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March 24, 2015

BY MAIL and RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Service Area Amendment Application for Veridian Connections Inc. and Hydro One Networks Inc.

Please find attached a Service Area Amendment (“SAA”) application for Veridian Connections Inc. (“Veridian”) with a letter of consent provided by Hydro One Networks Inc. (“Hydro One”).

The application proposes the elimination of LTLT arrangements affecting 41 customers located at or near the boundary between the licensed service areas of Veridian and Hydro One. This would be accomplished by the transfer of customers and related assets from Hydro One to Veridian, and the amendment of the licensed service areas of the two distributors.

Veridian submits that there will be no adverse impacts on existing customers, and therefore ask that the Board dispose of the proceeding without a hearing under Section 21(4)(b) of the *Ontario Energy Board Act, 1998*.

The application has been prepared in accordance with the Board’s *Filing Requirements for Service Area Amendment Applications* dated March 12, 2007. These requirements require the inclusion of certain confidential customer information. Therefore, the application is being filed in accordance with the Board’s *Practice Direction of Confidential Filings*. As such, please find enclosed two copies of a confidential filing, and two copies of a non-confidential public filing.

Should you have any questions on this application, please contact Steve Zebrowski at (905) 427-9870 x3274.

Yours truly,

Original signed by

George Armstrong
Vice President, Corporate Services
Veridian Connections Inc.

cc: Joanne Richardson, Hydro One Networks Inc.

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



**Application for Service Area Amendment in the
Municipality of Clarington & Asset Sale Application**

Veridian Connections Inc.

March 24, 2015

7.0 INTRODUCTION

This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.

This application for a service area amendment (“SAA”) addresses the elimination of a total of 41 Long Term Load Transfers (“LTLT”) customers existing in proximity to service area boundaries between Veridian Connections Inc. (“Veridian”) and Hydro One Networks Inc. (“Hydro One”). This application proposes the transfer of 41 LTLT customers and associated facilities from Hydro One to Veridian.

This is a combined application amalgamating and streamlining the elements of a Service Area Amendment and a Section 86(1)(b) application for LTLT.

7.1 BASIC FACTS

GENERAL

7.1.1 (a)

*Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Applicant:

Veridian Connections Inc.
55 Taunton Road East
Ajax, Ontario
L1T 3V3

Contact:

George Armstrong
garmstrong@veridian.on.ca
Phone: (905) 427-9870 x 2202
Fax: (905) 619-0210

7.1.1 (b)

*Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Incumbent Distributor:

Hydro One Networks Inc.
Pasquale Catalano
Regulatory Analyst, Regulatory Affairs
7th Floor, South Tower

483 Bay Street
Toronto, ON M5G 2P5
Telephone: (416) 345-5405
Fax: (416) 345-5866
Email: Regulatory @HydroOne.com

*Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

- Please refer to section 7.1.3

7.1.1 (d) & (e)

Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative

- There are no other distributors bordering on the area that is the subject of this SAA application.

7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

DESCRIPTION OF PROPOSED SERVICE AREA

- This application for a service area amendment addresses the elimination of a total of 41 LTLT customers existing in proximity to service area boundaries between Veridian and Hydro One. This application proposes the transfer of 41 LTLT customers from Hydro One to Veridian.

7.1.3

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

- Individual customer addresses found in Attachment A which has been filed in confidence
- Map of proposed amendments to service areas found in Attachment B, which has been filed in confidence, and Attachment C

Hydro One and Veridian Licence Amendments

Hydro One Networks Inc. (ED-2003-0043)

Name of Municipality:	Municipality of Clarington
Formerly Known As:	Town of Bowmanville, Village of Newcastle, Township of Clarke, Township of Darlington, as at December 31, 1973
Area Not Served By Networks:	The area served by Veridian Connections Inc. described as the former Town of Bowmanville, the former Police Village of Orono (in the former Township of Clarke), the former Town of Newcastle as more particularly set out in Licence No. ED-2002-0503
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	One Industrial customer located at 410 Waverley Road, Bowmanville ON.

⇒ No change required

Veridian

Please refer to Attachment D

7.1.4

Provide one or more maps or diagrams of the area that is the subject of the SAA application.

