Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Thunder Bay Hydro Electricity Distribution Inc.
Service Territory	Northwest Region
Assigned EB Number	EB-2014-0114
Name of Contact and Title	Sandra Leonetti, Business & Regulatory Affairs
Phone Number	807 343 1016
Email Address	sleonetti@tbhydro.on.ca
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	2014
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

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Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? 9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT
9	

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Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Thunder Bay Hydro Electricity Distribution Inc.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description)

Service Charge	$	12.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0124
Rate Rider for Deferral/Variance Accounts Disposition (2014) - effective until April 30, 2015	$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 - Applicable only for Non-RPP Customers	$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	20.32
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0138
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 - Applicable only for Non-RPP Customers	$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:
General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	198.06
Distribution Volumetric Rate	$/kW	2.0905
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(0.9285)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 - Applicable only for Non-RPP Customers	$/kW	0.7559
Retail Transmission Rate - Network Service Rate	$/kW	2.6135
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7636
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.8092
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9719

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE 1,000 TO 4,999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's conditions of service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	2,833.67
Distribution Volumetric Rate	$/kW	2.2368
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(0.7952)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 - Applicable only for Non-RPP Customers	$/kW	0.6713
Retail Transmission Rate - Network Service Rate	$/kW	2.6662
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9713

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW, and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load; further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Ontario Clean Energy Benefit and the HST

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	8.84
Distribution Volumetric Rate	$/kWh	0.0100
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 - Applicable only for Non-RPP Customers	$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	6.76
Distribution Volumetric Rate	$/kW	5.4147
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(0.9821)
Retail Transmission Rate - Network Service Rate	$/kW	1.9053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044

Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	1.13
Distribution Volumetric Rate	$/kW	6.7896
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	$/kW	(0.6746)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 - Applicable only for Non-RPP Customers	$/kW	0.7388
Retail Transmission Rate - Network Service Rate	$/kW	1.8955
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3786

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	5.40

GENERAL SERVICE GREATER THAN 50 kW - WMP Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

Ontario Energy Board

Incentive Regulation Model for 2[illegible]

[illegible] Electricity Distribution Inc. - Northwa[illegible]

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the Balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (EB-2013-0[illegible]) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013												2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments[1]	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balances as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec-31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31-13 balance adjusted for disposition during 2014 [3]	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts																						
LV Variance Account	1550	0							0	0				0		0	0			0	0	0
Smart Metering Entity Charge Variance	1551	0	(2,727)						(2,727)	0	192			192		(192)	(2,727)	(69)	(19)	(2,599)	(2,546)	0
RSVA - Wholesale Market Service Charge	1580	(2,315,534)	(810,588)	(5,491,962)					(2,322,637)	(46,458)	(36,483)	(57,305)		(46,557)	(1,492,161)	(58,984)	(810,588)	(7,385)	(31,314)	(3,871)	(828,773)	(2,398,555)	(1)
RSVA - Retail Transmission Network Charge	1584	(477,777)	(172,371)	(290,754)					(409,434)	(4,992)	(6,396)	(9,889)		(8,619)	(257,068)	(8,599)	(172,371)	(1,619)	(1,594)	(545)	(177,968)	(416,242)	2
RSVA - Retail Transmission Connection Charge	1586	(1,261,898)	(547,630)	(425,515)					(1,181,013)	(10,912)	(25,930)	(9,078)		(18,844)	(533,985)	(16,248)	(547,630)	(3,396)	(8,550)	(2,836)	(561,766)	(1,399,857)	1
RSVA - Power (excluding Global Adjustment)	1588	(1,376,753)	(410,238)	(5,782,402)			218,638	223,734	(149,043)	(50,011)	25,096	(21,057)	(8,113)	(18,811)	(994,389)	(32,763)	12,224	16,142	119	56	28,587	(920,311)	(234,568)
RSVA - Global Adjustment	1589	1,988,979	1,004,378	998,189				(3,028,166)	(132,993)	29,038	(2,501)	26,239	(22,783)	(22,158)	990,790	22,245	(1,123,783)	(44,703)	(16,520)	(6,507)	(1,190,512)	2,929,743	3,085,194
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,672,889)	(935,556)	(3,240,238)	0	0	218,638	223,734	(3,986,917)	(82,297)	(34,022)	(263,938)	(8,213)	(68,708)	(2,483,746)	(91,732)	(1,523,168)	(16,977)	(22,391)	(7,464)	(1,570,000)	(4,280,191)	(234,565)
Total Group 1 Balance		(4,685,710)	968,817	(2,253,013)	0	0	218,638	(2,804,372)	(4,059,910)	(250,339)	(36,533)	(237,705)	(31,995)	(61,167)	(1,422,958)	(29,487)	(2,646,951)	(61,580)	(38,910)	(12,970)	(2,760,512)	(1,300,448)	2,850,629
LRAM Variance Account	1568	0							0	0				0	0	0	0	0			0		0
Total including Account 1589		(4,685,710)	968,817	(2,253,013)	0	0	218,638	(2,804,372)	(4,059,910)	(250,339)	(36,533)	(237,705)	(31,995)	(61,167)	(1,422,958)	(29,487)	(2,646,951)	(61,580)	(38,910)	(12,970)	(2,760,512)	(1,300,448)	2,850,629

