

Hearst Power Distribution Company Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.00
Smart Meter Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	0.24
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	(1.91)
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kWh	(0.0008)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	3.28
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kWh	(0.0005)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.76
Smart Meter Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kWh	(0.0014)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	0.62
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kWh	0.0001
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	4.82
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kWh	(0.0005)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	1.8668
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.4984)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.6109
Stranded Meter Rate Rider - effective until May 1, 2019	\$	2.28
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	(0.2300)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	7.84
Low Voltage Service Charge	\$/kW	0.2339
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1748)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0114
Retail Transmission Rate - Network Service Rate	\$/kW	2.3931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.01
Distribution Volumetric Rate	\$/kW	1.1854
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.52000)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.5079
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	71.36
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.0000
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.0819
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	8.90
Low Voltage Service Charge	\$/kW	0.2759
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1824)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0025
Retail Transmission Rate - Network Service Rate	\$/kW	2.6766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1446

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.09
Distribution Volumetric Rate	\$/kW	3.3904
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.4172)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.0000
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.1353
Low Voltage Service Charge	\$/kW	0.1829
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1456)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.0470
Retail Transmission Rate - Network Service Rate	\$/kWh	1.8139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.4219

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.88
Distribution Volumetric Rate	\$/kW	2.82
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2017	\$/kW	(0.46175)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2017-Applicable only for Non-RPP Customers	\$/kW	0.5079
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.2611
Low Voltage Service Charge	\$/kW	0.1792
Rate Rider Calculation for Accounts 1575 and 1576 - effective May 1 2016	\$/kW	(0.1608)
Rate Rider Calculation for LRAM (Accounts 1568) - effective May 1 2016	\$/kW	0.17420
Retail Transmission Rate - Network Service Rate	\$/kW	1.8047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3930

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

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Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW

(0.45)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%

(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	ind materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	ind materials
Temporary Service Install & Remove – Underground – No Transformer	\$	ind materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0305
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	