

# *Aiken & Associates*

578 McNaughton Ave. West  
Chatham, Ontario, N7L 4J6

Phone: (519) 351-8624

E-mail: [randy.aiken@sympatico.ca](mailto:randy.aiken@sympatico.ca)

March 30, 2015

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**RE: EB-2013-0421 - Phase 2 - Interrogatories of London Property Management Association**

Please find attached the interrogatories of the London Property Management Association in the above noted proceeding.

Yours very truly,

*Randy Aiken*

Randy Aiken  
Aiken & Associates

c.c. Erin Henderson, Hydro One (e-mail only)

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an Application by Hydro One  
Networks Inc. for an order or orders pursuant to section 92 of the  
Ontario Energy Board Act, 1998 (as amended) granting leave to  
construction transmission line facilities in the Windsor-Essex  
Region, Ontario.

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**INTERROGATORIES  
OF  
LONDON PROPERTY MANAGEMENT ASSOCIATION**

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### Interrogatory #1

Ref: Exhibit B, Tab 4, Schedule 4

Table 1 shows the broader system benefits having two sets of beneficiaries: all Ontario ratepayers and most transmission ratepayers in the Windsor-Essex area. At pages 8 and 9, the recommended cost allocation treatment is discussed.

a) With respect to the \$22.5 million in costs associated with the broader system restoration needs and limitations on the operation of Brighton Beach that would be incurred if they were to be individually addressed, what proportion would be assigned to each of the limitations on the operation of Brighton Beach and the system restoration needs?

b) Based on the Board's beneficiary pays principle, why is there not a third cost category being proposed, in addition to the load customers and transmission ratepayers such that the transmission ratepayer portion is further divided into transmission ratepayers (all Ontario ratepayers) and regional transmission ratepayers (all Windsor-Essex ratepayers)?

### Interrogatory #2

Ref: Exhibit B, Tab 4, Schedule 5, page 3

a) Has Hydro One provided an estimate of the capital contribution that will be required from each of the benefitting customers shown on page 3? If not, why not?

b) Is Hydro One aware of whether or not the benefitting distributors (including Hydro One Distribution) have provided any estimated capital contributions required from the new large customers?

c) Do the "new large customers" include only new customers, or does it also include expansions at existing customers? If the former, please explain why increased demand at existing customers would not be subject to a capital contribution.