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the[illegible] of the adjustments. If the adjustment relates to previously Board Approved disposal balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [1]	1595 Recovery Share Proportion (2009) [1]	1595 Recovery Share Proportion (2010) [1]	1595 Recovery Share Proportion (2011) [1]	1595 Recovery Share Proportion (2012) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes [3]
RESIDENTIAL	$/kWh	339,721,062		32,526,740	0			25.04%	26.04%	18.76%	33.66%		44,881
GENERAL SERVICE LESS THAN 50 KW	$/kWh	131,404,394		18,892,749	0			14.36%	12.31%	7.96%	13.39%		4,492
GENERAL SERVICE 50 TO 999 KW	$/kW	288,398,369	783,583	242,097,167	657,787			33.19%	29.84%	40.20%	31.53%		
GENERAL SERVICE 1,000 TO 4,999 KW	$/kW	183,532,884	568,917	181,736,342	563,348			25.97%	30.11%	31.08%	19.83%		
UNMETERED SCATTERED LOAD	$/kWh	2,024,907		385,276	0			0.23%	0.19%	0.10%	0.20%		
SENTINEL LIGHTING	$/kW	122,483	340		0			0.01%	0.02%	0.00%	0.01%		
STREET LIGHTING	$/kW	11,183,615	31,502	11,183,615	31,502			1.19%	1.50%	1.90%	1.38%		
microFIT													
Total		956,387,714	1,384,348	486,821,889	1,252,637	0.00%	0.00%	100.00%	100.00%	100.00%	100.00%	0	49,373
											Balance as per Sheet 5	0	
											Variance	0	

Threshold Test

Total Claim (including Account 1568)	($2,760,512)
Total Claim for Threshold Test (All Group 1 Accounts)	($2,760,512)
Threshold Test (Total claim per kWh) [2]	(0.0029)

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	35.5%	6.7%	90.9%	0	(2,363)	(296,167)	(63,003)	(199,544)	10,190	(79,543)	0	0	513	(300)	(6,951)	4,368	0
GENERAL SERVICE LESS THAN 50 KW	13.7%	3.9%	9.1%	0	(236)	(114,558)	(24,370)	(77,184)	3,941	(46,202)	0	0	294	(142)	(2,948)	1,738	0
GENERAL SERVICE 50 TO 999 KW	30.2%	49.7%		0	0	(251,424)	(53,485)	(169,398)	8,650	(592,043)	0	0	680	(344)	(14,898)	4,091	0
GENERAL SERVICE 1,000 TO 4,999 KW	19.2%	37.3%		0	0	(160,003)	(34,037)	(107,803)	5,505	(444,432)	0	0	532	(347)	(11,518)	2,573	0
UNMETERED SCATTERED LOAD	0.2%	0.1%		0	0	(1,765)	(376)	(1,189)	61	(942)	0	0	5	(2)	(36)	26	0
SENTINEL LIGHTING	0.0%	0.0%		0	0	(107)	(23)	(72)	4	0	0	0	0	(0)	(1)	1	0
STREET LIGHTING	1.2%	2.3%		0	0	(9,750)	(2,074)	(6,569)	335	(27,349)	0	0	24	(17)	(704)	179	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(2,599)	(833,775)	(177,368)	(561,760)	28,687	(1,190,512)	0	0	2,049	(1,151)	(37,056)	12,974	0

