EXHIBIT 8 - RATE DESIGN EB-2014-0080

Table of Contents

1	I.	Rate Design 2
2		Ex.8/Tab 1/Sch.1 - Overview of Current Rates
3		Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation
4 5		Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under current and proposed rates
6 7		Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)
8		Ex.8/Tab 1/Sch.5 - Retail Service Charges
9		Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;
10		Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;
11		Ex.8/Tab 1/Sch.8 - Smart Metering Charge
12		Ex.8/Tab 1/Sch.9 - Specific Service Charges
13 14		Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates (where applicable)
15		Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors
16		Ex.8/Tab 1/Sch.12 - Revenue Reconciliation
17		Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges
18		Ex.8/Tab 1/Sch.14 - Bill Impact Information;
19 20		Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone

Rate Design

Ex.8/Tab 1/Sch.1 - Overview of Current Rates

- The existing rate schedule is presented Ex.8/Tab 1/Sch.13. The current rates were approved
- 4 as part of the proceeding EB-2012-0131. HPDC applied for distribution rate adjustments
- 5 pursuant to the IRM process. Notice of HPDC's rate application was given through newspaper
- 6 publication in HPDC's service area, and advising how interested parties may intervene in the
- 7 proceeding or comment on the application. No intervention requests or comments were
- 8 received.

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- 9 The Board found that HPDC's rate application was filed in compliance with Chapter 3 of the
- 10 Board's Filing Requirements for Transmission and Distribution Applications (the "Filing
- 11 Requirements"), which outlines the application filing requirements for IRM applications based on
- the policies in the Reports. HPDC's rates were approved by the Board and rendered effective
- 13 May 1, 2013 and will remain in effect until new rates are approved.
- 14 The following matters were addressed in the decision.
 - Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.60%, the productivity factor to be 0.72% and the stretch factor to be 0.4%, the resulting price cap index adjustment was determined to be 0.48% (i.e. 1.60% (0.72% + 0.4%)).
 - Other matters addressed in the decision include; Retail Transmission Service Rates;
 Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart
 Meter Entity Charge; Specific Service, MicroFit and Retail Service Charges.
- 22 Table 8.0 below summarizes these revenue projections, showing the proportions attributable to
- 23 fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.1 which
- 24 follows the Revenues from Existing Fixed and Variable Charges shows the current customer
- 25 classes. HPDC is not proposing any changes to its customer classes at this time.

Table 8.0 - Distribution Revenues at Current Rates - 2015 Volumes

2015 Test Year

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		Test Year Projected Revenue from Existing Variable Charges						
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0160	kWh	24,347,981	389,568	(\$0.45)		0	389,568
General Service < 50 kW	\$0.0067	kWh	11,155,291	74,740	(\$0.45)		0	74,740
General Service > 50 to 1499 kW	\$2.3213	kW	64,865	150,572	(\$0.45)	17,580	-7,911	142,661
Intermediate	\$1.0215	kW	60,980	62,291	(\$0.45)	61,760	-27,792	34,499
Sentinel Lighting	\$3.1198	kW	70	217	(\$0.45)		0	217
Street Lighting	\$2.2937	kW	4,565	10,471	(\$0.45)		0	10,471
Total Variable Revenue			35,633,752	687,859		79,340	-35,703	652,156

2015 Test Year

		Test Year Projected Revenue from Existing Fixed Charges						
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$9.1900	2,272	250,508	389,568	640,076	39.14%	60.86%	56.35%
General Service < 50 kW	\$19.7600	464	110,093	74,740	184,833	59.56%	40.44%	16.27%
General Service > 50 to 1499 kW	\$54.8200	41	26,971	142,661	169,632	15.90%	84.10%	14.93%
Intermediate	\$223.0100	2	5,352	34,499	39,851	13.43%	86.57%	3.51%
Sentinel Lighting	\$7.0900	15	1,276	217	1,493	85.48%	14.52%	0.13%
Street Lighting	\$7.8800	947	89,570	10,471	100,041	89.53%	10.47%	8.81%
Total Fixed Revenue		3,741	483,771	652,156	1,135,927			

Variance Analysis

	2014 Actual to 2015 Variance					
Customer Class Name	2014	2015	Variance	% change		
Residential	\$655,194.18	\$640,076.12	-15,118	-2.31%		
General Service < 50 kW	\$182,688.56	\$184,833.40	2,145	1.17%		
General Service > 50 to 1499 kW	\$175,087.90	\$169,632.29	-5,456	-3.12%		
Intermediate	\$41,574.69	\$39,851.34	-1,723	-4.15%		
Sentinel Lighting	\$1,670.99	\$1,493.03	-178	-10.65%		
Street Lighting	\$115,066.84	\$100,040.58	-15,026	-13.06%		
Total Fixed Revenue	1,171,283	1,135,927	-35,356	-3.02%		

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Table 8.1 - Customer Classes

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service > 50 to 1499 kW	YES	YES	Continued	Customer	kW
Intermediate	YES	YES	Continued	Customer	kW
Sentinel Lighting	YES	YES	Continued	Connection	kW
Street Lighting	YES	YES	Continued	Connection	kW

1 Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

- 2 HPDC has implemented the Board Policy on Rate Design for Electricity Residential Customers
- 3 Board File No.: EB-2012-0410 where delivery costs are to be recovered from residential
- 4 customers of a distributor through a 100% fixed monthly service charge. The new rate design
- 5 policy is to be implemented over a four year period to manage any customer bill impacts.
- 6 Despite implementing the new Board mandated policy, HPDC is of the opinion that setting a
- 7 100% fixed charge is not in the best interest of its customers. The utility's views are that this
- 8 new policy sacrifices energy efficiency and cause lower consumers to subsidize customers with
- 9 higher usage. The utility is also of the opinion that a fixed monthly charge serves as a
- disincentive to utilities and customers from implementing conservation measures.
- 11 That said, in compliance with Board's policy, HPDC is proposing to migrate its residential MSC
- 12 rates to a 100% fixed rate over the period of 2015-2018. The proposed residential rates are
- 13 presented below.

14 Table 8.2 – Proposed 4 year implementation of "All fixed" charge for Residential Rates

		Proposed Rates and Fixed to Variable Split			
Customer Class Name	Rate Year	Fixed Rate	Fixed %	Variable %	
Residential	2015	\$13.00	53%	47%	
Residential	2016	\$16.80	66%	34%	
Residential	2017	\$20.63	84%	16%	
Residential	2018	\$24.51	100.00%	0%	

16 Table 8.2a) – Proposed Rates for 2015

		Proposed Fixed Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$13.00	53.04%	46.96%
General Service < 50 kW	\$19.76	58.73%	41.27%
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%
Intermediate	\$223.01	10.74%	89.26%
Sentinel Lights	\$7.09	84.41%	15.59%
Street Lighting	\$7.88	87.45%	12.55%
TOTAL			

Table 8.2b) - Proposed Rates for 2016

		Proposed Fixed Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$16.80	68.55%	31.45%
General Service < 50 kW	\$19.76	58.73%	41.27%
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%
Intermediate	\$223.01	10.74%	89.26%
Sentinel Lights	\$7.09	84.41%	15.59%
Street Lighting	\$7.88	87.45%	12.55%
TOTAL			

Table 8.2c) - Proposed Rates for 2017

		Proposed Fixed Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$20.63	84.17%	15.83%
General Service < 50 kW	\$19.76	58.73%	41.27%
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%
Intermediate	\$223.01	10.74%	89.26%
Sentinel Lights	\$7.09	84.41%	15.59%
Street Lighting	\$7.88	87.45%	12.55%
TOTAL			

Table 8.2d) - Proposed Rates for 2018

		Proposed Fixed	
		Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$24.51	100.00%	0.00%
General Service < 50 kW	\$19.76	58.73%	41.27%
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%
Intermediate	\$223.01	10.74%	89.26%
Sentinel Lights	\$7.09	84.41%	15.59%
Street Lighting	\$7.88	87.45%	12.55%
TOTAL			_

1 Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under

2 current and proposed rates

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- 3 Table 8.3 below shows the proposed monthly service charge for each customer class, the
- 4 resulting splits of fixed and variable charges. Table 8.4 shows the minimum and maximum fixed
- 5 charges from the Cost Allocation Model.

Table 8.3 - Proposed Fixed and Variable Rates for 2015

	Proposed Rates and Fixed to Variable Split				
Customer Class Name	Fixed Rate	Fixed %	Variable %		
Residential	\$13.00	53.04%	46.96%		
General Service < 50 kW	\$19.76	58.73%	41.27%		
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%		
Intermediate	\$223.01	10.74%	89.26%		
Sentinel Lights	\$7.09	84.41%	15.59%		
Street Lighting	\$7.88	87.45%	12.55%		
TOTAL					

8 Table 8.4 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Cost Allocation Results						
		CA Minimum Fixed Rate			CA Maximum Fixed Rate	
Customer Class Name	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$10.79	44.02%	55.98%	\$26.57	108.43%	-8.43%
General Service < 50 kW	\$11.44	33.99%	66.01%	\$29.58	87.92%	12.08%
General Service > 50 to 4999 kW	\$21.38	7.42%	92.58%	\$46.34	16.09%	83.91%
Intermediate	\$7.61	0.37%	99.63%	\$27.16	1.31%	98.69%
Sentinel Lights	\$4.56	54.33%	45.67%	\$15.59	185.66%	-85.66%
Street Lighting	(\$0.02)	-0.19%	100.19%	\$9.29	103.09%	-3.09%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes

- 11 fell within the minimum and maximum fixed charge boundaries while others fell outside the
- boundaries. HPDC has adjusted the fixed charge taking into consideration various factors such
- as equity between the fixed and variable rate, impact on the customers as well as revenue
- 14 stability.
- 15 In accordance with the new policy on fixed MSC, HPDC proposes to adjust its Residential MSC
- at a rate to \$13.00 which results in the same fixed to variable ratio of 53% to 47%. The

