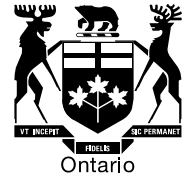


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**BY E-MAIL**

March 16, 2015

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto ON M4P 1E4  
[BoardSec@ontarioenergyboard.ca](mailto:BoardSec@ontarioenergyboard.ca)

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc.  
April 1, 2015 QRAM Application  
OEB Staff Comments  
Board File Number EB-2015-0027**

I am writing on behalf of OEB staff in regard to the above noted QRAM matter.

OEB staff has the following additional questions:

1. Ref: Exhibit Q2-2, Tab 1, Schedule 1, Page 4 of 5: Enbridge noted that the National Energy Board (NEB) issued its Decision with Reasons in RH-001-2014 approving TransCanada Pipeline Limited's (TCPL) Settlement Tolls Application on an interim basis. The derivation of the January 1, 2015 Reference Price was based upon this decision. However, Enbridge noted that the tolls used in the derivation of the January 2015 QRAM application did not include anything for an abandonment surcharge. Enbridge noted that in a letter dated December 17, 2014, the NEB varied their interim decision for January 1, 2015 tolls to include the Abandonment Surcharge. Since the decision came after Enbridge had filed its January QRAM, Enbridge included the impact of the Abandonment Surcharge in the April 2015 QRAM

- I. Please provide the approved toll schedules which support the tolls listed in Exhibit Q2-3, Tab 1, Schedule 1, Page 1 of 1.
  - II. Please confirm that if the NEB approves final tolls that are different from the interim tolls included in this application, Enbridge will capture the resulting variance in the relevant deferral accounts for future disposition.
2. Ref: Exhibit Q2-2, Tab 4, Schedule 1, Page 4 of 5: In accordance with the OEB's decision in EB-2014-0277, Enbridge requested approval of the clearance of its 2013 Demand Side Management (DSM) deferral and variance account balances within this QRAM application. Enbridge provided the balances approved with interest up to March 31, 2015. Enbridge also noted that the unit rates were derived using 2013 actual consumption volumes for each rate class.
- I. Please provide the interest rates Enbridge used in determining the carrying costs for the 2013 DSM Variance Account, 2013 Lost Revenue Adjustment Mechanism Variance Account and the 2013 DSM Incentive Deferral Account.
  - II. Please provide further details on how each of the deferral and variance account balances were allocated to the various customer rate classes.
  - III. Please provide the 2013 actual consumption volumes for each customer rate class in deriving the unit rates requested for disposition.

Yours truly,

*Original signed by*

Daniel Kim  
Case Manager

cc: Andrew Mandyam, Enbridge Gas Distribution Inc.  
All parties EB-2012-0459