** RSVA - Power (Excluding Global Adjustment)*

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please Indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	$/kWh	339,721,062		(553,258)	(0.0016)	(79,543)	32,526,740	(0.0024)		
GENERAL SERVICE LESS THAN 50 KW	$/kWh	131,404,394		(213,465)	(0.0016)	(46,202)	18,892,749	(0.0024)		
GENERAL SERVICE 50 TO 999 KW	$/kW	288,398,369	789,589	(476,128)	(0.6076)	(592,043)	657,787	(0.5001)		
GENERAL SERVICE 1,000 TO 4,999 KW	$/kW	183,532,884	568,917	(305,099)	(0.5365)	(444,432)	563,348	(0.7889)		
UNMETERED SCATTERED LOAD	$/kWh	2,024,907		(3,278)	(0.0016)	(942)	385,276	(0.0024)		
SENTINEL LIGHTING	$/kW	122,483	340	(198)	(0.5815)	0	0	0.0000		
STREET LIGHTING	$/kW	11,183,615	31,502	(18,575)	(0.5897)	(27,349)	31,502	(0.8682)		
microFIT										
Total		**956,387,714**	**1,384,348**	**(1,570,000)**		**(1,190,512)**	**53,057,402**		**0**	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D.
Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	$/kWh	44,881	389,721,062		12.69	0.0122	0.0000
GENERAL SERVICE LESS THAN 50 KW	$/kWh	4,492	131,404,394		25.06	0.0134	0.0000
GENERAL SERVICE 50 TO 999 KW	$/kW	515	288,398,369	783,589	195.33	0.0000	2.4857
GENERAL SERVICE 1,000 TO 4,999 KW	$/kW	19	183,532,884	568,817	2794.55	0.0000	2.2079
UNMETERED SCATTERED LOAD	$/kWh	475	2,024,907		6.75	0.0099	0.0000
SENTINEL LIGHTING	$/kW	169	122,483	340	6.86	0.0000	5.3969
STREET LIGHTING	$/kW	13,217	11,183,614	31,502	1.11	0.0000	6.6959
microFIT							

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	44,881	389,721,062		12.63	.0122	.0000	6,802,103.74	4,144,596.96	.00	10,946,700.69	62.14%	37.86%	0.00%	55.81%
GENERAL SERVICE LESS THAN 50 KW	4,492	131,404,394		25.96	.0134	.0000	1,399,947.84	1,760,818.88	.00	3,160,166.72	44.28%	55.72%	0.00%	16.11%
GENERAL SERVICE 50 TO 999 KW	515	288,398,369	783,589	195.33	.0000	2.4857	1,207,139.40	.00	1,947,767.18	3,154,906.58	38.26%	0.00%	61.74%	16.08%
GENERAL SERVICE 1,000 TO 4,999 KW	19	183,532,884	568,917	2,794.55	.0000	2.2079	637,157.40	.00	1,256,111.84	1,893,269.24	33.65%	0.00%	66.35%	9.65%
UNMETERED SCATTERED LOAD	475	2,024,907		6.75	.0099	.0000	38,475.00	20,046.58	.00	58,521.58	65.74%	34.26%	0.00%	0.30%
SENTINEL LIGHTING	169	122,483	340	6.66	.0000	5.3399	13,506.48	.00	1,815.57	15,322.05	88.15%	0.00%	11.85%	0.08%
STREET LIGHTING	13,217	11,183,614	31,502	1.11	.0000	6.6959	176,045.11	.00	210,934.24	386,979.35	45.49%	0.00%	54.51%	1.97%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	**63,767**	**956,387,713**	**1,384,348**				**10,273,774.97**	**5,925,462.42**	**3,416,628.83**	**19,615,866.21**				**100.00%**