- 1 proposed MSC falls well within the range minimum and maximum fixed charge. The total
- 2 revenue collected from the largest class is \$668,082.
- 3 For the General Service less than 50kW rate class, the split at current rates is 59% fixed to 41%
- 4 variable. HPDC proposed to maintain the same ratio of 59% to 41% by keeping its MSC to
- 5 \$19.76. The total revenue collected from this class is \$187,472
- 6 The current rates is for the General Service 50 4.999 kW rate class fell outside of the
- 7 maximum fixed charged of \$46.34. Since the calculated rates at current levels split fell outside
- 8 the maximum boundary, HPDC opted to keep the fixed rates at the current rates of \$54.82. This
- 9 decision is in compliance with the requirements which stated that "(If a distributor's current fixed
- 10 charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to
- the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling.)"
- 12 The revenue recovered from this class is \$141,723.
- 13 Similar to the current rates for the General Service 50 4,999 kW rate class, the current MSC
- for the Intermediate fell outside of the maximum fixed charged of \$27.16. In compliance with
- 15 Board directives, HPDC also opted to keep the fixed rates at the current rate of \$223.01. The
- utility feels that the fixed charge is already low and does not need to be adjusted further. The
- 17 revenue recovered from this class is \$49,846.
- 18 The fixed charge rates for the Street Lighting classes were kept at the current rate. The resulting
- 19 Monthly Service Charge ("MSC") of \$7.88 will recover 102,425 in revenues.
- 20 HPDC proposes to keep the existing MSC to \$7.09 for Sentinel Lights. The total revenue
- 21 collected from the Sentinel class will be \$1,512.
- 22 Table 8.4 below shows the Current fixed/variable proportion for each rate class, along with the
- 23 proposed fixed/variable proportion for each rate class.

Table 8.5 – Proposed Fixed and Variable Rates

	Proposed Rates and Fixed to Variable Split			Currei	nt Rates and F Variable Spli	
Customer Class Name	Fixed Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$13.00	53.04%	46.96%	\$9.19	38.36%	61.64%
General Service < 50 kW	\$19.76	58.73%	41.27%	\$19.76	59.25%	40.75%
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%	\$54.82	15.40%	84.60%
Intermediate	\$223.01	10.74%	89.26%	\$223.01	12.87%	87.13%
Sentinel Lights	\$7.09	84.41%	15.59%	\$7.09	86.56%	13.44%
Street Lighting	\$7.88	87.45%	12.55%	\$7.88	77.45%	22.55%
TOTAL						

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- Table 8.5 below shows the Rate Design calculations along with the reconciliation to the Base
- 3 Revenue Requirement.

Table 8.6 - Rate Design

Cost Allocation Results

	Cost Allocation - Minimum Fixed Rate (b)						
Customer Class Name	Rate	Fixed %	Variable %				
Residential	\$10.79	44.02%	55.98%				
General Service < 50 kW	\$11.44	33.99%	66.01%				
General Service > 50 to 4999 kW	\$21.38	7.42%	92.58%				
Intermediate	\$7.61	0.37%	99.63%				
Sentinel Lights	\$4.56	54.33%	45.67%				
Street Lighting	(\$0.02)	-0.19%	100.19%				
TOTAL							

Cost Allocation - Maximun Fixed Rate (b)					
Rate	Fixed %	Variable %			
\$26.57	108.43%	-8.43%			
\$29.58	87.92%	12.08%			
\$46.34	16.09%	83.91%			
\$27.16	1.31%	98.69%			
\$15.59	185.66%	-85.66%			
\$9.29	103.09%	-3.09%			

Existing Rates

	Current Rates and Split						
Customer Class Name	Rate	Fixed %	Variable %				
Residential	\$9.19	38.36%	61.64%				
General Service < 50 kW	\$19.76	59.25%	40.75%				
General Service > 50 to 4999 kW	\$54.82	15.40%	84.60%				
Intermediate	\$223.01	12.87%	87.13%				
Sentinel Lights	\$7.09	86.56%	13.44%				
Street Lighting	\$7.88	77.45%	22.55%				
TOTAL			No.				

Rate	Fixed %	Variable %	
\$9.40	38.36%	61.64%	
\$19.94	59.25%	40.75%	
\$44.37	15.40%	84.60%	
\$267.38	12.87%	87.13%	
\$7.27	86.56%	13.44%	
\$6.98	77.45%	22.55%	

Rate Design

	Proposed Fixed Charge					
Customer Class Name	Fixed Rate	Fixed %	Variable %			
Residential	\$13.00	53.04%	46.96%			
General Service < 50 kW	\$19.76	58.73%	41.27%			
General Service > 50 to 4999 kW	\$54.82	19.03%	80.97%			
Intermediate	\$223.01	10.74%	89.26%			
Sentinel Lights	\$7.09	84.41%	15.59%			
Street Lighting	\$7.88	87.45%	12.55%			
TOTAL		2	0)			

Resulting Variable				
Variable (h)	Rate (i)	per		
313,717	\$0.0129	kWh		
77,379	\$0.0069	kWh		
121,092	\$1.8668	kW		
72,285	\$1.1854	kW		
236	\$3.3904	kW		
12,855	\$2.8160	kW		

	Transf.	(\$0.45)	
Customer Class Name	kW	Rate	Total \$ (g)
Residential	0	\$0.45	0
General Service < 50 kW	0	\$0.45	0
General Service > 50 to 4999 kW	14,090	\$0.45	6,341
Intermediate	61,760	\$0.45	27,792
Sentinel Lights	0	\$0.45	0
Street Lighting	0	\$0.45	0
TOTAL	75.850		34.132

Base	Revenue Requiren	nent \$
Total (d)	Fixed	Variable
668,082	354,364	313,717
187,472	110,093	77,379
141,723	26,971	114,751
49,846	5,352	44,494
1,512	1,276	236
102,425	89,570	12,855
1,151,058	587,627	563,431

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1 Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

- 2 Electricity distributors are charged for transmission costs at the wholesale level and
- 3 subsequently pass these charges on to their distribution customers through the RTSRs.
- 4 Variance accounts are used to capture timing differences and differences in the rate that a
- 5 distributor pays for wholesale transmission service compared to the retail rate that the distributor
- 6 is authorized to charge when billing its customers.
- 7 HPDC completed its 2015 proposed RTSR in accordance with the Guideline G-2008-0001:
- 8 Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any
- 9 subsequent updates). The RTSR model provided by the Board is being filed in conjunction with
- 10 this application.
- 11 The trend indicates that the current rates result in slight under-collection for the Network Service
- and slight over-collection for the Connection Service.
- HPDC therefore proposes to adjust its RTSRs to offset the inequity in its existing retail rates.
- Table 8.4 below presents the Applicant's existing versus its proposed RTSR for the Test Year.
- 15 The proposed rates are reflected in the Applicant's projected power supply expense for 2015 as
- shown in Exhibit 3. Table 8.5 at the next page shows a side by side comparison of historical,
- existing and proposed wholesale Tables 8.4 through 8.6 show the historical transmission costs
- and revenues and the derivation of the newly proposed rates.

Table 8.7 - Current vs Proposed RTSR Rates

Transmission - Network

(loss adjusted)

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				Ad	ctual 2014	ļ	Tes	t Year 20	15
Customer		Revenue	Expense	(Uplifted)			(Uplifted)		
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4066	4714	25,681,979	0.0061	\$156,660	25,091,542	0.0063	\$159,078
General Service < 50 kW	kWh	4066	4714	11,340,539	0.0056	\$63,507	11,495,962	0.0058	\$66,909
General Service > 50 to 1499 kW	kW	4066	4714	66,539	2.3025	\$153,206	64,865	2.3931	\$155,226
Intermediate	kW	4066	4714	62,667	2.5753	\$161,386	60,980	2.6766	\$163,218
Sentinel Lighting	kW	4066	4714	72	1.7453	\$126	70	1.8139	\$126
Street Lighting	kW	4066	4714	11,311	1.7364	\$19,640	4,565	1.8047	\$8,238
TOTAL				37,163,107		\$554,526	36,717,983		\$552,795

Transmission - Connection

(loss adjusted)

				A	ctual 2014	l	Tes	t Year 20	15
Customer		Revenue	Expense	(Uplifted)			(Uplifted)		
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4068	4716	25,681,979	0.0048	\$123,273	25,091,542	0.0051	\$127,967
General Service < 50 kW	kWh	4068	4716	11,340,539	0.0042	\$47,630	11,495,962	0.0045	\$51,732
General Service > 50 to 1499 kW	kW	4068	4716	66,539	1.7025	\$113,283	64,865	1.8182	\$117,941
Intermediate	kW	4068	4716	62,667	2.0081	\$125,842	60,980	2.1446	\$130,779
Sentinel Lighting	kW	4068	4716	72	1.3314	\$96	70	1.4219	\$99
Street Lighting	kW	4068	4716	11,311	1.3043	\$14,753	4,565	1.3930	\$6,359
TOTAL		0	0	37,163,107		\$424,877	36,717,983		\$434,876

Table 8.8 - Historical, Current and Forecasted Wholesale Comparison

IESO							
	Historical Wholesale	Current Wholesale	Forecasted Wholesale				
Month	Amount	Amount	Amount				
2014 billed							
January	\$13,908	\$14,979	\$15,302				
February	\$13,586	\$13,586	\$13,877				
March	\$13,392	\$13,392	\$13,679				
April	\$12,530	\$12,530	\$12,799				
May	\$11,852	\$11,852	\$12,106				
June	\$11,477	\$11,477	\$11,723				
July	\$11,438	\$11,438	\$11,683				
August	\$11,054	\$11,054	\$11,291				
September	\$11,544	\$11,544	\$11,792				
October	\$11,760	\$11,760	\$12,012				
November	\$13,325	\$13,325	\$13,611				
December	\$13,404	\$13,404	\$13,691				
Total	\$149,271	\$150,342	\$153,566				