- For Section 7.1.4 (a), (b),(d) – (f) - Please refer to Attachments B (filed in confidence), C and D

7.1.4 (a)

Borders of the applicant's service area

7.1.4 (b)

Borders of the incumbent distributor's service area

7.1.4 (c)

Borders of any alternate distributor's service area

- Not Applicable

7.1.4 (d)

Territory surrounding the area for which the applicant is making SAA application

7.1.4 (e)

Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

7.1.4 (f)

Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5

Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

- 40 Residential connections and 1 General Service connection

7.1.6

*Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.
Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.*

- Veridian has no plans for similar expansion in lands adjacent to the area that is subject of this SAA application.

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application.

- It would not be economical for Hydro One to extend service to these customers. Hydro One estimates that the approximate cost to extend service would be over \$200,000.

7.2.1 (a)

Location of the point of delivery and the point of connection

- These customers are served by Veridian's Spry F4 feeder

7.2.1 (b)

Proximity of the proposed connection to an existing, well developed electricity distribution system

- Not Applicable – elimination of LTLTs

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs are unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

- Not Applicable

7.2.1 (d)

The amount of any capital contribution required from the customer

- Not Applicable

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

- Not Applicable. The Hydro One assets that were serving these customers will be sold to Veridian, upon OEB approval. (see Part B of application).

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

- The proposed SAA does not decrease the reliability of the infrastructure.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

- Not Applicable

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

- Not Applicable

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

Description of Impacts

7.3.1

Identify any affected customers or landowners.

- Refer to Attachment A which has been filed in confidence

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

- For all customers moving to Veridian, the distribution rates will be lower than the equivalent current Hydro One distribution rates
- Approximate bill impact on the delivery charge for an 800 kWh residential consumer would be a decrease from \$82.51/month (R2 Low Density) and \$69.87/month (R1 Medium Density) to \$41.82/month¹.
- Approximate bill impact on the delivery charge for a 2,000 kWh GS<50kW customer would be a decrease from \$68.03 /month to \$57.66/month².
- There will be no change to distribution assets serving the customers, and will therefore be no impacts on service quality and reliability

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

- Not Applicable

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

- Refer to list of affected customers in Attachment A which has been filed in confidence
- Refer to map and description in Attachments B (filed in confidence),C, and D

¹ Residential delivery charges were calculated using the OEB's estimated bill calculator
<http://ontarioenergyboard.ca/oeb/Consumers/Electricity/Your%20Electricity%20Utility>

² GS<50kW delivery charges were calculated using the OEB's estimated bill calculator
<http://ontarioenergyboard.ca/oeb/Consumers/Electricity/Your%20Electricity%20Utility/Your%20Electricity%20Utility%20-%20Small%20Business>

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

- Not applicable

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

- See Part B (below) – Streamlined Section 86(1)(b) Application
- Please refer to Attachment E for list of assets

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant.

- Refer to Attachment A which has been filed in confidence

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated.

- This SAA will eliminate 41 load transfer customers

7.3.9

Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?
If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

- No new load transfers will be created as a result of the proposed SAA

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

- Customers will be notified pending direction from the OEB on Notice process as per OEB letter dated November 23, 2007 on “Guidance to Electricity Distributors with Respect to Filing Applications for Service Area Amendment and Applications under Section 86(1)(b) of the *Ontario Energy Board Act* to Eliminate Long Term Load Transfers”

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

- Refer to Attachment G

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

- Not Applicable - customers have not been notified as per section 7.3.10

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

- Not Applicable – there are no adverse effects expected

7.4 CUSTOMER PREFERENCE

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

Customer choice is not a determining factor in this application. The purpose of this application is to eliminate long term load transfers in accordance with section 6.5.4 of the Distribution System Code.

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

- Not Applicable

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

- Not Applicable

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

- Not Applicable

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

- Not Applicable

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

- Not Applicable

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

- Not Applicable

7.5.6

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

- Not Applicable

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

- Not Applicable

Part B: Transfer of Assets (streamlined S86 (1) (b))