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2013**	**2015**
Taxable Capital **(If you are not claiming capital tax, please enter your Board-Approved Rate Base)**	$ 93,339,122	$ 93,339,122
Deduction from taxable capital up to $15,000,000		$ -
Net Taxable Capital	$ 93,339,122	$ 93,339,122
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income		$ -
Corporate Tax Rate		0.00%
Tax Impact		$ -
Grossed-up Tax Amount		$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ -	$ -
Total Tax Related Amounts	$ -	$ -
Incremental Tax Savings		$ -
Sharing of Tax Savings (50%)		$ -

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue $ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	10,946,701	55.8%	$0	339,721,062		0.0000	
GENERAL SERVICE LESS THAN 50 KW	3,160,167	16.1%	$0	131,404,394		0.0000	
GENERAL SERVICE 50 TO 999 KW	3,154,907	16.1%	$0	288,398,369	783,589		0.0000
GENERAL SERVICE 1,000 TO 4,999 KW	1,893,269	9.7%	$0	183,532,884	568,917		0.0000
UNMETERED SCATTERED LOAD	58,522	0.3%	$0	2,024,907		0.0000	
SENTINEL LIGHTING	15,322	0.1%	$0	122,483	340		0.0000
STREET LIGHTING	386,979	2.0%	$0	11,183,614	31,502		0.0000
microFIT		0.0%	$0				
Total	**19,615,866**	**100.0%**	**$0**	**956,387,713**	**1,384,348**		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kW h	0.0057	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW h		0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kW h	0.0054	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW h		0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.6135	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.7836
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.6652	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meters	$/kW		1.9713
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.6662	
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.9713
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kW h	0.0054	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW h		0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9053	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.4078
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.8955	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.3768

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	338,841,443	-	1.0342		350,429,820	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	338,841,443	-	1.0342		350,429,820	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	136,308,888	-	1.0342		140,970,652	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	136,308,888	-	1.0342		140,970,652	-
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	244,920,197	652,964	-	0.00%	-	652,964
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	244,920,197	652,964	-	0.00%	-	652,964
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	39,874,642	86,681	-	0.00%	-	86,681
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	39,874,642	86,681	-	0.00%	-	86,681
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	186,176,880	530,371	-	0.00%	-	530,371
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	186,176,880	530,371	-	0.00%	-	530,371
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	1,990,558	-	1.0342		2,058,635	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	1,990,558	-	1.0342		2,058,635	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	142,306	390	-	0.00%	-	390
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	142,306	390	-	0.00%	-	390
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	10,555,413	29,853	-	0.00%	-	29,853
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	10,555,413	29,853	-	0.00%	-	29,853

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 3.63	$ 3.82	$ 3.78
Line Connection Service Rate	kW	$ 0.75	$ 0.82	$ 0.86
Transformation Connection Service Rate	kW	$ 1.85	$ 1.98	$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 3.18	$ 3.23	$ 3.23
Line Connection Service Rate	kW	$ 0.70	$ 0.65	$ 0.65
Transformation Connection Service Rate	kW	$ 1.63	$ 1.62	$ 1.62
Both Line and Transformation Connection Service Rate	kW	$ 2.33	$ 2.27	$ 2.27

If needed , add extra host here (i)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (ii)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ -

		Historical 2013	Current 2014	Forecast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR SBR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	174,585	$3.63	$ 633,744	78,250	$0.75	$ 58,688	186,598	$1.85	$ 345,870	$ 404,558
February	155,839	$3.63	$ 564,607	71,703	$0.75	$ 53,777	167,381	$1.85	$ 309,655	$ 363,432
March	141,098	$3.63	$ 512,186	63,050	$0.75	$ 47,288	150,695	$1.85	$ 278,786	$ 326,073
April	127,434	$3.59	$ 457,895	59,494	$0.75	$ 44,621	143,174	$1.85	$ 264,870	$ 309,491
May	120,566	$3.63	$ 437,074	57,246	$0.75	$ 42,935	140,398	$1.85	$ 259,736	$ 302,671
June	115,349	$3.59	$ 413,878	50,365	$0.75	$ 37,774	135,705	$1.85	$ 251,054	$ 288,828
July	130,080	$3.65	$ 474,728	59,934	$0.75	$ 44,951	142,928	$1.85	$ 264,417	$ 309,367
August	159,912	$3.63	$ 580,477	64,664	$0.75	$ 48,648	184,987	$1.85	$ 342,226	$ 390,874
September	117,429	$3.63	$ 426,431	53,596	$0.75	$ 40,190	136,621	$1.85	$ 252,749	$ 292,938
October	137,971	$3.63	$ 500,835	59,564	$0.75	$ 44,673	148,599	$1.85	$ 274,908	$ 319,581
November	154,047	$3.63	$ 559,191	69,907	$0.75	$ 52,430	164,676	$1.85	$ 304,651	$ 357,081
December	175,962	$3.63	$ 639,279	80,217	$0.75	$ 60,163	190,276	$1.85	$ 352,011	$ 412,173
Total	1,709,972	$ 3.63	$ 6,200,323	768,180	$ 0.75	$ 576,135	1,892,038	$ 1.85	$ 3,500,933	$ 4,077,068