Hydro One			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
2014 billed			
January	\$27,965	\$28,786	\$32,725
February	\$26,524	\$27,303	\$31,039
March	\$23,992	\$24,697	\$28,076
April	\$21,266	\$21,891	\$24,886
May	\$18,432	\$18,974	\$21,570
June	\$17,580	\$18,096	\$20,572
July	\$17,227	\$17,733	\$20,159
August	\$17,465	\$17,979	\$20,438
September	\$18,936	\$19,492	\$22,159
October	\$20,446	\$21,047	\$23,926
November	\$24,425	\$25,142	\$28,582
December	\$26,507	\$27,286	\$31,019
Total	\$260,765	\$268,427	\$305,153

	To	otal	
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
2014 billed			
January	\$41,872	\$43,765	\$48,027
February	\$40,110	\$40,889	\$44,916
March	\$37,385	\$38,090	\$41,756
April	\$33,796	\$34,421	\$37,685
May	\$30,285	\$30,826	\$33,676
June	\$29,057	\$29,573	\$32,295
July	\$28,665	\$29,171	\$31,842
August	\$28,520	\$29,033	\$31,730
September	\$30,480	\$31,036	\$33,951
October	\$32,206	\$32,807	\$35,938
November	\$37,750	\$38,468	\$42,193
December	\$39,911	\$40,690	\$44,710
Total	\$410,036	\$418,769	\$458,719

Table 8.9 - Billed Amounts under existing and proposed RTSR rates

RTSR Network								
Rate Class	Current RTSR- Network	Billed Amount	Current Wholesale Billing	Adjusted RTSR- Network	Billed Amount	Forecast Wholesale Billing	Proposed RTSR Network	
Residential	0.0061	\$161,057	\$162,013	\$0.0061	162,012.65	\$167,391	\$0.0063	
General Service Less Than 50 kW	0.0056	\$65,083	\$65,470	\$0.0056	\$65,470	\$67,643	\$0.0058	
General Service 50 to 1,499 kW	2.3025	\$153,206	\$154,115	\$2.3162	\$154,115	\$159,231	\$2.3931	
General Service Intermediate 1,000 To 4,999 kW	2.5753	\$161,386	\$162,344	\$2.5906	\$162,344	\$167,733	\$2.6766	
Sentinel Lighting	1.7453	\$126	\$126	\$1.7557	\$126	\$131	\$1.8139	
Street Lighting	1.7364	\$19,640	\$19,757	\$1.7467	\$19,757	\$20,413	\$1.8047	

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			RTSR Co	nnection			
Rate Class	Current RTSR- Connection	Billed Amount	Current Wholesale Billing	Adjusted RTSR- Connection	Billed Amount	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	0.0048	\$126,733	\$123,561	\$0.0047	\$123,561	\$135,349	\$0.0051
General Service Less Than 50 kW	0.0042	\$48,813	\$47,591	\$0.0041	\$47,591	\$52,131	\$0.0045
General Service 50 to 1,499 kW	1.7025	\$113,283	\$110,448	\$1.6599	\$110,448	\$120,984	\$1.8182
General Service Intermediate 1,000 To 4,999 kW	2.0081	\$125,842	\$122,692	\$1.9578	\$122,692	\$134,397	\$2.1446
Sentinel Lighting	1.3314	\$96	\$93	\$1.2981	\$93	\$102	\$1.4219
Street Lighting	1.3043	\$14,753	\$14,384	\$1.2717	\$14,384	\$15,756	\$1.3930
	1		1				

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Ex.8/Tab 1/Sch.5 - Retail Service Charges

- 3 Retail services refer to services provided by a distributor to retailers or customers related to the
- 4 supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). HPDC
- 5 proposes to maintain most of its current Retail Service Charges and Specific Service Charges in
- 6 this application.
- 7 The following table shows the Retail Service Charges currently in effect and sought for approval
- 8 in this proceeding.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

1 Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;

- 2 Wholesale Market Service Charges (WMS Charges) recover the cost of services required to
- 3 operate the electricity system and administer the wholesale market. These charges include the
- 4 costs of items such as operating reserve, certain market costs related to system congestion and
- 5 imports, as well as other costs, such as losses on the IESO-controlled grid.
- 6 Individual electricity distributors recover the WMS Charges from their customers through the
- 7 WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears
- 8 on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the
- 9 wholesale electricity market, including electricity distributors, to the IESO
- 10 These charges and customer payments are recorded in Account 1580 of the Uniform System of
- 11 Accounts. Any audited balances within Account 1580 are usually considered for disposition in
- the distributor's next rates application.
- 13 On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067)
- 14 establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated
- distributors to bill their customers shall be \$0.0044 per kilowatt hour effective May 1, 2013. In a
- Decision and Order issued on December 19, 2014, the Board established that the WMS rate
- used by regulated distributors to bill their customers shall continue to be 0.44 cents per kilowatt-
- hour, effective January 1, 2015. This unit rate shall apply to a customer's metered energy
- 19 consumption adjusted by the distributor's Board-approved Total Loss Factor.
- 20 In compliance with the Decision and Order above, HPDC is proposing to maintain its existing
- 21 Wholesale Market Service Charges at \$0.0044. HPDC proposes to recover \$160K through
- 22 wholesale market service charge.

Table 8.10 – Pass-thru revenues for Wholesale Market Service Rate

Wholesale Market Service

(loss adjusted)

	Test Year 2015					
Customer	(Uplifted)	rate (\$/kWh):	0.0052			
Class Name	Volume		Amount			
Residential	25,091,542	0.00440	\$110,403			
General Service < 50 kW	11,495,962	0.00440	\$50,582			
General Service > 50 to 1499 kW	64,865	0.00440	\$285			
Intermediate	60,980	0.00440	\$268			
Sentinel Lighting	70	0.00440	\$0			
Street Lighting	4,565	0.00440	\$20			
TOTAL	36,717,983		\$161,559			

1 Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;

- 2 The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide
- 3 financial assistance to eligible customers located in rural or remote areas where the costs of
- 4 providing electricity service to these customers greatly exceeds the costs of providing electricity
- 5 to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the
- 6 IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by
- 7 regulation to pay out the funds received from the IESO to distributors that have received
- 8 approval for RRRP and to track any over or under collections.
- In a Decision and Order issued on December 19, 2014, the Board established that the RRRP
- 10 charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents
- per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer's metered
- energy consumption adjusted by the distributor's Board-approved Total Loss Factor.
- 13 In compliance with the Decision and Order above, HPDC increased its existing RRRP from
- \$0.0012 to \$0.0013, effective January 1, 2015. HPDC proposes to recover \$467K through its
- 15 RRRP charge.

Table 8.11- Pass-thru revenues from RRRP

Rural Rate Protection

(loss adjusted)

	Test Year 2015					
Customer	(Uplifted)	rate (\$/kWh):				
Class Name	Volume		Amount			
Residential	25,091,542	0.00130	\$32,497			
General Service < 50 kW	11,495,962	0.00130	\$13,469			
General Service > 50 to 1499 kW	64,865	0.00130	\$76			
Intermediate	60,980	0.00130	\$73			
Sentinel Lighting	70	0.00130	\$0			
Street Lighting	4,565	0.00130	\$5			
TOTAL	36,717,983		\$46,120			

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Ex.8/Tab 1/Sch.8 - Smart Metering Charge

- 3 HPDC is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed
- 4 rate remains at \$0.79. The table below shows the projected revenues collected from the SME.

Table 8.12 - Pass-thru revenues From SME

Smart Meter Entity Charge						
	2015 Volumes	rate (\$/kWh):	Amount			
Class Name						
Residential	2,272	0.79000	\$21,534			
General Service < 50 kW	464	0.79000	\$4,401			
TOTAL	2,736		\$25,936			

6

1 Ex.8/Tab 1/Sch.9 - Specific Service Charges

- 2 HPDC anticipates no material changes to the following Specific Service Charge revenue and
- 3 proposes to maintain the current rates at existing levels which are consistent with the OEB's
- 4 Standard Rates.

5

Table 8.13 Proposed Retail and Specific Service Charges

	Customer Administration Arrears certificate	\$	15.00
	Easement Letter	\$	15.00
	Credit Reference/credit check (plus credit agency costs)	\$	15.00
	Returned cheque charge (plus bank charges)	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	Special meter reads	\$	30.00
6			(0.7177)
	Non-Payment of Account		
	Late Payment – per month	%	1.50
	Late Payment – per annum	%	19.56
	Collection of account charge – no disconnection	\$	30.00
	Disconnect/Reconnect at meter – during regular hours	\$	40.00
	Disconnect/Reconnect at pole – during regular hours	\$	time and materials
	Install/Remove load control device – during regular hours	\$	40.00
	Temporary Service – Install & remove – overhead – no transformer	\$	time and materials
	Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials
7	Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1 Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates (where applicable)

- 2 Table 8.11 below shows the derivation of proposed retail rates for Low Voltage ("LV") service.
- 3 The 2014-2015 estimates of total LV charges were calculated based on an average of the last 2
- 4 years and adjusted to reflect the projected load growth in 2015.
- 5 The projections were allocated to customer classes, according to each class' share of projected
- 6 Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV
- 7 charges for each class were divided by the applicable 2015 volumes from the load forecast, as
- 8 presented in Exhibit 3.
- 9 Current LV revenues are recovered through a separate rate adder and therefore are not
- embedded within the approved Distribution Volumetric rate. 2014 LV rates appear on a distinct
- 11 line item on the proposed schedule of rates.
- 12 The 2015 projected LV charges are based on an internal review of the historical charges. As
- can be seen from the table below, HPDC's LV charges, which are completely out of the utility's
- 14 control have been steady for the past 7 reporting periods. Year over year variances show that
- 15 any change is immaterial.