2.0 DESCRIPTION OF THE ASSETS TO BE TRANSFERRED

2.1	<p>Please attach a description of the assets that are the subject of the proposed transaction.</p> <ul style="list-style-type: none">Attachment E is a list of LTLT related assets to be transferred from Hydro One to Veridian as part of this application.
2.2	<p>Please indicate where the assets are located – whether in the applicant’s service territory or in the proposed recipient’s service territory (if applicable). Please include a map of the location.</p> <ul style="list-style-type: none">The assets are currently located in Hydro One’s territory, in the area that is proposed to be transferred to Veridian
2.3	<p>Are the assets surplus to the applicant’s needs? If yes, please indicate why, and since when.</p> <ul style="list-style-type: none">No, the assets are not surplus
2.4	<p>Are the assets useful to the proposed recipient or any other party in serving the public? If yes, please indicate why.</p> <ul style="list-style-type: none">Yes, the assets are useful. The assets being transferred are currently used, and will continue to be used, to service the customers subject to the proposed amendment.
2.5	<p>Please indicate which utility’s customers are currently served by the assets.</p> <ul style="list-style-type: none">Hydro One customers, that are subject to the proposed amendment, are physically served by the assets
2.6	<p>Please indicate which utility’s customers will be served by the assets after the transaction and into the foreseeable future.</p> <ul style="list-style-type: none">As the customers on Cedar Crest Beach Road will become Veridian customers, if the amendment is approved by the OEB, the customers being served by the assets will be Veridian customers.

3.0**DESCRIPTION OF THE PROPOSED TRANSACTION**

3.1	<p>Please indicate if the proposed transaction will be a sale, lease or other (please specify).</p> <ul style="list-style-type: none">• Sale of assets from Hydro One to Veridian	
3.2	<p>Please attach the details of the consideration (e.g. cash, assets, shares) to be given and received by each of the parties to the proposed transaction.</p> <ul style="list-style-type: none">• The combined Net Book Value plus HST for the sale of these assets is \$79,580.04. Please refer to Attachment E for details. The assets will be sold for cash.	
3.3	<p>Would the proposed transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>Bell Canada is currently a joint use occupant on the poles and are paying joint use to Hydro One. Hydro One has given Bell Canada the “first-right of refusal” as per the Joint Use agreement and Bell Canada has refused the purchase. (See Attachment F). After the sale of the assets the occupant will pay joint use to Veridian. The sale has no other material effect on any third party other than the purchaser and seller.</p>	
3.4	<p>Would the proposed transfer impact distribution or transmission rates of the applicant? If yes, please specify how.</p> <ul style="list-style-type: none">• No impact	
3.5	<p>Will the transaction adversely affect the safety, reliability, quality of service, operational flexibility or economic efficiency of the applicant or the proposed recipient? If yes, please specify how.</p> <ul style="list-style-type: none">• No	

7.6**OTHER**

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

7.7 REQUEST FOR NO HEARING

Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:

- (a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding**

AND

- (b) the proposed recipient's written consent to the disposal of the application without a hearing.**

- (a) There will be no adverse impacts on the affected customers with regard to safety and reliability, as there will be no changes in the distribution assets serving their respective accounts. Moreover, based on the current approved distribution rates of Veridian and Hydro One, the affected customers would see a reduction in total bill amounts.

- (b) The signature on this application acknowledges consent to dispose of this application without a hearing.

Original signed by

George Armstrong
Vice President, Corporate Services
Veridian Connections Inc.

