.

Despite implementing the new Board mandated policy, HPDC is of the opinion that setting a 100% fixed charge is not in the best interest of its customers. The utility's views are that this new policy sacrifices energy efficiency and cause lower consumers to subsidize customers with higher usage. The utility is also of the opinion that a fixed monthly charge serves as a disincentive to utilities and customers from implementing conservation measures.

That said, in compliance with Board's policy, HPDC is proposing to migrate its residential MSC rates to a 100% fixed rate over the period of 2015-2018. The proposed residential rates are presented below.

**Table 8.2 – Proposed 4 year implementation of “All fixed” charge for Residential Rates**

Customer Class Name	Rate Year	Proposed Rates and Fixed to Variable Split		
		Fixed Rate	Fixed %	Variable %
Residential	2015	\$13.00	53%	47%
Residential	2016	\$16.80	66%	34%
Residential	2017	\$20.63	84%	16%
Residential	2018	\$24.51	100.00%	0%

**Table 8.2a) – Proposed Rates for 2015**

Customer Class Name	Fixed Rate	Proposed Fixed Charge	
		Fixed %	Variable %
Residential	\$13.00	53.04%	46.96%
General Service < 50 kW	\$19.76	58.73%	41.27%
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%
Intermediate	\$223.01	10.74%	89.26%
Sentinel Lights	\$7.09	84.41%	15.59%
Street Lighting	\$7.88	87.45%	12.55%
TOTAL			

**Table 8.2b) – Proposed Rates for 2016**

		<b>Proposed Fixed Charge</b>	
<b>Customer Class Name</b>	Fixed Rate	Fixed %	Variable %
Residential	<b>\$16.80</b>	68.55%	31.45%
General Service < 50 kW	<b>\$19.76</b>	58.73%	41.27%
General Service > 50 to 4999 kW	<b>\$54.82</b>	19.03%	80.97%
Intermediate	<b>\$223.01</b>	10.74%	89.26%
Sentinel Lights	<b>\$7.09</b>	84.41%	15.59%
Street Lighting	<b>\$7.88</b>	87.45%	12.55%
TOTAL			

**Table 8.2c) – Proposed Rates for 2017**

		<b>Proposed Fixed Charge</b>	
<b>Customer Class Name</b>	Fixed Rate	Fixed %	Variable %
Residential	<b>\$20.63</b>	84.17%	15.83%
General Service < 50 kW	<b>\$19.76</b>	58.73%	41.27%
General Service > 50 to 4999 kW	<b>\$54.82</b>	19.03%	80.97%
Intermediate	<b>\$223.01</b>	10.74%	89.26%
Sentinel Lights	<b>\$7.09</b>	84.41%	15.59%
Street Lighting	<b>\$7.88</b>	87.45%	12.55%
TOTAL			

**Table 8.2d) – Proposed Rates for 2018**

		<b>Proposed Fixed Charge</b>	
<b>Customer Class Name</b>	Fixed Rate	Fixed %	Variable %
Residential	<b>\$24.51</b>	100.00%	0.00%
General Service < 50 kW	<b>\$19.76</b>	58.73%	41.27%
General Service > 50 to 4999 kW	<b>\$54.82</b>	19.03%	80.97%
Intermediate	<b>\$223.01</b>	10.74%	89.26%
Sentinel Lights	<b>\$7.09</b>	84.41%	15.59%
Street Lighting	<b>\$7.88</b>	87.45%	12.55%
TOTAL			

### Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under current and proposed rates

Table 8.3 below shows the proposed monthly service charge for each customer class, the resulting splits of fixed and variable charges. Table 8.4 shows the minimum and maximum fixed charges from the Cost Allocation Model.

**Table 8.3 – Proposed Fixed and Variable Rates for 2015**

Customer Class Name	Proposed Rates and Fixed to Variable Split		
	Fixed Rate	Fixed %	Variable %
Residential	<b>\$13.00</b>	53.04%	46.96%
General Service < 50 kW	<b>\$19.76</b>	58.73%	41.27%
General Service > 50 to 4999 kW	<b>\$54.82</b>	19.03%	80.97%
Intermediate	<b>\$223.01</b>	10.74%	89.26%
Sentinel Lights	<b>\$7.09</b>	84.41%	15.59%
Street Lighting	<b>\$7.88</b>	87.45%	12.55%
<b>TOTAL</b>			

**Table 8.4 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

Cost Allocation Results							
Customer Class Name	Rate	CA Minimum Fixed Rate			CA Maximum Fixed Rate		
		Fixed %	Variable %		Rate	Fixed %	Variable %
Residential	\$10.79	44.02%	55.98%		\$26.57	108.43%	-8.43%
General Service < 50 kW	\$11.44	33.99%	66.01%		\$29.58	87.92%	12.08%
General Service > 50 to 4999 kW	\$21.38	7.42%	92.58%		\$46.34	16.09%	83.91%
Intermediate	\$7.61	0.37%	99.63%		\$27.16	1.31%	98.69%
Sentinel Lights	\$4.56	54.33%	45.67%		\$15.59	185.66%	-85.66%
Street Lighting	(\$0.02)	-0.19%	100.19%		\$9.29	103.09%	-3.09%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes fell within the minimum and maximum fixed charge boundaries while others fell outside the boundaries. HPDC has adjusted the fixed charge taking into consideration various factors such as equity between the fixed and variable rate, impact on the customers as well as revenue stability.