4750-Charges - LV

Reporting Year	Amount	% var
2010 Board Appr.	\$53,574	
2010	\$53,812	0.44%
2011	\$57,511	6.87%
2012	\$54,399	-5.41%
2013	\$50,510	-7.15%
2014	\$53,339	5.60%
2015	\$55,936	4.87%

17

Table 8.14 Calculation of proposed Low Voltage Charges

Low Voltage Charges

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	Current L Voltage Ra	2015 PROJECTED TRANSMISSION-CONNECTION REVENU				REVENUE	
Customer Class Name	Rate	per	Rate per Uplifted Volumes Revenue				
Residential	\$0.0007	kWh	\$0.0051	kWh	25,091,542	\$127,967	29.43%
General Service < 50 kW	\$0.0006	kWh	\$0.0045	kWh	11,495,962	\$51,732	11.90%
General Service > 50 to 1499 kW	\$0.2270	kW	\$1.8182	kW	64,865	\$117,941	27.12%
Intermediate	\$0.2677	kW	\$2.1446	kW	60,980	\$130,779	30.07%
Sentinel Lighting	\$0.1791	kW	\$1.4219	kW	70	\$99	0.02%
Street Lighting	\$0.1755	kW	\$1.3930	kW	4,565	\$6,359	1.46%
TOTAL	0	0		\$0	36,717,983	\$434,876	100%

<u>Low Voltage Charges</u> (not loss adjusted)

,	2015 PRO	2015 PROPOSED LOW VOLTAGE CHARGES & RATES				
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per	
Residential	29.43%	16,460	24,347,981	\$0.0007	kWh	
General Service < 50 kW	11.90%	6,654	11,155,291	\$0.0006	kWh	
General Service > 50 to 1499 kW	27.12%	15,170	64,865	\$0.2339	kW	
Intermediate	30.07%	16,821	60,980	\$0.2759	kW	
Sentinel Lighting	0.02%	13	70	\$0.1829	kW	
Street Lighting	1.46%	818	4,565	\$0.1792	kW	
TOTAL	100.00%	55,936	35,633,752	0		

				Test Year 2015		
Customer		Revenue	Expense			
Class Name		USA#	USA#	Volume	Rate	Amount
Residential	kWh	4075	4750	24,347,981	\$0.0007	\$17,043.59
General Service < 50 kW	kWh	4075	4750	11,155,291	\$0.0006	\$6,693.17
General Service > 50 to 1499 kW	kW	4075	4750	64,865	\$0.2339	\$15,172.01
Intermediate	kW	4075	4750	60,980	\$0.2759	\$16,824.36
Sentinel Lighting	kW	4075	4750	70	\$0.1829	\$12.71
Street Lighting	kW	4075	4750	4,565	\$0.1792	\$818.05
TOTAL		0	0	35,633,752		\$56,563.90

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1 Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors

- 2 Table 8.12 at the next page presents the determination of the Applicant's loss adjustment factor.
- 3 HPDC proposes a Total Loss Factor ("TLF") of 1.0305, using the historical average of the last
- 4 five years as presented at Table 8.12. The proposed TLF represents a decrease from HPDC's
- 5 currently approved TLF of 1.0632.
- 6 HPDC is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor.
- 7 HPDC's system loss have declined since the last cost of service application. The utility is
- 8 committed to continuing its effort to maintain its losses at a minimum.

Table 8.15 Calculation of proposed Loss Factor

	Historical Years						5-Year	
		2009	2010	2011	2012	2013	2014	Average
	Losses Within Dis	tributor's Syst	tem					
A(1)	"Wholesale" kWh delivered to distributor (higher value)	80,601,482	77,534,262	81,200,835	81,555,894	85,539,826	86,785,632	81,286,460
A(2)	"Wholesale" kWh delivered to distributor (lower value)	78,291,808	77,274,768	80,950,289	81,243,573	84,678,896	84,991,648	80,487,867
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)							-
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	78,291,808	77,274,768	80,950,289	81,243,573	84,678,896	84,991,648	80,487,867
D	"Retail" kWh delivered by distributor	77,457,009	73,683,490	78,049,427	79,919,925	82,731,372	84,874,598	78,368,245
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-			-
F	Net "Retail" kWh delivered by distributor = D - E	77,457,009	73,683,490	78,049,427	79,919,925	82,731,372	84,874,598	78,368,245
G	Loss Factor in Distributor's system = C / F	1.0108	1	1	1	1	1	1
	Losses Upstream	of Distributor'	s System					
Н	Supply Facilities Loss Factor	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034
	Total Losses							
1	Total Loss Factor = G x H	1.0142	1.0523	1.0407	1.0200	1.0270	1.0048	1.0305

Hearst Power Distribution Company Ltd. EB-20141-0080 Exhibit 8 – Rate Design Filed: June 8, 2015

1 Ex.8/Tab 1/Sch.12 - Revenue Reconciliation

- 2 Appendix 2-V is which shows detailed calculations of revenue per rate class under current rates
- 3 and proposed rates by customer class; and detailed reconciliation of rate class revenue and
- 4 other revenue to total revenue requirement.

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Appendix 2-V -Revenue Reconciliation

Rate Class	Number of Customers/Connections		Test Year Co	Test Year Consumption Proposed Rates				Revenues at	Class	T 6	•		
	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volume	Volumetric		Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
77							kWh	kW	Î		Î		
Residential	2,271.57	2,271.57	2,271.57	24,347,981	€ 1	\$13.00	\$0.01	\$0.01	\$668,081.59	\$668,081.59	\$0.00	\$668,081.59	\$0.00
General Service < 50 kW	464.29	464.29	464.29	11,155,291	-	\$19.76	\$0.01	\$0.01	\$187,471.64	\$187,471.64	\$0.00	\$187,471.64	\$0.00
General Service > 50 to 1499 kW	41.00	41.00	41.00	22,618,065	64,865	\$54.82		\$1.87	\$148,063.09	\$141,722.57	\$6,340.52	\$148,063.09	\$0.00
Intermediate	2.00	2.00	2.00	21,333,927	60,980	\$223.01		\$1.19	\$77,637.67	\$49,845.77	\$27,791.89	\$77,637.67	\$0.00
Sentinel Lighting	15.00	15.00	15.00	19,146	70	\$7.09		\$3.39	\$1,511.84	\$1,511.84	\$0.00	\$1,511.84	\$0.00
Street Lighting	947.23	947.23	947.23	441,593	4,565	\$7.88		\$2.82	\$102,424.70	\$102,424.70	\$0.00	\$102,424.70	\$0.00
-77 V/R/s			190	18	25				24 39	10 W		\$0.00	\$0.00
Total			2					- 00	\$1,185,190.53	\$1,151,058.12	\$34,132.41	\$1,185,190.53	\$0.00

Hearst Power Distribution Company Ltd. EB-20141-0080 Exhibit 8 – Rate Design Filed: June 8, 2015

- 1 Ex.8/Tab 1/Sch.13 Tariff of Rates and Charges
- 2 The existing rate schedule is presented at the next page.

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2012-0131

DATED: April 4, 2013

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	9.19
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim		
basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	19.76
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim		
basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim		
basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	2.3213
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim	1	
basis until April 30, 2014	\$/kW	(0.7626)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an		
interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6279
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0122)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7025
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	223.01
Distribution Volumetric Rate	•	1.0215
	\$/kW	
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015		
Applicatble only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim		
basis until April 30, 2014	\$/kW	(0.6605)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim		
basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5438
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0050)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5753
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
<u> </u>	•	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

Rural Rate Protection Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kW	3.1198
Low Voltage Service Charge	\$/kW	0.1791
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim		
basis until April 30, 2014	\$/kW	(0.6971)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0653)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3314
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0012

0.25

\$/kWh

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

One to Observe (see see self-self-self-self-self-self-self-self-	•	7.00
Service Charge (per connection)	\$	7.88
Distribution Volumetric Rate	\$/kW	2.2937
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim		
basis until April 30, 2014	\$/kW	(0.6954)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim		
basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5726
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1335)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7364
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3043
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
	•	
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Orderof the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges forthe Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

\$ 15.00
\$ 15.00
\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00
\$

Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	time and materials
Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1.50

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0356

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Smart Meter Entity Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$ \$/kWh \$/kWh \$/kWh	13.00 0.79 0.0129 (0.0014) 0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019 Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016 Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016 Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019 Low Voltage Service Charge Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016 Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$ \$/kWh \$/kWh \$/kWh	0.24 (1.91) (0.0008) 3.28 0.0007 (0.0005) 0.0001 0.0063 0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0011 0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board,

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Smart Meter Entity Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$ \$/kWh \$/kWh \$/kWh	19.76 0.79 0.0069 (0.0014) 0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019 Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016 Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016 Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019 Low Voltage Service Charge Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016 Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$ \$/kWh \$/kWh \$/kWh \$/kWh	0.62 0.00 0.0001 4.82 0.0006 (0.0005) 0.0001 0.0058 0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0011 0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$ \$/kW \$/kW \$/kW	54.82 1.8668 (0.4984) 0.6109
Stranded Meter Rate Rider - effective until May 1, 2019	\$	2.28
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	(0.2300)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	7.84
Low Voltage Service Charge	\$/kW	0.2339
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1748)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0114
Retail Transmission Rate - Network Service Rate	\$/kW	2.3931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$ \$/kW \$/kW \$/kW	223.01 1.1854 (0.52000) 0.5079
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019 Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	71.36 0.0000
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	φ \$/kW	0.0819
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	8.90
Low Voltage Service Charge	\$/kW	0.2759
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1824)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0025
Retail Transmission Rate - Network Service Rate	\$/kW	2.6766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1446
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	7.09 3.3904
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.4172)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	*	0.0000
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.1353
Low Voltage Service Charge	\$/kW	0.1829
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1456)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0470
Retail Transmission Rate - Network Service Rate	\$/kWh	1.8139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.4219
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$ \$/kW \$/kW \$/kW	7.88 2.82 (0.46175) 0.5079
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW \$/kW	0.2611 0.1792
Low Voltage Service Charge	,	
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1608)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.17420
Retail Transmission Rate - Network Service Rate	\$/kW	1.8047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3930
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy
Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW (0.45) % (1.00)

