

Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012			2013			2014		2015 Claim
Account Descriptions	Account Number	Other 1	Other 1	Closing	Opening Principal	Transactions Debit /	Closing	Principal	Closing Principal	Total Claim
		Adjustments during Q1 2012	Adjustments during Q2 2012	Principal Balance as of Dec-31-12	Amounts as of Jan-1-13	(Credit) during 2013 excluding interest and adjustments ²	Principal Balance as of Dec-31-13	Disposition during 2014 - instructed by Board	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	
Group 1 Accounts										
LV Variance Account	1550	708,191		726,325	726,325	609,899	1,336,224	537,752	798,472	798,472
Smart Metering Entity Charge Variance	1551				0	46,737	46,737		46,737	46,737
RSVA - Wholesale Market Service Charge	1580	(3,573,954)		(2,578,260)	(2,578,260)	(802,533)	(3,380,793)	(2,748,989)	(631,805)	(631,805)
RSVA - Retail Transmission Network Charge	1584	347,134		(795,852)	(795,852)	(186,687)	(982,539)	279,864	(1,262,403)	(1,262,403)
RSVA - Retail Transmission Connection Charge	1586	(1,267,076)		(926,718)	(926,718)	(1,336,054)	(2,262,772)	(969,713)	(1,293,058)	(1,293,058)
RSVA - Power (excluding Global Adjustment)	1588	9,554,493	(5,178,750)	2,664,924	2,664,924	(12,006)	2,652,918	7,095,054	(4,442,136)	(4,442,136)
RSVA - Global Adjustment	1589	(8,731,842)	5,178,750	(305,036)	(305,036)	576,087	271,051	(6,448,046)	6,719,097	6,719,097
Recovery of Regulatory Asset Balances	1590	(1,684,689)		(1,684,689)	(1,684,689)	0	(1,684,689)	0	(1,684,689)	(1,684,689)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0		0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0		0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0		0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0		0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0		0		0	0
RSVA - Global Adjustment	1589	(8,731,842)	5,178,750	(305,036)	(305,036)	576,087	271,051	(6,448,046)	6,719,097	6,719,097
Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,084,099	(5,178,750)	(2,594,270)	(2,594,270)	(1,680,644)	(4,274,914)	4,193,968	(8,468,882)	(8,468,882)
Total Group 1 Balance		(4,647,743)	0	(2,899,306)	(2,899,306)	(1,104,557)	(4,003,863)	(2,254,078)	(1,749,785)	(1,749,785)
LRAM Variance Account	1568			0	0		0	0	0	0
Total including Account 1568		(4,647,743)	0	(2,899,306)	(2,899,306)	(1,104,557)	(4,003,863)	(2,254,078)	(1,749,785)	(1,749,785)

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

[illegible]

Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	50.8%	21.4%	93.3%	405,370	43,602	(320,756)	(640,900)	(656,463)	(2,255,195)	1,436,734	(782,033)	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.3%	5.0%	6.7%	106,059	3,135	(83,921)	(167,682)	(171,754)	(590,038)	333,605	(207,554)	0	0	0	0	0	0
GENERAL SERVICE 50 TO 2,999 KW	34.3%	70.9%		273,892	0	(216,722)	(433,030)	(443,545)	(1,523,744)	4,764,624	(565,887)	0	0	0	0	0	0
GENERAL SERVICE 3,000 TO 4,999 KW	0.0%	0.0%		0	0	0	0	0	0	0	(106,472)	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.1%		2,547	0	(2,016)	(4,027)	(4,125)	(14,171)	9,054	(4,549)	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%		521	0	(412)	(824)	(844)	(2,898)	1,339	(1,179)	0	0	0	0	0	0
STREET LIGHTING	1.3%	2.6%		10,082	0	(7,978)	(15,940)	(16,328)	(56,091)	173,740	(17,015)	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	798,472	46,737	(631,805)	(1,262,403)	(1,293,058)	(4,442,136)	6,719,097	(1,684,689)	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

4

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	251,655,122			(4,206,374)	(0.0042)	1,436,734	49,171,885	0.0073		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	65,841,765			(1,111,754)	(0.0042)	333,605	11,417,536	0.0073		
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	170,033,148	445,345		(2,909,036)	(1.6330)	4,764,624	427,102	2.7889		
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW				(106,472)	0.0000	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,581,327			(26,340)	(0.0042)	9,054	309,879	0.0073		
SENTINEL LIGHTING	\$/kW	323,368	903		(5,635)	(1.5602)	1,339	128	2.6158		
STREET LIGHTING	\$/kW	6,259,173	18,995		(103,270)	(1.3592)	173,740	18,045	2.4070		
microFIT											
Total		495,693,903	465,243		(8,468,882)		6,719,097	61,344,576		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.