In accordance with the new policy on fixed MSC, HPDC proposes to adjust its Residential MSC at a rate to \$13.00 which results in the same fixed to variable ratio of 53% to 47%. The



proposed MSC falls well within the range minimum and maximum fixed charge. The total revenue collected from the largest class is \$668,082.

For the General Service less than 50kW rate class, the split at current rates is 59% fixed to 41% variable. HPDC proposed to maintain the same ratio of 59% to 41% by keeping its MSC to \$19.76. The total revenue collected from this class is \$187,472

The current rates is for the General Service 50 – 4,999 kW rate class fell outside of the maximum fixed charged of \$46.34. Since the calculated rates at current levels split fell outside the maximum boundary, HPDC opted to keep the fixed rates at the current rates of \$54.82. This decision is in compliance with the requirements which stated that “(If a distributor’s current fixed charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling.)” The revenue recovered from this class is \$141,723.

Similar to the current rates for the General Service 50 – 4,999 kW rate class, the current MSC for the Intermediate fell outside of the maximum fixed charged of \$27.16. In compliance with Board directives, HPDC also opted to keep the fixed rates at the current rate of \$223.01. The utility feels that the fixed charge is already low and does not need to be adjusted further. The revenue recovered from this class is \$49,846.

The fixed charge rates for the Street Lighting classes were kept at the current rate. The resulting Monthly Service Charge (“MSC”) of \$7.88 will recover 102,425 in revenues.

HPDC proposes to keep the existing MSC to \$7.09 for Sentinel Lights. The total revenue collected from the Sentinel class will be \$1,512.

Table 8.4 below shows the Current fixed/variable proportion for each rate class, along with the proposed fixed/variable proportion for each rate class.

**Table 8.5 – Proposed Fixed and Variable Rates**

	Proposed Rates and Fixed to Variable Split				Current Rates and Fixed to Variable Split		
Customer Class Name	Fixed Rate	Fixed %	Variable %		Rate	Fixed %	Variable %
Residential	<b>\$13.00</b>	53.04%	46.96%		<b>\$9.19</b>	38.36%	61.64%
General Service < 50 kW	<b>\$19.76</b>	58.73%	41.27%		<b>\$19.76</b>	59.25%	40.75%
General Service > 50 to 4999 kW	<b>\$54.82</b>	19.03%	80.97%		<b>\$54.82</b>	15.40%	84.60%
Intermediate	<b>\$223.01</b>	10.74%	89.26%		<b>\$223.01</b>	12.87%	87.13%
Sentinel Lights	<b>\$7.09</b>	84.41%	15.59%		<b>\$7.09</b>	86.56%	13.44%
Street Lighting	<b>\$7.88</b>	87.45%	12.55%		<b>\$7.88</b>	77.45%	22.55%
<b>TOTAL</b>							

Table 8.5 below shows the Rate Design calculations along with the reconciliation to the Base Revenue Requirement.

**Table 8.6 – Rate Design**

**Cost Allocation Results**

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$10.79	44.02%	55.98%
General Service < 50 kW	\$11.44	33.99%	66.01%
General Service > 50 to 4999 kW	\$21.38	7.42%	92.58%
Intermediate	\$7.61	0.37%	99.63%
Sentinel Lights	\$4.56	54.33%	45.67%
Street Lighting	(\$0.02)	-0.19%	100.19%
TOTAL			

Customer Class Name	Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %
Residential	\$26.57	108.43%	-8.43%
General Service < 50 kW	\$29.58	87.92%	12.08%
General Service > 50 to 4999 kW	\$46.34	16.09%	83.91%
Intermediate	\$27.16	1.31%	98.69%
Sentinel Lights	\$15.59	185.66%	-85.66%
Street Lighting	\$9.29	103.09%	-3.09%
TOTAL			

**Existing Rates**

Customer Class Name	Current Rates and Split		
	Rate	Fixed %	Variable %
Residential	\$9.19	38.36%	61.64%
General Service < 50 kW	\$19.76	59.25%	40.75%
General Service > 50 to 4999 kW	\$54.82	15.40%	84.60%
Intermediate	\$223.01	12.87%	87.13%
Sentinel Lights	\$7.09	86.56%	13.44%
Street Lighting	\$7.88	77.45%	22.55%
TOTAL			

Customer Class Name	Calculated Rates at Current Split		
	Rate	Fixed %	Variable %
Residential	\$9.40	38.36%	61.64%
General Service < 50 kW	\$19.94	59.25%	40.75%
General Service > 50 to 4999 kW	\$44.37	15.40%	84.60%
Intermediate	\$267.38	12.87%	87.13%
Sentinel Lights	\$7.27	86.56%	13.44%
Street Lighting	\$6.98	77.45%	22.55%
TOTAL			