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Special meter reads	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	ınd materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	ınd materials
Temporary Service Install & Remove – Underground – No Transformer	\$	ınd materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Distribution Loss Factor - Primary Metered Customer < 5,000 kW

1.0305

Hearst Power Distribution Company Ltd. EB-20141-0080 Exhibit 8 – Rate Design Filed: June 8, 2015

- 1 Ex.8/Tab 1/Sch.14 Bill Impact Information;
- 2 Bill impacts are presented at the next pages

					App	er ill I	ndix 2	-V	N							
	Customer Class:	Residential														
	TOU / non-TOU:	TOU														
						_								_		
		Consumption		800	kWh (<u> M</u>	lay 1 - Octob	er 31	1	O Nore	ember 1 - Apri	il 30	(Select this	rad	io button for app	lications filed after (
				Current Rate	Board-Ap					Rate	Proposed Volume		Charge		Imp	act
		Charge Unit		(\$)	Volume	Ţ	Charge (\$)			(\$)	volume	Ľ	(\$)		\$ Change	% Change
	Monthly Service Charge	Monthly	\$	9.19	1	\$	9.19		\$	13.00	1	\$	13.00		\$ 3.81 \$ -	41.46%
	Smart Meter Disposition Rider Foregone Revenue Rate Rider Stranded Meter Rate Rider	Monthly Monthly Monthly			1 1	999	-		\$ -\$ \$	3.28 1.91 0.24	1 1	\$ -\$	3.28 1.91 0.24		\$ 3.28 -\$ 1.91 \$ 0.24	
	Distribution Volumetric Rate		•	0.0160	1 800	\$	-		\$	0.0129	1 800	\$	10.31		\$ -	-19.47%
	Smart Meter Disposition Rider	per kWh per kWh	\$	0.0100	800	\$	12.80		Ψ	0.0129	800	\$	-		\$ -	-19.47 /0
	LRAM & SSM Rate Rider Foregone Revenue Rate Rider	per kWh per kWh			800 800	\$	-		\$	0.0016	800 800		1.25		\$ - \$ 1.25	
					800 800	\$	-				800 800		-		\$ - \$ -	
					800	\$	-				800	\$	-		\$ -	
					800 800	\$	-				800 800		-		\$ - \$ -	
	D. b. T. (- 1. A. (800	\$	-				800	\$	-		\$ -	40.00%
	Sub-Total A (excluding pass the Rate Rider for Disposition of	rougn)				\$	21.99					\$	26.17		\$ 4.18	18.99%
	Deferral/Variance Account (2012) – effective until April 30, 2015	per kWh	-\$	0.0028	800	-\$	2.24				800	\$	-		\$ 2.24	-100.00%
N/A	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015	per kWh	\$	0.0007							800	\$	-		\$ -	
Expired in 2014	Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 31,	per kWh	-\$	0.0021							800	\$	-		\$ -	
Expired in 2014	2014 Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30,	per kWh	\$	0.0018							800	\$	-		\$ -	
Expired in 2014	2014 Rate Rider for Application of Tax Change - effective until	per kWh	-\$	0.0001							800	\$	_		\$ -	
Applicable	April 30, 2014 Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global	per kWh	\$	-	800	\$	-		-\$	0.0014	800	-\$	1.12		-\$ 1.12	
N/A	Adj.) Rate Rider Calculation for RSVA - Power - Global	per kWh	\$	-	800	\$	-		\$	-	800	\$	-		\$ -	
Applicable	Adjustment Rate Rider Calculation for Accounts 1575 and 1576	per kWh	\$	-	800	\$	-		-\$	0.0005	800	-\$	0.39		-\$ 0.39	
Applicable	Rate Rider Calculation for Accounts 1568	per kWh	\$	-	800	\$	-		\$	0.0001	800	\$	0.09		\$ 0.09	
	Low Voltage Charges Line Losses on Cost of Power	per kWh per kWh	\$	0.0007 0.1021	800 36.8	\$	0.56 3.76		\$	0.0007 0.1021	800 24.4		0.56 2.49		\$ - -\$ 1.27	0.00% -33.70%
	Smart Meter Entity Charge	per kWh	\$	0.7900	30.8	9 \$	0.79		\$	0.7900	24.4	\$	0.79		-\$ 1.27 \$ -	-33.70%
	Sub-Total B - Distribution (includes Sub-Total A)					\$	24.86					\$	28.58		\$ 3.73	14.99%
	RTSR - Network	per kWh	\$	0.0061	837	\$	5.10		\$	0.0063	824	\$	5.23	Ī	\$ 0.12	2.39%
	RTSR - Line and Transformation Connection	per kWh	\$	0.0048	837	\$	4.02		\$	0.0051	824	\$	4.20		\$ 0.19	4.68%
	Sub-Total C - Delivery (including Sub-Total B)					\$	33.98					\$	38.02		\$ 4.04	11.88%
	Wholesale Market Service	per kWh	\$	0.0044	837	\$	3.68		\$	0.0044	824	\$	3.63	Ī	-\$ 0.05	-1.48%
	Charge (WMSC) Rural and Remote Rate	per kWh	\$	0.0012					\$	0.0012						
	Protection (RRRP) Standard Supply Service	Monthly	\$	0.2500	837	\$	1.00		\$	0.2500	824		0.99		-\$ 0.01	-1.48%
	Charge	-			1	\$	0.25				1	\$	0.25		\$ -	0.00%
	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$ -	0.00%
	TOU - Off Peak	per kWh	\$	0.0800	512 144		40.96		\$	0.0800	512 144		40.96 17.57		\$ -	0.00%
	TOU - Mid Peak TOU - On Peak	per kWh per kWh	\$	0.1220 0.1610	144 144	\$	17.57 23.18		\$	0.1220 0.1610	144 144	\$	17.57 23.18		\$ - \$ -	0.00% 0.00%
	Energy - RPP - Tier 1 Energy - RPP - Tier 2		\$	0.0940 0.1100	FALSE FALSE	\$	-		\$	0.0940 0.1100	FALSE FALSE	\$	-		\$ - \$ -	
	Total Bill on TOU (before		. ¥	0.7100		Ė				5.1100		Ė				
	Taxes)					\$	126.23						130.19		\$ 3.97	3.14%
	HST Total Bill (including HST)			13%		\$	16.41 142.64			13%		\$	16.93 147.12		\$ 0.52 \$ 4.48	
	Ontario Clean Energy Benefit					-\$	14.26					-\$	14.71		-\$ 0.45	3.16%
	Total Bill on TOU (including OC	EB)				\$	128.38					\$	132.41		\$ 4.03	3.14%
	Total Bill on RPP (before Taxes)					\$	44.52					\$	48.48		\$ 3.97	8.91%
	HST			13%		\$	5.79			13%		\$	6.30		\$ 0.52 \$ 4.48	
	Total Bill (including HST) Ontario Clean Energy Benefit	t ¹				\$ -\$	50.30 5.03					\$ -\$	54.78 5.48		\$ 4.48 -\$ 0.45	
	Total Bill on RPP (including OC					\$	45.27					\$	49.30		\$ 4.03	
	Loss Factor (%)			4.60%	1					3.05%	1					
	LUSS FACIUI (76)			4.00%	l					ა.05%	1					

Appendix 2-W Bill Impacts Customer Class: General Service less than 50 Kw TOU / non-TOU: non-TOU 2,000 kWh May 1 - October 31 Consumption November 1 - April 30 (Select this radio button for applications filed after **Current Board-Approved** oposed Charge Charge Charge Unit Monthly (\$) 19.76 (\$) 19.76 % Change Monthly Service Charge Smart Meter Disposition Rider 4.82 4.82 Foregone Revenue Rate Rider Monthly Stranded Meter Rate Rider Monthly 0.62 0.62 0.62 per kWh 0.0067 13.40 2000 13.87 0.47 3.53% Distribution Volumetric Rate 2000 0.0069 Smart Meter Disposition Rider LRAM & SSM Rate Rider per kWh per kWh 2000 2000 2000 \$ \$ _{\$} \$ \$ \$ \$ \$ \$ Foregone Revenue Rate Rider 0.0001 0.24 0.24 per kWh 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 5.68 17.12% Sub-Total A (excluding pass through) 33.16 Rate Rider for Disposition o Deferral/Variance Account per kWh 0.0028 2000 -\$ 5.60 2000 \$ 5.60 -100.00% 2015 N/A 2000 \$ \$ Deferral/Variance Account Disposition (2013) - effective on In interim basis until April 31, 2000 2014 Blobal Adjustment Sub-Account Disposition (2013) - effective on n interim basis until April 30, Expired in 2000 \$ ate Rider for Application of Expired in 2000 \$ \$ 2014 Rate Rider Calculation for Deferral / Variance Accounts \$ Applicable per kWh 2000 0.0014 2000 -\$ 2.81 2 81 Balances (excluding Global Adj.) N/A Rate Rider Calculation for per kWh Applicable 2000 \$ 0.0005 2000 -\$ 0.99 0.99 Accounts 1575 and 1576 Rate Rider Calculation for Applicable \$ 2000 per kWh 2000 0.0001 \$ 0.15 0.15 Accounts 1568 per kWh per kWh 0.0006 2000 0.0006 2000 1.20 Low Voltage Charges Line Losses on Cost of Power 0.1100 10.12 10.12 -100.00% Smart Meter Entity Charge Sub-Total B - Distribution per kWh 0.79 0.7900 0.79 39.67 37.19 2.48 -6.26% (includes Sub-Total A) RTSR - Network RTSR - Line and per kWh 0.0056 2092 11.72 0.0058 2061 12.00 0.28 2.39% 5.56% per kWh \$ 0.0042 2092 8.79 0.0045 2061 9.27 0.49 Transformation Connection 60.17 58.46 1.71 -2.85% (including Sub-Total B) Wholesale Market Service 0.0044 0.0044 per kWh s 2092 9 20 2061 \$ 9.07 0.14 -1.48% Charge (WMSC) Rural and Remote Rate per kWh 0.0012 0.0012 2092 s 2.51 2061 \$ 2.47 0.04 -1.48% Protection (RRRP) Standard Supply Service Monthly 0.2500 0.2500 \$ 0.25 0.25 0.00% Debt Retirement Charge (DRC) per kWh 0.0070 0.0070 2000 \$ 14.00 2000 14.00 0.00% TOU - Off Peak 1280 1280 per kWh \$ TOU - Mid Peak TOU - On Peak per kWh per kWh 360 360 360 Energy - RPP - Tier 1 per kWh 0.0940 600 56.40 0.0940 600 56.40 0.00% Energy - RPP - Tier 2 84.25 1.89 -2.19% Taxes) 13% 11.20 13% 10.95 0.25 -2.199 Total Bill (including HST) 97.33 95.20 2.13 -2.19% Ontario Clean Energy Benefit 1 9.73 9.52 -2 169 Total Bill on TOU (including OCEB) 2.19% 1.92 Total Bill on RPP (before 296.54 \$ 294.65 1.89 -0.64% Taxes) \$ 38.30 \$ 332.95 13% 38.55 13% 0.25 -0.64% Total Bill (including HST) 335.09 -0.64% 2.13 Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB) 301.58 \$ 299.65 1.92 -0.64% Loss Factor (%) 3.05% 4.60%

