EB-2014-0114 Thunder Bay Hydro Electricity Distribution Inc. 2015 Electricity Distribution Rate Application Filed: March 16, 2015

Appendix E

2015 Proposed Tariff Rates

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

\$

0.25

RESIDENTIAL SERVICE CLASSIFICATION

mis classification refers to an account taking electricity at 750 vots or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached

house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered

dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 12.98 |
|--------------------------------------------------------------------------------------------------|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0126 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | (0.0026) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-resideman account taking electricity at 750 votis or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small

stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 26.66 |
|--------------------------------------------------------------------------------------------------|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0138 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | (0.0026) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0042 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|-----------------------------------------------------------------|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

I his classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate – Network Service Rate and

the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered General Service 50 to 1,000 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 200.63 |
|--------------------------------------------------------------------------------------------------|-------|----------|
| Distribution Volumetric Rate | \$/kW | 2.5533 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.6076) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | (0.9585) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4590 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6404 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.6084 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.8130 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|-----------------------------------------------------------------|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

тліз стазвлісаціон тегеть го а пон-тезіценціаї ассоціті мнозе піонціту ачетаде реак центанції в еццаї то от утеацеї ціан, or is

forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the dietributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge Distribution Volumetric Rate | \$ \$/kW | 2,870.51 2.2679 |
|--------------------------------------------------------------------------------------------------|-------------|--------------------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.5363) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | (0.8069) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6084 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8130 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| | | |

Standard Supply Service - Administrative Charge (if applicable)

.....

Issued Month day, Year

0.25

\$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 6.93 |
|--------------------------------------------------------------------------------------------------|--------|----------|
| Distribution Volumetric Rate | \$/kWh | 0.0101 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | (0.0026) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0042 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |

Wholesale Market Service Rate\$/kWh0.0044Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0013Standard Supply Service - Administrative Charge (if applicable)\$0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

\$

0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) Distribution Volumetric Rate | \$ \$/kW | 6.84 5.4851 |
|--------------------------------------------------------------------------------------------------|-------------|----------------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.5815) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8640 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2947 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |

Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway agring with a wucheparty, regional wuniciparty, withistry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be

based on the calculated load times the required lighting times established in the approved OEB street lighting load shape

template. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 1.14 |
|--------------------------------------------------------------------------------------------------|-------|----------|
| Distribution Volumetric Rate | \$/kW | 6.8779 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.5897) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | (0.9245) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8544 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2681 |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|-----------------------------------------------------------------|------------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

\$

5.40

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | EB | -2014-0114 |
|-------------------------------------------------------------------------------------------|-------|------------|
| ALLOWANCES | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |
| | | |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Arrears certificate | \$ | 15.00 |
|-------------------------------------------------------------------------------------------|----|---------|
| Statement of Account | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 25.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment – per month | % | 1.5000 |
| Late Payment - per annum | % | 19.5600 |
| Disconnect/Reconnect at meter during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |
| Install/Remove load control device during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0114

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|------------------------------------------------------------------------------------------------------------|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0342 |
|-----------------------------------------------------------|------------|
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0239 |