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	174,585	$3.63	$ 633,744	78,250	$0.75	$ 58,688	186,598	$1.85	$ 345,870	$ 404,558
February	155,839	$3.63	$ 564,607	71,703	$0.75	$ 53,777	167,381	$1.85	$ 309,655	$ 363,432
March	141,098	$3.63	$ 512,186	63,050	$0.75	$ 47,288	150,695	$1.85	$ 278,786	$ 326,073
April	127,434	$3.59	$ 457,895	59,494	$0.75	$ 44,621	143,174	$1.85	$ 264,870	$ 309,491
May	120,566	$3.63	$ 437,074	57,246	$0.75	$ 42,935	140,398	$1.85	$ 259,736	$ 302,671
June	115,349	$3.59	$ 413,878	50,365	$0.75	$ 37,774	135,705	$1.85	$ 251,054	$ 288,828
July	130,080	$3.65	$ 474,728	59,934	$0.75	$ 44,951	142,928	$1.85	$ 264,417	$ 309,367
August	159,912	$3.63	$ 580,477	64,664	$0.75	$ 48,648	184,987	$1.85	$ 342,226	$ 390,874
September	117,429	$3.63	$ 426,431	53,596	$0.75	$ 40,190	136,621	$1.85	$ 252,749	$ 292,938
October	137,971	$3.63	$ 500,835	59,564	$0.75	$ 44,673	148,599	$1.85	$ 274,908	$ 319,581
November	154,047	$3.63	$ 559,191	69,907	$0.75	$ 52,430	164,676	$1.85	$ 304,651	$ 357,081
December	175,962	$3.63	$ 639,279	80,217	$0.75	$ 60,163	190,276	$1.85	$ 352,011	$ 412,173
Total	1,709,972	$ 3.63	$ 6,200,323	768,180	$ 0.75	$ 576,135	1,892,038	$ 1.85	$ 3,500,933	$ 4,077,068

Transformer Allowance Credit (if applicable)	$ -
Total Including deduction for Transformer Allowance Credit	$ 4,077,068

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	174,585	$ 3.8200	$ 666,915	78,250	$ 0.8200	$ 64,165	186,598	$ 1.9800	$ 369,464	$ 433,629
February	155,539	$ 3.8200	$ 594,159	71,703	$ 0.8200	$ 58,796	167,381	$ 1.9800	$ 331,414	$ 390,211
March	141,098	$ 3.8200	$ 538,994	63,050	$ 0.8200	$ 51,701	150,695	$ 1.9800	$ 298,376	$ 350,077
April	127,434	$ 3.8200	$ 486,798	59,494	$ 0.8200	$ 48,785	143,174	$ 1.9800	$ 283,485	$ 332,270
May	120,566	$ 3.8200	$ 460,562	57,246	$ 0.8200	$ 46,942	140,398	$ 1.9800	$ 277,988	$ 324,930
June	115,349	$ 3.8200	$ 440,633	50,365	$ 0.8200	$ 41,299	135,705	$ 1.9800	$ 268,696	$ 309,995
July	130,080	$ 3.8200	$ 496,906	59,934	$ 0.8200	$ 49,146	142,928	$ 1.9800	$ 282,997	$ 332,143
August	159,912	$ 3.8200	$ 610,864	64,864	$ 0.8200	$ 53,188	184,987	$ 1.9800	$ 366,274	$ 419,463
September	117,429	$ 3.8200	$ 448,579	53,586	$ 0.8200	$ 43,941	136,621	$ 1.9800	$ 270,510	$ 314,450
October	137,971	$ 3.8200	$ 527,049	59,564	$ 0.8200	$ 48,842	148,599	$ 1.9800	$ 294,226	$ 343,069
November	154,047	$ 3.8200	$ 588,460	69,907	$ 0.8200	$ 57,324	164,676	$ 1.9800	$ 326,058	$ 383,382
December	175,962	$ 3.8200	$ 672,175	80,217	$ 0.8200	$ 65,778	190,276	$ 1.9800	$ 376,746	$ 442,524
Total	1,709,972	$ 3.82	$ 6,532,093	768,180	$ 0.82	$ 629,908	1,892,038	$ 1.98	$ 3,746,235	$ 4,376,143