**Rate Design**

Customer Class Name	Proposed Fixed Charge		
	Fixed Rate	Fixed %	Variable %
Residential	\$13.00	53.04%	46.96%
General Service < 50 kW	\$19.76	58.73%	41.27%
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%
Intermediate	\$223.01	10.74%	89.26%
Sentinel Lights	\$7.09	84.41%	15.59%
Street Lighting	\$7.88	87.45%	12.55%
TOTAL			

Resulting Variable		
Variable (h)	Rate (i)	per
313,717	\$0.0129	kWh
77,379	\$0.0069	kWh
121,092	\$1.8668	kW
72,285	\$1.1854	kW
236	\$3.3904	kW
12,855	\$2.8160	kW

Customer Class Name	Transf. Allowance (\$/kW): (\$0.45)		
	kW	Rate	Total \$ (g)
Residential	0	\$0.45	0
General Service < 50 kW	0	\$0.45	0
General Service > 50 to 4999 kW	14,090	\$0.45	6,341
Intermediate	61,760	\$0.45	27,792
Sentinel Lights	0	\$0.45	0
Street Lighting	0	\$0.45	0
TOTAL	75,850		34,132

Base Revenue Requirement \$		
Total (d)	Fixed	Variable
668,082	354,364	313,717
187,472	110,093	77,379
141,723	26,971	114,751
49,846	5,352	44,494
1,512	1,276	236
102,425	89,570	12,855
<b>1,151,058</b>	<b>587,627</b>	<b>563,431</b>

**Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)**

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

HPDC completed its 2015 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

HPDC therefore proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

Table 8.4 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2015 as shown in Exhibit 3. Table 8.5 at the next page shows a side by side comparison of historical, existing and proposed wholesale Tables 8.4 through 8.6 show the historical transmission costs and revenues and the derivation of the newly proposed rates.

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**Table 8.7 - Current vs Proposed RTSR Rates**

**Transmission - Network**

*(loss adjusted)*

Customer		Revenue	Expense	Actual 2014			Test Year 2015		
				(Uplifted)			(Uplifted)		
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4066	4714	25,681,979	0.0061	\$156,660	25,091,542	0.0063	\$159,078
General Service < 50 kW	kWh	4066	4714	11,340,539	0.0056	\$63,507	11,495,962	0.0058	\$66,909
General Service > 50 to 1499 kW	kW	4066	4714	66,539	2.3025	\$153,206	64,865	2.3931	\$155,226
Intermediate	kW	4066	4714	62,667	2.5753	\$161,386	60,980	2.6766	\$163,218
Sentinel Lighting	kW	4066	4714	72	1.7453	\$126	70	1.8139	\$126
Street Lighting	kW	4066	4714	11,311	1.7364	\$19,640	4,565	1.8047	\$8,238
<b>TOTAL</b>				<b>37,163,107</b>		<b>\$554,526</b>	<b>36,717,983</b>		<b>\$552,795</b>

**Transmission - Connection**

*(loss adjusted)*

Customer		Revenue	Expense	Actual 2014			Test Year 2015		
				(Uplifted)			(Uplifted)		
Class Name		USA #	USA #	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4068	4716	25,681,979	0.0048	\$123,273	25,091,542	0.0051	\$127,967
General Service < 50 kW	kWh	4068	4716	11,340,539	0.0042	\$47,630	11,495,962	0.0045	\$51,732
General Service > 50 to 1499 kW	kW	4068	4716	66,539	1.7025	\$113,283	64,865	1.8182	\$117,941
Intermediate	kW	4068	4716	62,667	2.0081	\$125,842	60,980	2.1446	\$130,779
Sentinel Lighting	kW	4068	4716	72	1.3314	\$96	70	1.4219	\$99
Street Lighting	kW	4068	4716	11,311	1.3043	\$14,753	4,565	1.3930	\$6,359
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>37,163,107</b>		<b>\$424,877</b>	<b>36,717,983</b>		<b>\$434,876</b>

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**Table 8.8 - Historical, Current and Forecasted Wholesale Comparison**

IESO			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
2014 billed			
January	\$13,908	\$14,979	\$15,302
February	\$13,586	\$13,586	\$13,877
March	\$13,392	\$13,392	\$13,679
April	\$12,530	\$12,530	\$12,799
May	\$11,852	\$11,852	\$12,106
June	\$11,477	\$11,477	\$11,723
July	\$11,438	\$11,438	\$11,683
August	\$11,054	\$11,054	\$11,291
September	\$11,544	\$11,544	\$11,792
October	\$11,760	\$11,760	\$12,012
November	\$13,325	\$13,325	\$13,611
December	\$13,404	\$13,404	\$13,691
<b>Total</b>	<b>\$149,271</b>	<b>\$150,342</b>	<b>\$153,566</b>

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Hydro One			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
2014 billed			
January	\$27,965	\$28,786	\$32,725
February	\$26,524	\$27,303	\$31,039
March	\$23,992	\$24,697	\$28,076
April	\$21,266	\$21,891	\$24,886
May	\$18,432	\$18,974	\$21,570
June	\$17,580	\$18,096	\$20,572
July	\$17,227	\$17,733	\$20,159
August	\$17,465	\$17,979	\$20,438
September	\$18,936	\$19,492	\$22,159
October	\$20,446	\$21,047	\$23,926
November	\$24,425	\$25,142	\$28,582
December	\$26,507	\$27,286	\$31,019
<b>Total</b>	<b>\$260,765</b>	<b>\$268,427</b>	<b>\$305,153</b>