Appendix 2-W Bill Impacts Customer Class: General Service less than 50 Kw TOU / non-TOU: non-TOU 1,000 kWh May 1 - October 31 Consumption November 1 - April 30 (Select this radio button for applications filed after **Current Board-Approved** oposed Charge Charge Charge Unit Monthly (\$) 19.76 (\$) 19.76 % Change Monthly Service Charge Smart Meter Disposition Rider 4.82 4.82 Foregone Revenue Rate Rider Monthly Stranded Meter Rate Rider Monthly 0.62 0.62 0.62 per kWh 0.0067 1000 6.70 1000 6.94 0.24 3.53% Distribution Volumetric Rate 0.0069 Smart Meter Disposition Rider LRAM & SSM Rate Rider per kWh per kWh 1000 1000 1000 \$ \$ _{\$} \$ \$ \$ \$ \$ \$ Foregone Revenue Rate Rider 0.0001 0.12 0.12 per kWh 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 5.56 21.01% Sub-Total A (excluding pass through) 26.46 Rate Rider for Disposition o Deferral/Variance Account per kWh 0.0028 1000 -\$ 2.80 1000 \$ 2.80 -100.00% 2015 N/A 1000 \$ \$ Deferral/Variance Account Disposition (2013) - effective on In interim basis until April 31, 1000 2014 Global Adjustment Sub-Account Disposition (2013) - effective on In interim basis until April 30, Expired in 1000 \$ ate Rider for Application of Expired in 1000 \$ \$ 2014 Rate Rider Calculation for Deferral / Variance Accounts \$ Applicable per kWh 1000 0.0014 1000 -\$ 1 40 1 40 Balances (excluding Global Adj.) N/A Rate Rider Calculation for per kWh Applicable 1000 \$ 0.0005 1000 -\$ 0.49 0.49 Accounts 1575 and 1576 Rate Rider Calculation for Applicable 1000 \$ 1000 per kWh 0.0001 \$ 0.08 0.08 Accounts 1568 per kWh per kWh 0.0006 1000 0.0006 1000 0.60 Low Voltage Charges 5.06 Line Losses on Cost of Power 0.1100 5.06 30.5 -100.00% Smart Meter Entity Charge Sub-Total B - Distribution per kWh 0.79 0.7900 0.79 30.11 \$ 31.59 1.48 4.91% (includes Sub-Total A) RTSR - Network RTSR - Line and per kWh 0.0056 1046 5.86 0.0058 1031 6.00 0.14 2.39% 5.56% per kWh \$ 0.0042 1046 4.39 0.0045 1031 4.64 0.24 Transformation Connection 40.36 42.22 1.86 4.62% (including Sub-Total B) Wholesale Market Service 0.0044 0.0044 per kWh s 1046 4 60 1031 \$ 4.53 0.07 -1.48% Charge (WMSC) Rural and Remote Rate per kWh 0.0012 0.0012 1046 s 1.26 1031 \$ 1.24 0.02 -1.48% Protection (RRRP) Standard Supply Service Monthly 0.2500 0.2500 \$ 0.25 0.25 0.00% Debt Retirement Charge (DRC) per kWh 0.0070 0.0070 1000 \$ 7.00 1000 7.00 0.00% TOU - Off Peak 640 640 per kWh \$ \$ \$ TOU - Mid Peak TOU - On Peak per kWh per kWh 180 180 180 Energy - RPP - Tier 1 per kWh 0.0940 600 56.40 0.0940 600 56.40 0.00% Energy - RPP - Tier 2 3.32% 1.78 Taxes) 13% 6.95 13% 0.23 3.329 62.43 Total Bill (including HST) 60.42 2.01 3.32% Ontario Clean Energy Benefit 1 6.24 0.20 3 319 Total Bill on TOU (including OCEB) 3.32% Total Bill on RPP (before 153.87 \$ 155.65 1.78 1.15% Taxes) 13% 20.00 13% \$ 20.23 \$ 175.88 0.23 1.15% Total Bill (including HST) 173.87 1.15% 2.01 Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB) 156.48 \$ 158.29 1.81 1.16% Loss Factor (%) 3.05% 4.60%

Appendix 2-W Bill Impacts Customer Class: General Service Over 50 kW TOU / non-TOU: non-TOU Consumption 60 kW May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oc Current Board-Approved Proposed Charge % Change 0.00% Charge Unit (**\$**) 54.8200 (\$) (**\$**) 54.8200 (**\$**) 54.82 \$ Change Monthly Service Charge 54.82 Monthly Smart Meter Disposition Rider 7.84 Monthly 7.84 Foregone Revenue Rate Rider Stranded Meter Rate Rider Monthly Monthly 4.55 4.55 4.55 -19.58% Distribution Volumetric Rate per kW 2.3213 139.28 1.8668 112.01 27.27 per kW per kWh Smart Meter Disposition Rider 60 60 LRAM & SSM Rate Rider 60 60 Foregone Revenue Rate Rider per kWh \$ 0.2272 60 \$ 13.63 13.63 60 60 60 60 60 60 60 60 60 Sub-Total A (excluding pass through) \$ 194.10 192.86 1.24 -0.64% N/A per kW 60 \$ \$ Rate Rider for Disposition of Global Adjustment Sub-Account \$ 14.11 -100.00% per kW 0.2351 60 -\$ 14.11 Applicable 60 \$ (2012) - effective until April 30, Expired in 60 \$ \$ 2014 Expired in Disposition (2013) - effective on 60 \$ \$ 2014 ate Rider for Application of Expired in Tax Change - effective until April 30, 2014 60 \$ \$ 2014 Rate Rider Calculation for Deferral / Variance Accounts N/A 60 \$ \$ per kW 60 \$ Rate Rider Calculation for RSVA - Power - Global per kW 60 0.6109 60 \$ 36.65 36.65 Adjustment Rate Rider Calculation for 60 \$ per kW 0.1748 60 -\$ 10.49 10.49 Accounts 1575 and 1576 Rate Rider Calculation for 60 \$ 0.0114 60 0.68 0.68 per kW \$ Accounts 1568 Low Voltage Charges per kW 0.2270 0.2339 60 14.03 14.03 Line Losses on Cost of Power per kW 0.0940 2.76 \$ 0.26 1.83 0.26 -100.00% 0.7900 0.79 Smart Meter Entity Charge per kW 0.7900 0.79 Sub-Total B - Distribution \$ 209.25 \$ 234.53 \$ 25.28 12.08% (includes Sub-Total A) per kW 2.3025 63 \$ 144.50 \$ 2.3931 62 \$ 147.96 3.46 2.39% RTSR - Line and per kW \$ 1.7025 63 \$ 106.85 1.8182 62 \$ 112.42 5.57 5.22% Transformation Connection Sub-Total C - Delivery \$ 460.61 \$ 494.91 34.31 7.45% (including Sub-Total B) per kWh 0.0044 0.0044 -1.48% 63 \$ 0.28 62 \$ 0.27 0.00 Charge (WMSC) Rural and Remote Rate per kWh 0.0012 0.0012 63 \$ \$ 0.08 62 0.07 0.00 -1.48% Protection (RRRP) Standard Supply Service Charge Monthly 0.2500 0.25 0.25 0.00% \$ \$ \$ Debt Retirement Charge (DRC) per kWh per kWh 0.0070 60 0.42 0.0070 60 0.42 0.00% TOU - Off Peak per kWh per kWh \$ \$ \$ TOLL - Mid Peak 11 11 TOU - On Peak Energy - RPP - Tier 1 per kW 0.0940 60 5.64 0.0940 60 5.64 0.00% Energy - RPP - Tier 2 Total Bill on TOU (before Taxes) 34.30 461.63 \$ 60.01 \$ 521.64 HST 13% 13% 64 47 4 46 7.43% Total Bill (including HST) 560.40 38.76 7.43% Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) \$ 469.48 \$ 504.36 34.88 7.43% 467.27 501.57 34.30 7.34% 13% 60 74 13% 65 20 4 46 7 34% Total Bill (including HST) 528.01 566.78 38.76 7.34% Ontario Clean Energy Benefit 1 52.80 56 68 Total Bill on RPP (including OCEB) \$ 475.21 \$ 510.10 34.88 7.34% Loss Factor (%) 4.60% 3.05%