Dated: _____

List of Attachments

ATTACHMENT 'A' (CONFIDENTIAL)
List of Affected Customers

ATTACHMENT 'B' (CONFIDENTIAL)
Hydro One/Veridian LTLT Map

ATTACHMENT 'C'
Amended Veridian Licence Map – Bowmanville

ATTACHMENT 'D'
Amended Veridian Licence Description – Bowmanville

ATTACHMENT 'E'
List of Assets Proposed to be Transferred

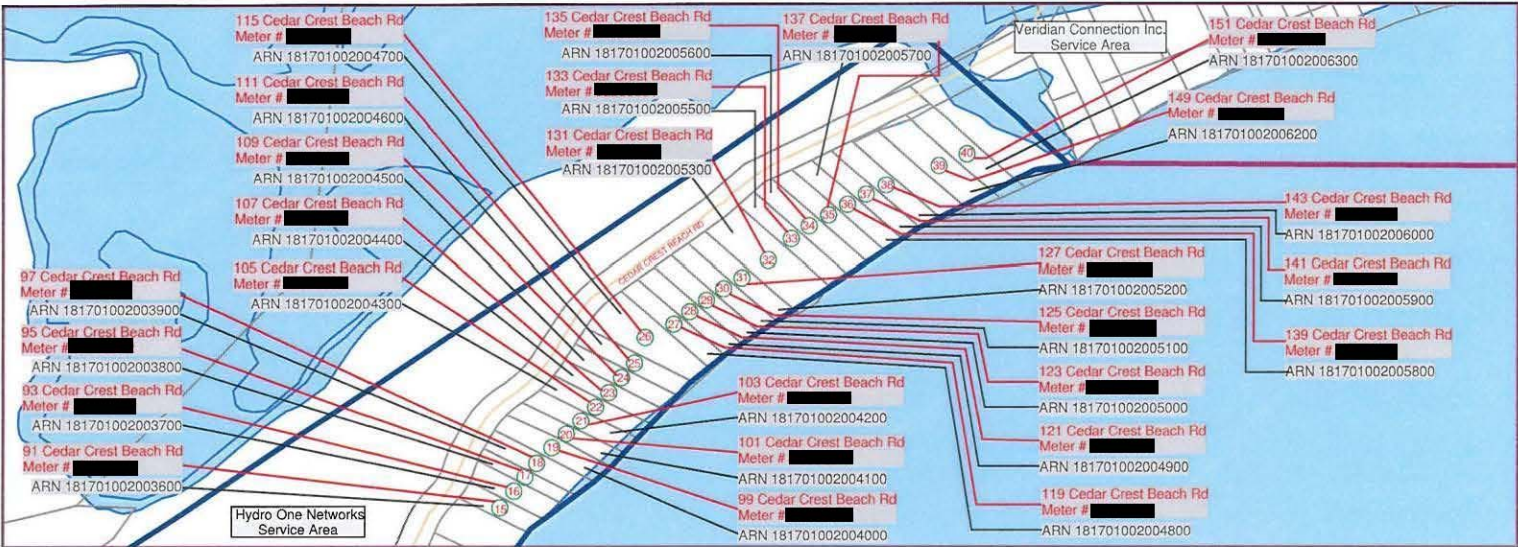
ATTACHMENT 'F'
Bell Consent Letter

ATTACHMENT 'G'
Hydro One – Letter of Consent

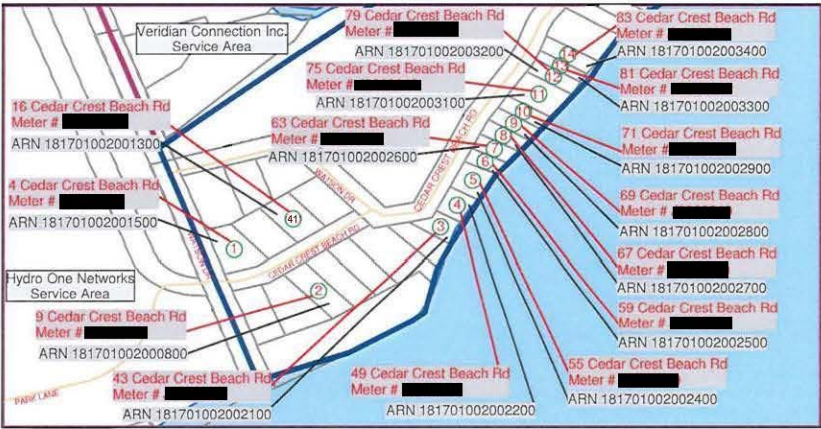
ATTACHMENT "A" - List of Affected Customers

Hydro One LTLT Customers Proposed to be Transferred to Veridian									
Cust Id	Name	Premise Address	Mailing Address	Phone Number	Customer Type	Meter Number	Legal Description (lot #, concession #)	Legal Description (ARN)	Township
1		4 CEDAR CREST BEACH RD, DARLINGTON			General Svc - TOU RPP		Lot 4 Conc BF	181 701 002 001 500	DARLINGTON
2		9 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 13 Conc BF	181 701 002 000 800	DARLINGTON
3		43 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 13 Conc BF	181 701 002 002 100	DARLINGTON
4		49 CEDAR CREST BEACH RD, DARLINGTON			Seasonal Residential - TOU RPP		Lot 13 Conc BF	181 701 002 002 200	DARLINGTON
5		55 CEDAR CREST BEACH RD, DARLINGTON			Medium Density Residential - TOU RPP		Lot 13 Conc BF	181 701 002 002 400	DARLINGTON
6		59 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 002 500	DARLINGTON
7		63 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 002 600	DARLINGTON
8		67 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 002 700	DARLINGTON
9		69 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 002 800	DARLINGTON
10		71 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - DCB		Lot 13 Conc BF	181 701 002 002 900	DARLINGTON
11		75 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 003 100	DARLINGTON
12		79 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 003 200	DARLINGTON
13		81 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 003 300	DARLINGTON
14		83 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 003 003 400	DARLINGTON
15		91 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 12 Conc BF	181 701 002 003 600	DARLINGTON
16		93 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		NA	181 701 002 003 700	DARLINGTON
17		95 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 12 Conc BF	181 701 002 003 800	DARLINGTON
18		97 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 003 900	DARLINGTON
19		99 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 13 Conc BF	181 701 002 004 000	DARLINGTON
20		101 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 13 Conc BF	181 701 002 004 100	DARLINGTON
21		103 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 004 200	DARLINGTON
22		105 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 004 300	DARLINGTON
23		107 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Con BF	181 701 002 004 400	DARLINGTON
24		109 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Con BF	181 701 002 004 500	DARLINGTON