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<b>Total</b>			
	<b>Historical Wholesale</b>	<b>Current Wholesale</b>	<b>Forecasted Wholesale</b>
<b>Month</b>	<b>Amount</b>	<b>Amount</b>	<b>Amount</b>
2014 billed			
January	\$41,872	\$43,765	\$48,027
February	\$40,110	\$40,889	\$44,916
March	\$37,385	\$38,090	\$41,756
April	\$33,796	\$34,421	\$37,685
May	\$30,285	\$30,826	\$33,676
June	\$29,057	\$29,573	\$32,295
July	\$28,665	\$29,171	\$31,842
August	\$28,520	\$29,033	\$31,730
September	\$30,480	\$31,036	\$33,951
October	\$32,206	\$32,807	\$35,938
November	\$37,750	\$38,468	\$42,193
December	\$39,911	\$40,690	\$44,710
<b>Total</b>	<b>\$410,036</b>	<b>\$418,769</b>	<b>\$458,719</b>

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**Table 8.9 - Billed Amounts under existing and proposed RTSR rates**

<b>RTSR Network</b>							
Rate Class	Current RTSR-Network	Billed Amount	Current Wholesale Billing	Adjusted RTSR-Network	Billed Amount	Forecast Wholesale Billing	Proposed RTSR Network
Residential	0.0061	\$161,057	\$162,013	\$0.0061	162,012.65	\$167,391	\$0.0063
General Service Less Than 50 kW	0.0056	\$65,083	\$65,470	\$0.0056	\$65,470	\$67,643	\$0.0058
General Service 50 to 1,499 kW	2.3025	\$153,206	\$154,115	\$2.3162	\$154,115	\$159,231	\$2.3931
General Service Intermediate 1,000 To 4,999 kW	2.5753	\$161,386	\$162,344	\$2.5906	\$162,344	\$167,733	\$2.6766
Sentinel Lighting	1.7453	\$126	\$126	\$1.7557	\$126	\$131	\$1.8139
Street Lighting	1.7364	\$19,640	\$19,757	\$1.7467	\$19,757	\$20,413	\$1.8047

2

<b>RTSR Connection</b>							
Rate Class	Current RTSR-Connection	Billed Amount	Current Wholesale Billing	Adjusted RTSR-Connection	Billed Amount	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	0.0048	\$126,733	\$123,561	\$0.0047	\$123,561	\$135,349	\$0.0051
General Service Less Than 50 kW	0.0042	\$48,813	\$47,591	\$0.0041	\$47,591	\$52,131	\$0.0045
General Service 50 to 1,499 kW	1.7025	\$113,283	\$110,448	\$1.6599	\$110,448	\$120,984	\$1.8182
General Service Intermediate 1,000 To 4,999 kW	2.0081	\$125,842	\$122,692	\$1.9578	\$122,692	\$134,397	\$2.1446
Sentinel Lighting	1.3314	\$96	\$93	\$1.2981	\$93	\$102	\$1.4219
Street Lighting	1.3043	\$14,753	\$14,384	\$1.2717	\$14,384	\$15,756	\$1.3930

1

2 **Ex.8/Tab 1/Sch.5 - Retail Service Charges**

3 Retail services refer to services provided by a distributor to retailers or customers related to the  
4 supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). HPDC  
5 proposes to maintain most of its current Retail Service Charges and Specific Service Charges in  
6 this application.

7 The following table shows the Retail Service Charges currently in effect and sought for approval  
8 in this proceeding.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

9



**Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;**

Wholesale Market Service Charges (WMS Charges) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor's next rates application.

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated distributors to bill their customers shall be \$0.0044 per kilowatt hour effective May 1, 2013. In a Decision and Order issued on December 19, 2014, the Board established that the WMS rate used by regulated distributors to bill their customers shall continue to be 0.44 cents per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

In compliance with the Decision and Order above, HPDC is proposing to maintain its existing Wholesale Market Service Charges at \$0.0044. HPDC proposes to recover \$160K through wholesale market service charge.

1

**Table 8.10 – Pass-thru revenues for Wholesale Market Service Rate****Wholesale Market Service***(loss adjusted)*

<b>Customer</b>	<b>Test Year 2015</b>		
	<b>(Uplifted)</b>	<b>rate (\$/kWh):</b>	<b>0.0052</b>
Class Name	Volume		Amount
Residential	25,091,542	0.00440	\$110,403
General Service < 50 kW	11,495,962	0.00440	\$50,582
General Service > 50 to 1499 kW	64,865	0.00440	\$285
Intermediate	60,980	0.00440	\$268
Sentinel Lighting	70	0.00440	\$0
Street Lighting	4,565	0.00440	\$20
<b>TOTAL</b>	<b>36,717,983</b>		<b>\$161,559</b>

**Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;**

The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

In a Decision and Order issued on December 19, 2014, the Board established that the RRRP charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer's metered energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

In compliance with the Decision and Order above, HPDC increased its existing RRRP from \$0.0012 to \$0.0013, effective January 1, 2015. HPDC proposes to recover \$467K through its RRRP charge.