						endix		N						
	Customer Class:	Intermediat	te											
	TOU / non-TOU:	non-TOU												
		Consumption		1,000	kW (May 1 - Octo	her 3	:1	O Nove	mher 1 - Δnri	I 30 (Select this i	radio h	utton for applic	ations filed after (
					Board-App		1 [Ŭ	Proposed	1 50 (50,000 01)51	-	Impa	
		Charge Unit		Rate	Volume	Charge			Rate	Volume	Charge	<u> </u>	Change	% Change
	Monthly Service Charge	Monthly	\$	(\$) 223.01	1	(\$) \$ 223.01		\$	(\$) 223.01	1	(\$) \$ 223.01	\$		0.00%
	Smart Meter Disposition Rider	Monthly			1 1	\$ - \$ -		\$	8.90	1	\$ - \$ 8.90	\$	- 8.90	
	Foregone Revenue Rate Rider Stranded Meter Rate Rider	Monthly Monthly			1	\$ - \$ -		\$ \$	- 71.36	1	\$ - \$ 71.36	\$	- 71.36	
	Distribution Volumetric Rate	per kW	\$	1.0215	1	\$ - \$1,021.50		\$	1.1854	1000	\$ - \$1,185.40	\$	163.90	16.04%
	Smart Meter Disposition Rider	per kW	φ	1.0215	1000	\$ -		φ	1.1004	1000	\$ -	\$	103.90	10.04 /6
	LRAM & SSM Rate Rider Foregone Revenue Rate Rider	per kW per kW			1000 1000	\$ - \$ -		-\$	0.0819	1000 1000	-\$ 81.95	\$ -\$	81.95	
					1000 1000	\$ - \$ -				1000 1000		\$	-	
					1000 1000	\$ - \$ -				1000 1000	\$ -	\$	-	
					1000	\$ -				1000	\$ -	\$	-	
	Sub-Total A (excluding pass thr	rough)			1000	\$ - \$1,244.51				1000	\$ - \$1,406.72	\$	162.21	13.03%
N/A	Rate Rider for Disposition of Deferral/Variance Account	per kW	-\$	0.8739						1000	\$ -	\$	_	
IV/A	(2012) – effective until April 30, 2015	per kw								1000	- پ	٩	-	
	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30,	per kW	\$	0.2005	1000	\$ 200.50				1000	\$ -	-\$	200.50	-100.00%
Applicable	2015 Rate Rider for the disposition of		-\$	0.6605										
Expired in 2014	Deferral/Variance Account Disposition (2013) - effective on an interim	per kW	- p	0.0005						1000	\$ -	\$	-	
	Rate Rider for the disposition of		\$	0.5438										
Expired in 2014	Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30,	per kW								1000	\$ -	\$	-	
Expired in 2014	2014 Rate Rider for Application of Tax Change - effective until	per kW	-\$	0.0050						1000	\$ -	\$	-	
N/A	April 30, 2014 Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global	per kW								1000	\$ -	\$	_	
	Adj.) Rate Rider Calculation for RSVA - Power - Global	per kW						\$	0.5079	1000	\$ 507.91	\$	507.91	
pplicable	Adjustment Rate Rider Calculation for	·												
pplicable	Accounts 1575 and 1576	per kW						-\$	0.1824	1000	-\$ 182.36	-\$	182.36	
pplicable	Rate Rider Calculation for Accounts 1568	per kW						\$	0.0025	1000		\$	2.46	
	Low Voltage Charges Line Losses on Cost of Power	per kW per kW	\$	0.2677 0.1100	1000 46	\$ 267.70 \$ 5.06		\$	0.2759	1000 30.5		\$ -\$	8.20 5.06	3.06% -100.00%
	Smart Meter Entity Charge Sub-Total B - Distribution	per kW	\$	0.7900	1	\$ 0.79		\$	0.7900	1	\$ 0.79	\$	-	47.040/
	(includes Sub-Total A) RTSR - Network	per kW	\$	2.5753	1046	\$1,718.56 \$2,693.76		\$	2.6766	1031	\$2,011.42 \$2,758.21	\$	292.86 64.45	17.04% 2.39%
	RTSR - Line and	per kW	\$	2.0081		\$2,100.47		\$	2.1446		\$2,210.03	\$	109.55	5.22%
	Transformation Connection Sub-Total C - Delivery					\$ 6,512.80					\$ 6,979.66	\$	466.87	7.17%
	(including Sub-Total B) Wholesale Market Service	per kWh	\$	0.0044	1046			\$	0.0044	1031		-\$	0.07	-1.48%
	Charge (WMSC) Rural and Remote Rate	per kWh	\$	0.0012				\$	0.0012	1031				
	Protection (RRRP) Standard Supply Service Charge	Monthly	\$	0.2500	1046 1	\$ 1.26 \$ 0.25		\$	0.2500	1031	\$ 1.24 \$ 0.25	-\$ \$	0.02	-1.48% 0.00%
	Debt Retirement Charge (DRC) TOU - Off Peak	per kWh per kWh	\$	0.0070	1000 640			\$	0.0070	1000 640	\$ 7.00	\$	-	0.00%
	TOU - Mid Peak	per kWh			180	\$ -				180	\$ -	\$	-	
	TOU - On Peak Energy - RPP - Tier 1	per kWh	\$	0.0940	180 600			\$	0.0940	180 600	\$ 56.40	\$	-	0.00%
	Energy - RPP - Tier 2		\$	0.1100	400	\$ 44.00	Ш	\$	0.1100	400		\$		0.00%
	Total Bill on TOU (before Taxes HST)		13%		\$6,525.90 \$848.37	$ \ \ $		13%		\$6,992.68 \$ 909.05	\$	466.78 60.68	7.15% 7.15%
	Total Bill (including HST) Ontario Clean Energy Benefit	1				\$7,374.27 -\$ 737.43					\$7,901.73 -\$ 790.17	\$	527.46 52.74	7.15% 7.15%
	Total Bill on TOU (including OC					\$ 6,636.84					\$7,111.56	\$	474.72	7.15%
	Total Bill on RPP (before Taxes))	T	1001		\$ 6,626.30			4001		\$7,093.08	\$	466.78	7.04%
	HST Total Bill (including HST)			13%		\$ 861.42 \$7,487.72			13%		\$ 922.10 \$8,015.19	\$	60.68 527.46	7.04% 7.04%
	Ontario Clean Energy Benefit Total Bill on RPP (including OC					-\$ 748.77 \$6,738.95					-\$ 801.52 \$7,213.67	-\$ \$	52.75 474.71	7.04% 7.04 %
	- 1.3. 2 o. 1 (moracing 00	,				y 0,. 00.00					7.,210.01	Ť	., 4., 1	1.04/0
	Loss Factor (%)			4.60%					3.05%					

Appendix 2-W Bill Impacts Customer Class: Sentinel TOU / non-TOU: non-TOU Consumption 1 kW May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Proposed Volume Current Board-Approved Impact Charge Rate Rate Volume Charge Charge Unit (\$) (\$) (\$) \$ Change % Change (\$) Monthly Service Charge Monthly Foregone Revenue Rate Rider Monthly Distribution Volumetric Rate per kW 3.1198 3.12 3.3904 3.39 0.27 8.67% per kW Smart Meter Disposition Rider LRAM & SSM Rate Rider per kW Foregone Revenue Rate Rider per kW 0.1353 0.14 0.14 Sub-Total A (excluding pass through) 10.21 10.35 0.14 1.33% 0.9880 Rate Rider for Disposition of Deferral/Variance Account Applicable per kW 1 -\$ 0.99 \$ 0.99 -100 00% (2012) - effective until April 30, 2015 Rate Rider for the disposition of 0.6971 Deferral/Variance Account Expired per kW \$ an interim basis until April 31, Expired Change - effective until April 30, Rate Rider Calculation for Deferral / Variance Accounts Applicable per kW 0.4172 0.42 0.42 -\$ Balances (excluding Global Adj.) Rate Rider Calculation for RSVA N/A \$ Rate Rider Calculation for Accounts 1575 and 1576 0.1456 0.15 0.15 Applicable per kW Rate Rider Calculation for Applicable 0.0470 0.05 \$ 0.05 per kW Accounts 1568 0.1791 0.1829 0.18 0.00 2.12% Low Voltage Charges per kW 0.18 Line Losses on Cost of Power 0.0940 0.046 0.00 0.0305 0.00 -100.00% Smart Meter Entity Charge 0.7900 0.79 0.7900 0.79 Sub-Total B - Distribution 10.20 10.80 0.61 5.95% (includes Sub-Total A) 2.39% 1.7453 1.83 1.8139 1.87 0.04 RTSR - Network per kW \$ \$ RTSR - Line and Transformation per kW 1.3314 0.07 \$ 1.39 \$ 1.4219 \$ 1.47 5.22% Connection Sub-Total C - Delivery \$ \$ 13.41 14.14 0.72 5.39% (including Sub-Total B) Wholesale Market Service Charge (WMSC) per kWh 0.0044 0.0044 1 \$ 0.00 \$ 0.00 -\$ 0.00 -1.48% Rural and Remote Rate per kWh 0.0012 0.0012 \$ 0.00 -1.48% 0.00 0.00 Protection (RRRP) Standard Supply Service 0.2500 0.2500 Monthly 1 \$ 0.25 0.25 \$ 0.00% Debt Retirement Charge (DRC) per kWh 0.0070 0.0070 \$ 0.01 \$ 0.01 \$ 0.00% TOU - Off Peak per kWh \$ TOU - Mid Peak per kWh per kWh TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 0.0940 0.09 0.0940 0.09 0.00% 0.1100 0.1100 Total Bill on TOU (before 13.68 0.72 5.29% Taxes) 13% \$ 13% 5.29% Total Bill (including HST) 15.45 16.27 0.82 5.29% Ontario Clean Energy Benefit 1 1.63 0.08 5.169 Total Bill on TOU (including OCEB) 13.90 5.30% 14.64 0.74 Total Bill on RPP (before 13.77 14.49 5.25% Taxes) 5.25% 13% 1.79 13% 1.88 0.09 Total Bill (including HST) 15.56 16.38 0.82 5.25% Ontario Clean Energy Benefit 1 1.56 1 64 0.08 5 13% Total Bill on RPP (including OCEB) 14.00 14.74 0.74 5.27% Loss Factor (%) 4.60% 3.05%