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
February	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
March	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
April	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
May	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
June	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
July	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
August	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
September	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
October	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
November	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
December	-	$ 3.3765	$ -	-	$ 0.7167	$ -	-	$ 1.6200	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	174,585	$ 3.7800	$ 659,931	78,250	$ 0.8600	$ 67,295	186,598	$ 2.0000	$ 373,196	$ 440,491
February	155,539	$ 3.7800	$ 587,937	71,703	$ 0.8600	$ 61,665	167,381	$ 2.0000	$ 334,762	$ 396,427
March	141,098	$ 3.7800	$ 533,350	63,050	$ 0.8600	$ 54,223	150,695	$ 2.0000	$ 301,390	$ 355,613
April	127,434	$ 3.7800	$ 481,701	59,494	$ 0.8600	$ 51,165	143,174	$ 2.0000	$ 286,348	$ 337,513
May	120,566	$ 3.7800	$ 455,739	57,246	$ 0.8600	$ 49,232	140,398	$ 2.0000	$ 280,796	$ 330,028
June	115,349	$ 3.7800	$ 436,019	50,365	$ 0.8600	$ 43,314	135,705	$ 2.0000	$ 271,410	$ 314,724
July	130,080	$ 3.7800	$ 491,702	59,934	$ 0.8600	$ 51,543	142,928	$ 2.0000	$ 285,856	$ 337,399
August	159,912	$ 3.7800	$ 604,467	64,864	$ 0.8600	$ 55,783	184,987	$ 2.0000	$ 369,974	$ 425,757
September	117,429	$ 3.7800	$ 443,882	53,586	$ 0.8600	$ 46,084	136,621	$ 2.0000	$ 273,242	$ 319,326
October	137,971	$ 3.7800	$ 521,530	59,564	$ 0.8600	$ 51,225	148,599	$ 2.0000	$ 297,198	$ 348,423
November	154,047	$ 3.7800	$ 582,298	69,907	$ 0.8600	$ 60,120	164,676	$ 2.0000	$ 329,352	$ 389,472
December	175,962	$ 3.7800	$ 665,136	80,217	$ 0.8600	$ 68,987	190,276	$ 2.0000	$ 380,552	$ 449,539
Total	1,709,972	$ 3.78	$ 6,463,694	768,180	$ 0.86	$ 660,635	1,892,038	$ 2.00	$ 3,784,076	$ 4,444,711

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
February	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
March	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
April	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
May	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
June	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
July	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
August	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
September	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
October	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
November	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
December	-	$ 3.2300	$ -	-	$ 0.6500	$ -	-	$ 1.6200	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0067	350,429,820	-	2,347,880	35.5%	2,321,259	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0064	140,970,652	-	902,212	13.7%	891,983	0.0063
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.5135	-	652,964	1,641,225	24.8%	1,622,616	2.4850
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.6662	-	86,681	231,109	3.5%	228,488	2.6360
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.6662	-	530,571	1,414,075	21.4%	1,398,042	2.6360
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0064	2,068,635	-	13,175	0.2%	13,026	0.0063
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9053	-	390	743	0.0%	735	1.8837
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.8955	-	29,853	56,586	0.9%	55,945	1.8740