Cust Id	Name	Premise Address	Mailing Address	Phone Number	Customer Type	Meter Number	Legal Description (lot #, concession #)	Legal Description (ARN)	Township
25		111 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Con BF	181 701 002 004 600	DARLINGTON
26		115 CEDAR CREST BEACH RD, DARLINGTON			Medium Density Residential - TOU RPP		Lot 12 Con BF	181 701 002 004 700	DARLINGTON
27		119 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Con BF	181 701 002 004 800	DARLINGTON
28		121 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential- TOU RPP		Lot 12 Conc BF	181 701 002 004 900	DARLINGTON
29		123 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 000	DARLINGTON
30		125 CEDAR CREST BEACH RD, DARLINGTON			Medium Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 100	DARLINGTON
31		127 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 200	DARLINGTON
32		131 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Con BF	181 701 002 005 300	DARLINGTON
33		133 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 500	DARLINGTON
34		135 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 600	DARLINGTON
35		137 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 700	DARLINGTON
36		139 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 800	DARLINGTON
37		141 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 005 900	DARLINGTON
38		143 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 12 Conc BF	181 701 002 006 000	DARLINGTON
39		149 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot SH 12 Conc BF	181 701 002 006 200	DARLINGTON
40		151 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot SH 12 Conc BF	181 701 002 006 300	DARLINGTON
41		16 CEDAR CREST BEACH RD, DARLINGTON			Low Density Residential - TOU RPP		Lot 13 Conc BF	181 701 002 001 300	DARLINGTON



Map #	Ops Centre	Cust. ID	Premise Address	Meter Number	Legal Description (PIN/ARN)
Hydro One Networks LTLT customers proposed to be transferred to Veridian Connections					
Bowmanville	1	4	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002001500	
Bowmanville	2	9	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002000800	
Bowmanville	3	43	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002100	
Bowmanville	4	49	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002000	
Bowmanville	5	55	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002400	
Bowmanville	6	59	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002500	
Bowmanville	7	63	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002600	
Bowmanville	8	67	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002700	
Bowmanville	9	69	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002800	
Bowmanville	10	71	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002002900	
Bowmanville	11	75	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003100	
Bowmanville	12	79	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003200	
Bowmanville	13	81	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003300	
Bowmanville	14	83	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003400	
Bowmanville	15	91	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003600	
Bowmanville	16	93	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003700	
Bowmanville	17	95	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003800	
Bowmanville	18	97	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002003900	
Bowmanville	19	99	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004000	
Bowmanville	20	101	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004100	
Bowmanville	21	103	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004200	
Bowmanville	22	105	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004300	
Bowmanville	23	107	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004400	
Bowmanville	24	109	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004500	
Bowmanville	25	111	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004600	
Bowmanville	26	115	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004700	
Bowmanville	27	119	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004800	
Bowmanville	28	121	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002004900	
Bowmanville	29	123	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005000	
Bowmanville	30	125	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005100	
Bowmanville	31	127	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005200	
Bowmanville	32	131	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005300	
Bowmanville	33	133	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005500	
Bowmanville	34	135	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005600	
Bowmanville	35	137	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005700	
Bowmanville	36	139	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005800	
Bowmanville	37	141	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002005900	
Bowmanville	38	143	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002006000	
Bowmanville	39	149	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002006200	
Bowmanville	40	151	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002006300	
Bowmanville	41	155	Cedar Crest Beach Rd RR 2 Bowmanville ON	ARN 181701002006400	



hydro one Veridian Connections Inc./ Hydro One Networks Inc.