					App	er ill I	ndix 2	2-\ s	W								
	Customer Class:	Street Light	ing														
	TOU / non-TOU:	non-TOU															
		nsumption 1 kW May 1 - October 31 No ember 1 - April 30 (Select this radio button for applic											cations filed after				
				Current E Rate	Board-Ap Volume		ved Charge			Rate P	roposed Volume	1	Charge			Impa	act
	Monthly Service Charge	Charge Unit Monthly	\$	(\$) 7.88			(\$)		\$	(\$) 7.88	1	\$	(\$)		\$ Char	nge	% Change 0.00%
			Ψ	7.00	1	\$	-			7.00	1	\$	-		\$	-	0.0070
	Foregone Revenue Rate Rider	Monthly				1 \$ 1 \$	-		\$	-	1	\$	-		\$ \$	-	
						1 \$ 1 \$	-				1		-		\$ \$	-	
	Distribution Volumetric Rate Smart Meter Disposition Rider	per kW per kW	\$	2.2937		\$	2.29		\$	2.8160	1	\$	2.82			0.52	22.77%
	LRAM & SSM Rate Rider	per kW				\$	-				1	\$	-		\$	-	
	Foregone Revenue Rate Rider	per kW			}		-		-\$	0.2611	1	-\$ \$	0.26		\$	0.26	
					1	1 \$ 1 \$	-				1	\$	-		\$ \$	-	
					1	1 \$ 1 \$	-				1	\$	-		\$ \$	-	
	Sub Total A (avaluding page th	rough)			-	\$	10.17				1	\$	10.43		\$	0.26	2.57%
	Sub-Total A (excluding pass the Rate Rider for Disposition of	per kW	-\$	0.9151		3	10.17					Ф	10.43		P	0.26	2.57 /6
Applicable	Deferral/Variance Account (2012) – effective until April 30, 2015				1	-\$	0.92				1	\$	-		\$	0.92	-100.00%
N/A	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015	per kW	\$	0.2127							1	\$	-		\$	-	
Expired	Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 31,	per kW	-\$	0.6954							1	\$	-		\$	-	
Expired	2014 Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on	per kW	\$	0.5726							1	\$	-		\$	-	
Expired	an interim basis until April 30, 2014 Rate Rider for Application of Tax Change - effective until	per kW	-\$	0.1335							1	\$	_		\$		
Applicable	April 30, 2014 Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global	per kW							-\$	0.4618	1	-\$	0.46		-\$	0.46	
	Adj.) Rate Rider Calculation for	per kW															
N/A	RSVA - Power - Global Adjustment	po. KTT							\$	0.5079					\$	-	
	Rate Rider Calculation for	per kW							-\$	0.1608	1	-\$	0.16		-\$	0.16	
	Accounts 1575 and 1576 Rate Rider Calculation for	per kW							\$	0.1742	1	\$	0.17		\$	0.17	
	Accounts 1568 Low Voltage Charges	per kW	\$	0.1755	1	1 \$	0.18		\$	0.1792	1	\$	0.18			0.00	2.11%
	Line Losses on Cost of Power Smart Meter Entity Charge		\$	0.0940 0.7900	0.046		0.00 0.79		\$	0.7900	0.0305		0.79			0.00	-100.00%
	Sub-Total B - Distribution (includes Sub-Total A)					\$	10.23					\$	10.96			0.73	7.11%
	RTSR - Network	per kW	\$	1.7364	1	\$	1.82		\$	1.8047	1	\$	1.86		· ·	0.04	2.39%
	RTSR - Line and Transformation Connection	per kW	\$	1.3043	1	\$	1.36		\$	1.3930	1	\$	1.44		\$	0.07	5.22%
	Sub-Total C - Delivery (including Sub-Total B)					\$	13.41					\$	14.25		\$	0.84	6.28%
	Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	1	\$	0.00		\$	0.0044	1	\$	0.00		-\$	0.00	-1.48%
	Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012		\$	0.00		\$	0.0012	1	\$	0.00		-\$	0.00	-1.48%
	Standard Supply Service	Monthly	\$	0.2500	1	1 \$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
	Charge Debt Retirement Charge (DRC)	per kWh	\$	0.0070	1	\$	0.01		\$	0.0070	1	\$	0.01		\$	-	0.00%
	TOU - Off Peak TOU - Mid Peak	per kWh per kWh				1 \$ 0 \$	-				1 0		-		\$ \$	-	
	TOU - On Peak Energy - RPP - Tier 1	per kWh	\$	0.0940	(0.09		\$	0.0940	0		0.09		\$	-	0.00%
	Energy - RPP - Tier 2		\$	0.0940	(-	L	\$	0.0940	0	\$	-	L	\$	-	0.00%
	Total Bill on TOU (before					\$	13.67					\$	14.51		\$	0.84	6.16%
	Taxes) HST			13%		\$	1.78			13%		\$	1.89		\$	0.11	6.16%
	Total Bill (including HST) Ontario Clean Energy Benefit	1				\$ -\$	15.45 1.54					\$ -\$	16.40 1.64			0.95	6.16% 6.49%
	Total Bill on TOU (including OC		L			\$	13.91		L			\$	14.76			0.85	6.12%
	Total Bill on RPP (before Taxes)					\$	13.77					\$	14.61		\$	0.84	6.11%
	HST			13%		\$	1.79			13%		\$	1.90			0.11	6.11%
	Total Bill (including HST) Ontario Clean Energy Benefit					\$ -\$	15.56 1.56					\$ -\$	16.51 1.65			0.95	6.11% 5.77%
	Total Bill on RPP (including OC		L			\$	14.00					\$	14.86		\$	0.86	6.15%
		· · · · · · · · · · · · · · · · · · ·				_		_	_			_					

1 Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone Revenues

- 2 On April of 2014, HPDC contacted the Board seeking deferral of it Cost of Service application.
- 3 The request was made on the basis that the General Manager of the utility has recently
- 4 resigned from his position leaving the role vacant. The former General Manager of the utility,
- 5 has been retained on a short term contract basis to help the prospective new General Manager
- 6 transition into the role.
- 7 The new General Manger started in May of 2014. The utility felt that five months was not
- 8 sufficient time to file a complete and comprehensive Cost of Service application by end of
- 9 August. In its response, the Board confirmed that Hearst Power is earning well in excess of 300
- basis points above the Board-approved ROE, no further deferral will be granted. Board's
- 11 expectation was that Hearst Power would make best efforts to file a 2015 cost of service
- application no later than May 1, 2015.
- 13 The utility recognizes that its application is being filed 6 months late and as such expects its
- rates to be effective in early November of 2015. Accordingly, the utility has calculated the
- foregone revenue associated with the 6 months delay in filing this application.
- The utility proposes to refund \$29,400 to its customer in a form of a rate rider. The calculations
- are presented at the next page. HPDC has used the same methodology to calculate the rider as
- was used in previous applications.

Foregone Revenue Reconciliation

Determination of Rate Rider is based on the application being 5 months late

Monthly Service Charge	New Rate (1)	Existing Rate (2)	Difference	Rate Rider
Residential	\$9.50	\$9.19	\$0.31	\$0.16
General Service < 50 kW	\$20.00	\$19.76	\$0.24	\$0.12
General Service > 50 to 4999 kW	\$54.82	\$54.82	\$0.00	\$0.00
ntermediate	\$223.01	\$223.01	\$0.00	\$0.00
Sentinel Lights	\$8.56	\$7.09	\$1.47	\$0.74
Street Lighting	\$8.26	\$7.88	\$0.38	\$0.19
Distribution Volumetric Rate *	New Rate (1)	Existing Rate (2)	Difference	Rate Rider
Residential	\$0.0176	\$0.0160	\$0.0016	\$0.0008
General Service < 50 kW	\$0.0071	\$0.0067	\$0.0004	\$0.0002
General Service > 50 to 4999 kW	\$1.7832	\$2.3213	-\$0.5381	-\$0.2690
ntermediate	\$1.5697	\$1.0215	\$0.5482	\$0.2741
Sentinel Lights	\$2.0289	\$3.1198	-\$1.0909	-\$0.5455
Street Lighting	\$2.4762	\$2.2937	\$0.1825	\$0.0913

Rate Class		Number of Customers/Connections			Test Year Co	nsumption	Pi	roposed Rat	es	Revenues from	9.000	Rev at	Difference in	Rev Reg to
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volum	metric	proposed Foregone Rev Rate Rider	Rev at existing Rates	Proposed	Rev Requirement	remit over 6 months
								kWh	kW	1 0				
Residential	Customers	2,273	2,273	2,273.06	24,257,123	-	\$0.1550	\$0.0008		\$23,278.70	\$638,787.29	\$685,344.68	\$46,557.40	\$23,278.70
General Service < 50 kW	Customers	467	467	467.27	10,891,433	126	\$0.1200	\$0.0002		\$3,090.45	\$183,771.01	\$189,951.91	\$6,180.91	\$3,090.45
General Service > 50 to 1499 kW	Customers	40	40	39.89	22,260,744	63,249	\$0.0000		-\$0.27	-\$16,231.81	\$165,150.40	\$132,686.79	-\$32,463.61	-\$16,231.81
Intermediate	Customers	2	2	1.83	20,565,227	60,563	\$0.0000		\$0.27	\$16,600.50	\$38,963.81	\$72,164.80	\$33,200.99	\$16,600.50
Sentinel Lighting	Connections	13	13	13.00	16,617	50	\$0.7350		-\$0.55	\$87.53	\$1,261.19	\$1,436.26	\$175.07	\$87.53
Street Lighting	Connections	951	951	951.07	430,600	4,451	\$0.1900		\$0.09	\$2,574.65	\$100,142.25	\$105,291.55	\$5,149.31	\$2,574.65
						8 8								
Total	,						S 5			\$29,400.03	\$1,128,075.94	\$1,186,876.00	\$58,800.06	\$29,400.03
×11												reconciles	111	†

Note