

Appendix C

Bill Impacts

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class RESIDENTIAL

Loss Factor 1.0342

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.81	1	\$ 12.81	\$ 12.98	1	\$ 12.98	\$ 0.17	1.33%
Distribution Volumetric Rate	\$ 0.0124	800	\$ 9.92	\$ 0.0126	800	\$ 10.08	\$ 0.16	1.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 22.73			\$ 23.06	\$ 0.33	1.45%
Line Losses on Cost of Power	\$ 0.0936	27	\$ 2.56	\$ 0.0936	27	\$ 2.56	\$ -	0.00%
Total Deferral/Variance Account	-0.0027	800	-\$ 2.16	-0.0016	800	-\$ 1.28	\$ 0.88	-40.74%
Rate Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.92			\$ 25.13	\$ 1.21	5.06%
RTSR - Network	\$ 0.0067	827	\$ 5.54	\$ 0.0066	827	\$ 5.46	-\$ 0.08	-1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	827	\$ 4.14	\$ 0.0046	827	\$ 3.81	-\$ 0.33	-8.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.60			\$ 34.40	\$ 0.80	2.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	827	\$ 3.64	\$ 0.0044	827	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	827	\$ 1.08	\$ 0.0013	827	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	512	\$ 38.91	\$ 0.0760	512	\$ 38.91	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	144	\$ 16.27	\$ 0.1130	144	\$ 16.27	\$ -	0.00%
TOU - On Peak	\$ 0.1370	144	\$ 19.73	\$ 0.1370	144	\$ 19.73	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.08			\$ 119.88	\$ 0.80	0.67%
HST	13%		\$ 15.48	13%		\$ 15.58	\$ 0.10	0.67%
Total Bill (including HST)			\$ 134.56			\$ 135.46	\$ 0.90	0.67%
Ontario Clean Energy Benefit ¹			-\$ 13.46			-\$ 13.55	-\$ 0.09	0.67%
Total Bill on TOU (including OCEB)			\$ 121.10			\$ 121.91	\$ 0.81	0.67%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill Impact for such customers.

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0342

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.32	1	\$ 26.32	\$ 26.66	1	\$ 26.66	\$ 0.34	1.29%
Distribution Volumetric Rate	\$ 0.0136	2,000	\$ 27.20	\$ 0.0138	2,000	\$ 27.60	\$ 0.40	1.47%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 53.52			\$ 64.26	\$ 0.74	1.38%
Line Losses on Cost of Power	\$ 0.0936	68	\$ 6.40	\$ 0.0936	68	\$ 6.40	\$ -	0.00%
Total Deferral/Variance Account	-0.0027	2,000	\$ 5.40	-0.0016	2,000	\$ 3.20	\$ 2.20	-40.74%
Rate Riders			\$ -			\$ -	\$ -	-
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	-
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 55.31			\$ 58.25	\$ 2.94	5.32%
RTSR - Network	\$ 0.0064	2,068	\$ 13.24	\$ 0.0063	2,068	\$ 13.03	-\$ 0.21	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,068	\$ 9.51	\$ 0.0042	2,068	\$ 8.69	-\$ 0.83	-8.70%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 78.07			\$ 79.97	\$ 1.91	2.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,068	\$ 9.10	\$ 0.0044	2,068	\$ 9.10	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,068	\$ 2.69	\$ 0.0013	2,068	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	360	\$ 40.68	\$ 0.1130	360	\$ 40.68	\$ -	0.00%
TOU - On Peak	\$ 0.1370	360	\$ 49.32	\$ 0.1370	360	\$ 49.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 291.39			\$ 293.29	\$ 1.91	0.65%
HST	13%		\$ 37.88	13%		\$ 38.13	\$ 0.25	0.65%
Total Bill (including HST)			\$ 329.27			\$ 331.42	\$ 2.15	0.65%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 32.93			-\$ 33.14	-\$ 0.21	0.64%
Total Bill on TOU (including OCEB)			\$ 296.34			\$ 298.28	\$ 1.94	0.66%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class GENERAL SERVICE 50 TO 999 KW

