



PUBLIC INTEREST ADVOCACY CENTRE
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March 27, 2015

VIA E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Re: Essex Powerlines Corporation
2015 IRM Distribution Rate Application & Smart Meter Recovery
Board File Nos. EB-2014-0301 & EB-2014-0072
VECC's Supplemental Questions**

In accordance with Procedural Order No. 3, attached please find VECC's additional questions to supplement Appendix A. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan
Counsel for VECC

Cc: Essex Powerlines Corporation

VECC Supplemental Questions

- Please provide a detailed description of how the error was detected internally.
- Please explain in detail how Essex monitors the task of clearing its Deferral and Variance accounts to ensure accuracy and discuss how long has this process has been in place.
- What oversight and checks and balances are in place? What is the process to audit this function?
- Please provide any internal documents that detail Essex's internal monitoring processes.
- Please provide the amount 100 basis points of Return on Equity is worth for the years 2011 to 2014 and forecast for 2015.
- Please provide Essex's weather normalized rate of return for the years 2011 to 2014 and forecast for 2015.