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050	350,429,820	-	1,752,149	36.8%	1,586,581	0.0045
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046	140,970,652	-	648,465	13.4%	587,189	0.0042
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7836	-	652,964	1,164,627	24.1%	1,064,576	1.6161
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9713	-	86,681	170,874	3.5%	154,728	1.7850
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.9713	-	530,371	1,045,520	21.6%	946,725	1.7850
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046	2,058,635	-	9,470	0.2%	8,575	0.0042
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4078	-	390	549	0.0%	497	1.2748
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3788	-	29,853	41,161	0.9%	37,272	1.2485

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to update the re-align RT5 Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066	350,429,820	-	2,321,259	35.5%	2,296,952	0.0066
GENERAL SERVICE LESS THAN 50 K'	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	140,970,652	-	891,983	13.7%	882,642	0.0063
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.4850	-	652,964	1,622,616	24.8%	1,605,625	2.4590
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.6360	-	86,681	228,488	3.5%	226,096	2.6084
GENERAL SERVICE 1,000 TO 4,999 K'	Retail Transmission Rate - Network Service Rate	$/kW	2.6360	-	530,371	1,398,042	21.4%	1,383,403	2.6084
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	2,058,635	-	13,026	0.2%	12,889	0.0063
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.8837	-	390	735	0.0%	727	1.8640
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.8740	-	29,853	55,945	0.9%	55,359	1.8544

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service	$/kWh	0.0045	350,429,820	-	1,586,581	36.3%	1,611,441	0.0046
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Line and Transformation Connection Service	$/kWh	0.0042	140,970,652	-	587,189	13.4%	596,389	0.0042
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service	$/kW	1.6151	-	652,984	1,054,576	24.1%	1,071,100	1.6404
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service	$/kW	1.7850	-	86,681	154,728	3.5%	157,152	1.8130
GENERAL SERVICE 1,000 TO 4,999 K	Retail Transmission Rate - Line and Transformation Connection Service	$/kW	1.7850	-	530,371	946,726	21.6%	961,559	1.8130
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service	$/kWh	0.0042	2,058,635	-	8,575	0.2%	8,709	0.0042
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	$/kW	1.2748	-	390	497	0.0%	505	1.2947
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service	$/kW	1.2465	-	29,853	37,272	0.9%	37,856	1.2661

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0066
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0046
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0042
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.4590
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6404
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.6084
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.8130
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.6084
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8130
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0042
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.8640
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2947
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.8544
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2681

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	**1.60%**	**Choose Stretch Factor Group**	III
Productivity Factor	**0.00%**	**Associated Stretch Factor Value**	**0.30%**
Price Cap Index	**1.30%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.81		0.0124		1.30%	12.98	0.0126
GENERAL SERVICE LESS THAN 50 KW	26.32		0.0136		1.30%	26.66	0.0138
GENERAL SERVICE 50 TO 999 KW	198.06		2.5205		1.30%	200.63	2.5533
GENERAL SERVICE 1,000 TO 4,999 KW	2833.67		2.2388		1.30%	2870.51	2.2679
UNMETERED SCATTERED LOAD	6.84		0.0100		1.30%	6.93	0.0101
SENTINEL LIGHTING	6.75		5.4147		1.30%	6.84	5.4851
STREET LIGHTING	1.13		6.7896		1.30%	1.14	6.8779
microFIT	5.40					5.40	

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

	UNIT	RATE
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Easement Letter	$	16.00
Account History	$	15.00
Returned cheque charge (plus bank charges)	$	25.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	$	1.50
Late Payment – per annum	$	19.56
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00

Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0342
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Thunder Bay Hydro Electricity Distribution Inc. - Northwest Region

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).
In column B, the rate rider descriptions must begin with **"Rate Rider for"**.
In column C, choose the associated unit from the drop-down menu.
In column D, enter the rate. All rate riders with a "$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate

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Incentive Regulation Model for 2015 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

	Unit	Rate

SENTINEL LIGHTING SERVICE CLASSIFICATION

	Unit	Rate

STREET LIGHTING SERVICE CLASSIFICATION

	Unit	Rate

microFIT SERVICE CLASSIFICATION

	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044

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Incentive Regulation Model for 2015 Filers

Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25