Document Name		Reference Number or Issue Date	
Name		Date	
Signature & Professional Designation			
METRIC		N W E S	
Dimensions are in Metres unless otherwise shown			
Veridian Connections Inc. 55 Taunton Rd. E. Ajax, Ontario L1T 3V3			
No.	REVISIONS	DATE	App.
Legend			
	Customer Location		Railway
	Service Area Amendment		River
	Existing Service Area Boundary		Parcel
	Road		Lake
Hydro One Networks' Customers			
Veridian Connections Customers			
Name		Date	
Signature		Position	
VERIDIAN CONNECTIONS INC.			
TITLE LONG TERM LOAD TRANSFER			
DRAWN BY		SCALE	
DESIGNED		JOB COST	
APPROVED		DRAWING No.	
DATE		CADD	

Bowmanville Veridian Territory Proposed 2015



This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with condition 8.1 of this Licence.

CLARINGTON – BOWMANVILLE SERVICE AREA

The alpha-numeric point numbers below refer to the reference map provided on page 28 of this document.

WESTERN BOUNDARY

1. The boundary starts at point # 1, ~~0.26 km north of on~~ Lake Ontario ~~and follows on~~ Waverly Road ~~and follows the road allowance~~ to point # 2.
2. Point # 2 is 0.17 km south of Hwy # 401 on Waverly Road. The boundary turns west for 0.5 km to point # 3.
3. Point # 3 is 0.05 km south of South Service Road on the extension of Martin Road. The boundary turns north following the extension of Martin Road to the intersection of Martin Road and Hwy # 57 to point # 4.
4. The boundary follows Hwy # 57 north to point # 5 at the intersection of Hwy # 57 and Concession Road # 3.

NORTHERN BOUNDARY

5. The boundary turns east to point # 6 following Concession Road # 3.

EASTERN BOUNDARY

6. Point # 6 is 0.4 km west of Lambs Road on Concession Road # 3. The boundary turns south for 1.05 km to point # 7, and runs parallel to Lambs Road.
7. Point # 7 turns east for 0.4km until it meets Lambs Road at point # 8.
8. Point # 8 turns south and runs along Lambs Road for 0.3 km to point # 9.
9. Point # 9 turns east and runs along the northern property line of 2273 Lambs Road for 100m until it reaches the northeast corner of said property at Point # 10.
10. Point # 10 turns south and runs along the eastern property line of 2273 Lambs Road for 70m until it reaches the southeast corner of said property at Point # 11.
11. Point # 11 turns west and runs along the southern property line of 2273 Lambs Road for 100 m to Point # 12.
12. Point # 12 turns south and runs along Lambs Road for 0.7 km to Point # 13, at the intersection of Lambs Road and Concession Street East.
13. Point # 13 turns west for 0.4 km to Point # 14.
14. Point # 14 turns south for 3.5 km to Point # 15, parallel to Lambs Road.

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with condition 8.1 of this Licence.

SOUTHERN BOUNDARY

15. Point # 15 is 0.4 km west of South Service Road. The boundary follows Lake Ontario to point # 16.

~~16. Point # 16 is located at the bridge across the inlet between Cove Road and Cedar Crest Beach Road. The boundary turns north to point # 17.~~

~~17. Point # 17 is located 0.2 km north of point # 16. The boundary turns west to point # 1.~~