**Table 8.11– Pass-thru revenues from RRRP**

**Rural Rate Protection**  
*(loss adjusted)*

<b>Customer</b>	<b>Test Year 2015</b>		
	<b>(Uplifted)</b>	<b>rate (\$/kWh):</b>	
Class Name	Volume		Amount
Residential	25,091,542	0.00130	\$32,497
General Service < 50 kW	11,495,962	0.00130	\$13,469
General Service > 50 to 1499 kW	64,865	0.00130	\$76
Intermediate	60,980	0.00130	\$73
Sentinel Lighting	70	0.00130	\$0
Street Lighting	4,565	0.00130	\$5
<b>TOTAL</b>	<b>36,717,983</b>		<b>\$46,120</b>

**Ex.8/Tab 1/Sch.8 - Smart Metering Charge**

HPDC is proposing to maintain its existing Smart Meter Entity Charge (“SME”). The proposed rate remains at \$0.79. The table below shows the projected revenues collected from the SME.

**Table 8.12 – Pass-thru revenues From SME**

<b>Smart Meter Entity Charge</b>			
	<b>2015 Volumes</b>	<b>rate (\$/kWh):</b>	<b>Amount</b>
Class Name			
Residential	2,272	0.79000	\$21,534
General Service < 50 kW	464	0.79000	\$4,401
<b>TOTAL</b>	<b>2,736</b>		<b>\$25,936</b>

**Ex.8/Tab 1/Sch.9 - Specific Service Charges**

HPDC anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates.

**Table 8.13 Proposed Retail and Specific Service Charges**

**Customer Administration**

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	time and materials
Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

**Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates (where applicable)**

Table 8.11 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2014-2015 estimates of total LV charges were calculated based on an average of the last 2 years and adjusted to reflect the projected load growth in 2015.

The projections were allocated to customer classes, according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2015 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2014 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2015 projected LV charges are based on an internal review of the historical charges. As can be seen from the table below, HPDC’s LV charges, which are completely out of the utility’s control have been steady for the past 7 reporting periods. Year over year variances show that any change is immaterial.

4750-Charges - LV

Reporting Year	Amount	% var
2010 Board Appr.	\$53,574	
2010	\$53,812	0.44%
2011	\$57,511	6.87%
2012	\$54,399	-5.41%
2013	\$50,510	-7.15%
2014	\$53,339	5.60%
2015	\$55,936	4.87%

1

**Table 8.14 Calculation of proposed Low Voltage Charges**

**Low Voltage Charges**

Customer Class Name	Current Low Voltage Rates		2015 PROJECTED TRANSMISSION-CONNECTION REVENUE				
	Rate	per	Rate	per	Uplifted Volumes	Revenue	%
Residential	\$0.0007	kWh	<b>\$0.0051</b>	kWh	25,091,542	\$127,967	29.43%
General Service < 50 kW	\$0.0006	kWh	<b>\$0.0045</b>	kWh	11,495,962	\$51,732	11.90%
General Service > 50 to 1499 kW	\$0.2270	kW	<b>\$1.8182</b>	kW	64,865	\$117,941	27.12%
Intermediate	\$0.2677	kW	<b>\$2.1446</b>	kW	60,980	\$130,779	30.07%
Sentinel Lighting	\$0.1791	kW	<b>\$1.4219</b>	kW	70	\$99	0.02%
Street Lighting	\$0.1755	kW	<b>\$1.3930</b>	kW	4,565	\$6,359	1.46%
<b>TOTAL</b>	<b>0</b>	<b>0</b>		<b>\$0</b>	<b>36,717,983</b>	<b>\$434,876</b>	<b>100%</b>

**Low Voltage Charges**

(not loss adjusted)

Customer Class Name	2015 PROPOSED LOW VOLTAGE CHARGES & RATES				
	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	29.43%	16,460	24,347,981	\$0.0007	kWh
General Service < 50 kW	11.90%	6,654	11,155,291	\$0.0006	kWh
General Service > 50 to 1499 kW	27.12%	15,170	64,865	\$0.2339	kW
Intermediate	30.07%	16,821	60,980	\$0.2759	kW
Sentinel Lighting	0.02%	13	70	\$0.1829	kW
Street Lighting	1.46%	818	4,565	\$0.1792	kW
<b>TOTAL</b>	<b>100.00%</b>	<b>55,936</b>	<b>35,633,752</b>	<b>0</b>	

Customer		Test Year 2015				
		Revenue	Expense			
Class Name		USA #	USA #	Volume	Rate	Amount
Residential	kWh	4075	4750	24,347,981	\$0.0007	\$17,043.59
General Service < 50 kW	kWh	4075	4750	11,155,291	\$0.0006	\$6,693.17
General Service > 50 to 1499 kW	kW	4075	4750	64,865	\$0.2339	\$15,172.01
Intermediate	kW	4075	4750	60,980	\$0.2759	\$16,824.36
Sentinel Lighting	kW	4075	4750	70	\$0.1829	\$12.71
Street Lighting	kW	4075	4750	4,565	\$0.1792	\$818.05
<b>TOTAL</b>		<b>0</b>	<b>0</b>	<b>35,633,752</b>		<b>\$56,563.90</b>

2

3

## Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors

Table 8.12 at the next page presents the determination of the Applicant's loss adjustment factor.

HPDC proposes a Total Loss Factor ("TLF") of 1.0305, using the historical average of the last five years as presented at Table 8.12. The proposed TLF represents a decrease from HPDC's currently approved TLF of 1.0632.

HPDC is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor. HPDC's system loss have declined since the last cost of service application. The utility is committed to continuing its effort to maintain its losses at a minimum.

**Table 8.15 Calculation of proposed Loss Factor**

		Historical Years					2014	5-Year Average
		2009	2010	2011	2012	2013		
	Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	80,601,482	77,534,262	81,200,835	81,555,894	85,539,826	86,785,632	81,286,460
A(2)	"Wholesale" kWh delivered to distributor (lower value)	78,291,808	77,274,768	80,950,289	81,243,573	84,678,896	84,991,648	80,487,867
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)							-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	78,291,808	77,274,768	80,950,289	81,243,573	84,678,896	84,991,648	80,487,867
D	"Retail" kWh delivered by distributor	77,457,009	73,683,490	78,049,427	79,919,925	82,731,372	84,874,598	78,368,245
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-			-
F	Net "Retail" kWh delivered by distributor = D - E	77,457,009	73,683,490	78,049,427	79,919,925	82,731,372	84,874,598	78,368,245
G	Loss Factor in Distributor's system = C / F	1.0108	1	1	1	1	1	1
	Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034
	Total Losses							
I	Total Loss Factor = G x H	1.0142	1.0523	1.0407	1.0200	1.0270	1.0048	1.0305



1   **Ex.8/Tab 1/Sch.12 - Revenue Reconciliation**

- 2   Appendix 2-V is which shows detailed calculations of revenue per rate class under current rates  
3   and proposed rates by customer class; and detailed reconciliation of rate class revenue and  
4   other revenue to total revenue requirement.

## Appendix 2-V -Revenue Reconciliation

Rate Class	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
							kWh	kW					
Residential	2,271.57	2,271.57	2,271.57	24,347,981	-	\$13.00	\$0.01	\$0.01	\$668,081.59	\$668,081.59	\$0.00	\$668,081.59	\$0.00
General Service < 50 kW	464.29	464.29	464.29	11,155,291	-	\$19.76	\$0.01	\$0.01	\$187,471.64	\$187,471.64	\$0.00	\$187,471.64	\$0.00
General Service > 50 to 1499 kW	41.00	41.00	41.00	22,618,065	64,865	\$54.82		\$1.87	\$148,063.09	\$141,722.57	\$6,340.52	\$148,063.09	\$0.00
Intermediate	2.00	2.00	2.00	21,333,927	60,980	\$223.01		\$1.19	\$77,637.67	\$49,845.77	\$27,791.89	\$77,637.67	\$0.00
Sentinel Lighting	15.00	15.00	15.00	19,146	70	\$7.09		\$3.39	\$1,511.84	\$1,511.84	\$0.00	\$1,511.84	\$0.00
Street Lighting	947.23	947.23	947.23	441,593	4,565	\$7.88		\$2.82	\$102,424.70	\$102,424.70	\$0.00	\$102,424.70	\$0.00
			-									\$0.00	\$0.00
Total									\$1,185,190.53	\$1,151,058.12	\$34,132.41	\$1,185,190.53	\$0.00
										Diff	34,132		

- 1 **Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges**
- 2 The existing rate schedule is presented at the next page.

**Appendix A**  
**To Decision and Order**  
**Draft Tariff of Rates and Charges**  
**Board File No: EB-2012-0131**  
**DATED: April 4, 2013**

# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.19
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.76
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

## GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	2.3213
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.7626)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6279
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0122)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7025

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

## INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.01
Distribution Volumetric Rate	\$/kW	1.0215
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6605)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5438
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0050)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5753
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0081

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kW	3.1198
Low Voltage Service Charge	\$/kW	0.1791
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6971)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0653)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3314

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.88
Distribution Volumetric Rate	\$/kW	2.2937
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6954)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5726
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1335)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7364
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3043

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

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EB-2012-0131

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	time and materials
Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Hearst Power Distribution Co. Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0356

# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.00
Smart Meter Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	0.24
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	(1.91)
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kWh	(0.0008)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	3.28
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kWh	(0.0005)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board,

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.76
Smart Meter Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	0.62
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kWh	0.0001
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	4.82
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kWh	(0.0005)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

## GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	1.8668
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.4984)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.6109
Stranded Meter Rate Rider - effective until May 1, 2019	\$	2.28
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	(0.2300)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	7.84
Low Voltage Service Charge	\$/kW	0.2339
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1748)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0114
Retail Transmission Rate - Network Service Rate	\$/kW	2.3931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

## INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.01
Distribution Volumetric Rate	\$/kW	1.1854
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.52000)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.5079
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	71.36
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.0000
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.0819
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	8.90
Low Voltage Service Charge	\$/kW	0.2759
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1824)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0025
Retail Transmission Rate - Network Service Rate	\$/kW	2.6766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1446

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.09
Distribution Volumetric Rate	\$/kW	3.3904
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.4172)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.0000
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.1353
Low Voltage Service Charge	\$/kW	0.1829
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1456)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0470
Retail Transmission Rate - Network Service Rate	\$/kWh	1.8139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.4219

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

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EB-2014-0080

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.88
Distribution Volumetric Rate	\$/kW	2.82
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.46175)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.5079
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.2611
Low Voltage Service Charge	\$/kW	0.1792
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1608)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.17420
Retail Transmission Rate - Network Service Rate	\$/kW	1.8047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3930

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

**Hearst Power Distribution Company Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2015**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0080**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
Primary Metering Allowance for transformer losses – applied to measured demand and energy		

# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	ind materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	ind materials
Temporary Service Install & Remove – Underground – No Transformer	\$	ind materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

# Hearst Power Distribution Company Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0080**

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0305
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	

- 1 **Ex.8/Tab 1/Sch.14 - Bill Impact Information;**
- 2 Bill impacts are presented at the next pages

## Appendix 2-W

### Bill Impacts

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption  kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

[illegible]



## Appendix 2-W

### Bill Impacts

**Customer Class:** General Service less than 50 Kw

TOU / non-TOU: non-TOU

Consumption  kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after

[illegible]

## Appendix 2-W

### Bill Impacts

**Customer Class:** General Service less than 50 Kw

TOU / non-TOU: non-TOU

Consumption  kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after

[illegible]

## Appendix 2-W

### Bill Impacts

**Customer Class:** General Service Over 50 kW

TOU / non-TOU: non-TOU

Consumption  kW ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct

[illegible]

☐ November 1 - April 30 (Select this radio button for applications filed after9

☐ November 1 - April 30 (Select this radio button for applications filed after October 1, 2017)9

## Appendix 2-W

### Bill Impacts

**Customer Class:** Street Lighting

TOU / non-TOU: non-TOU

Consumption  kW ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 7.88	1	\$ 7.88	\$ 7.88	1	\$ 7.88	\$ -	0.00%
Foregone Revenue Rate Rider	Monthly	1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	\$ 2.2937	1	\$ 2.29	\$ 2.8160	1	\$ 2.82	\$ 0.52	22.77%
Smart Meter Disposition Rider	per kW	1	\$ -	1	\$ -	1	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kW	1	\$ -	1	\$ -	1	\$ -	\$ -	-
Foregone Revenue Rate Rider	per kW	1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
		1	\$ -	1	\$ -	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)				\$ 10.17			\$ 10.43	\$ 0.26	2.57%
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	per kW	\$ 0.9151	1	\$ 0.92	1	\$ -	\$ 0.92	\$ -100.00%	
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015	per kW	\$ 0.2127			1	\$ -	\$ -		
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 31, 2014	per kW	\$ 0.6954			1	\$ -	\$ -		
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014	per kW	\$ 0.5726			1	\$ -	\$ -		
Rate Rider for Application of Tax Change – effective until April 30, 2014	per kW	\$ 0.1335			1	\$ -	\$ -		
Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)	per kW				\$ 0.4618	1	\$ 0.46	\$ 0.46	
Rate Rider Calculation for RSA - Power - Global Adjustment	per kW				\$ 0.5079			\$ -	
Rate Rider Calculation for Accounts 1575 and 1576	per kW				\$ 0.1608	1	\$ 0.16	\$ 0.16	
Rate Rider Calculation for Accounts 1568	per kW				\$ 0.1742	1	\$ 0.17	\$ 0.17	
Low Voltage Charges	per kW	\$ 0.1755	1	\$ 0.18	\$ 0.1792	1	\$ 0.18	\$ 0.00	2.11%
Line Losses on Cost of Power		\$ 0.0940	0.046	\$ 0.00	\$ -	0.0305	\$ -	\$ 0.00	-100.00%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10.23			\$ 10.96	\$ 0.73	7.11%
RTSR - Network	per kW	\$ 1.7364	1	\$ 1.82	\$ 1.8047	1	\$ 1.86	\$ 0.04	2.39%
RTSR - Line and Transformation Connection	per kW	\$ 1.3043	1	\$ 1.36	\$ 1.3930	1	\$ 1.44	\$ 0.07	5.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 13.41			\$ 14.25	\$ 0.84	6.28%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1	\$ 0.00	\$ 0.0044	1	\$ 0.00	\$ 0.00	-1.48%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1	\$ 0.00	\$ 0.0012	1	\$ 0.00	\$ 0.00	-1.48%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1	\$ 0.01	\$ 0.0070	1	\$ 0.01	\$ -	0.00%
TOU - Off Peak	per kWh		1	\$ -		1	\$ -	\$ -	
TOU - Mid Peak	per kWh		0	\$ -		0	\$ -	\$ -	
TOU - On Peak	per kWh		0	\$ -		0	\$ -	\$ -	
Energy - RPP - Tier 1		\$ 0.0940	1	\$ 0.09	\$ 0.0940	1	\$ 0.09	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 13.67			\$ 14.51	\$ 0.84	6.16%
HST		13%		\$ 1.78	13%		\$ 1.89	\$ 0.11	6.16%
Total Bill (including HST)				\$ 15.45			\$ 16.40	\$ 0.95	6.16%
Ontario Clean Energy Benefit <sup>1</sup>				\$ - 1.54			\$ - 1.64	\$ - 0.10	6.49%
Total Bill on TOU (including OCEB)				\$ 13.91			\$ 14.76	\$ 0.85	6.12%
Total Bill on RPP (before Taxes)				\$ 13.77			\$ 14.61	\$ 0.84	6.11%
HST		13%		\$ 1.79	13%		\$ 1.90	\$ 0.11	6.11%
Total Bill (including HST)				\$ 15.56			\$ 16.51	\$ 0.95	6.11%
Ontario Clean Energy Benefit <sup>1</sup>				\$ - 1.56			\$ - 1.65	\$ - 0.09	5.77%
Total Bill on RPP (including OCEB)				\$ 14.00			\$ 14.86	\$ 0.86	6.15%
Loss Factor (%)		4.60%			3.05%				

**Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone Revenues**

On April of 2014, HPDC contacted the Board seeking deferral of its Cost of Service application. The request was made on the basis that the General Manager of the utility has recently resigned from his position leaving the role vacant. The former General Manager of the utility, has been retained on a short term contract basis to help the prospective new General Manager transition into the role.

The new General Manager started in May of 2014. The utility felt that five months was not sufficient time to file a complete and comprehensive Cost of Service application by end of August. In its response, the Board confirmed that Hearst Power is earning well in excess of 300 basis points above the Board-approved ROE, no further deferral will be granted. Board's expectation was that Hearst Power would make best efforts to file a 2015 cost of service application no later than May 1, 2015.

The utility recognizes that its application is being filed 6 months late and as such expects its rates to be effective in early November of 2015. Accordingly, the utility has calculated the foregone revenue associated with the 6 months delay in filing this application.

The utility proposes to refund \$29,400 to its customer in a form of a rate rider. The calculations are presented at the next page. HPDC has used the same methodology to calculate the rider as was used in previous applications.



## Foregone Revenue Reconciliation

Determination of Rate Rider is based on the application being 5 months late

Monthly Service Charge	New Rate (1)	Existing Rate (2)		Difference	Rate Rider
Residential	\$9.50	\$9.19		\$0.31	\$0.16
General Service < 50 kW	\$20.00	\$19.76		\$0.24	\$0.12
General Service > 50 to 4999 kW	\$54.82	\$54.82		\$0.00	\$0.00
Intermediate	\$223.01	\$223.01		\$0.00	\$0.00
Sentinel Lights	\$8.56	\$7.09		\$1.47	\$0.74
Street Lighting	\$8.26	\$7.88		\$0.38	\$0.19
Distribution Volumetric Rate *	New Rate (1)	Existing Rate (2)		Difference	Rate Rider
Residential	\$0.0176	\$0.0160		\$0.0016	\$0.0008
General Service < 50 kW	\$0.0071	\$0.0067		\$0.0004	\$0.0002
General Service > 50 to 4999 kW	\$1.7832	\$2.3213		-\$0.5381	-\$0.2690
Intermediate	\$1.5697	\$1.0215		\$0.5482	\$0.2741
Sentinel Lights	\$2.0289	\$3.1198		-\$1.0909	-\$0.5455
Street Lighting	\$2.4762	\$2.2937		\$0.1825	\$0.0913

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues from proposed Foregone Rev Rate Rider	Rev at existing Rates	Rev at Proposed Rates	Difference in Rev Requirement	Rev Req to remit over 6 months
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	2,273	2,273	2,273.06	24,257,123	-	\$0.1550	\$0.0008		\$23,278.70	\$638,787.29	\$685,344.68	\$46,557.40	\$23,278.70
General Service < 50 kW	Customers	467	467	467.27	10,891,433	-	\$0.1200	\$0.0002		\$3,090.45	\$183,771.01	\$189,951.91	\$6,180.91	\$3,090.45
General Service > 50 to 1499 kW	Customers	40	40	39.89	22,260,744	63,249	\$0.0000		-\$0.27	-\$16,231.81	\$165,150.40	\$132,686.79	-\$32,463.61	-\$16,231.81
Intermediate	Customers	2	2	1.83	20,565,227	60,563	\$0.0000		\$0.27	\$16,600.50	\$38,963.81	\$72,164.80	\$33,200.99	\$16,600.50
Sentinel Lighting	Connections	13	13	13.00	16,617	50	\$0.7350		-\$0.55	\$87.53	\$1,261.19	\$1,436.26	\$175.07	\$87.53
Street Lighting	Connections	951	951	951.07	430,600	4,451	\$0.1900		\$0.09	\$2,574.65	\$100,142.25	\$105,291.55	\$5,149.31	\$2,574.65
Total										\$29,400.03	\$1,128,075.94	\$1,186,876.00	\$58,800.06	\$29,400.03

Note

reconciles