Loss Factor 1.0342

Consumption kWh 46,666

If Billed on a kW basis:

Demand kW 100

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 198.06	1	\$ 198.06	\$ 200.63	1	\$ 200.63	\$ 2.57	1.30%
Distribution Volumetric Rate	\$ 2.5205	100	\$ 252.05	\$ 2.5533	100	\$ 255.33	\$ 3.28	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 450.11			\$ 455.96	\$ 5.85	1.30%
Line Losses on Cost of Power	\$ 0.0936	1,596	\$ 149.45	\$ 0.0936	1,596	\$ 149.45	\$ -	0.00%
Total Deferral/Variance Account	-0.1606	100	\$ 16.06	-1.5661	100	\$ 156.61	-\$ 140.55	875.16%
Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 583.50			\$ 448.80	-\$ 134.70	-23.08%
RTSR - Network	\$ 5.1800	100	\$ 518.00	\$ 5.0700	100	\$ 507.00	-\$ 11.00	-2.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.7549	100	\$ 375.49	\$ 3.4534	100	\$ 345.34	-\$ 30.15	-8.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,476.99			\$ 1,301.14	-\$ 175.85	-11.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	48,262	\$ 212.35	\$ 0.0044	48,262	\$ 212.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	48,262	\$ 62.74	\$ 0.0013	48,262	\$ 62.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	46,666	\$ 326.66	\$ 0.0070	46,666	\$ 326.66	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	29,866	\$ 2,269.83	\$ 0.0760	29,866	\$ 2,269.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	8,400	\$ 949.19	\$ 0.1130	8,400	\$ 949.19	\$ -	0.00%
TOU - On Peak	\$ 0.1370	8,400	\$ 1,150.78	\$ 0.1370	8,400	\$ 1,150.78	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,448.80			\$ 6,272.95	-\$ 175.85	-2.73%
HST		13%	\$ 838.34		13%	\$ 815.48	-\$ 22.86	-2.73%
Total Bill (including HST)			\$ 7,287.14			\$ 7,088.43	-\$ 198.71	-2.73%
<i>Ontario Clean Energy Benefit¹</i>			-\$ 728.71			-\$ 708.84	\$ 19.87	-2.73%
Total Bill on TOU (including OCEB)			\$ 6,558.43			\$ 6,379.59	-\$ 178.84	-2.73%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

Loss Factor 1.0342

Consumption kWh 804,968

If Billed on a kW basis:

Demand kW 2000

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,833.67	1	\$ 2,833.67	\$ 2,870.51	1	\$ 2,870.51	\$ 36.84	1.30%
Distribution Volumetric Rate	\$ 2.2388	2,000	\$ 4,477.60	\$ 2.2679	2,000	\$ 4,535.80	\$ 58.20	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,311.27			\$ 7,406.31	\$ 95.04	1.30%
Line Losses on Cost of Power	\$ 0.0936	27,530	\$ 2,577.90	\$ 0.0936	27,530	\$ 2,577.90	\$ -	0.00%
Total Deferral/Variance Account	-0.1239	2,000	-\$ 247.80	-1.3432	2,000	-\$ 2,686.40	-\$ 2,438.60	984.10%
Rate Riders								
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entry Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,641.37			\$ 7,297.81	-\$ 2,343.56	-24.31%
RTSR - Network	\$ 2.6862	2,000	\$ 5,332.40	\$ 2.6084	2,000	\$ 5,216.80	-\$ 115.60	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9713	2,000	\$ 3,942.60	\$ 1.8130	2,000	\$ 3,626.00	-\$ 316.60	-8.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,916.37			\$ 16,140.61	-\$ 2,775.76	-14.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	832,498	\$ 3,662.99	\$ 0.0044	832,498	\$ 3,662.99	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	832,498	\$ 1,082.25	\$ 0.0013	832,498	\$ 1,082.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	804,968	\$ 5,634.78	\$ 0.0070	804,968	\$ 5,634.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	515,180	\$ 39,153.64	\$ 0.0760	515,180	\$ 39,153.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	144,894	\$ 16,373.05	\$ 0.1130	144,894	\$ 16,373.05	\$ -	0.00%
TOU - On Peak	\$ 0.1370	144,894	\$ 19,850.51	\$ 0.1370	144,894	\$ 19,850.51	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104,673.84			\$ 101,898.08	-\$ 2,775.76	-2.65%
HST	13%		\$ 13,607.60	13%		\$ 13,246.75	-\$ 360.85	-2.65%
Total Bill (including HST)			\$ 118,281.44			\$ 115,144.83	-\$ 3,136.61	-2.65%
<i>Ontario Clean Energy Benefit</i> ¹			-\$ 11,828.14			-\$ 11,514.48	\$ 313.66	-2.65%
Total Bill on TOU (including OCEB)			\$ 106,453.30			\$ 103,630.35	-\$ 2,822.95	-2.65%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0342

Consumption kWh 150

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.84	1	\$ 6.84	\$ 6.93	1	\$ 6.93	\$ 0.09	1.32%
Distribution Volumetric Rate	\$ 0.0100	150	\$ 1.50	\$ 0.0101	150	\$ 1.52	\$ 0.01	1.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	150	\$ -	0.0000	150	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.34			\$ 8.46	\$ 0.11	1.26%
Line Losses on Cost of Power	\$ 0.0936	5	\$ 0.48	\$ 0.0936	5	\$ 0.48	\$ -	0.00%
Total Deferral/Variance Account	-0.0027	150	\$ 0.41	-0.0016	150	\$ 0.24	\$ 0.17	-40.74%
Rate Riders								
Low Voltage Service Charge		150	\$ -		150	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (including Sub-Total A)			\$ 8.42			\$ 8.69	\$ 0.27	3.21%
RTSR - Network	\$ 0.0064	155	\$ 0.99	\$ 0.0063	155	\$ 0.98	-\$ 0.02	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	155	\$ 0.71	\$ 0.0042	155	\$ 0.65	-\$ 0.06	-8.70%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.12			\$ 10.31	\$ 0.19	1.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	155	\$ 0.20	\$ 0.0013	155	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	96	\$ 7.30	\$ 0.0760	96	\$ 7.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	27	\$ 3.05	\$ 0.1130	27	\$ 3.05	\$ -	0.00%
TOU - On Peak	\$ 0.1370	27	\$ 3.70	\$ 0.1370	27	\$ 3.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 26.35			\$ 26.54	\$ 0.19	0.73%
HST	13%		\$ 3.43	13%		\$ 3.45	\$ 0.03	0.73%
Total Bill (including HST)			\$ 29.78			\$ 30.00	\$ 0.22	0.73%
<i>Ontario Clean Energy Benefit¹</i>			-\$ 2.98			-\$ 3.00	-\$ 0.02	0.67%
Total Bill on TOU (including OCEB)			\$ 26.80			\$ 27.00	\$ 0.20	0.74%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill Impact for such customers.

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class **STREET LIGHTING**

Loss Factor 1.0342

Consumption kWh 931,968

If Billed on a kW basis:

Demand kW 2400

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.13	1	\$ 1.13	\$ 1.14	1	\$ 1.14	\$ 0.01	0.88%
Distribution Volumetric Rate	\$ 6.7896	2,400	\$ 16,295.04	\$ 6.8779	2,400	\$ 16,506.96	\$ 211.92	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,400	\$ -	0.0000	2,400	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16,296.17			\$ 16,508.10	\$ 211.93	1.30%
Line Losses on Cost of Power	\$ 0.0936	31,873	\$ 2,984.62	\$ 0.0936	31,873	\$ 2,984.62	\$ -	0.00%
Total Deferral/Variance Account	-0.1360	2,400	-\$ 326.40	-1.5142	2,400	-\$ 3,634.08	-\$ 3,307.68	1013.38%
Rate Riders								
Low Voltage Service Charge		2,400	\$ -		2,400	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 18,954.39			\$ 15,858.64	-\$ 3,095.75	+18.33%
RTSR - Network	\$ 1.8955	2,400	\$ 4,549.20	\$ 1.8544	2,400	\$ 4,450.56	-\$ 98.64	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3788	2,400	\$ 3,309.12	\$ 1.2681	2,400	\$ 3,043.44	-\$ 265.68	-8.03%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 26,812.71			\$ 23,352.64	-\$ 3,460.07	+12.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	963,841	\$ 4,240.90	\$ 0.0044	963,841	\$ 4,240.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	963,841	\$ 1,252.99	\$ 0.0013	963,841	\$ 1,252.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	931,968	\$ 6,523.78	\$ 0.0070	931,968	\$ 6,523.78	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	596,460	\$ 45,330.92	\$ 0.0760	596,460	\$ 45,330.92	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	167,754	\$ 18,956.23	\$ 0.1130	167,754	\$ 18,956.23	\$ -	0.00%
TOU - On Peak	\$ 0.1370	167,754	\$ 22,982.33	\$ 0.1370	167,754	\$ 22,982.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126,100.11			\$ 122,640.04	-\$ 3,460.07	-2.74%
HST	13%		\$ 16,393.01	13%		\$ 15,943.21	-\$ 449.81	-2.74%
Total Bill (including HST)			\$ 142,493.13			\$ 138,583.25	-\$ 3,909.88	-2.74%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 14,249.31			-\$ 13,858.32	\$ 390.99	-2.74%
Total Bill on TOU (including OCEB)			\$ 128,243.82			\$ 124,724.93	-\$ 3,518.89	-2.74%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Rate Class **SENTINEL LIGHTING**

Loss Factor 1.0342

Consumption kWh 60

If Billed on a kW basis:

Demand kW 0.2

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.75	1	\$ 6.75	\$ 6.84	1	\$ 6.84	\$ 0.09	1.33%
Distribution Volumetric Rate	\$ 5.4147	0	\$ 1.08	\$ 5.4851	0	\$ 1.10	\$ 0.01	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 7.83			\$ 7.94	\$ 0.10	1.33%
Line Losses on Cost of Power	\$ 0.0936	2	\$ 0.19	\$ 0.0936	2	\$ 0.19	\$ -	0.00%
Total Deferral/Variance Account	-0.9821	0	\$ 0.20	-0.5815	0	\$ 0.12	\$ 0.08	-40.79%
Rate Riders							\$ -	-
Low Voltage Service Charge		0	\$ -		0	\$ -	\$ -	-
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 7.83			\$ 8.01	\$ 0.18	2.35%
RTSR - Network	\$ 1.9053	0	\$ 0.38	\$ 1.8640	0	\$ 0.37	-\$ 0.01	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4078	0	\$ 0.28	\$ 1.2947	0	\$ 0.26	-\$ 0.02	-8.03%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 8.49			\$ 8.64	\$ 0.15	1.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	62	\$ 0.27	\$ 0.0044	62	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	62	\$ 0.08	\$ 0.0013	62	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	60	\$ 0.42	\$ 0.0070	60	\$ 0.42	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	38	\$ 2.92	\$ 0.0760	38	\$ 2.92	\$ -	0.00%
TOU - Mid Peak	\$ 0.1130	11	\$ 1.22	\$ 0.1130	11	\$ 1.22	\$ -	0.00%
TOU - On Peak	\$ 0.1370	11	\$ 1.48	\$ 0.1370	11	\$ 1.48	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 15.13			\$ 15.29	\$ 0.15	1.01%
HST	13%		\$ 1.97	13%		\$ 1.99	\$ 0.02	1.01%
Total Bill (including HST)			\$ 17.10			\$ 17.27	\$ 0.17	1.01%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 1.71			-\$ 1.73	-\$ 0.02	1.17%
Total Bill on TOU (including OCEB)			\$ 15.39			\$ 15.54	\$ 0.15	1.00%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill Impact for such customers.