Asset	Quantity	Value
1963 Vintage, Class 5, 35' Pole	1	0.37
1969 Vintage, Class 6, 40' Pole	2	75.58
1975 Vintage, Class 5, 35' Pole	1	91.20
1975 Vintage, Class 4, 40' Pole	1	91.20
1977 Vintage, Class 4, 35' Pole	8	1,050.37
1978 Vintage, Class 4, 35' Pole	2	272.86
1979 Vintage, Class 4, 35' Pole	1	153.92
1982 Vintage, Class 4, 40' Pole	2	517.19
1985 Vintage, Class 4, 40' Pole	1	387.39
1986 Vintage, Class 4, 30' Pole	1	197.38
1986 Vintage, Class 4, 35' Pole	2	394.76
1986 Vintage, Class 4, 40' Pole	3	592.14
1986 Vintage, Class 4, 45' Pole	1	197.38
1987 Vintage, Class 4, 40' Pole	3	1,606.34
1988 Vintage, Class 3, 45' Pole	1	603.89
1989 Vintage, Class 4, 35' Pole	1	643.49
1992 Vintage, Class 4, 35' Pole	1	1,295.72
2001 Vintage, Class 4, 35' Pole	1	3,482.10
2002 Vintage, Class 4, 40' Pole	1	2,782.03
2002 Vintage, Class 3, 45' Pole	1	2,782.03
2003 Vintage, Class 4, 40' Pole	1	3,842.68
2005 Vintage, Class 4, 35' Pole	1	3,824.75
2006 Vintage, 25 kV Transformer	2	12,557.81
2006 Vintage, 75 kV Transformer	1	9,540.04
2000 Vintage, 100 kV Transformer	2	13,196.82
2004 Vintage, 100 kV Transformer	1	6,202.63
1988 Vintage, Switch #580	1	232.56
1988 Vintage, 1055 m of 3/0 ACSR, 925 meters of AA-ACSR with 266 spun bus, and all Primary/Secondary framing	1980	3,055.90
1988 Vintage, 2/0, 27.6 kV aluminum U/G cable	330	754.28
SUB TOTAL		70,424.81
HST		9,155.23
TOTAL		79,580.04

Hydro One Networks Inc.
185 Clegg Road
Markham, ON L6G 1B7
www.HydroOne.com

Tel: (888) 332-2249 x3214
Fax: (905) 946-6215
John.Boldt@hydroone.com



John Boldt
Manager, Program Integration
Distribution Development

March 4, 2015

Bell Canada
Floor 3 West Tower
5115 Creekbank Road
Mississauga, ON
L4W 5R1

Attention: Tony Pereira – External Liason

RE: SALE OF HYDRO ONE NETWORKS INC. JOINT USE POLES – TOWN OF BOWMANVILLE

This letter has been developed in respect to Hydro One Networks Inc. ("HONI") Joint Use Poles located in the Town of Bowmanville. There are Bell Canada attachments on these **17** poles. HONI would like to sell these Joint Use Poles to a third party within **3** months and as such, would like to receive Bell Canada's consent to the proposed sale pursuant to the provisions of the existing Agreement for the Joint Use Poles dated January 1, 2006 (the "Joint Use Agreement"). Please note that HONI intends to include as part of the transfer to the purchaser a condition that the purchaser agrees to continue to allow Bell Canada's attachments thereon for the remainder of the Initial Term (as this term is defined in the Joint Use Agreement).

This asset sale is located on Cedar Crest Beach Road, between Cove Road and Watson Crescent. The barcodes of the poles being sold are as follows: AVZ2HP, AVZ2JZ, AVZ2KE, AVZ2LJ, AVZ2ZB, AVZ2PD, AVZ2SS, AVZ2TX, AVZ2UC, AVZ2VH, AVZ2WM, AVZZHQ, AVYZJA, AVYZKF, AVYZLK, AVY2QJ, and AVZ2RN.

Please document your consent to the above-referenced proposed sale by no later than **Friday March 13, 2015** by signing the form of acceptance at the end of this letter.

Should there be any further concerns do not hesitate to contact me.

Sincerely;

A handwritten signature in black ink that reads "John Boldt".

John Boldt
Manager Program Integration
Hydro One Networks

The undersigned hereby consents to the sale by Hydro One Networks Inc. of Hydro One Networks Inc.'s Joint Use Poles identified above in this letter to a purchaser this 9 day of Mar, 2014.

Bell Canada

A handwritten signature in blue ink that reads "Dean Kelley".

Name: Dean Kelley
Title: Senior Mgr Ntwk Provisioning
I have authority to bind the corporation

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
Fax: (416) 345-5866
Joanne.Richardson@HydroOne.com

Attachment 'G'



Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs

BY COURIER

March 16, 2015

Mr. George Armstrong
Vice President, Corporate Services
Veridian Connections Inc.
55 Taunton Road East
Ajax, ON
L1T 3V3

Dear Mr. Armstrong:

Veridian Connections Inc. Application for Licence Amendment

This is to confirm that Hydro One Networks Inc. (“Hydro One”) supports your application to amend Veridian Connections Inc.’s (“Veridian”) Distribution Licence as proposed in Veridian’s service area amendment application. The intent of the application is to eliminate 41 LTLT customers that Veridian is currently physically serving on Cedar Crest Beach Rd in Darlington. Also, Hydro One supports Veridian’s request to proceed with this service area amendment without a hearing.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson