

RATE DESIGN

1. INTRODUCTION AND SUMMARY

In this application Toronto Hydro is requesting implementation of new base distribution rates and new rate riders effective May 1, 2015, for the 2015 rebasing year. For the 2016 to 2019 period, Toronto Hydro is proposing to apply a custom Price Cap Index to the base distribution rates derived for 2015. This Price Cap Index will adjust rates for all rate classes based on a mechanism which incorporates an inflation index, productivity, and a component to address the significant capital needs of the utility over the next five years.

Toronto Hydro is proposing fixed and variable rates for all rate classes based on the current split of revenue generated through each of these components. The OEB has initiated a process to review rate design for the Residential and GS<50 kW rate classes. If the OEB issues directions to distributors as a result of that process, Toronto Hydro anticipates incorporating those directions at that time.

Toronto Hydro is proposing new rate riders to affect the clearance of a number of Deferral and Variance Accounts (“DVAs”) as well as to clear to customers a number of other amounts owed or owing.

Toronto Hydro is proposing new rates for a number of Specific Service Charges, as well as proposing new Specific Service Charges. The new rates and charges reflect projected costs of providing these services and ensure that these costs are borne by the users of these services rather than through general distribution rates applied to all customers.

Finally, Toronto Hydro is requesting a change in its Rate Year effective January 1st, 2016 in order to align its rate and fiscal years.

Tariff Schedules for the Bridge and Test Years are shown in Exhibit 8, Tab 3, Schedules 1 through 3. Exhibit 8, Tab 7, Schedule 1 shows the bill impacts for customers in each rate class for various levels of billing units.

The proposed rate changes primarily reflect THESL's increase in revenue requirement and the results of applying the OEB's Cost Allocation model.

A summary of the bill impacts (including all rate riders) arising from the utility's proposals is shown in Table 1 below.

Table 1: Bill Impacts – change in monthly bill (total bill before tax & OCEB)

	Change in Bill	2015 Proposed	2016 Proposed	2017 Proposed	2018 Proposed	2019 Proposed
Residential	\$/30 days	\$3.28	\$2.64	\$3.36	\$5.30	\$1.71
	%	2.5%	1.9%	2.4%	3.7%	1.2%
Competitive Sector Multi-Unit Residential	\$/30 days	\$0.52	\$1.72	\$2.60	\$3.21	\$1.10
	%	0.8%	2.5%	3.6%	4.3%	1.4%
General Service <50 kW	\$/30 days	\$8.76	\$4.47	\$2.30	\$10.90	\$4.95
	%	2.7%	1.3%	0.7%	3.2%	1.4%
General Service 50-999 kW	\$/30 days	\$299.67	\$146.69	\$227.87	\$341.13	\$178.95
	%	1.4%	0.7%	1.0%	1.5%	0.8%
General Service 1,000-4,999 kW	\$/30 days	\$899.33	\$749.79	\$948.94	\$1,292.46	\$688.28
	%	0.8%	0.7%	0.8%	1.1%	0.6%
Large Use	\$/30 days	\$5,225.61	\$4,375.61	\$5,301.20	\$7,166.52	\$3,845.26
	%	0.8%	0.7%	0.8%	1.1%	0.6%
Street Lighting	\$/30 days	-\$0.56	\$0.45	\$0.56	\$0.83	\$0.41
	%	-4.1%	3.5%	4.2%	5.9%	2.8%
Unmetered Scattered Load	\$/30 days	\$4.50	\$2.07	\$3.17	\$4.16	\$2.30
	%	6.4%	2.8%	4.1%	5.2%	2.7%

/C

1 **2. 2015 BASE DISTRIBUTION RATES**

2 The year 2015 is Toronto Hydro's rebasing year. Distribution rates for 2015 have been
3 developed on a Cost of Service basis. The Revenue Requirement determined for 2015
4 (see Exhibit 6) has been allocated to rate classes using the OEB's Cost Allocation model
5 and rates are designed to collect the allocated costs from each customer class.

6
7 **2.1. Revenue/Cost Ratios**

8 The results of the cost allocation exercise are provided in Exhibit 7. As described in that
9 evidence, Toronto Hydro has ensured that all rate classes are within the ranges as
10 provided in the Report of the Board: Review of Electricity Distribution Cost Allocation
11 Policy (EB-2010-0219).

12
13 No rate class required re-allocation of revenues to move them within the OEB's
14 prescribed ranges. However, in keeping with the OEB's requirement for the new
15 CSMUR class, revenue requirements were reallocated from this class in order to maintain
16 a revenue-to-cost ratio of 1.0 for this class.

17
18 In its EB-2010-0142 decision, the OEB directed Toronto Hydro to set rates for the
19 CSMUR class so that the revenue-to-cost ratio for this class was exactly 1.0. In the 2015
20 cost allocation exercise, based on current rates (adjusted for the 2015 revenue
21 requirement) the CSMUR class would have a revenue-to-cost ratio of 1.11. Therefore, in
22 order to maintain the revenue-to-cost ratio at exactly 1.0, rates were adjusted downwards
23 for this class to maintain this ratio.

1 **2.2. Streetlighting Rates**

2 The OEB initiated a consultation in 2012 related to cost allocation policy for unmetered
3 loads. The result of this consultation was the EB-2012-0383 Report of the Board issued
4 on December 19, 2013.

5
6 Specifically with respect to the Streetlighting class, the OEB noted the following:

7 *“The Board remains concerned with the allocation of costs to daisy-chain*
8 *configured systems. The disparity in the cost allocation result between a street*
9 *lighting customer configuration with multiple devices per connection and a street*
10 *lighting customer with a device to connection ratio close to 1:1 appears to be*
11 *disproportionate when compared to actual costs to serve the street lighting rate*
12 *class. The Board believes that further investigation is necessary before making a*
13 *determination. The Board will issue a letter shortly to begin a consultation*
14 *process for this single issue.” (page 18)*

15
16 In Toronto Hydro’s 2008 rates application (EB-2007-0680), the utility raised its concern
17 that the device to connection ratio may be inappropriately over-allocating costs to the
18 Streetlighting class. Nevertheless, Toronto Hydro’s streetlighting distribution rates have
19 been set since that time guided by the model. Over the 2008-2010 period, the
20 Streetlighting class experienced a significant increase in rates as the model-derived
21 revenue-to-cost ratio was brought from its level of approximately 27% to 70% in 2010.

22
23 In the current 2015 cost allocation exercise, the revenue-to-cost ratio for the streetlighting
24 class based on current rates (adjusted for the 2015 revenue requirement) is 0.92. This /C
25 value is a result of the inputs in the model as described in Exhibit 7, Tab 1, Schedule 1.

26 In light of the OEB’s findings in the EB-2012-0383 consultation which echo Toronto
27 Hydro’s previously stated concerns, the utility proposes to hold distribution rates for the

1 Streetlighting class at 2014 levels. Holding the rates constant would result in a revenue-
2 to-cost ratio of 0.82 for this class, which is within the OEB's guidelines. /C

3
4 The OEB has indicated that it will be initiating a consultation on the single issue of the
5 device to connection ratio in the cost allocation model. Toronto Hydro will incorporate
6 any directives resulting from that process, if they occur before the time of rate
7 finalization for 2015.

8 9 **2.3. Fixed versus Variable Charge**

10 Toronto Hydro has maintained the fixed/variable split at 2014 approved ratios for the
11 purposes of designing the fixed and variable components of rates for all years in this
12 application.

13
14 Toronto Hydro notes that the OEB is currently undergoing a process to review rate design
15 for the Residential and small General Service classes (EB-2012-0410). Toronto Hydro
16 has not incorporated any of the rate designs as outlined in the Draft Report of the Board
17 at this time. However, should the OEB issue direction to LDCs related to this
18 consultation, Toronto Hydro is prepared to incorporate changes in rate design and update
19 its evidence accordingly.

20 21 **2.4. Monthly Fixed Charge**

22 The OEB's Cost Allocation model produces estimates of the floor and ceiling monthly
23 fixed rates for each rate class based on data from the model. The following table
24 summarizes that information for the 2015 model, and shows the current and proposed
25 fixed rates for each customer class.

1 **Table 2: Monthly Fixed Charge**

	Residential	CSMUR	GS<50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use	Streetlighting	USL
CA Model Floor	4.24	3.40	13.78	43.31	82.72	-35.83	0.23	9.53
CA Model Ceiling	19.34	9.32	31.66	86.22	244.36	210.01	10.53	19.32
Current (2014)	18.63	17.35	24.80	36.29	700.68	3,071.47	1.32	4.94
Proposed (2015)	22.72	18.90	30.43	43.63	831.65	3,668.99	1.32	6.12

2 The proposed fixed rate for the Residential, CSMUR, GS 1000-4999 kW, and Large Use
3 classes is above the model calculated ceiling. For the Residential and CSMUR classes,
4 this is a result of changes in inputs to the Cost Allocation model as well as maintaining
5 the fixed variable split at current levels. For the GS 1000-4999 kW and Large Use
6 classes, the fixed charge has been above the ceiling rate since information from the Cost
7 Allocation model has been provided in 2006. Toronto Hydro notes that the proportion of
8 total revenue recovered through the fixed rate for the GS 1000-4999 kW and Large Use
9 classes is less than 10%.

10

11 **2.5. Transformer Allowance**

12 THESL is not proposing to change its current transformer allowance credit in this
13 application. The rate provided to customers that own their own transformation facilities
14 will remain at \$0.62/kVA per 30 days.

15

16 **2.6. Billing Determinants**

17 Toronto Hydro is not proposing any changes to the currently approved billing
18 determinants for any customer class. Customers will continue to be billed on a 30-day
19 fixed portion and on a kVA or kWh variable portion. For the Unmetered Scattered Load

1 class, customers will continue to be charged a monthly service charge, a per-connection
2 charge and a variable charge based on kWh.

3
4 With respect to the Streetlighting class, as per the OEB's recent Review of Cost
5 Allocation Policy for Unmetered Loads, Toronto Hydro has clarified the billing units for
6 this class. Previously, the terminology used for the fixed rate was "per connection".
7 Toronto Hydro has renamed this billing unit as "per device" in order to reduce any
8 confusion with the connection terminology used in the context of cost allocation. It does
9 not impact the number of units used to determine this rate.

10 11 **2.7. Standby Rates**

12 In RP-2005-0020 Toronto Hydro received approval from the OEB, on an interim basis,
13 for Standby rates to be applied to generation customers. The approved rates consist of a
14 monthly administration charge, a fixed monthly charge and a variable standby facility
15 rate that matches both the fixed and variable rates for the applicable rate class for each
16 customer (i.e., a customer with a nameplate generation rating of 2000kW would be
17 assessed the same fixed and variable rates as any other customer in that same class). For
18 those months that a generator takes standby power from the utility in excess of the
19 contract amount, the variable standby facility rate is applied to the contracted standby
20 demand.

21
22 In 2013, the OEB initiated a consultation on the Development of a Standby Rates Policy
23 for Load Displacement Generation (EB-2013-0004). Toronto Hydro participated as a
24 member of the working group established by the OEB. The results of that consultation
25 have not yet been released by the OEB. As a result, Toronto Hydro proposes to continue
26 with the interim rates for Standby Generation.

27

1 Given the length of time since these rates were first determined by the OEB to be interim,
2 Toronto Hydro is concerned about potential retro-activity. For that reason, Toronto
3 Hydro requests that previous Standby Rates be declared final, but that the Standby rates
4 proposed in the current application be made interim until such time as the OEB concludes
5 its process on Standby Generation.

6 7 8 **3. 2016-19 PRICE CAP INDEX**

9 As part of a custom IRM framework, Toronto Hydro is proposing a rate framework for
10 the 2016-19 period which adjusts rates based on a Price Cap Index. The Price Cap Index
11 incorporates components to reflect inflation, productivity and the significant capital needs
12 of the utility. A detailed explanation of the mechanism is contained in Exhibit 1B, Tab 2,
13 Schedule 3.

14
15 In this evidence, Toronto Hydro has developed proposed base distribution rates for 2016-
16 2019 based on projections for the various components of the Price Cap Index. As noted
17 in Exhibit 1B, Tab 2, Schedule 3, Toronto Hydro plans to update the inflation and C-
18 factor components of the mechanism annually, prior to the beginning of the rate year.
19 The utility will submit an application to the OEB that incorporates these components, for
20 final determination of base distribution rates.

21 22 23 **4. RATE YEAR SYNCHRONIZATION**

24 Toronto Hydro is seeking approval in this application to align its Rate Year with its
25 Fiscal Year effective January 1, 2016. Rates for 2015, the utility's rebasing year, are
26 proposed to be effective May 1, 2015. Rates for the first year under the proposed Price
27 Cap would be effective January 1, 2016. Toronto Hydro confirms that it is not requesting
28 any special treatment for the calculation of 2015 rates (i.e., it is not calculating rates

1 based on recovering the full year of revenue requirement over an eight-month May to
2 December period). Toronto Hydro believes that neither customers nor the utility are
3 harmed by this proposed change in rate year.

4
5 Toronto Hydro's fiscal year is January to December. As a public debt issuer, Toronto
6 Hydro is required to produce public financial statements on a fiscal year basis, and to
7 regularly explain these statements to financial markets (i.e., bond holders, credit rating
8 agencies, short-term creditors) and to the utility's shareholder. When revenues received
9 by the utility are not aligned with the costs, presentation of this material can become
10 more complex and less transparent.

11
12 More importantly, having a rate year which begins four months later than the fiscal year
13 often means that rate decisions are not available before the beginning of the year in which
14 Toronto Hydro is making investments and operational decisions and incurring costs. The
15 uncertainty over this period makes planning much more difficult, especially in light of the
16 significant capital work the utility is currently undertaking.

17
18 Toronto Hydro acknowledges that implementing distribution rates January 1st will
19 introduce an additional annual rate change for customers. However, the utility believes
20 that customers will not be unduly affected, and note that quarterly rate adjustments for
21 natural gas customers has been an industry norm for some time. Additionally, a number
22 of LDC's have previously been granted approval for moving to a January 1st rate year and
23 Toronto Hydro is unaware of any particular instances of negative feedback. Toronto
24 Hydro believes the benefits of rate year synchronization have been well established in the
25 regulatory forum, and is seeking the same treatment.

26
27 Since Toronto Hydro's currently application is being submitted on a schedule which
28 would not likely permit a January 2015 rate implementation date, the utility believes it is

appropriate to seek the change in rate year for the following year, and avoid the regulatory complexity of interim rates and foregone revenue rate riders for the 2015 rebasing year. Toronto Hydro believes this is in the interests of all stakeholders.

5. OTHER RATES AND CHARGES

5.1. Retail Transmission Service Rates (“RTSRs”)

Toronto Hydro’s proposed RTSRs for 2015 are calculated using the OEB’s RTSR model, and filed as Exhibit 8, Tab 6, Schedule 1 (and as a live MS Excel model). The proposed 2015 rates in the model reflect the projected 2015 billing units, applied to the current Uniform Transmission Rates (“UTRs”). Toronto Hydro will update the calculated rates when the 2015 UTRs are available.

Over the 2016-19 period, Toronto Hydro proposes to file updated RTSR models and calculated rates as the UTRs are updated annually.

5.2. Retail Service Charges

Toronto Hydro is not proposing any changes to the current Retail Service Charges. As noted in Exhibit 9, Tab 1, Schedule 1, the utility is requesting approval to be relieved from recording variances in the Retail Service Cost Variance Accounts since the historical estimated variances have been minimal, and the cost of tracking these costs separately outweighs the benefits.

5.3. Wholesale Market Service Rate (“WMS”) and Rural and Remote Rate Protection (“RRRP”)

Toronto Hydro has reflected a WMS rate of \$0.0044/kWh and a RRRP rate of \$0.0013/kWh in this application. If these rates are changed by the OEB during the 2015-

1 19 period, Toronto Hydro proposes to update these rates in accordance with the OEB's
2 decisions.

3
4 **5.4. Smart Metering Charge**

5 On March 28, 2013, the OEB issued a Decision and Order (EB-2013-0100/EB-2012-
6 0211) establishing a Smart Metering Charge of \$0.79 per month for LDCs to charge
7 Residential and GS< 50kW customers effective May 1, 2013.

8
9 Toronto implemented this charge in 2013 (adjusted to \$0.78 to reflect the utility's fixed
10 charges on a 30-day basis) and has included this charge in proposed rates for the 2015-18
11 period.

12
13 **5.5. Specific Service Charges**

14 Toronto Hydro has proposed updated and new Specific Service charges for 2015. Details
15 of these updated and new charges are contained in Exhibit 8, Tab 2, Schedule 1.

16
17 **5.6. Loss Adjustment Factors**

18 As detailed in Exhibit 8, Tab 5, Schedule 1 and Exhibit 9, Tab 1, Schedule 1, Section 3,
19 Toronto Hydro's efforts to evaluate historical line losses as part of the continuing OEB
20 Audit of Toronto Hydro's RSVA accounts are ongoing. Accordingly, the utility requests
21 that the current approved loss factors, shown in Table 3 below, be continued until the
22 historical analysis is completed and the results are reviewed and vetted by OEB Audit
23 Staff. Upon conclusion of the OEB Audit, if changes to the approved loss factor are
24 warranted, it would be Toronto Hydro's intention to bring forward a proposal to
25 incorporate the revised loss factor into distribution rates at or before the rate order for
26 2016 distribution rates (e.g., January 1, 2016).

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Table 3: Loss Factors

	Secondary Metered Customers
(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer Less than 5,000kW	1.0330
(D) Customer Greater than 5,000kW	1.0141
Total Loss Factors	
Secondary Metered Customers	
(E) Customer Less than 5,000kW (B*C)	1.0376
(F) Customer Greater than 5,000kW (B*D)	1.0187
Primary Metered Customers	
(G) Customer Less than 5,000kW (A*E)	1.0272
(H) Customer Greater than 5,000kW (A*F)	1.0085

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5.7. Rate Riders

Rate riders for proposed clearance of a number of Deferral and Variance Accounts are described in detail in Exhibit 9, Tab 1, Schedule 1. In this application, Toronto Hydro is also seeking approval to clear to customers amounts related to Gains on Sale of properties associated with the Operating Centers Consolidation Program, Tax Refunds related to past tax reassessments, and lost revenue amounts related operation of the IRM mechanism over the 2012-14 period.

- 1 • **Gains on Sale of Property** – As detailed in Exhibit 2B, Section E, Schedule 8,
2 Chapter 3, Toronto Hydro’s Operating Centers Consolidation Program includes a
3 sale of 5800 Yonge and 28 Underwriters properties. The estimated net gains on
4 sale from these properties are currently \$[REDACTED]M. Toronto Hydro is proposing to
5 return these gains to customers, grossed up for PILS tax savings, for a total of
6 \$[REDACTED]M. Since the final amount may not be determined in time for rate
7 finalization, Toronto Hydro requests that material differences between the actual
8 sale amount and the amount cleared to customers be tracked for future
9 disposition.
10
- 11 • **Tax Refunds** – Toronto Hydro amended its tax returns for the years 2006 to 2010
12 in respect of its tax treatment of post employment benefit plan costs. Previously,
13 these costs were capitalized for tax purposes and deducted as capital cost
14 allowance. Toronto Hydro amended its position by deducting amounts paid in
15 respect of post employment benefits from taxable income. The revision of tax
16 position resulted in favourable reassessments received in the years 2011 to 2013
17 from the Ministry of Finance. As a result, Toronto Hydro proposes to include the
18 refunds received in a rate rider to customers in the amount of \$23.3 million.
19
- 20 • **Lost Revenue associated with IRM Framework 2012-14** – In EB-2012-0064,
21 Toronto Hydro filed evidence with respect to 2011 Rate Base amounts which
22 would not be included in distribution rates due to the operation of the IRM
23 mechanism, which applied to rates set based on 2011 average capital in service
24 during 2011, over the 2012-14 period (the relevant evidence is attached as
25 Appendix A). Absent relief, the permanent loss to Toronto Hydro as a result of
26 the operation of the IRM mechanism is approximately \$33 million in revenue
27 requirement.
28

1 In its decision on the matter (Partial Decision, April 2, 2013), the OEB stated:
2 *It is important to recognize that this is an application under the Board's Incentive*
3 *Regulation guidelines. The policies which underpin these guidelines specify the*
4 *base upon which rates are to be adjusted in future years and allow for an*
5 *incremental capital module, the criteria for which will be discussed elsewhere in*
6 *this Decision.* (Partial Decision, page 9).

7
8 It also stated:

9 *The Board has recently confirmed that going into incentive regulation rates are*
10 *set based on a cost of service review, and that rates and costs are then decoupled*
11 *for the term of the IRM. The concept of adjusting rate base is not applicable to*
12 *applications made under IRM.* (Partial Decision, page 9).

13
14 Toronto Hydro understands the above-noted OEB decision to indicate that the
15 loss of the return on this unrecognized ratebase was outside the boundaries of
16 adjustments during the IRM term, but that the relevant relief may be appropriately
17 sought in the context of a rebasing application, and in particular a CIR
18 application.

19
20 Toronto Hydro believes that recent OEB request for comments in EB-2014-0219
21 specifically recognizes the problems associated with year-end ratebase not being
22 accounted for under the IRM framework. By letter dated June 20, 2014, the OEB
23 has sought comments related to a mechanism to "Eliminate the effect of the half
24 year rule on test year capital additions for the intervening years between rebasing
25 applications (i.e., during the subsequent IR plan) by adjusting for the incremental
26 revenue requirement (depreciation expense plus return on capital and associated
27 taxes/PILs) of the test year capital additions." This is precisely the issue for
28 which Toronto Hydro seeks relief.

1
2 Toronto Hydro relies on its analysis previously provided to the OEB (attached as
3 Appendix A). Toronto Hydro it has made an adjustment to the calculations to
4 reflect the fact that the initial calculation was based on year-end capital
5 expenditures, rather than in-service amounts. This adjustment has reduced the
6 calculated lost revenue amount. The full calculation, which appeared as
7 Appendix A to the Manager's Summary in EB-2012-0064, is updated and
8 reproduced in Table 4 below.

1 **Table 4: Lost Revenue due to IRM Framework 2012-14**

Lost Revenue due to IRM Framework - 2012-14				
(\$ millions)				
In-Service CapEx Approved 2011		348.9		
Funded through Depreciation		-138.8		
Fixed Assets Impact		210.1		
Closing Rate Base in 2011		105.1		
Opening Rate Base in 2012		105.1		
Rate Base	2012	2013	2014	Total
Opening Rate Base	105.1	101.8	98.5	
Depreciation for the year	-3.3	-3.3	-3.3	
Closing Balance	101.8	98.5	95.2	
Average Balance	103.4	100.1	96.8	
Revenue Requirement				
Depreciation	3.3	3.3	3.3	9.8
Cost of capital (6.94%)				
Interest (5.18% x 60%)	3.2	3.1	3.0	9.3
Return on Equity (9.58% x 40%)	4.0	3.8	3.7	11.5
PILs	0.9	0.9	0.8	2.6
Total Revenue Requirement	11.4	11.1	10.8	33.3
PILs Calculation				
Target Net Income	4.0	3.8	3.7	11.5
Add: Depreciation	3.3	3.3	3.3	9.8
Less: CCA	-4.7	-4.7	-4.7	-14.1
Income for PILs purposes	2.6	2.4	2.3	7.3
PILs	0.7	0.6	0.6	1.9
Gross-up PILs	0.9	0.9	0.8	2.6
Assumptions				
Depreciation vs CCA ratio	1.43	1.43	1.43	
Average life of Assets	32 years	32 years	32 years	
Tax rate	26.40%	26.40%	26.40%	

1 Toronto Hydro is proposing to return Gains on Sale proceeds and the Tax Refund in the
2 form of a rate rider to be in place for 36 months beginning May 1, 2015. This refund will
3 serve to smooth bill impacts to customers over the 2015-19 application period.

4
5 Toronto Hydro proposes to clear the \$33.3M related to lost revenue due to the IRM
6 mechanism through a 48-month rate rider, beginning January 2016. The delay of
7 recovery and the longer-period recovery are intended to reduce and smooth the bill
8 impacts to customers over the 2015-19 period.

9
10 Details showing the allocation to rate classes and derivation of the proposed rate riders
11 can be found in Exhibit 9, Tab 3, Schedule 1.

12 13 14 **6. TARIFF OF RATES AND CHARGES**

15 Exhibit 8, Tab 3, Schedules 1 through 3, show the 2014 existing, 2015 proposed in mark-
16 up version, and 2015 proposed tariff of rates and charges.

17 18 19 **7. REVENUE RECONCILIATION**

20 Exhibit 8, Tab 4, Schedule 1 (OEB Appendix 2-Z) shows the difference between revenue
21 at the proposed rates and allocated revenue requirements by customer class.

22 23 24 **8. BILL IMPACTS**

25 Details of the impacts of the proposed rates are provided in Exhibit 8, Tab 7, Schedule 1
26 (OEB Appendix 2-W). The schedules show the individual and combined impacts of the
27 distribution component, rate riders, other components (e.g., transmission and network

1 charges), and total bill, for a representative level of consumption within each rate class.

2

3 **8.1. Rate Mitigation**

4 As shown in the Bill Impacts, the impacts on total bill for all classes of the proposed
5 distribution and transmission rates for 2015-19 are less than 10%. As discussed in detail
6 elsewhere in this application (e.g., Exhibit 2B; Exhibit 1B, Tab 2, Schedule 1; Exhibit
7 4A, Tab 1, Schedule 1), Toronto Hydro has incorporated consideration of rate impacts as
8 part of its proposed capital and OM&A funding requests.

- 1 (c) Determination of Revenue Requirements: For the Board's consideration, THESL outlines
2 an alternative to the standard treatment (also filed in evidence for purposes of
3 comparison) of the calculation of the ICM threshold, together with the Board's practice
4 of exempting certain ICM-approved capital expenditures from the application of the half
5 year rule. The alternative approach provides for rate mitigation as it could result in
6 lower cumulative revenue requirements over the three proposed years;
- 7 (d) Application of ICM Criteria: Having considered the IRM/ICM Material, THESL describes
8 how its proposed ICM projects satisfy the criteria in THESL's circumstances;
- 9 (e) Interim Rates, Implementation of Rates, and True-up upon Rebasing: The schedule to
10 address this Application will not permit 2012 rates to be implemented or effective as of
11 May 1, 2012. Therefore THESL requests that the Board order that existing rates as of
12 May 31, 2012 be declared interim as of June 1, 2012. Implementation of rates would
13 occur at a future date as the Application is decided in due course. Upon rebasing, which
14 is presently foreseen to occur in 2015, THESL understands that a final determination of
15 the revenue requirement flowing from the ICM projects would be made by the Board
16 and allowed revenues would be reconciled to revenues actually received, with any
17 surplus or deficit returned to or recovered from customers. THESL proposes specifically
18 that any revenue deficit arising from an effective date for 2012 rates after May 1, 2012
19 be included in the reconciliation upon rebasing.

21 **Recognition in Rates of Approved 2011 Year-End Ratebase**

23 **THESL's Proposal**

24 THESL proposes that the Board recognize in distribution rates the Board-approved, actual year-
25 end ratebase of 2011, which is materially larger than the average ratebase upon which 2011
26 rates were set. As a result of the facts that 2011 rates were set on the basis of average
27 ratebase, and that the IRM/PCI adjustment does not by itself recognize material increases in
28 approved ratebase in place by the end of the rebasing year, a material deficiency stemming
29 from the unrecognized ratebase is created in 2012 rates.

1 In order to remedy what would otherwise be an absence of cost recovery for Board-approved,
2 actual expenditures incurred by THESL in 2011, THESL proposes that the Board approve a rate
3 rider calculated to recover the revenue requirement related to the declining balance of the
4 unrecognized amount for each year over the period until rebasing. The derivation of the
5 foregone revenue requirement and associated rate riders for each year is provided at Appendix
6 1 to this Manager's Summary, and follows the standard convention for determining capital-
7 related revenue requirement. This approach keeps both ratepayers and THESL whole with
8 respect to these approved and actual expenditures.

9 10 **Background and Rationale**

11 The IRM-PCI-ICM ratemaking framework is applicable to THESL for the 2012 and subsequent
12 rate years. Under that framework, distribution rates based on average ratebase for the rebasing
13 year (2011 in THESL's case) are escalated for the subsequent years by the IRM-PCI factor.
14 Additional rate adders may be approved by the Board with respect to *prospective* CAPEX in the
15 subsequent year(s).

16
17 However, to the extent that year-end ratebase for the rebasing year materially exceeds the
18 average ratebase used for the purpose of setting rebasing year rates, that difference between
19 year-end and average ratebase is unrecognized under IRM and is uncompensated in rates for
20 the subsequent years until the time of THESL's next rebasing. Further, at the time of that
21 rebasing, only the depreciated balance remaining in net fixed assets is eligible for inclusion in
22 ratebase.

23 In THESL's case, the Board-approved capital expenditures for the 2011 rebasing year were
24 \$378.8 million, compared to Board-approved depreciation of \$138.8 million. Capital
25 expenditures exceeding depreciation were therefore \$240 million on an approved basis.²

² THESL's actual capital expenditures in 2011 were \$445.5 million, but THESL requests this relief only with respect to the *Board-approved* capital expenditures.

1 By the operation of the half-year rule, this produces approved and actual, but unrecognized,
2 ratebase in the amount of \$120 million. Because this amount is unrecognized in ratebase and
3 rates for 2012 through to the time of rebasing, THESL experiences an effective disallowance of
4 \$120 million of *approved* ratebase in rates for 2012, 2013 and 2014 under IRM (less
5 corresponding depreciation over that period), even though those assets were installed and are
6 being used to provide distribution services to customers at the end of 2011 (the "Approved-But-
7 Forgone Ratebase").

8
9 THESL's foregone capital-related revenue requirement corresponding to this amount of
10 Approved-But-Forgone Ratebase is approximately \$12.6 million annually or \$37.9 million over
11 the IRM period. Upon rebasing and subject to acceptance by the Board, the depreciated
12 amount corresponding to the Approved-But-Forgone ratebase would enter ratebase, but under
13 that rebasing there would be no recovery of the foregone capital-related revenue requirement
14 incurred during the interim PCI years.

15
16 In summary, the operation of the half-year rule in THESL's circumstances would result in a
17 permanent loss of approximately \$37.9 million dollars over the balance of the IRM term, unless
18 remedied by the Board.

19 20 **Three-Year Period**

21 22 **THESL's Proposal**

23 The projects and annual amount of ICM funding sought in THESL's Application represent the
24 level of capital funding that THESL requires in order to conduct a capital program that is
25 expected to maintain the current levels of safety and reliability of its distribution system in a
26 predictable and cost-effective manner. Predictability of THESL's capital program over a
27 reasonable multi-year horizon is strongly conducive to the cost-effectiveness of that program.

28
29 In this application THESL proposes a period of three years overall, with each distinct year (2012
30 through 2014) being severable, and with each year having distinct distribution rates. THESL

TOTALS

SPECIFIC SERVICE CHARGES

Toronto Hydro charges user fees for certain services.¹ Some of these services, such as duplicate invoices, are provided at customers' request. Others result from Toronto Hydro's business operations, such as collection fees resulting from customers' non-payment of bills.

As part of this application, Toronto Hydro is requesting the continued use of previously approved OEB standard charges from those outlined in Chapter 11 of the Distribution Rate Handbook ("DRH") for services for which a fee is applicable. In addition, as a result of new requirements, Toronto Hydro also requests approval for several new Specific Service Charges from those described in the DRH but not included on Toronto Hydro's current Tariff Sheet. Toronto Hydro also proposes to update all the rates or amounts of the Specific Service Charges that it applies to account for the passage of time and more accurately reflect the actual costs of providing these various services. A summary of these changes is shown in Table 1 below. Historic and forecast revenues from these service charges are further described in Exhibit 3A, Tab 2.

¹ In accordance with the DRH, all other services provided to customers are billed on a pass-through actual-cost basis.

1 **Table 1: New and Updated Specific Service Charges 2015-2019**

Specific Service Charge	Current OEB Distribution Rate Handbook Standard Charge Amount	Currently Approved for use by THESL?	New Service Charge or Revised Definition?	Proposed Updated Charge Amount ¹
Duplicate invoices for previous billing	\$15	Yes		\$25
Request for other billing or system information	\$15	No ²	Yes ⁸	\$25
Easement letter	\$15	Yes		\$25
Income tax letter	\$15	Yes		\$25
Account history	\$15	No ²	Yes	\$25
Returned cheque charge (plus bank charges)	\$15	Yes		\$25
Account set up charge/change of occupancy charge	\$30	Yes		\$35 ⁹
Special meter reads	\$30	Yes		\$55
Collection of account charge - no disconnection	\$30	Yes		\$55
Disconnect/Reconnect at meter -during regular hours	\$65	Yes	Yes ³	\$120
Install/Remove load control device - during regular hours	\$65	Yes		\$120
Disconnect/Reconnect at meter -after regular hours	\$185	Yes	Yes ³	\$400
Install/Remove load control device - after regular hours	\$185	Yes		\$400
Disconnect/Reconnect at pole - during regular hours	\$185	Yes		\$300
Disconnect/Reconnect at pole - after regular hours	\$415	Yes		\$820
Meter dispute charge plus Measurement Canada fees	\$30	Yes		\$55
Service call - customer owned equipment or customer missed appointment	\$30	No ²	Yes ⁶	\$55
Temporary service install & remove – overhead - no transformer	\$500	No ²	Yes	\$2040 ⁴
Specific Charge for Access to Power Poles (Wireline Attachments) (\$/pole/year)	\$22.35	Yes	Yes ⁷	\$84.98 ⁵

1. With the exception of "Temporary service install", "Access to Power Poles", and "Account Set Up Charge" all other charge amounts are adjusted using the OEB formulas contained in the Distribution Rate Handbook, adjusting only for Toronto Hydro's actual labour and vehicle rates.
2. In the absence of an approved Specific Service Charge, and in accordance with the Distribution Rate Handbook, Toronto Hydro currently charges customers based on actual costs for these services, or in the case of information requests, provides these services without charge.
3. This charge is currently approved for instances of "non-payment" only. Toronto Hydro requests approval to use this charge in all circumstances involving customer disconnections/reconnections (i.e. by voluntary request of the customer, etc).
4. The proposed charge amount for the Temporary Connections Service charge is determined based on Toronto Hydro's actual costs.
5. The proposed charge amount for Access to Power Poles is determined based on Toronto Hydro's actual costs, as applied specifically to wireline attachments (wireless attachment rates being the subject to the OEB's determination in the EB-2013-0234 proceeding.)
6. Toronto Hydro proposes to apply this charge to both service calls for customer owned equipment as well as instances in which Toronto Hydro crews had been dispatched but could not complete work due to the failure of the customer to meet a previously agreed upon appointment.
7. As a result of the EB-2013-0234 proceeding, Toronto Hydro proposes to rename this Specific Service Charge to indicate that it would be applicable to "Wireline Attachments" only.
8. Toronto Hydro proposes to apply this charge for both "billing information" and "system information" requests.
9. Given the non-optional nature of this service, and efficiencies gained through the introduction of online technology, Toronto Hydro proposes a lower charge than that generated by the formula contained in the Distribution Rate Handbook.

/C

1 **1. NEW SPECIFIC SERVICE CHARGES**

3 **1.1. Request for Other Billing or System Information**

4 Effective January 1, 2011, in accordance with Section 41 of the *Energy Consumer*
5 *Protection Act, 2010*, Toronto Hydro is obligated to provide 12-months worth of billing
6 information for tenants upon the request of a landlord. Similarly, Toronto Hydro
7 continues to facilitate requests for billing information from parties looking to perform
8 energy audits on behalf of their clients. Toronto Hydro submits that the extensive
9 process to gather this information and the significant volume of requests warrant the
10 application of a standard service charge.

12 Toronto Hydro also proposes to apply this charge in cases of requested system
13 information that the utility is not otherwise required to provide by way of code or
14 regulation. Since Toronto Hydro has experienced a sustained increase in the number of
15 such “information only” requests from various planners and developers, the utility
16 requires an approved charge in order to account for the resources required to process
17 these requests and provide the requested system data.

19 **1.2. Account History Charge**

20 Similar to the Other Billing Information Charge discussed above, the Account History
21 Charge is requested by Toronto Hydro to recover the cost of providing account histories
22 to customers and their authorized representatives.

24 **1.3. Service Call – Customer Owned Equipment or Customer Missed**
25 **Appointments**

26 Toronto Hydro requests approval to apply this charge in instances of customer-initiated
27 service requests. The application of this charge would be restricted to instances when
28 Toronto Hydro crews are dispatched to inspect and/or advise customers concerning

1 electricity supply issues not directly related to the Toronto Hydro distribution system.
2 Toronto Hydro would also apply this charge in instances of missed appointments by
3 customers (i.e., when a crew is dispatched but cannot complete required or agreed upon
4 work because the customer is not present at the arranged time).

5
6 **1.4. Temporary Service Install & Remove (overhead – with transformer)**

7 Toronto Hydro currently charges for temporary service installation and removal based on
8 actual cost. However, given the high volumes of billing for this service and the relatively
9 stable cost of providing it, Toronto Hydro requests the use of a specific service charge
10 commencing in May 1, 2015. This charge would only apply to a standard temporary
11 connection up to 200A, and Toronto Hydro would continue to charge all other (more
12 customized) temporary service requests on an actual cost basis.

13
14
15 **2. CORRECTION TO DESCRIPTIONS OF CURRENTLY APPROVED**
16 **SPECIFIC SERVICE CHARGES**

17
18 **2.1. Disconnect/Reconnect at Meter – During/After Regular Hours**

19 Toronto Hydro is currently authorized to charge a standard disconnect/reconnect at meter
20 charge (both during and after regular hours) for the reconnection of a meter following
21 disconnection in cases of customer non-payment. Since the utility incurs costs for this
22 service regardless of the reason for the disconnection, Toronto Hydro requests that it be
23 permitted to apply this charge in all cases (e.g., when a disconnection is requested by a
24 customer, when a disconnection is requested by a landlord for a vacant property after the
25 end of a lease, etc.).

1 **2.2. Specific Charge for Access to Power Poles (Wireline Attachments)**

2 Given the OEB's Decision to forbear from regulating Toronto Hydro's charges for
3 wireless attachments in EB-2013-0234, Toronto Hydro proposes to rename the "Specific
4 Charge for Access to Power Poles" to "Specific Charge for Access to Power Poles
5 (Wireline Attachments)", so as to more accurately reflect the revised application of this
6 charge. As a separate matter, addressed further below, Toronto Hydro also proposes an
7 adjustment to the amount of this charge to better reflect its cost to the utility.

10 **3. REMOVAL OF SELECT APPROVED SPECIFIC SERVICE CHARGES**

11 Toronto Hydro currently has two specialized specific service charges on its Tariff Sheet
12 that are no longer required: Specific Charge for Access to Power Poles (Third Party
13 Attachments to Poles) of \$18.55 and Specific Charge for Access to Power Poles (Hydro
14 Attachments on Third Part Poles) of (\$22.75). Both of these charges relate to an expired
15 reciprocal agreement between Toronto Hydro and Bell Canada, which has been super-
16 ceded by the standard rate of \$22.35 in the case of Bell attachments on Toronto Hydro
17 poles, and a new commercially negotiated rate in the case of Toronto Hydro attachments
18 on Bell poles. As such, Toronto Hydro proposes to remove both of these charges from its
19 Tariff Sheet.

22 **4. SPECIFIC SERVICE CHARGES - RATE UPDATES**

23 Toronto Hydro requests approval to update the rates charged for all Specific Service
24 Charges. The current rates are based on the standard amounts set out in the DRH, which
25 were established based on 2004 cost assumptions. In the case of the Specific Charge for
26 Access to Power Poles (Wireline Attachments), the current rate was established by the
27 Board as a generic, province-wide rate in RP-2003-0249, which in turn was reflected in
28 the DRH.

1
2 With the exception of three of its Specific Service Charges, Toronto Hydro proposes to
3 update its Specific Service Charge rates using the standard formula methodology that is
4 set out as part of Schedule 11-2 to the DRH, specifically by updating the labour and
5 vehicle rates to reflect Toronto Hydro's forecast values for 2015. For the labour
6 component, Toronto Hydro has used the Internal Administrative and Outside Union sub-
7 categories as most reflective of the groups of employees that would be performing the
8 tasks to which these service charges relate. The updated calculations are included as
9 Appendix A to this schedule (the charges to which each calculation applies are
10 highlighted in bold on each sub-schedule heading).

11
12 The methodologies used to determine the proposed updated rates or amounts for (1) the
13 Account Setup Charge, (2) the Temporary Service Install & Remove (Overhead – No
14 Transformer), and (3) the Specific Charge for Access to Power Poles (Wireline
15 Attachments), including the rationale for employing such alternative methodologies, are
16 described below.

17 18 **4.1. Account Set-Up Charge**

19 For the Account Setup Charge, Toronto Hydro proposes a modest increase to the current
20 rate, but lower than that generated by the methodology included in the DRH. Unlike
21 other specific service charges, this charge is unique in that it is applied to all customers
22 upon creating a new account, and so is neither controllable nor optional. More
23 importantly, given advancements in technology which allow customers to register for
24 new accounts using Toronto Hydro's online portal, as well as remote meter reads which
25 no longer require the dispatch of a field crew in all instances, the time estimates
26 incorporated into the DRH methodology are no longer accurate for this particular service.
27 Toronto Hydro has calculated the new rate by updating the labour and vehicle cost inputs
28 in the same manner as for all other charges, but has also reduced the required vehicle and

1 field time by 75% (from 0.3 hours to 0.08 hours) to reflect the fact that not all
2 transactions require a field visit (refer to Appendix A, page 3). The reduced amount of
3 time and effort for completing this service justifies the proposed reduced rate.

4.2. Temporary Service Install & Remove

4
5 For the Temporary Service Install & Remove (overhead – no transformer) rate, given the
6 relatively high value for this charge, Toronto Hydro has calculated a service charge rate
7 based on its own specific costs. This calculation includes a detailed costing of all labour,
8 equipment, materials and contract costs for the installation of the service wire and all /C
9 ancillary materials, commissioning of the revenue meter, and the eventual removal of /C
10 these assets. This charge would generally be limited in its application to 120/240V /C
11 services not exceeding 200A, with a service drop of up to 30 metres in length. /C
12
13

4.3. Specific Charge for Access to Power Poles (Wireline Attachments)

14 In its Decision and Order in RP-2003-0249, an application by the Canadian Cable
15 Television Association seeking access to the power poles of regulated electricity
16 distribution utilities to support cable television transmission lines (the “CCTA
17 Decision”), the OEB established a standard, province-wide annual pole charge of \$22.35
18 per attacher. In the case of Toronto Hydro, and as noted earlier, the applicability of this
19 charge was narrowed by the OEB in its Decision and Order in EB-2013-0234 (the
20 “Wireless Forbearance Application”), which determined that the price of annual pole
21 charges in respect of wireless attachments would not be regulated. However, in respect
22 of all non-wireless (i.e., “wireline”) attachments, the standard, province-wide annual pole
23 charge arising from the CCTA Decision continues to apply.
24
25

26 In the CCTA Decision, the OEB contemplates that the standard charge may not be
27 appropriate in all circumstances and allows for the possibility that a distributor may apply
28 for an alternative charge based on its own costs. In particular, the OEB states that:

1 “The cable companies argued for a standard province-wide rate. There is
2 precedent for this in terms of the CRTC decision as well as the Nova
3 Scotia and Manitoba decisions. A province-wide rate has the advantage
4 that it is simple to administer. This is certainly one of the goals the Board
5 hopes to achieve in this decision. Moreover, the cost data at the individual
6 LDC level is incomplete. Calculating these costs for ninety different
7 utilities will be a challenge for all concerned.

8
9 This is not to say there should not be relief available for electricity
10 distributors who feel the province-wide rate is not appropriate to their
11 circumstances. Any LDC that believes that the province-wide rate is not
12 appropriate can bring an application to have the rates modified based on
13 its own costing. Absent any application, the province-wide rate will apply
14 as a condition of licence, as of the date of the Order.”²

15
16 It is on this basis that Toronto Hydro proposes to update the regulated charge for access
17 to power poles for wireline attachments so as to reflect its actual, current costs of
18 accommodating requests for such attachments. The proposed charge has been
19 determined using the methodology presented by Toronto Hydro in the Wireless
20 Forbearance Application, which was based on the model and principles used to determine
21 the standard province-wide rate in the CCTA proceeding. Toronto Hydro has updated the
22 values from those presented in the Wireless Forbearance Application (which were based
23 on 2013 data) with forecast 2015 values. A more detailed description of the methodology
24 for determining the updated charge amount for access to poles for wireline attachments is
25 set out Appendix B to this schedule.

² CCTA Decision (RP-2003-0249), March 7, 2005, page 8.

Specific Service Charge Description:	\$25 Specific Service Charge Calculation
---	---

Used For:

Arrears certificate
 Statement of account
 Pulling post dated cheques
Duplicate invoices for previous billing
Request for other billing information
Easement letter
Income tax letter
 Notification charge
Account history
 Credit reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
 Charge to certify cheque
 Legal letter charge

	Rate / Amount	Hours / Units	O / T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	39.19	0.40		\$ 15.68
A Direct Labour (inside staff) Overtime				\$ -
B Direct Labour (field staff) Straight Time	56.24			\$ -
O Direct Labour (field staff) Overtime	56.24			\$ -
U Other Labour (Specify)				\$ -
R Payroll Burden %	43%			\$ 6.66
Total Labour Cost				\$ 22.34
O Small Vehicle Time	8.59			\$ -
T Large Vehicle Time	19.89			\$ -
H Other: Material				\$ -
E Contract				\$ -
R Other	2.00			\$ 2.00
Total Other				\$ 2.00
Total Cost				\$ 24.34
Specific Service Charge Value Requested - Round to nearest \$5				\$ 25.00

Specific Service Charge Description:	\$55 Specific Service Charge Calculation
---	---

Used For:

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

Special meter reads**Collection of account charge - no disconnection****Meter dispute charge plus Measurement Canada fees (if meter found correct)****Service call - customer-owned equipment**

	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	39.19	0.50		\$ 19.60
A Direct Labour (inside staff) Overtime				\$ -
B Direct Labour (field staff) Straight Time	56.24	0.30		\$ 16.87
O Direct Labour (field staff) Overtime	56.24			\$ -
U Other Labour (Specify)				\$ -
R Payroll Burden %	43%			\$ 15.50
Total Labour Cost				\$ 51.97
O Small Vehicle Time	8.59	0.30		\$ 2.58
T Large Vehicle Time	19.89			\$ -
H Other: Material				\$ -
E Contract				\$ -
R Other	2.00			\$ 2.00
Total Other				\$ 4.58
Total Cost				\$ 56.54
Specific Service Charge Value Requested - Round to nearest \$5				\$ 55.00

Specific Service Charge Description:	\$35 Specific Service Charge Calculation
---	---

Used For:**Account set up charge / change of occupancy charge (plus credit agency costs if applicable)**

Special meter reads

Collection of account charge - no disconnection

Meter dispute charge plus Measurement Canada fees (if meter found correct)

Service call - customer-owned equipment

	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	39.19	0.50		\$ 19.60
A Direct Labour (inside staff) Overtime				\$ -
B Direct Labour (field staff) Straight Time	56.24	0.08		\$ 4.22
O Direct Labour (field staff) Overtime	56.24			\$ -
U Other Labour (Specify)				\$ -
R Payroll Burden %	43%			\$ 10.12
Total Labour Cost				\$ 33.93
O Small Vehicle Time	8.59	0.08		\$ 0.64
T Large Vehicle Time	19.89			\$ -
H Other: Material				\$ -
E Contract				\$ -
R Other	2.00			\$ 2.00
Total Other				\$ 2.64
Total Cost				\$ 36.58
Specific Service Charge Value Requested - Round to nearest \$5				\$ 35.00

Specific Service Charge Description:	\$120 Specific Service Charge Calculation
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Used For:**Disconnect/Reconnect at meter - during regular hours****Install/Remove load control device - during regular hours**

	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	39.19	0.50		\$ 19.60
A Direct Labour (inside staff) Overtime				\$ -
B Direct Labour (field staff) Straight Time	56.24	1.00		\$ 56.24
O Direct Labour (field staff) Overtime	56.24			\$ -
U Other Labour (Specify)				\$ -
R Payroll Burden %	43%			\$ 32.23
Total Labour Cost				\$ 108.06
O Small Vehicle Time	8.59	1.00		\$ 8.59
T Large Vehicle Time	19.89			\$ -
H Other: Material				\$ -
E Contract				\$ -
R Other	2.00			\$ 2.00
Total Other				\$ 10.59
Total Cost				\$ 118.65
Specific Service Charge Value Requested - Round to nearest \$5				\$ 120.00

Specific Service Charge Description:		\$400 Specific Service Charge Calculation		
Used For:				
Disconnect/Reconnect at meter - after regular hours				
Install/Remove load control device - after regular hours				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	39.19	0.50		\$ 19.60
A Direct Labour (inside staff) Overtime				\$ -
B Direct Labour (field staff) Straight Time	56.24	0.50		\$ 28.12
O Direct Labour (field staff) Overtime	56.24	2.00	2.00	\$ 224.96
U Other Labour (Specify)				\$ -
R Payroll Burden %	43%			\$ 115.89
Total Labour Cost				\$ 388.56
O Small Vehicle Time	8.59	1.00		\$ 8.59
T Large Vehicle Time	19.89			\$ -
H Other: Material				\$ -
E Contract				\$ -
R Other	2.00			\$ 2.00
Total Other				\$ 10.59
Total Cost				\$ 399.15
Specific Service Charge Value Requested - Round to nearest \$5				\$ 400.00

Assumes 1 person - One visit on overtime & minimum 2 hr call out

Specific Service Charge Description:		\$300 Specific Service Charge Calculation - 2 Person Line Crew		
Used For:				
Disconnect/Reconnect at pole - during regular hours				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	39.19	0.50		\$ 19.60
A Direct Labour (inside staff) Overtime				\$ -
B Direct Labour (field staff) Straight Time	56.24	3.00		\$ 168.72
O Direct Labour (field staff) Overtime	56.24		2.00	\$ -
U Other Labour (Specify)				\$ -
R Payroll Burden %	43%			\$ 80.03
Total Labour Cost				\$ 268.35
O Small Vehicle Time	8.59			\$ -
T Large Vehicle Time	19.89	1.50		\$ 29.84
H Other: Material				\$ -
E Contract				\$ -
R Other	2.00			\$ 2.00
Total Other				\$ 31.84
Total Cost				\$ 300.18
Specific Service Charge Value Requested - Round to nearest \$5				\$ 300.00

Assumes 2 person line crew

Specific Service Charge Description:		\$820 Specific Service Charge Calculation		
Used For:				
Disconnect/Reconnect at pole - after regular hours				
	Rate/Amount	Hours/Units	O/T Factor	Calculated Cost
L Direct Labour (inside staff) Straight Time	39.19	0.50		\$ 19.60
A Direct Labour (inside staff) Overtime				\$ -
B Direct Labour (field staff) Straight Time	56.24	1.50		\$ 84.36
O Direct Labour (field staff) Overtime	56.24	4.00	2.00	\$ 449.92
U Other Labour (Specify)				\$ -
R Payroll Burden %	43%			\$ 235.40
Total Labour Cost				\$ 789.27
O Small Vehicle Time	8.59			\$ -
T Large Vehicle Time	19.89	1.50		\$ 29.84
H Other: Material				\$ -
E Contract				\$ -
R Other	2.00			\$ 2.00
Total Other				\$ 31.84
Total Cost				\$ 821.11
Specific Service Charge Value Requested - Round to nearest \$5				\$ 820.00

Assumes 2 person line crew - One visit on overtime & minimum 2 hr call out

**APPENDIX B: SPECIFIC CHARGE FOR ACCESS TO POWER POLES
(WIRELINE ATTACHMENTS) – COSTING DETAILS**

The table below sets out Toronto Hydro’s estimated direct and indirect costs associated with wireline pole attachments on a typical 40’ distribution pole.¹ The model was developed in accordance with the methodology approved by the OEB in RP-2003-0249 (the “CCTA Decision”), and first presented in a preliminary state as an interrogatory response in Toronto Hydro’s EB-2013-0234 wireless forbearance application. It has since been updated to reflect 2015 values, and results in a rate of \$84.98 per pole, per year.

Item	Type of cost	Cost	Explanation
DIRECT COST			
A	Administration Costs	\$18.77	2015 estimate
B	Loss in Productivity	\$5.72	2015 estimate = \$9.19 and divided between 1.61 pole attachers
C	Total Direct Costs	\$24.49	A + B
INDIRECT COST			
D	Net Embedded Cost per pole	\$1,929.34	2015 MIFRS Forecast Data
E	Depreciation Expense	\$58.71	2015 MIFRS Forecast Data
F	Pole Maintenance Expense	\$6.09	2015 MIFRS Forecast Data
G	Capital Carrying Cost	\$133.90	Pre-tax weighted average cost of capital 6.94% applied to net embedded cost per pole (D)
H	Total Indirect Costs per Pole	\$198.70	E+F+G
I	Allocation Factor	30.4%	Allocation based on 1.61 attachers
J	Indirect Costs Allocated	\$60.49	H x I
K	Estimated Annual Cost	\$84.98	Total Direct + Indirect Costs (C + J)

¹ THESL’s distribution system contains various different pole configurations; the costs may vary depending on the type of pole asset to which an attachment is made.

DESCRIPTION OF COST ALLOCATORS

Direct Costs

Direct costs represent the on-going costs that are directly attributable to the third party's presence on the pole. For greater clarity, the direct costs do not include any one-time or non-recurring costs, such as any make-ready costs incurred by Toronto Hydro to accommodate an attachment on its pole. These non-recurring costs depend on the particular circumstances relating to the attachment (i.e., type of attachment and field conditions), and are recovered from the third party through a one-time charge.

A. Administration Costs

The administration costs represent the estimated operational costs of managing and administering third party attachments and licensed occupancy on Toronto Hydro's distribution plant. These costs capture the following operational expenditures:

- **Payroll Costs** – expenditures related to compensation of internal employees;
- **Vehicle Costs** – expenditures related to vehicle/fleet usage and maintenance;
- **Inventory & Direct Purchases** – expenditures for materials issued and used;
- **Invoicing/Billing Costs** (direct labour and mailing costs) – expenditures related to processing of customer invoices;
- **Support Costs** (utility communications, office supplies, employee expenses) – expenditures related to electricity usage, water and gas usage, telecommunications, cellular phone and radio charges, postage, courier and freight & duties, computer supplies, photocopy and stationary supplies, printing expenses, and internal employee expenditures required for their employment such as professional dues, membership fees, transportation, parking, conferences and seminars, education fees and subscriptions; and

- **Usage Charges** (IT Equipment, Facilities) – expenditures related to using technology assets such as computers, networks and phones and expenditures related to using office and work space within Toronto Hydro.

B. Loss in Productivity

The loss in productivity costs reflect the additional expenditures that Toronto Hydro incurs in carrying out its regular activities, as a result of third party attachers' presence on its poles. These costs include:

- **Pole Replacements** – When Toronto Hydro replaces an old pole with a new pole that has telecommunications attachment(s) on it, the old pole cannot be removed until the telecommunications attachment(s) are transferred from the old pole to the new pole. As a result, Toronto Hydro crews have to make an additional site visit to replace these poles. At the first visit, the crew installs the new pole, and at the second visit, after the attachment(s) have been transferred, the crew removes the old pole. The cost of the additional site visit is based on the estimate of two hours for a typical crew complement; this includes travel time to the worksite, worksite set up, worksite breakdown, and travel time back to the work centre.
- **Pole Inspection Program (Third Party Portion)** – These costs include the additional expenditures incurred by Toronto Hydro to carry out the Pole Inspection Program due to the presence of the third party attachments. The estimated percentage of the costs that are attributable to third party attachments was based on the total number of data inputs related to third party attachments divided by the total number of data inputs captured through the Pole Inspection Program.

C. Total Direct Costs

The total direct costs are the sum of the administration costs (A) and the loss in productivity costs (B), explained above [i.e., $C=A+B$].

Indirect Costs

Indirect costs represent Toronto Hydro's fixed costs associated with pole ownership and maintenance. Toronto Hydro incurs these costs whether or not a third party's attachments are present on its poles.

D. Net Embedded Cost per pole

The net embedded cost per pole is calculated by dividing the net book value of the pole assets, as per Toronto Hydro's 2015 forecast, by the total number of poles. Net book value of the pole assets is calculated by subtracting accumulated depreciation from the original cost of the pole assets.

E. Depreciation Expense

The depreciation expense per pole is calculated by dividing the pole asset class depreciation expense, as per Toronto Hydro's 2015 forecast, by the total number of poles. The depreciation expense represents the monthly amortization of the original costs of the pole assets over their useful life calculated on a straight line basis.

F. Pole Maintenance Expense

The Pole Maintenance expense captures the cost of various activities undertaken by Toronto Hydro for the purposes of maintaining the structural integrity of its distribution poles. To arrive at this cost, the expenditures forecast to be incurred by Toronto Hydro in 2015 with respect to each program listed below was divided by the total number of poles

1 to determine the cost per pole of executing each program. The costs per pole of each
2 program were then added to derive the total pole maintenance expense per pole in 2015.

- 3 • **Wood Pole Inspection & Treatment** – Scheduled wood pole inspection for
4 decay reduces the risk of exposure, enhances the reliability of the system and
5 balances the expenditure of capital replacement. Poles are assessed every ten
6 years, using a variety of visual and non-destructive inspection techniques. The
7 structural integrity of the pole is determined, and treatment is applied based on the
8 size and condition of the pole. A treated pole will generally maintain its structural
9 integrity for a longer period of time, thus reducing the risk of failure.
- 10 • **Pole Inspection Program (Hydro Portion)** – The pole inspection program
11 captures data for the purposes of updating records, assessing the condition of
12 overhead assets, and identifying deficiencies. The program applies to all
13 overhead assets, including third party attachments, and is generally carried out on
14 a three year cycle. The costs of the pole inspection program do not include the
15 loss in productivity costs incurred by Toronto Hydro due to the presence of the
16 third party attachments. Those costs have been captured above under item B.

17 18 **G. Capital Carrying Cost**

19 This cost was calculated by applying the most recent OEB-approved (2011) weighted
20 average cost of capital (WACC) rate of 6.94% to the net embedded cost per pole.

21 22 **H. Total Indirect Costs per Pole**

23 The total indirect costs are the sum of the depreciation expense (E), the pole maintenance
24 expense (F) and the capital carrying cost (G) [i.e., $H=E+F+G$].

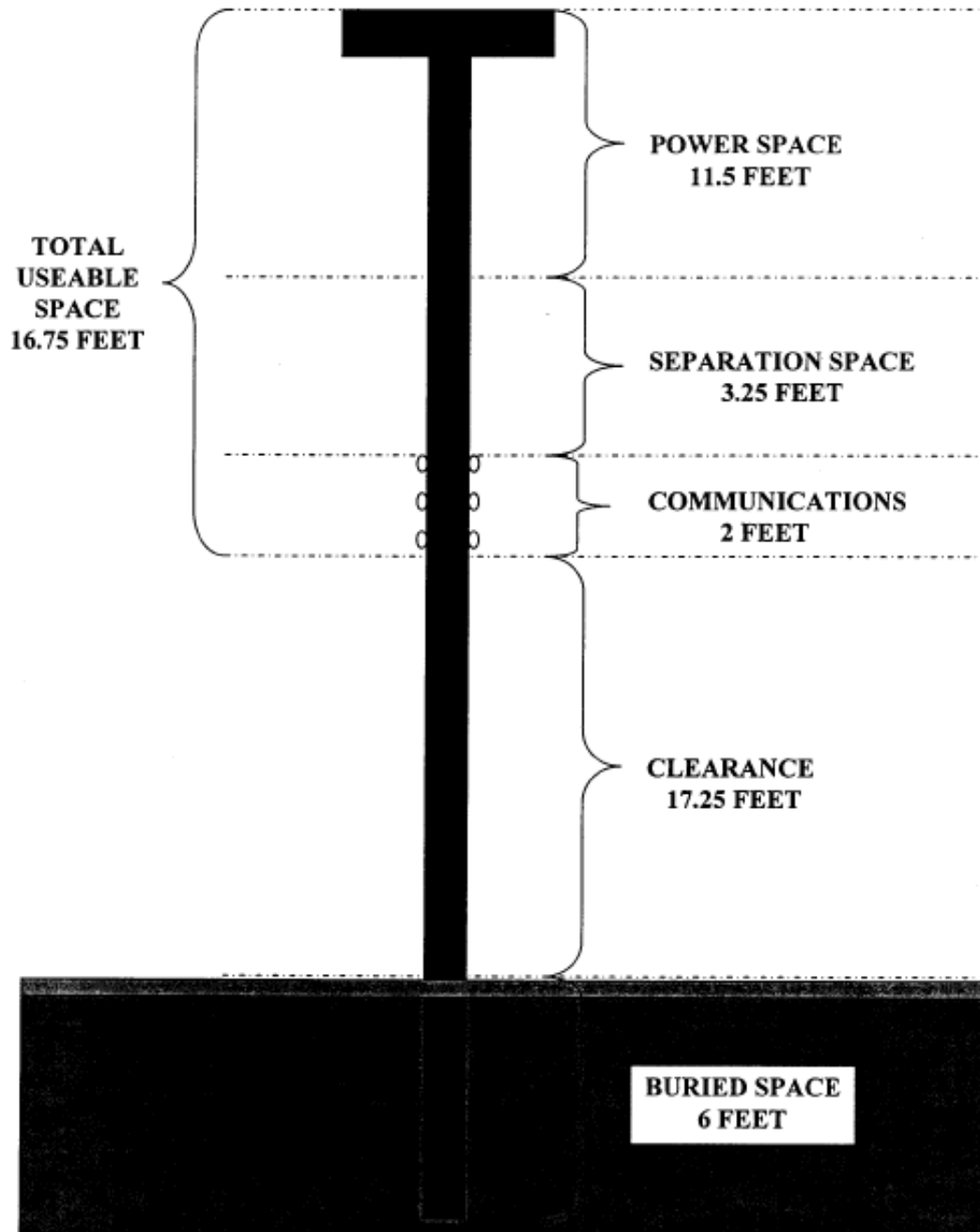
25 26 **I. Allocation Factor**

27 The allocation factor determines the percentage of the indirect costs attributable to
28 Toronto Hydro and to the telecommunications attachers, based on the usage of the pole.

1 To calculate the allocation factor, a typical 40' distribution pole is divided into five
2 defined spaces, as explained below, and as shown in the figure that follows the
3 explanation. Each defined space is then allocated to Toronto Hydro and/or the
4 telecommunications attachers based on the proportionate usage of space on the pole.

- 5 • **Buried depth (6')** – This space provides foundational support for the pole, and is
6 allocated to both Toronto Hydro and telecommunications attachers.
- 7 • **Clearance (17.25')** – This space is allocated to Toronto Hydro and
8 telecommunications users because both parties can use the space for their
9 equipment.
- 10 • **Communication Space (2')** – This space is used only by telecommunications
11 attachers, and is allocated solely to these parties.
- 12 • **Separation Space (3.25')** – This space is required to maintain a minimum
13 clearance from the lowest distribution wire (secondary or neutral) to the highest
14 telecommunications attachment. This space is allocated solely to the
15 telecommunications users because the separation space is required to
16 accommodate their attachments on the pole and provide a safe working space for
17 the telecommunications worker.
- 18 • **Power Space (11.5')** – This space is allocated solely to Toronto Hydro as
19 telecommunication users are not able to attach their equipment to this space.

SPACE ALLOCATION ON A TYPICAL 40 FOOT POLE



The allocation factor is calculated by dividing each defined space by the total number of users of that space. Where the space is jointly allocated between Toronto Hydro and telecommunications, Toronto Hydro is considered to be one user, and telecommunications is considered to be 1.61 users, based on the average number² of third party users per pole. Therefore, in total, the allocation factor assumes an average of 2.61 users per pole.

This model yields an allocation of 51% for Toronto Hydro and 49% for telecommunications. To obtain the telecommunications allocation per user, the telecommunications allocation (49%) is divided by the average number of telecommunications users (1.61), which produces a telecommunications allocation factor of 30.4%.

Space Classification	Space Allocation		Power Allocation		Communication Allocation Total		Communication Allocation Per User	
	[ft]	[%]	[ft]	[%]	[ft]	[%]	[ft]	[%]
Buried Depth	6	15.0%	2.30	5.8%	3.70	9.2%	2.30	5.8%
Clearance	17.25	43.1%	6.61	16.5%	10.64	26.6%	6.61	16.5%
Communication Space	2	5.0%	0.00	0.0%	2.00	5.0%	1.24	3.1%
Separation Space	3.25	8.1%	0.00	0.0%	3.25	8.1%	2.02	5.1%
Power Space	11.5	28.8%	11.50	28.8%	0.00	0.0%	0.00	0.0%
Total	40	100.0%		51.0%		49.0%		30.4%

J. Allocated Indirect Costs

The allocated indirect costs are calculated by applying the allocation factor of 30.4% (I) to the total indirect costs per pole (H) [i.e., $J=H * I$]

² Calculated by dividing the total number of third party users (based on data from THESL's Pole Inspection Program), by the total number of poles with third party attachments.

1 **K. Estimated Annual Cost**

- 2 The estimated annual cost is the sum of the total direct costs (C), and the allocated
3 indirect costs (J) [i.e., $\mathbf{K=C+J}$].

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0287

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.63	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	0.08	(per 30 days)
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement – effective until April 30, 2015	\$	0.67	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.07	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	0.73	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01538	
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.00005	
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kWh	0.00061	
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kWh	(0.00004)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00806	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00560	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0287

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.35	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.06	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02617	
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.00009	
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kWh	0.00103	
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kWh	(0.00007)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00806	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00560	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0287

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.80	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	5.60	(per 30 days)
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement – effective until April 30, 2015	\$	3.68	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.09	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	0.97	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02293	
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.00008	
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kWh	0.00090	
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kWh	(0.00003)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00780	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00505	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0287

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	36.29	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	18.79	(per 30 days)
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement – effective until April 30, 2015	\$	11.16	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.13	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	1.42	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.7116	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kVA	0.0202	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kVA	0.2225	(per 30 days)
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kVA	(0.0056)	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7917	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9253	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0287

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	700.68	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	2.49	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	27.34	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.5419	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kVA	0.0161	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kVA	0.1771	(per 30 days)
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kVA	(0.0047)	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6972	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9234	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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EB-2013-0287

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,071.47	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	10.90	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	119.83	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.8388	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kVA	0.0172	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kVA	0.1887	(per 30 days)
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kVA	(0.0049)	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0747	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1369	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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EB-2013-0287

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	202.01	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW Service Classification	\$/kVA	5.7116	(per 30 days)
For General Service 1,000 – 4,999 kW Service Classification	\$/kVA	4.5419	(per 30 days)
For Large Use Service Classification	\$/kVA	4.8388	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

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EB-2013-0287

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.94	(per 30 days)
Connection Charge (per connection)	\$	0.50	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.02	(per 30 days)
Rate Rider for Recovery of Foregone Revenue (per connection) – effective until April 30, 2015	\$	0.00	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	0.02	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs (per connection) – effective until April 30, 2015	\$	0.19	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.06195	
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.00022	
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kWh	0.00245	
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kWh	(0.00006)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00490	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00354	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Issued on February 20, 2014 and includes adjustments from 2014 IRM proceeding (EB-2012-0064 – Phase 2)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0287

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.32	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.00	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$	0.05	(per 30 days)
Distribution Volumetric Rate	\$/kVA	29.3201	(per 30 days)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kVA	0.1041	(per 30 days)
Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015	\$/kVA	1.1439	(per 30 days)
Rate Rider for Application of Tax Change – effective until April 30, 2015	\$/kVA	(0.0354)	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4829	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2957	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0287

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0287

ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque charge (plus bank charges)	\$	15.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Disconnect/Reconnect Charges for non-payment of account		
- At Meter During Regular Hours	\$	65.00
- At Meter After Hours	\$	185.00

Install/Remove Load Control Device – During Regular hours	\$	65.00
Install/Remove Load Control Device – After Regular hours	\$	185.00
Disconnect/Reconnect at Pole - During Regular Hours	\$	185.00
Disconnect/Reconnect at Pole - After Regular Hours	\$	415.00

Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Specific Charge for Access to the Power Poles – per pole/year (Third Party Attachments to Poles)	\$	18.55
Specific Charge for Access to the Power Poles – per pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0287

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0287

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant for those components of the tariff which are subject to loss adjustment is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141
Total Loss Factors	
Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(H) Customer greater than 5,000 kW (A)*(F)	1.0085

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015⁴

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	~~18.63~~ 22.72
~~Rate Rider for Smart Meter Incremental Revenue Requirement – effective until April 30, 2015~~	~~\$~~	~~0.67 (per 30 days)~~
Rate Rider for ~~Recovery of 2008 – 2010~~ Smart Meter ~~Costs Disposition~~ – effective until April 30, 2017	\$	0.08 (per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78 (per 30 days)
~~Rate Rider for Smart Metering Entity Variance – effective until April 30, 2016~~	~~\$~~	~~0.05 (per 30 days)~~
~~Rate Rider for Stranded Meters Disposition – effective until April 30, 2020~~	~~\$~~	~~0.22 (per 30 days)~~
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$~~	~~0.07 (per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$~~	~~0.73 (per 30 days)~~
Distribution Volumetric Rate	\$/kWh	~~0.015380~~ 0.01876
~~Rate Rider for Low Voltage Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00005~~
~~Rate Rider for PILs and Tax Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00022~~
~~Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00010~~
~~Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00059~~
~~Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00016~~
~~Rate Rider for Residual RARA – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00007~~
~~Rate Rider for LRAMVA – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00003~~
~~Rate Rider for POEB – Tax Savings – effective until April 30, 2018~~	~~\$/kWh~~	~~-0.00069~~
~~Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018~~	~~\$/kWh~~	~~-0.00213~~
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$/kWh~~	~~0.00005~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$/kWh~~	~~0.00061~~
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	~~\$/kWh~~	~~(0.00004)~~
Retail Transmission Rate – Network Service Rate	\$/kWh	~~0.008060~~ 0.00819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	~~0.005600~~ 0.00563

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
~~Rural Rate Protection Charge~~ <u>Rural or Remote Electricity Rate Protection Charge (RRRP)</u>			
	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015~~4~~

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	~~17.35~~ 18.90
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 ~~day~~ days)	\$	0.78 ____ (per 30
~~Rate Rider for Smart Metering Entity Variance – effective until April 30, 2016~~	~~\$~~	~~0.03 (per 30 days)~~
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$~~	~~0.06 (per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~ ~~(per 30 days)~~	~~\$~~	~~0.68~~
Distribution Volumetric Rate	\$/kWh	~~0.026170~~ 0.02851
~~Rate Rider for Low Voltage Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00002~~
~~Rate Rider for PILs and Tax Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00021~~
~~Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00010~~
~~Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00052~~
~~Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00016~~
~~Rate Rider for Residual RARA – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00006~~
~~Rate Rider for LRAMVA – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00001~~
~~Rate Rider for POEB – Tax Savings – effective until April 30, 2018~~	~~\$/kWh~~	~~-0.00067~~
~~Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018~~	~~\$/kWh~~	~~-0.00208~~
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$/kWh~~	~~0.00009~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$/kWh~~	~~0.00103~~
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	~~\$/kWh~~	~~(0.00007)~~
Retail Transmission Rate – Network Service Rate	\$/kWh	~~0.008060~~ 0.00819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	~~0.005600~~ 0.00563

MONTHLY RATES AND CHARGES – Regulatory Component

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate	\$/kWh	0.0044	
~~Rural or Remote Electricity Rate Protection Charge (RRRP)~~ ~~Rural Rate Protection Charge~~	~~\$/kWh~~	~~0.0013~~	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015⁵⁴

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	24.8030.43	
~~Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017~~			
~~Rate Rider for Smart Meter Incremental Revenue Requirement – effective until April 30, 2015~~	\$	3.68	(per 30 days)
~~Rate Rider for Smart Meter Disposition – effective until April 30, 2017~~	\$	5.60	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 ~~days)~~	\$	0.78	(per 30 days)
~~Rate Rider for Smart Metering Entity Variance – effective until April 30, 2016~~	\$	0.05	(per 30 days)
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	\$	0.09	(per 30 days)
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~ ~~(per 30 days)~~	\$	0.97	
~~Rate Rider for Stranded Meters Disposition – effective until April 30, 2020~~	\$	1.19	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.022930.02814	
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kWh	0.00005	
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kWh	-0.00015	
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kWh	-0.00007	
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kWh	0.00051	
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kWh	0.00011	
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kWh	-0.00007	
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kWh	0.00046	
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kWh	-0.00047	
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kWh	-0.00147	
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	\$/kWh	0.00008	
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	\$/kWh	0.00090	
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	\$/kWh	(0.00003)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007890.00792	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005050.00508	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

~~Rural or Remote Electricity Rate Protection Charge (RRRP)~~ ~~Rural Rate Protection Charge~~

~~\$/kWh 0.0013~~

Standard Supply Service – Administration Charge (if applicable)

\$

0.25

(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015⁵⁴

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	36,2943.63	
~~Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017~~			
~~Rate Rider for Smart Meter Incremental Revenue Requirement – effective until April 30, 2015~~	\$	11.16	(per 30 days)
~~Rate Rider for Smart Meter Disposition – effective until April 30, 2017~~	\$	18.79	(per 30 days)
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	\$	0.13	(per 30 days)
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	\$	1.42	(per 30 days)
~~Rate Rider for Stranded Meters Disposition – effective until April 30, 2020~~	\$	3.62	(per 30 days)
Distribution Volumetric Rate (per 30 days)	\$/kVA	5.71166.8676	
~~Rate Rider for Low Voltage Variance – effective until April 30, 2016~~	\$/kVA	0.0188	(per 30 days)
~~Rate Rider for PILs and Tax Variance – effective until April 30, 2016~~	\$/kVA	-0.0244	(per 30 days)
~~Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016~~	\$/kVA	-0.0116	(per 30 days)
~~Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016~~	\$/kVA	0.0440	(per 30 days)
~~Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016~~	\$/kVA	0.0183	(per 30 days)
~~Rate Rider for Residual RARA – effective until April 30, 2016~~	\$/kVA	-0.0287	(per 30 days)
~~Rate Rider for LRAMVA – effective until April 30, 2016~~	\$/kVA	0.1077	(per 30 days)
~~Rate Rider for POEB – Tax Savings – effective until April 30, 2018~~	\$/kVA	-0.0766	(per 30 days)
~~Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018~~	\$/kVA	-0.2382	(per 30 days)
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	\$/kVA	0.0202	(per 30 days)
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	\$/kVA	0.2225	(per 30 days)
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	\$/kVA	(0.0056)	(per 30 days)
Retail Transmission Rate – Network Service Rate (per 30 days)	\$/kW	2.79172.8350	
Retail Transmission Rate – Line and Transformation Connection Service Rate (per 30 days)	\$/kW	1.92531.9361	

MONTHLY RATES AND CHARGES – Regulatory Component

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Wholesale Market Service Rate		\$/kWh	0.0044	
~~Rural or Remote Electricity Rate Protection Charge (RRRP)~~	~~Rural Rate Protection Charge~~			
	\$/kWh	0.0013		
Standard Supply Service – Administration Charge (if applicable)		\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015⁵⁴

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per 30 days)	\$	700.68831.65
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$~~	~~2.49 (per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$~~	~~27.34~~
~~(per 30 days)~~		
Distribution Volumetric Rate (per 30 days)	\$/kVA	4.54195.3909
~~Rate Rider for Low Voltage Variance – effective until April 30, 2016~~	~~\$/kVA~~	~~0.0230 (per 30 days)~~
~~Rate Rider for PILs and Tax Variance – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0197 (per 30 days)~~
~~Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0093 (per 30 days)~~
~~Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016~~	~~\$/kVA~~	~~0.0217 (per 30 days)~~
~~Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016~~	~~\$/kVA~~	~~0.0147 (per 30 days)~~
~~Rate Rider for Residual RARA – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0327 (per 30 days)~~
~~Rate Rider for LRAMVA – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0035 (per 30 days)~~
~~Rate Rider for POEB – Tax Savings – effective until April 30, 2018~~	~~\$/kVA~~	~~-0.0616 (per 30 days)~~
~~Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018~~	~~\$/kVA~~	~~-0.1916 (per 30 days)~~
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$/kVA~~	~~0.0161 (per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$/kVA~~	~~0.1771~~
~~(per 30 days)~~		
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	~~\$/kVA~~	~~(0.0047) (per 30 days)~~
Retail Transmission Rate – Network Service Rate (per 30 days)	\$/kW	2.69722.7391
Retail Transmission Rate – Line and Transformation Connection Service Rate (per 30 days)	\$/kW	1.92341.9342

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

~~Rural or Remote Electricity Rate Protection Charge (RRRP)~~ ~~Rural Rate Protection Charge~~

~~\$/kWh 0.0013~~

Standard Supply Service – Administration Charge (if applicable)

\$

0.25

(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015⁵⁴

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,071,473,668.99	
(per 30 days)			
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$~~	~~10.90~~	~~(per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$~~	~~119.83~~	
~~(per 30 days)~~			
Distribution Volumetric Rate	\$/kVA	4.83885,7801	
(per 30 days)			
~~Rate Rider for Low Voltage Variance – effective until April 30, 2016~~	~~\$/kVA~~	~~0.0219~~	~~(per 30 days)~~
~~Rate Rider for PILs and Tax Variance – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0202~~	~~(per 30 days)~~
~~Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0096~~	~~(per 30 days)~~
~~Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016~~	~~\$/kVA~~	~~0.0170~~	~~(per 30 days)~~
~~Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016~~	~~\$/kVA~~	~~0.0151~~	~~(per 30 days)~~
~~Rate Rider for Residual RARA – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0343~~	~~(per 30 days)~~
~~Rate Rider for LRAMVA – effective until April 30, 2016~~	~~\$/kVA~~	~~-0.0187~~	~~(per 30 days)~~
~~Rate Rider for POEB – Tax Savings – effective until April 30, 2018~~	~~\$/kVA~~	~~-0.0634~~	~~(per 30 days)~~
~~Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018~~	~~\$/kVA~~	~~-0.1974~~	~~(per 30 days)~~
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$/kVA~~	~~0.0172~~	~~(per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$/kVA~~	~~0.1887~~	
~~(per 30 days)~~			
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	~~\$/kVA~~	~~(0.0049)~~	~~(per 30 days)~~
Retail Transmission Rate – Network Service Rate	\$/kW	3,07473,1224	
(per 30 days)			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2,13692,1489	
(per 30 days)			

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
~~Rural or Remote Electricity Rate Protection Charge (RRRP)~~ ~~Rural Rate Protection Charge~~		
	\$/kWh	0.0013

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g., nameplate rating of generation facility).

Service Charge	\$	202.01	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW	\$/kVA	~~5.7116~~ 6.8676	(per 30 days)
For General Service 1,000 – 4,999 kW	\$/kVA	~~4.5419~~ 5.3909	(per 30 days)
For Large Use	\$/kVA	~~4.8388~~ 5.7801	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015⁵⁴

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.946.12	(per 30 days)
Connection Charge (per connection)	\$	0.590.62	(per 30 days)
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$~~	~~0.02~~	~~(per 30 days)~~
~~Rate Rider for Recovery of Foregone Revenue (per connection) – effective until April 30, 2015~~	~~\$~~	~~0.00~~	~~(per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$~~	~~0.02~~	~~(per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs (per connection) – effective until April 30, 2015~~	~~\$~~	~~0.19~~	~~(per 30 days)~~
Distribution Volumetric Rate	\$/kWh	0.061950.07669	
~~Rate Rider for Low Voltage Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00005~~	
~~Rate Rider for PILs and Tax Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00029~~	
~~Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00014~~	
~~Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00113~~	
~~Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016~~	~~\$/kWh~~	~~0.00021~~	
~~Rate Rider for Residual RARA – effective until April 30, 2016~~	~~\$/kWh~~	~~-0.00009~~	
~~Rate Rider for POEB – Tax Savings – effective until April 30, 2018~~	~~\$/kWh~~	~~-0.00090~~	
~~Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018~~	~~\$/kWh~~	~~-0.00280~~	
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	~~\$/kWh~~	~~0.00022~~	
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~	~~\$/kWh~~	~~0.00245~~	
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	~~\$/kWh~~	~~(0.00006)~~	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004990.00498	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003540.00356	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
~~Rural or Remote Electricity Rate Protection Charge (RRRP) Rural Rate Protection Charge~~	~~\$/kWh~~	~~0.0013~~	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015~~4~~

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (Per Device) _____ (per 30 days)	\$	~~1.321~~ 1.32
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	\$	~~0.00 (per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~ ~~(per 30 days)~~	\$	~~0.05~~
Distribution Volumetric Rate (per 30 days)	\$/kVA	~~29.3201~~ 29.3201
~~Rate Rider for Low Voltage Variance – effective until April 30, 2016~~	\$/kVA	~~0.0174 (per 30 days)~~
~~Rate Rider for PILs and Tax Variance – effective until April 30, 2016~~	\$/kVA	~~-0.1604 (per 30 days)~~
~~Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016~~	\$/kVA	~~-0.0759 (per 30 days)~~
~~Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016~~	\$/kVA	~~0.2850 (per 30 days)~~
~~Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016~~	\$/kVA	~~0.1200 (per 30 days)~~
~~Rate Rider for Residual RARA – effective until April 30, 2016~~	\$/kVA	~~-0.0293 (per 30 days)~~
~~Rate Rider for POEB – Tax Savings – effective until April 30, 2018~~	\$/kVA	~~-0.5028 (per 30 days)~~
~~Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018~~	\$/kVA	~~-1.5641 (per 30 days)~~
~~Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015~~	\$/kVA	~~0.1041 (per 30 days)~~
~~Rate Rider for Recovery of Incremental Capital Module Costs – effective until April 30, 2015~~ ~~(per 30 days)~~	\$/kVA	~~1.1439~~
~~Rate Rider for Application of Tax Change – effective until April 30, 2015~~	\$/kVA	~~(0.0354) (per 30 days)~~
Retail Transmission Rate – Network Service Rate (per 30 days)	\$/kW	~~2.48292~~ 2.5215
Retail Transmission Rate – Line and Transformation Connection Service Rate (per 30 days)	\$/kW	~~2.29572~~ 3.086

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

~~Rural or Remote Electricity Rate Protection Charge (RRRP)~~ ~~Rural Rate Protection Charge~~

~~\$/kWh 0.0013~~

Standard Supply Service – Administration Charge (if applicable)

\$

0.25

(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~⁴

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015~~4~~

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Duplicate Invoices for Previous Billing	\$	~~1525.00~~
~~Request for Other Billing or System Information~~	\$	~~25.00~~
Easement Letter	\$	~~1525.00~~
Income Tax Letter	\$	~~1525.00~~
~~Account History~~	\$	~~25.00~~
~~Returned Cheque (plus bank charges)~~	\$	~~25.00~~
Account ~~Set Up~~ Charge/ ~~Change of~~ ~~Occupancy~~ ~~Charge~~ (plus credit agency costs if applicable)	\$	~~3035.00~~
~~Returned Cheque (plus bank charges)~~	\$	~~1525.00~~
~~Special Meter Reads~~	\$	~~3055.00~~
Meter ~~Dispute~~ ~~Charge~~ plus Measurement Canada ~~Fees~~ (if meter found correct)	\$	~~3055.00~~
~~Service Ceall – Customer Owned Equipment or Customer Missed Appointment~~	\$	~~55.00~~
~~Collection of Account Charge – No Disconnection~~	\$	~~55.00~~
~~Non-Payment of Account~~		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
~~Collection of Account Charge – No Disconnection~~	\$	~~3055.00~~
~~Disconnect/Reconnect Charges for non-payment of account~~		
~~At Meter During Regular Hours~~	\$	~~65120.00~~
~~At Meter After Hours~~	\$	~~185400.00~~
~~Disconnect/Reconnect at Meter – During Regular Hours~~	\$	~~120.00~~
~~Disconnect/Reconnect at Meter – After Regular Hours~~	\$	~~400.00~~
Install/Remove Load Control Device – During Regular hours	\$	~~65120.00~~
Install/Remove Load Control Device – After Regular hours	\$	~~185400.00~~
Disconnect/Reconnect at Pole – During Regular Hours	\$	~~185400.00~~
Disconnect/Reconnect at Pole – After Regular Hours	\$	~~415820.00~~
~~Temporary Service Install & Remove —Overhead – With Transformer~~	\$	~~2040.00~~
Specific Charge for Access to ~~the~~ Power Poles (~~Wireline Attachments~~) – per pole/year	\$	~~22.35~~ 92.53
~~Specific Charge for Access to the Power Poles – per pole/year~~ (Third Party Attachments to Poles)	\$	~~18.55~~
~~Specific Charge for Access to the Power Poles – per pole/year~~ (Hydro Attachments on Third Party Poles)	\$	~~(22.75)~~

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

Establishing Service Agreements		
Standard charge (one-time charge), per agreement per retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-Consolidated Billing		
Standard billing charge, per month, per customer, per retailer	\$	0.30
Retailer-Consolidated Billing		
Avoided cost credit, per month, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 201~~5~~**4**

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045

Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187

Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(H) Customer greater than 5,000 kW (A)*(F)	1.0085

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.72	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	0.08	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Smart Metering Entity Variance – effective until April 30, 2016	\$	0.05	(per 30 days)
Rate Rider for Stranded Meters Disposition – effective until April 30, 2020	\$	0.22	(per 30days)
Distribution Volumetric Rate	\$/kWh	0.01876	
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kWh	0.00005	
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kWh	-0.00022	
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kWh	-0.00010	
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kWh	0.00059	
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kWh	0.00016	
Rate Rider for Residual RARA– effective until April 30, 2016	\$/kWh	-0.00007	
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kWh	-0.00003	
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kWh	-0.00069	
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kWh	-0.00213	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00819	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00563	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.90	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Smart Metering Entity Variance – effective until April 30, 2016	\$	0.03	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02851	
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kWh	0.00002	
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kWh	-0.00021	
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kWh	-0.00010	
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kWh	0.00052	
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kWh	0.00016	
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kWh	-0.00006	
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kWh	0.00001	
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kWh	-0.00067	
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kWh	-0.00208	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00819	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00563	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.43	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	5.60	(per 30 days)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.78	(per 30 days)
Rate Rider for Smart Metering Entity Variance – effective until April 30, 2016	\$	0.05	(per 30 days)
Rate Rider for Stranded Meters Disposition – effective until April 30, 2020	\$	1.19	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02814	
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kWh	0.00005	
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kWh	-0.00015	
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kWh	-0.00007	
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kWh	0.00051	
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kWh	0.00011	
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kWh	-0.00007	
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kWh	0.00046	
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kWh	-0.00047	
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kWh	-0.00147	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00792	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00508	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.63	(per 30 days)
Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017	\$	18.79	(per 30 days)
Rate Rider for Stranded Meters Disposition – effective until April 30, 2020	\$	3.62	(per 30 days)
Distribution Volumetric Rate	\$/kVA	6.8676	(per 30 days)
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kVA	0.0188	(per 30 days)
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kVA	-0.0244	(per 30 days)
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kVA	-0.0116	(per 30 days)
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kVA	0.0440	(per 30 days)
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kVA	0.0183	(per 30 days)
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kVA	-0.0287	(per 30 days)
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kVA	0.1077	(per 30 days)
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kVA	-0.0766	(per 30 days)
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kVA	-0.2382	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8350	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9361	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	831.65	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.3909	(per 30 days)
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kVA	0.0230	(per 30 days)
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kVA	-0.0197	(per 30 days)
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kVA	-0.0093	(per 30 days)
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kVA	0.0217	(per 30 days)
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kVA	0.0147	(per 30 days)
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kVA	-0.0327	(per 30 days)
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kVA	-0.0035	(per 30 days)
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kVA	-0.0616	(per 30 days)
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kVA	-0.1916	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7391	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9342	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,668.99	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.7801	(per 30 days)
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kVA	0.0219	(per 30 days)
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kVA	-0.0202	(per 30 days)
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kVA	-0.0096	(per 30 days)
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kVA	0.0170	(per 30 days)
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kVA	0.0151	(per 30 days)
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kVA	-0.0343	(per 30 days)
Rate Rider for LRAMVA – effective until April 30, 2016	\$/kVA	-0.0187	(per 30 days)
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kVA	-0.0634	(per 30 days)
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kVA	-0.1974	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1224	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1489	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g., nameplate rating of generation facility).

Service Charge	\$	202.01	(per 30 days)
Distribution Volumetric Rate			
For General Service 50 – 999 kW	\$/kVA	6.8676	(per 30 days)
For General Service 1,000 – 4,999 kW	\$/kVA	5.3909	(per 30 days)
For Large Use	\$/kVA	5.7801	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6.12	(per 30 days)
Connection Charge (per connection)	\$	0.62	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.07669	
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kWh	0.00005	
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kWh	-0.00029	
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kWh	-0.00014	
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kWh	0.00113	
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kWh	0.00021	
Rate Rider for Residual RARA– effective until April 30, 2016	\$/kWh	-0.00009	
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kWh	-0.00090	
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kWh	-0.00280	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00498	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00356	

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (Per Device)	\$	1.32	(per 30 days)
Distribution Volumetric Rate	\$/kVA	29.3201	(per 30 days)
Rate Rider for Low Voltage Variance – effective until April 30, 2016	\$/kVA	0.0174	(per 30 days)
Rate Rider for PILs and Tax Variance – effective until April 30, 2016	\$/kVA	-0.1604	(per 30 days)
Rate Rider for PILs and Tax Variance HST – effective until April 30, 2016	\$/kVA	-0.0759	(per 30 days)
Rate Rider for Gain on Sale Named Properties – effective until April 30, 2016	\$/kVA	0.2850	(per 30 days)
Rate Rider for Hydro One Capital Contributions Variance – effective until April 30, 2016	\$/kVA	0.1200	(per 30 days)
Rate Rider for Residual RARA – effective until April 30, 2016	\$/kVA	-0.0293	(per 30 days)
Rate Rider for POEB – Tax Savings – effective until April 30, 2018	\$/kVA	-0.5028	(per 30 days)
Rate Rider for Operations Center Consolidation Plan Sharing – effective until April 30, 2018	\$/kVA	-1.5641	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5215	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3086	(per 30 days)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.33	(per 30 days)
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Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Duplicate Invoices for Previous Billing	\$	25.00
Request for Other Billing or System Information	\$	25.00
Easement Letter	\$	25.00
Income Tax Letter	\$	25.00
Account History	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	35.00
Special Meter Reads	\$	55.00
Meter Dispute Charge plus Measurement Canada Fees (if meter found correct)	\$	55.00
Service Call – Customer Owned Equipment or Customer Missed Appointment	\$	55.00
Collection of Account Charge – No Disconnection	\$	55.00
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at Meter – During Regular Hours	\$	120.00
Disconnect/Reconnect at Meter – After Regular Hours	\$	400.00
Install/Remove Load Control Device – During Regular hours	\$	120.00
Install/Remove Load Control Device – After Regular hours	\$	400.00
Disconnect/Reconnect at Pole – During Regular Hours	\$	400.00
Disconnect/Reconnect at Pole – After Regular Hours	\$	820.00
Temporary Service Install & Remove —Overhead – With Transformer	\$	2040.00
Specific Charge for Access to Power Poles (Wireline Attachments) – per pole/year	\$	92.53

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

Establishing Service Agreements		
Standard charge (one-time charge), per agreement per retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-Consolidated Billing		
Standard billing charge, per month, per customer, per retailer	\$	0.30
Retailer-Consolidated Billing		
Avoided cost credit, per month, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Proposed Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045

Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187

Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(H) Customer greater than 5,000 kW (A)*(F)	1.0085

OEB Appendix 2-V
Revenue Reconciliation

Rate Class	Customers/ Connections/ Devices	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates (Adjusted for Day of Service)	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference (from Rounding)
		Start of Test Year (see note 3)	End of Test Year (see note 3)	Average	kWh	kW	Monthly Service Charge Adjusted for Days of Service	Volumetric						
								kWh	kW (Adjusted for Days of Service)	1.0139				
Residential	Customers	612,985	612,985	612,985	4,909,898,145	-	\$ 22.72	\$ 0.01876		\$ 261,555,089	\$ 261,546,284		\$ 261,546,284	-\$ 8,805
GS < 50 kW	Customers	69,131	69,131	69,131	2,118,402,162	-	\$ 30.43	\$ 0.02814		\$ 85,206,322	\$ 85,198,396		\$ 85,198,396	-\$ 7,926
GS 50-999 kW	Customers	12,054	12,054	12,054	9,848,614,894	26,395,826	\$ 43.63		\$ 6.8676	\$ 190,192,341	\$ 186,578,280	\$ 3,614,998	\$ 190,193,278	\$ 937
GS 1000-4999 kW	Customers	440	440	440	4,654,535,571	10,671,871	\$ 831.65		\$ 5.3909	\$ 62,782,131	\$ 57,509,557	\$ 5,272,905	\$ 62,782,462	\$ 331
Large User	Customers	49	49	49	2,228,386,374	5,305,030	\$ 3,668.99		\$ 5.7801	\$ 33,276,817	\$ 30,054,988	\$ 3,221,994	\$ 33,276,982	\$ 165
Street Lighting	Devices	164,098	164,098	164,098	114,092,929	324,479	\$ 1.32		\$ 29.3201	\$ 12,281,306	\$ 12,284,555		\$ 12,284,555	\$ 3,249
Unmetered Scattered Load (USL)	Customers	898	898	898	41,132,354	-	\$ 6.12	\$ 0.07669		\$ 3,220,389	\$ 3,221,123		\$ 3,221,123	\$ 734
Unmetered Scattered Load (USL)	Connections	11,720	11,720	11,720			\$ 0.62			\$ 87,197	\$ 88,788		\$ 88,788	\$ 1,591
Competitive Sector Multi-Unit Residential	Customers	54,122	54,122	54,122	213,116,822		\$ 18.90	\$ 0.02851		\$ 18,521,314	\$ 18,523,758		\$ 18,523,758	\$ 2,444
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
										\$ 667,122,907	\$ 655,005,729	\$ 12,109,897	\$ 667,115,626	-\$ 7,281

Note

- 1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.
- 2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.
- 3 Toronto Hydro uses Mid-year customers/connections/devices

1 **LOSS ADJUSTMENT FACTORS**

2
3 In the Settlement Agreement approved by the OEB in Phase II of Toronto Hydro's ICM
4 Application (EB-2012-0064)¹, the utility agreed to evaluate options to measure or
5 estimate actual line losses and the impacts on Account 1588 balances in accordance with
6 the Accounting Procedures Handbook. Subsequent to the Settlement Agreement, the
7 OEB conducted an audit of Toronto Hydro's Group 1 and Group 2 Deferral and Variance
8 accounts (the "OEB Audit" as described in Exhibit 9, Tab 1, Schedule 1, Section 3). The
9 OEB Audit made a finding related to Toronto Hydro's approach of recording variance
10 amounts in account 1588 RSVA Power. To address this finding, Toronto Hydro has
11 undertaken a significant amount of work to accurately estimate the correct balances in the
12 RSVA accounts. This work has been carried out in consultation with OEB Audit Staff
13 and includes analyzing and estimating the actual loss factors over the 2009-2013 period.

14
15 As noted in Exhibit 9, Tab 1, Schedule 1, Section 3, Toronto Hydro's efforts to address
16 the OEB Audit finding with respect to Account 1588 are ongoing. Because this work is
17 relevant to the utility's undertaking in the Settlement Agreement to evaluate options to
18 measure or estimate actual line losses and the impacts on Account 1588, Toronto Hydro
19 proposes that the current OEB-Approved loss factors (shown in Exhibit 8, Tab 1,
20 Schedule 1, Table 3) be continued until the OEB Audit concludes. Upon conclusion of
21 the OEB Audit, if changes to the approved loss factor are warranted, it would be Toronto
22 Hydro intention to then bring forward a proposal to incorporate the revised loss factor
23 into distribution rates at or before the rate order for 2016 distribution rates (e.g., January
24 1, 2016).

¹ EB-2012-0064, Settlement Agreement (December 18, 2013).



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2015 RTSR Workform for Electricity Distributors

Utility Name	Toronto Hydro-Electric System Limited
Service Territory	
Assigned EB Number	EB-2014-0116
Name and Title	Anthony Lam
Phone Number	416 542 2876
Email Address	alam@torontohydro.com
Date	
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

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[6. Historical Wholesale](#)

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[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



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2015 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network		RTSR-Connection	
Residential	kWh	\$	0.0081	\$	0.0056
Residential Urban	kWh	\$	0.0081	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0078	\$	0.0051
General Service 50 to 999 kW	kW	\$	2.7917	\$	1.9253
General Service 1,000 to 4,999 kW	kW	\$	2.6972	\$	1.9234
Large Use > 5000 kW	kW	\$	3.0747	\$	2.1369
Street Lighting	kW	\$	2.4829	\$	2.2957
Unmetered Scattered Load	kWh	\$	0.0049	\$	0.0035
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					



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2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	4,951,365,057		1.0376		5,137,536,383	-
Residential Urban	kWh	121,142,763		1.0376		125,697,731	-
General Service Less Than 50 kW	kWh	2,165,701,302		1.0376		2,247,131,671	-
General Service 50 to 999 kW	kW	9,831,684,975	26,213,143		51.41%	9,831,684,975	26,213,143
General Service 1,000 to 4,999 kW	kW	4,876,609,860	11,051,475		60.48%	4,876,609,860	11,051,475
Large Use > 5000 kW	kW	2,325,901,972	5,524,537		57.70%	2,325,901,972	5,524,537
Street Lighting	kW	113,249,887	323,141		48.04%	113,249,887	323,141
Unmetered Scattered Load	kWh	40,092,939		1.0376		41,600,433	-



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2015 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.18	\$ 3.18
Line Connection Service Rate		kW	\$ 0.70	\$ 0.70	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.33	\$ 2.33

If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>
		Historical 2013	Current 2014	Forecast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	-\$ 9,126,744	-\$ 9,126,744	-\$ 9,126,744



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2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,946,033	\$3.63	\$ 14,324,100	3,900,654	\$0.75	\$ 2,925,491	3,968,714	\$1.85	\$ 7,342,121				\$ 10,267,612
February	3,869,495	\$3.63	\$ 14,046,267	3,829,408	\$0.75	\$ 2,872,056	3,896,512	\$1.85	\$ 7,208,547				\$ 10,080,603
March	3,631,901	\$3.63	\$ 13,183,801	3,630,446	\$0.75	\$ 2,722,835	3,683,456	\$1.85	\$ 6,814,394				\$ 9,537,229
April	3,365,602	\$3.63	\$ 12,217,135	3,419,132	\$0.75	\$ 2,564,349	3,481,205	\$1.85	\$ 6,440,229				\$ 9,004,578
May	3,960,390	\$3.63	\$ 14,376,216	3,838,478	\$0.75	\$ 2,878,859	3,920,025	\$1.85	\$ 7,252,046				\$ 10,130,905
June	4,423,455	\$3.63	\$ 16,057,142	4,329,572	\$0.75	\$ 3,247,179	4,432,633	\$1.85	\$ 8,200,371				\$ 11,447,550
July	4,910,879	\$3.63	\$ 17,826,491	4,787,689	\$0.75	\$ 3,590,767	4,895,218	\$1.85	\$ 9,056,153				\$ 12,646,920
August	4,448,602	\$3.63	\$ 16,148,425	4,340,157	\$0.75	\$ 3,255,118	4,432,294	\$1.85	\$ 8,199,744				\$ 11,454,862
September	4,510,765	\$3.63	\$ 16,374,077	4,394,576	\$0.75	\$ 3,295,932	4,541,444	\$1.85	\$ 8,401,671				\$ 11,697,603
October	3,410,637	\$3.63	\$ 12,380,612	3,524,935	\$0.75	\$ 2,643,701	3,595,150	\$1.85	\$ 6,651,028				\$ 9,294,729
November	3,696,303	\$3.63	\$ 13,417,580	3,668,215	\$0.75	\$ 2,751,161	3,751,331	\$1.85	\$ 6,939,962				\$ 9,691,123
December	3,924,946	\$3.63	\$ 14,247,554	3,856,145	\$0.75	\$ 2,892,109	3,940,321	\$1.85	\$ 7,289,594				\$ 10,181,703
Total	48,099,008	\$ 3.63	\$ 174,599,400	47,519,407	\$ 0.75	\$ 35,639,557	48,538,303	\$ 1.85	\$ 89,795,860				\$ 125,435,417



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2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
 For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	



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2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
 For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
 For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection
 and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	



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2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	3,946,033	\$3.63	\$ 14,324,100	3,900,654	\$0.75	\$ 2,925,491	3,968,714	\$1.85	\$ 7,342,121	\$ 10,267,612			\$ 10,267,612
February	3,869,495	\$3.63	\$ 14,046,267	3,829,408	\$0.75	\$ 2,872,056	3,896,512	\$1.85	\$ 7,208,547	\$ 10,080,603			\$ 10,080,603
March	3,631,901	\$3.63	\$ 13,183,801	3,630,446	\$0.75	\$ 2,722,835	3,683,456	\$1.85	\$ 6,814,394	\$ 9,537,229			\$ 9,537,229
April	3,365,602	\$3.63	\$ 12,217,135	3,419,132	\$0.75	\$ 2,564,349	3,481,205	\$1.85	\$ 6,440,229	\$ 9,004,578			\$ 9,004,578
May	3,960,390	\$3.63	\$ 14,376,216	3,838,478	\$0.75	\$ 2,878,859	3,920,025	\$1.85	\$ 7,252,046	\$ 10,130,905			\$ 10,130,905
June	4,423,455	\$3.63	\$ 16,057,142	4,329,572	\$0.75	\$ 3,247,179	4,432,633	\$1.85	\$ 8,200,371	\$ 11,447,550			\$ 11,447,550
July	4,910,879	\$3.63	\$ 17,826,491	4,787,689	\$0.75	\$ 3,590,767	4,895,218	\$1.85	\$ 9,056,153	\$ 12,646,920			\$ 12,646,920
August	4,448,602	\$3.63	\$ 16,148,425	4,340,157	\$0.75	\$ 3,255,118	4,432,294	\$1.85	\$ 8,199,744	\$ 11,454,862			\$ 11,454,862
September	4,510,765	\$3.63	\$ 16,374,077	4,394,576	\$0.75	\$ 3,295,932	4,541,444	\$1.85	\$ 8,401,671	\$ 11,697,603			\$ 11,697,603
October	3,410,637	\$3.63	\$ 12,380,612	3,524,935	\$0.75	\$ 2,643,701	3,595,150	\$1.85	\$ 6,651,028	\$ 9,294,729			\$ 9,294,729
November	3,696,303	\$3.63	\$ 13,417,580	3,668,215	\$0.75	\$ 2,751,161	3,751,331	\$1.85	\$ 6,939,962	\$ 9,691,123			\$ 9,691,123
December	3,924,946	\$3.63	\$ 14,247,554	3,856,145	\$0.75	\$ 2,892,109	3,940,321	\$1.85	\$ 7,289,594	\$ 10,181,703			\$ 10,181,703
Total	48,099,008	\$ 3.63	\$ 174,599,400	47,519,407	\$ 0.75	\$ 35,639,557	48,538,303	\$ 1.85	\$ 89,795,860	\$ 125,435,417			\$ 125,435,417
Low Voltage Switchgear Credit (if applicable)													-\$ 9,126,744
Total including deduction for Low Voltage Switchgear Credit													<u>\$ 116,308,673</u>



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	3,946,033	\$ 3.8200	\$ 15,073,846	3,900,654	\$ 0.8200	\$ 3,198,536	3,968,714	\$ 1.9800	\$ 7,858,054	\$ 11,056,590			\$ 11,056,590
February	3,869,495	\$ 3.8200	\$ 14,781,471	3,829,408	\$ 0.8200	\$ 3,140,115	3,896,512	\$ 1.9800	\$ 7,715,094	\$ 10,855,208			\$ 10,855,208
March	3,631,901	\$ 3.8200	\$ 13,873,862	3,630,446	\$ 0.8200	\$ 2,976,966	3,683,456	\$ 1.9800	\$ 7,293,243	\$ 10,270,209			\$ 10,270,209
April	3,365,602	\$ 3.8200	\$ 12,856,600	3,419,132	\$ 0.8200	\$ 2,803,688	3,481,205	\$ 1.9800	\$ 6,892,786	\$ 9,696,474			\$ 9,696,474
May	3,960,390	\$ 3.8200	\$ 15,128,690	3,838,478	\$ 0.8200	\$ 3,147,552	3,920,025	\$ 1.9800	\$ 7,761,650	\$ 10,909,201			\$ 10,909,201
June	4,423,455	\$ 3.8200	\$ 16,897,598	4,329,572	\$ 0.8200	\$ 3,550,249	4,432,633	\$ 1.9800	\$ 8,776,613	\$ 12,326,862			\$ 12,326,862
July	4,910,879	\$ 3.8200	\$ 18,759,558	4,787,689	\$ 0.8200	\$ 3,925,905	4,895,218	\$ 1.9800	\$ 9,692,532	\$ 13,618,437			\$ 13,618,437
August	4,448,602	\$ 3.8200	\$ 16,993,660	4,340,157	\$ 0.8200	\$ 3,558,929	4,432,294	\$ 1.9800	\$ 8,775,942	\$ 12,334,871			\$ 12,334,871
September	4,510,765	\$ 3.8200	\$ 17,231,122	4,394,576	\$ 0.8200	\$ 3,603,552	4,541,444	\$ 1.9800	\$ 8,992,059	\$ 12,595,611			\$ 12,595,611
October	3,410,637	\$ 3.8200	\$ 13,028,633	3,524,935	\$ 0.8200	\$ 2,890,447	3,595,150	\$ 1.9800	\$ 7,118,397	\$ 10,008,844			\$ 10,008,844
November	3,696,303	\$ 3.8200	\$ 14,119,877	3,668,215	\$ 0.8200	\$ 3,007,936	3,751,331	\$ 1.9800	\$ 7,427,635	\$ 10,435,572			\$ 10,435,572
December	3,924,946	\$ 3.8200	\$ 14,993,294	3,856,145	\$ 0.8200	\$ 3,162,039	3,940,321	\$ 1.9800	\$ 7,801,836	\$ 10,963,874			\$ 10,963,874
Total	48,099,008	\$ 3.82	\$ 183,738,211	47,519,407	\$ 0.82	\$ 38,965,914	48,538,303	\$ 1.98	\$ 96,105,840	\$ 135,071,754			\$ 135,071,754



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
February	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
March	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
April	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
May	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
June	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
July	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
August	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
September	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
October	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
November	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
December	-	\$	3.3265 \$	-	\$	0.7667 \$	-	\$	1.6300 \$	-	\$	1.6300 \$	\$ -
Total	-	\$	- \$	-	\$	- \$	-	\$	- \$	-	\$	- \$	\$ -



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)						Network			Line Connection			Transformation Connection			Total Line
Month						Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January						-	\$	-	\$	-	\$	-	\$	-	\$
February						-	\$	-	\$	-	\$	-	\$	-	\$
March						-	\$	-	\$	-	\$	-	\$	-	\$
April						-	\$	-	\$	-	\$	-	\$	-	\$
May						-	\$	-	\$	-	\$	-	\$	-	\$
June						-	\$	-	\$	-	\$	-	\$	-	\$
July						-	\$	-	\$	-	\$	-	\$	-	\$
August						-	\$	-	\$	-	\$	-	\$	-	\$
September						-	\$	-	\$	-	\$	-	\$	-	\$
October						-	\$	-	\$	-	\$	-	\$	-	\$
November						-	\$	-	\$	-	\$	-	\$	-	\$
December						-	\$	-	\$	-	\$	-	\$	-	\$
Total						-	\$	-	\$	-	\$	-	\$	-	\$



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)			Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed		Rate	Amount		Units Billed		Rate	Amount		Units Billed		Rate	Amount	Amount
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,946,033	\$3.82	\$ 15,073,846	3,900,654	\$0.82	\$ 3,198,536	3,968,714	\$1.98	\$ 7,858,054	\$ 11,056,590
February	3,869,495	\$3.82	\$ 14,781,471	3,829,408	\$0.82	\$ 3,140,115	3,896,512	\$1.98	\$ 7,715,094	\$ 10,855,208
March	3,631,901	\$3.82	\$ 13,873,862	3,630,446	\$0.82	\$ 2,976,966	3,683,456	\$1.98	\$ 7,293,243	\$ 10,270,209
April	3,365,602	\$3.82	\$ 12,856,600	3,419,132	\$0.82	\$ 2,803,688	3,481,205	\$1.98	\$ 6,892,786	\$ 9,696,474
May	3,960,390	\$3.82	\$ 15,128,690	3,838,478	\$0.82	\$ 3,147,552	3,920,025	\$1.98	\$ 7,761,650	\$ 10,909,201
June	4,423,455	\$3.82	\$ 16,897,598	4,329,572	\$0.82	\$ 3,550,249	4,432,633	\$1.98	\$ 8,776,613	\$ 12,326,862
July	4,910,879	\$3.82	\$ 18,759,558	4,787,689	\$0.82	\$ 3,925,905	4,895,218	\$1.98	\$ 9,692,532	\$ 13,618,437
August	4,448,602	\$3.82	\$ 16,993,660	4,340,157	\$0.82	\$ 3,558,929	4,432,294	\$1.98	\$ 8,775,942	\$ 12,334,871
September	4,510,765	\$3.82	\$ 17,231,122	4,394,576	\$0.82	\$ 3,603,552	4,541,444	\$1.98	\$ 8,992,059	\$ 12,595,611
October	3,410,637	\$3.82	\$ 13,028,633	3,524,935	\$0.82	\$ 2,890,447	3,595,150	\$1.98	\$ 7,118,397	\$ 10,008,844
November	3,696,303	\$3.82	\$ 14,119,877	3,668,215	\$0.82	\$ 3,007,936	3,751,331	\$1.98	\$ 7,427,635	\$ 10,435,572
December	3,924,946	\$3.82	\$ 14,993,294	3,856,145	\$0.82	\$ 3,162,039	3,940,321	\$1.98	\$ 7,801,836	\$ 10,963,874
Total	48,099,008	\$ 3.82	\$ 183,738,211	47,519,407	\$ 0.82	\$ 38,965,914	48,538,303	\$ 1.98	\$ 96,105,840	\$ 135,071,754
Low Voltage Switchgear Credit (if applicable)										-\$ 9,126,744
Total including deduction for Low Voltage Switchgear Credit										\$ 125,945,010



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,946,033	\$ 3.8200	\$ 15,073,846	3,900,654	\$ 0.8200	\$ 3,198,536	3,968,714	\$ 1.9800	\$ 7,858,054	\$ 11,056,590
February	3,869,495	\$ 3.8200	\$ 14,781,471	3,829,408	\$ 0.8200	\$ 3,140,115	3,896,512	\$ 1.9800	\$ 7,715,094	\$ 10,855,208
March	3,631,901	\$ 3.8200	\$ 13,873,862	3,630,446	\$ 0.8200	\$ 2,976,966	3,683,456	\$ 1.9800	\$ 7,293,243	\$ 10,270,209
April	3,365,602	\$ 3.8200	\$ 12,856,600	3,419,132	\$ 0.8200	\$ 2,803,688	3,481,205	\$ 1.9800	\$ 6,892,786	\$ 9,696,474
May	3,960,390	\$ 3.8200	\$ 15,128,690	3,838,478	\$ 0.8200	\$ 3,147,552	3,920,025	\$ 1.9800	\$ 7,761,650	\$ 10,909,201
June	4,423,455	\$ 3.8200	\$ 16,897,598	4,329,572	\$ 0.8200	\$ 3,550,249	4,432,633	\$ 1.9800	\$ 8,776,613	\$ 12,326,862
July	4,910,879	\$ 3.8200	\$ 18,759,558	4,787,689	\$ 0.8200	\$ 3,925,905	4,895,218	\$ 1.9800	\$ 9,692,532	\$ 13,618,437
August	4,448,602	\$ 3.8200	\$ 16,993,660	4,340,157	\$ 0.8200	\$ 3,558,929	4,432,294	\$ 1.9800	\$ 8,775,942	\$ 12,334,871
September	4,510,765	\$ 3.8200	\$ 17,231,122	4,394,576	\$ 0.8200	\$ 3,603,552	4,541,444	\$ 1.9800	\$ 8,992,059	\$ 12,595,611
October	3,410,637	\$ 3.8200	\$ 13,028,633	3,524,935	\$ 0.8200	\$ 2,890,447	3,595,150	\$ 1.9800	\$ 7,118,397	\$ 10,008,844
November	3,696,303	\$ 3.8200	\$ 14,119,877	3,668,215	\$ 0.8200	\$ 3,007,936	3,751,331	\$ 1.9800	\$ 7,427,635	\$ 10,435,572
December	3,924,946	\$ 3.8200	\$ 14,993,294	3,856,145	\$ 0.8200	\$ 3,162,039	3,940,321	\$ 1.9800	\$ 7,801,836	\$ 10,963,874
Total	48,099,008	\$ 3.82	\$ 183,738,211	47,519,407	\$ 0.82	\$ 38,965,914	48,538,303	\$ 1.98	\$ 96,105,840	\$ 135,071,754



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
March	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
April	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
May	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
October	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
December	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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Add Extra Host Here (II)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,946,033	\$ 3.82	\$ 15,073,846	3,900,654	\$ 0.82	\$ 3,198,536	3,968,714	\$ 1.98	\$ 7,858,054	\$ 11,056,590
February	3,869,495	\$ 3.82	\$ 14,781,471	3,829,408	\$ 0.82	\$ 3,140,115	3,896,512	\$ 1.98	\$ 7,715,094	\$ 10,855,208
March	3,631,901	\$ 3.82	\$ 13,873,862	3,630,446	\$ 0.82	\$ 2,976,966	3,683,456	\$ 1.98	\$ 7,293,243	\$ 10,270,209
April	3,365,602	\$ 3.82	\$ 12,856,600	3,419,132	\$ 0.82	\$ 2,803,688	3,481,205	\$ 1.98	\$ 6,892,786	\$ 9,696,474
May	3,960,390	\$ 3.82	\$ 15,128,690	3,838,478	\$ 0.82	\$ 3,147,552	3,920,025	\$ 1.98	\$ 7,761,650	\$ 10,909,201
June	4,423,455	\$ 3.82	\$ 16,897,598	4,329,572	\$ 0.82	\$ 3,550,249	4,432,633	\$ 1.98	\$ 8,776,613	\$ 12,326,862
July	4,910,879	\$ 3.82	\$ 18,759,558	4,787,689	\$ 0.82	\$ 3,925,905	4,895,218	\$ 1.98	\$ 9,692,532	\$ 13,618,437
August	4,448,602	\$ 3.82	\$ 16,993,660	4,340,157	\$ 0.82	\$ 3,558,929	4,432,294	\$ 1.98	\$ 8,775,942	\$ 12,334,871
September	4,510,765	\$ 3.82	\$ 17,231,122	4,394,576	\$ 0.82	\$ 3,603,552	4,541,444	\$ 1.98	\$ 8,992,059	\$ 12,595,611
October	3,410,637	\$ 3.82	\$ 13,028,633	3,524,935	\$ 0.82	\$ 2,890,447	3,595,150	\$ 1.98	\$ 7,118,397	\$ 10,008,844
November	3,696,303	\$ 3.82	\$ 14,119,877	3,668,215	\$ 0.82	\$ 3,007,936	3,751,331	\$ 1.98	\$ 7,427,635	\$ 10,435,572
December	3,924,946	\$ 3.82	\$ 14,993,294	3,856,145	\$ 0.82	\$ 3,162,039	3,940,321	\$ 1.98	\$ 7,801,836	\$ 10,963,874
Total	48,099,008	\$ 3.82	\$ 183,738,211	47,519,407	\$ 0.82	\$ 38,965,914	48,538,303	\$ 1.98	\$ 96,105,840	\$ 135,071,754
Low Voltage Switchgear Credit (if applicable)										-\$ 9,126,744
Total including deduction for Low Voltage Switchgear Credit										\$ 125,945,010



Ontario Energy Board

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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0081	5,137,536,383	-	\$ 41,408,543	22.9%	\$ 42,051,471	\$0.0082
Residential Urban	kWh	\$ 0.0081	125,697,731	-	\$ 1,013,124	0.6%	\$ 1,028,854	\$0.0082
General Service Less Than 50 kW	kWh	\$ 0.0078	2,247,131,671	-	\$ 17,527,627	9.7%	\$ 17,799,769	\$0.0079
General Service 50 to 999 kW	kW	\$ 2.7917	9,831,684,975	26,213,143	\$ 73,179,231	40.4%	\$ 74,315,444	\$2.8350
General Service 1,000 to 4,999 kW	kW	\$ 2.6972	4,876,609,860	11,051,475	\$ 29,808,037	16.5%	\$ 30,270,850	\$2.7391
Large Use > 5000 kW	kW	\$ 3.0747	2,325,901,972	5,524,537	\$ 16,986,294	9.4%	\$ 17,250,030	\$3.1224
Street Lighting	kW	\$ 2.4829	113,249,887	323,141	\$ 802,328	0.4%	\$ 814,785	\$2.5215
Unmetered Scattered Load	kWh	\$ 0.0049	41,600,433	-	\$ 203,842	0.1%	\$ 207,007	\$0.0050
					\$ 180,929,025			



Ontario Energy Board

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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0056	5,137,536,383	-	\$ 28,770,204	23.0%	\$ 28,931,886	\$0.0056
Residential Urban	kWh	\$ 0.0056	125,697,731	-	\$ 703,907	0.6%	\$ 707,863	\$0.0056
General Service Less Than 50 kW	kWh	\$ 0.0051	2,247,131,671	-	\$ 11,348,015	9.1%	\$ 11,411,788	\$0.0051
General Service 50 to 999 kW	kW	\$ 1.9253	9,831,684,975	26,213,143	\$ 50,468,164	40.3%	\$ 50,751,785	\$1.9361
General Service 1,000 to 4,999 kW	kW	\$ 1.9234	4,876,609,860	11,051,475	\$ 21,256,406	17.0%	\$ 21,375,863	\$1.9342
Large Use > 5000 kW	kW	\$ 2.1369	2,325,901,972	5,524,537	\$ 11,805,383	9.4%	\$ 11,871,727	\$2.1489
Street Lighting	kW	\$ 2.2957	113,249,887	323,141	\$ 741,835	0.6%	\$ 746,004	\$2.3086
Unmetered Scattered Load	kWh	\$ 0.0035	41,600,433	-	\$ 147,266	0.1%	\$ 148,093	\$0.0036
					\$ 125,241,180			



Ontario Energy Board

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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0082	5,137,536,383	-	42,051,470.96	22.9%	\$ 42,051,471	\$0.0082
Residential Urban	kWh	\$0.0082	125,697,731	-	\$ 1,028,854	0.6%	\$ 1,028,854	\$0.0082
General Service Less Than 50 kW	kWh	\$0.0079	2,247,131,671	-	\$ 17,799,769	9.7%	\$ 17,799,769	\$0.0079
General Service 50 to 999 kW	kW	\$2.8350	9,831,684,975	26,213,143	\$ 74,315,444	40.4%	\$ 74,315,444	\$2.8350
General Service 1,000 to 4,999 kW	kW	\$2.7391	4,876,609,860	11,051,475	\$ 30,270,850	16.5%	\$ 30,270,850	\$2.7391
Large Use > 5000 kW	kW	\$3.1224	2,325,901,972	5,524,537	\$ 17,250,030	9.4%	\$ 17,250,030	\$3.1224
Street Lighting	kW	\$2.5215	113,249,887	323,141	\$ 814,785	0.4%	\$ 814,785	\$2.5215
Unmetered Scattered Load	kWh	\$0.0050	41,600,433	-	\$ 207,007	0.1%	\$ 207,007	\$0.0050
					\$ 183,738,211			



Ontario Energy Board

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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0056	5,137,536,383	-	\$ 28,931,886	23.0%	\$ 28,931,886	\$ 0.0056
Residential Urban	kWh	\$	0.0056	125,697,731	-	\$ 707,863	0.6%	\$ 707,863	\$ 0.0056
General Service Less Than 50 kW	kWh	\$	0.0051	2,247,131,671	-	\$ 11,411,788	9.1%	\$ 11,411,788	\$ 0.0051
General Service 50 to 999 kW	kW	\$	1.9361	9,831,684,975	26,213,143	\$ 50,751,785	40.3%	\$ 50,751,785	\$ 1.9361
General Service 1,000 to 4,999 kW	kW	\$	1.9342	4,876,609,860	11,051,475	\$ 21,375,863	17.0%	\$ 21,375,863	\$ 1.9342
Large Use > 5000 kW	kW	\$	2.1489	2,325,901,972	5,524,537	\$ 11,871,727	9.4%	\$ 11,871,727	\$ 2.1489
Street Lighting	kW	\$	2.3086	113,249,887	323,141	\$ 746,004	0.6%	\$ 746,004	\$ 2.3086
Unmetered Scattered Load	kWh	\$	0.0036	41,600,433	-	\$ 148,093	0.1%	\$ 148,093	\$ 0.0036
						\$ 125,945,010			



Ontario Energy Board

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2015 RTSR Workform for Electricity Distributors

Please enter the following Proposed RTS rates into your rates model.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0082	\$	0.0056
Residential Urban	kWh	\$	0.0082	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0079	\$	0.0051
General Service 50 to 999 kW	kW	\$	2.8350	\$	1.9361
General Service 1,000 to 4,999 kW	kW	\$	2.7391	\$	1.9342
Large Use > 5000 kW	kW	\$	3.1224	\$	2.1489
Street Lighting	kW	\$	2.5215	\$	2.3086
Unmetered Scattered Load	kWh	\$	0.0050	\$	0.0036

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 800 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 18.63	1	\$ 18.63	\$ 22.72	1	\$ 22.72	\$ 4.09	21.95%	\$ 23.84	1	\$ 23.84	\$ 1.12	4.93%	\$ 25.91	1	\$ 25.91	\$ 2.07	8.68%	\$ 27.75	1	\$ 27.75	\$ 1.84	7.10%	\$ 29.25	1	\$ 29.25	\$ 1.50	5.41%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 0.08	1	\$ 0.08	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ 0.08	1	\$ 0.08	\$ -	0.00%		1	\$ -	\$ -0.08				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 0.67	1	\$ 0.67		1	\$ -	-\$ 0.67			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.07	1	\$ 0.07		1	\$ -	-\$ 0.07			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.73	1	\$ 0.73		1	\$ -	-\$ 0.73			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Stranded Meters Disposition - 5 yrs.	per 30 days				\$ 0.22	1	\$ 0.22	\$ 0.22		\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.05	1	\$ 0.05	\$ 0.05			1	\$ 0.05	\$ 0.05																
Distribution Volumetric Rate	per kWh	\$ 0.01538	800	\$ 12.30	\$ 0.01876	800	\$ 15.01	\$ 2.70	21.98%	\$ 0.01969	800	\$ 15.75	\$ 0.74	4.96%	\$ 0.02140	800	\$ 17.12	\$ 1.37	8.68%	\$ 0.02291	800	\$ 18.33	\$ 1.21	7.06%	\$ 0.02415	800	\$ 19.32	\$ 0.99	5.41%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00005	800	\$ 0.04		800	\$ -	-\$ 0.04			800	\$ -	\$ -			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00061	800	\$ 0.49		800	\$ -	-\$ 0.49			800	\$ -	\$ -			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00004	800	-\$ 0.03		800	\$ -	\$ 0.03			800	\$ -	\$ -			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kWh		800	\$ -	-\$ 0.00022	800	-\$ 0.18	-\$ 0.18			800	\$ -	\$ 0.18			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh		800	\$ -	-\$ 0.00010	800	-\$ 0.08	-\$ 0.08			800	\$ -	\$ 0.08			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh		800	\$ -	\$ 0.00059	800	\$ 0.47	\$ 0.47			800	\$ -	-\$ 0.47			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kWh		800	\$ -	\$ 0.00016	800	\$ 0.13	\$ 0.13			800	\$ -	-\$ 0.13			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for Residual RARA	per kWh		800	\$ -	-\$ 0.00007	800	-\$ 0.06	-\$ 0.06			800	\$ -	\$ 0.06			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for LRAMVA	per kWh		800	\$ -	-\$ 0.00003	800	-\$ 0.02	-\$ 0.02			800	\$ -	\$ 0.02			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh		800	\$ -		800	\$ -	\$ -		\$ 0.00067	800	\$ 0.54	\$ 0.54		\$ 0.00067	800	\$ 0.54	\$ -	0.00%	\$ 0.00067	800	\$ 0.54	\$ -	0.00%	\$ 0.00067	800	\$ 0.54	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		800	\$ -	-\$ 0.00069	800	-\$ 0.55	-\$ 0.55		-\$ 0.00069	800	-\$ 0.55	\$ -	0.00%	-\$ 0.00069	800	-\$ 0.55	\$ -	0.00%		800	\$ -	\$ 0.55		800	\$ -	\$ -		
Rate Rider for 2012-14 Lost Revenue	per kWh		800	\$ -		800	\$ -	\$ -		\$ 0.00074	800	\$ 0.59	\$ 0.59		\$ 0.00074	800	\$ 0.59	\$ -	0.00%	\$ 0.00074	800	\$ 0.59	\$ -	0.00%	\$ 0.00074	800	\$ 0.59	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		800	\$ -	-\$ 0.00213	800	-\$ 1.70	-\$ 1.70		-\$ 0.00213	800	-\$ 1.70	\$ -	0.00%	-\$ 0.00213	800	-\$ 1.70	\$ -	0.00%		800	\$ -	\$ 1.70		800	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 32.98			\$ 36.09	\$ 3.11	9.42%			\$ 38.76	\$ 2.68	7.42%			\$ 42.12	\$ 3.36	8.66%			\$ 47.43	\$ 5.30	12.59%			\$ 49.92	\$ 2.49	5.25%
Rate Rider for Low Voltage Variance	per kWh		800	\$ -	\$ 0.00005	800	\$ 0.04	\$ 0.04			800	\$ -	-\$ 0.04			800	\$ -	\$ -				800	\$ -	\$ -		800	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0925	30	\$ 2.78	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge - Ends Oct. 31, 2018.	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 36.54			\$ 39.69	\$ 3.15	8.61%			\$ 42.33	\$ 2.64	6.65%			\$ 45.68	\$ 3.36	7.93%			\$ 50.99	\$ 5.30	11.61%			\$ 52.70	\$ 1.71	3.36%
RTSR - Network	per kWh	\$ 0.00806	830	\$ 6.69	\$ 0.00819	830	\$ 6.80	\$ 0.11	1.61%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	830	\$ 4.65	\$ 0.00563	830	\$ 4.67	\$ 0.02	0.54%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 47.88			\$ 51.16	\$ 3.28	6.85%			\$ 53.80	\$ 2.64	5.16%			\$ 57.15	\$ 3.36	6.24%			\$ 62.46	\$ 5.30	9.28%			\$ 64.17	\$ 1.71	2.74%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	512	\$ 38.40	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	144	\$ 16.13	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	144	\$ 19.44	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	200	\$ 20.20	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 132.43			\$ 135.71	\$ 3.28	2.48%			\$ 138.35	\$ 2.64	1.94%			\$ 141.70	\$ 3.36	2.43%			\$ 147.01	\$ 5.30	3.74%			\$ 148.72	\$ 1.71	

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 400 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge	per 30 days	\$ 18.63	1	\$ 18.63	\$ 22.72	1	\$ 22.72	\$ 4.09	21.95%	\$ 23.84	1	\$ 23.84	\$ 1.12	4.93%	\$ 25.91	1	\$ 25.91	\$ 2.07	8.68%	\$ 27.75	1	\$ 27.75	\$ 1.84	7.10%	\$ 29.25	1	\$ 29.25	\$ 1.50	5.41%	
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 0.08	1	\$ 0.08	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ 0.08	1	\$ 0.08	\$ -	0.00%		1	\$ -	-\$ 0.08				1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 0.67	1	\$ 0.67		1	\$ -	-\$ 0.67			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.07	1	\$ 0.07		1	\$ -	-\$ 0.07			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.73	1	\$ 0.73		1	\$ -	-\$ 0.73			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 0.22	1	\$ 0.22	\$ 0.22		\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.05	1	\$ 0.05	\$ 0.05			1	\$ 0.05	\$ 0.05			1	\$ 0.05	\$ -			1	\$ 0.05	\$ -		1	\$ 0.05	\$ -			
Distribution Volumetric Rate	per kWh	\$ 0.01538	400	\$ 6.15	\$ 0.01876	400	\$ 7.50	\$ 1.35	21.98%	\$ 0.01969	400	\$ 7.88	\$ 0.37	4.96%	\$ 0.02140	400	\$ 8.56	\$ 0.68	8.68%	\$ 0.02291	400	\$ 9.16	\$ 0.60	7.06%	\$ 0.02415	400	\$ 9.66	\$ 0.50	5.41%	
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00005	400	\$ 0.02		400	\$ -	-\$ 0.02			400	\$ -	\$ -			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00061	400	\$ 0.24		400	\$ -	-\$ 0.24			400	\$ -	\$ -			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for Application of Tax Change	per kWh	\$ 0.00004	400	-\$ 0.02		400	\$ -	\$ 0.02			400	\$ -	\$ -			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for PILs and Tax Variance	per kWh		400	\$ -	-\$ 0.00022	400	-\$ 0.09	-\$ 0.09			400	\$ -	\$ 0.09			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for PILs and Tax Variance HST	per kWh		400	\$ -	-\$ 0.00010	400	-\$ 0.04	-\$ 0.04			400	\$ -	\$ 0.04			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for Gain on Sale Named Properties	per kWh		400	\$ -	\$ 0.00059	400	\$ 0.24	\$ 0.24			400	\$ -	-\$ 0.24			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for Hydro One Capital Contributions Variance	per kWh		400	\$ -	\$ 0.00016	400	\$ 0.06	\$ 0.06			400	\$ -	-\$ 0.06			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for Residual RARA	per kWh		400	\$ -	-\$ 0.00007	400	-\$ 0.03	-\$ 0.03			400	\$ -	\$ 0.03			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for LRAMVA	per kWh		400	\$ -	-\$ 0.00003	400	-\$ 0.01	-\$ 0.01			400	\$ -	\$ 0.01			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Rate Rider for IFRS - 2014 Derecognition	per kWh		400	\$ -		400	\$ -	\$ -		\$ 0.00067	400	\$ 0.27	\$ 0.27		\$ 0.00067	400	\$ 0.27	\$ -	0.00%	\$ 0.00067	400	\$ 0.27	\$ -	0.00%	\$ 0.00067	400	\$ 0.27	\$ -	0.00%	
Rate Rider for POEB - Tax Savings	per kWh		400	\$ -	-\$ 0.00069	400	-\$ 0.28	-\$ 0.28		-\$ 0.00069	400	-\$ 0.28	\$ -	0.00%	-\$ 0.00069	400	-\$ 0.28	\$ -	0.00%		400	\$ -	\$ 0.28		400	\$ -	\$ -			
Rate Rider for 2012-14 Lost Revenue	per kWh		400	\$ -		400	\$ -	\$ -		\$ 0.00074	400	\$ 0.30	\$ 0.30		\$ 0.00074	400	\$ 0.30	\$ -	0.00%	\$ 0.00074	400	\$ 0.30	\$ -	0.00%	\$ 0.00074	400	\$ 0.30	\$ -	0.00%	
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		400	\$ -	-\$ 0.00213	400	-\$ 0.85	-\$ 0.85		-\$ 0.00213	400	-\$ 0.85	\$ -	0.00%	-\$ 0.00213	400	-\$ 0.85	\$ -	0.00%		400	\$ -	\$ 0.85		400	\$ -	\$ -			
Sub-Total A (excluding pass through)				\$ 26.58		\$ 29.58	\$ 3.00	11.28%			\$ 31.45	\$ 1.87	6.34%			\$ 34.13	\$ 2.67	8.50%			\$ 37.70	\$ 3.57	10.47%			\$ 39.69	\$ 2.00	5.29%		
Rate Rider for Low Voltage Variance	per kWh		400	\$ -	\$ 0.00005	400	\$ 0.02	\$ 0.02			400	\$ -	-\$ 0.02			400	\$ -	\$ -			400	\$ -	\$ -		400	\$ -	\$ -			
Line Losses on Cost of Power	per kWh	\$ 0.0925	15	\$ 1.39	\$ 0.0925	15	\$ 1.39	\$ -	0.00%	\$ 0.0925	15	\$ 1.39	\$ -	0.00%	\$ 0.0925	15	\$ 1.39	\$ -	0.00%	\$ 0.0925	15	\$ 1.39	\$ -	0.00%	\$ 0.0925	15	\$ 1.39	\$ -	0.00%	
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 28.75		\$ 31.77	\$ 3.02	10.50%			\$ 33.62	\$ 1.85	5.84%			\$ 36.30	\$ 2.67	7.95%			\$ 39.87	\$ 3.57	9.84%			\$ 41.08	\$ 1.22	3.05%		
RTSR - Network	per kWh	\$ 0.00806	415	\$ 3.35	\$ 0.00819	415	\$ 3.40	\$ 0.05	1.61%	\$ 0.00819	415	\$ 3.40	\$ -	0.00%	\$ 0.00819	415	\$ 3.40	\$ -	0.00%	\$ 0.00819	415	\$ 3.40	\$ -	0.00%	\$ 0.00819	415	\$ 3.40	\$ -	0.00%	
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	415	\$ 2.32	\$ 0.00563	415	\$ 2.34	\$ 0.01	0.54%	\$ 0.00563	415	\$ 2.34	\$ -	0.00%	\$ 0.00563	415	\$ 2.34	\$ -	0.00%	\$ 0.00563	415	\$ 2.34	\$ -	0.00%	\$ 0.00563	415	\$ 2.34	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 34.42		\$ 37.50	\$ 3.08	8.96%			\$ 39.36	\$ 1.85	4.94%			\$ 42.03	\$ 2.67	6.79%			\$ 45.60	\$ 3.57	8.50%			\$ 46.82	\$ 1.22	2.67%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	415	\$ 1.83	\$ 0.0044	415	\$ 1.83	\$ -	0.00%	\$ 0.0044	415	\$ 1.83	\$ -	0.00%	\$ 0.0044	415	\$ 1.83	\$ -	0.00%	\$ 0.0044	415	\$ 1.83	\$ -	0.00%	\$ 0.0044	415	\$ 1.83	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	415	\$ 0.54	\$ 0.0013	415	\$ 0.54	\$ -	0.00%	\$ 0.0013	415	\$ 0.54	\$ -	0.00%	\$ 0.0013	415	\$ 0.54	\$ -	0.00%	\$ 0.0013	415	\$ 0.54	\$ -	0.00%	\$ 0.0013	415	\$ 0.54	\$ -	0.00%	
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	400	\$ 2.80	\$ 0.0070	400	\$ 2.80	\$ -	0.00%	\$ 0.0070	400	\$ 2.80	\$ -	0.00%	\$ 0.0070	400	\$ 2.80	\$ -	0.00%	\$ 0.0070	400	\$ 2.80	\$ -	0.00%	\$ 0.0070	400	\$ 2.80	\$ -	0.00%	
TOU - Off Peak	per kWh	\$ 0.0750	256	\$ 19.20	\$ 0.0750	256	\$ 19.20	\$ -	0.00%	\$ 0.0750	256	\$ 19.20	\$ -	0.00%	\$ 0.0750	256	\$ 19.20	\$ -	0.00%	\$ 0.0750	256	\$ 19.20	\$ -	0.00%	\$ 0.0750	256	\$ 19.20	\$ -	0.00%	
TOU - Mid Peak	per kWh	\$ 0.1120	72	\$ 8.06	\$ 0.1120	72	\$ 8.06	\$ -	0.00%	\$ 0.1120	72	\$ 8.06	\$ -	0.00%	\$ 0.1120	72	\$ 8.06	\$ -	0.00%	\$ 0.1120	72	\$ 8.06	\$ -	0.00%	\$ 0.1120	72	\$ 8.06	\$ -	0.00%	
TOU - On Peak	per kWh	\$ 0.1350	72	\$ 9.72	\$ 0.1350	72	\$ 9.72	\$ -	0.00%	\$ 0.1350	72	\$ 9.72	\$ -	0.00%	\$ 0.1350	72	\$ 9.72	\$ -	0.00%	\$ 0.1350	72	\$ 9.72	\$ -	0.00%	\$ 0.1350	72	\$ 9.72	\$ -	0.00%	
Energy - RPP - Tier 1	per kWh	\$ 0.0860	400	\$ 34.40	\$ 0.0860	400	\$ 34.40	\$ -	0.00%	\$ 0.0860	400	\$ 34.40	\$ -	0.00%	\$ 0.0860	400	\$ 34.40	\$ -	0.00%	\$ 0.0860	400	\$ 34.40	\$ -	0.00%	\$ 0.0860	400	\$ 34.40	\$ -	0.00%	
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		
						</																								

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 1,500 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 18.63	1	\$ 18.63	\$ 22.72	1	\$ 22.72	\$ 4.09	21.95%	\$ 23.84	1	\$ 23.84	\$ 1.12	4.93%	\$ 25.91	1	\$ 25.91	\$ 2.07	8.68%	\$ 27.75	1	\$ 27.75	\$ 1.84	7.10%	\$ 29.25	1	\$ 29.25	\$ 1.50	5.41%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 0.08	1	\$ 0.08	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ 0.08	1	\$ 0.08	\$ -	0.00%		1	\$ -	\$ -0.08			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 0.67	1	\$ 0.67		1	\$ -	-\$ 0.67			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.07	1	\$ 0.07		1	\$ -	-\$ 0.07			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.73	1	\$ 0.73		1	\$ -	-\$ 0.73			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 0.22	1	\$ 0.22	\$ 0.22		\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.05	1	\$ 0.05	\$ 0.05																					
Distribution Volumetric Rate	per kWh	\$ 0.01538	1,500	\$ 23.07	\$ 0.01876	1,500	\$ 28.14	\$ 5.07	21.98%	\$ 0.01969	1,500	\$ 29.54	\$ 1.40	4.96%	\$ 0.02140	1,500	\$ 32.10	\$ 2.57	8.68%	\$ 0.02291	1,500	\$ 34.37	\$ 2.27	7.06%	\$ 0.02415	1,500	\$ 36.23	\$ 1.86	5.41%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00005	1,500	\$ 0.08		1,500	\$ -	-\$ 0.08			1,500	\$ -	\$ -			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00061	1,500	\$ 0.92		1,500	\$ -	-\$ 0.92			1,500	\$ -	\$ -			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00004	1,500	-\$ 0.06		1,500	\$ -	\$ 0.06			1,500	\$ -	\$ -			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for PILs and Tax Variance	per kWh		1,500	\$ -	-\$ 0.00022	1,500	-\$ 0.33	-\$ 0.33			1,500	\$ -	\$ 0.33			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for PILs and Tax Variance HST	per kWh		1,500	\$ -	-\$ 0.00010	1,500	-\$ 0.15	-\$ 0.15			1,500	\$ -	\$ 0.15			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for Gain on Sale Named Properties	per kWh		1,500	\$ -	\$ 0.00059	1,500	\$ 0.89	\$ 0.89			1,500	\$ -	-\$ 0.89			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for Hydro One Capital Contributions Variance	per kWh		1,500	\$ -	\$ 0.00016	1,500	\$ 0.24	\$ 0.24			1,500	\$ -	-\$ 0.24			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for Residual RARA	per kWh		1,500	\$ -	-\$ 0.00007	1,500	-\$ 0.11	-\$ 0.11			1,500	\$ -	\$ 0.11			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for LRAMVA	per kWh		1,500	\$ -	-\$ 0.00003	1,500	-\$ 0.05	-\$ 0.05			1,500	\$ -	\$ 0.05			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Rate Rider for IFRS - 2014 Derecognition	per kWh		1,500	\$ -		1,500	\$ -	\$ -		\$ 0.00067	1,500	\$ 1.01	\$ 1.01		\$ 0.00067	1,500	\$ 1.01	\$ -	0.00%	\$ 0.00067	1,500	\$ 1.01	\$ -	0.00%	\$ 0.00067	1,500	\$ 1.01	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		1,500	\$ -	-\$ 0.00069	1,500	-\$ 1.04	-\$ 1.04		-\$ 0.00069	1,500	-\$ 1.04	\$ -	0.00%	-\$ 0.00069	1,500	-\$ 1.04	\$ -	0.00%		1,500	\$ -	\$ 1.04		1,500	\$ -	\$ -		
Rate Rider for 2012-14 Lost Revenue	per kWh		1,500	\$ -		1,500	\$ -	\$ -		\$ 0.00074	1,500	\$ 1.11	\$ 1.11		\$ 0.00074	1,500	\$ 1.11	\$ -	0.00%	\$ 0.00074	1,500	\$ 1.11	\$ -	0.00%	\$ 0.00074	1,500	\$ 1.11	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		1,500	\$ -	-\$ 0.00213	1,500	-\$ 3.20	-\$ 3.20		-\$ 0.00213	1,500	-\$ 3.20	\$ -	0.00%	-\$ 0.00213	1,500	-\$ 3.20	\$ -	0.00%		1,500	\$ -	\$ 3.20		1,500	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 44.18			\$ 47.48	\$ 3.30	7.46%			\$ 51.56	\$ 4.09	8.60%			\$ 56.12	\$ 4.56	8.83%			\$ 64.45	\$ 8.33	14.85%			\$ 67.81	\$ 3.36	5.21%
Rate Rider for Low Voltage Variance	per kWh		1,500	\$ -	\$ 0.00005	1,500	\$ 0.08	\$ 0.08			1,500	\$ -	-\$ 0.08			1,500	\$ -	\$ -			1,500	\$ -	\$ -		1,500	\$ -	\$ -		
Line Losses on Cost of Power	per kWh	\$ 0.0925	56	\$ 5.21	\$ 0.0925	56	\$ 5.21	\$ -	0.00%	\$ 0.0925	56	\$ 5.21	\$ -	0.00%	\$ 0.0925	56	\$ 5.21	\$ -	0.00%	\$ 0.0925	56	\$ 5.21	\$ -	0.00%	\$ 0.0925	56	\$ 5.21	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50.17			\$ 53.54	\$ 3.37	6.72%			\$ 57.55	\$ 4.01	7.49%			\$ 62.11	\$ 4.56	7.91%			\$ 70.44	\$ 8.33	13.42%			\$ 73.02	\$ 2.58	3.66%
RTSR - Network	per kWh	\$ 0.00806	1,556	\$ 12.54	\$ 0.00819	1,556	\$ 12.75	\$ 0.20	1.61%	\$ 0.00819	1,556	\$ 12.75	\$ -	0.00%	\$ 0.00819	1,556	\$ 12.75	\$ -	0.00%	\$ 0.00819	1,556	\$ 12.75	\$ -	0.00%	\$ 0.00819	1,556	\$ 12.75	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	1,556	\$ 8.72	\$ 0.00563	1,556	\$ 8.76	\$ 0.05	0.54%	\$ 0.00563	1,556	\$ 8.76	\$ -	0.00%	\$ 0.00563	1,556	\$ 8.76	\$ -	0.00%	\$ 0.00563	1,556	\$ 8.76	\$ -	0.00%	\$ 0.00563	1,556	\$ 8.76	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 71.44			\$ 75.05	\$ 3.62	5.07%			\$ 79.06	\$ 4.01	5.34%			\$ 83.62	\$ 4.56	5.76%			\$ 91.95	\$ 8.33	9.97%			\$ 94.53	\$ 2.58	2.81%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,556	\$ 6.85	\$ 0.0044	1,556	\$ 6.85	\$ -	0.00%	\$ 0.0044	1,556	\$ 6.85	\$ -	0.00%	\$ 0.0044	1,556	\$ 6.85	\$ -	0.00%	\$ 0.0044	1,556	\$ 6.85	\$ -	0.00%	\$ 0.0044	1,556	\$ 6.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,556	\$ 2.02	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%	\$ 0.0013	1,556	\$ 2.02	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,500	\$ 10.50	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%	\$ 0.0070	1,500	\$ 10.50	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	960	\$ 72.00	\$ 0.0750	960	\$ 72.00	\$ -	0.00%	\$ 0.0750	960	\$ 72.00	\$ -	0.00%	\$ 0.0750	960	\$ 72.00	\$ -	0.00%	\$ 0.0750	960	\$ 72.00	\$ -	0.00%	\$ 0.0750	960	\$ 72.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	270	\$ 30.24	\$ 0.1120	270	\$ 30.24	\$ -	0.00%	\$ 0.1120	270	\$ 30.24	\$ -	0.00%	\$ 0.1120	270	\$ 30.24	\$ -	0.00%	\$ 0.1120	270	\$ 30.24	\$ -	0.00%	\$ 0.1120	270	\$ 30.24	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	270	\$ 36.45	\$ 0.1350	270	\$ 36.45	\$ -	0.00%	\$ 0.1350	270	\$ 36.45	\$ -	0.00%	\$ 0.1350	270	\$ 36.45	\$ -	0.00%	\$ 0.1350	270	\$ 36.45	\$ -	0.00%	\$ 0.1350	270	\$ 36.45	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	900	\$ 90.90	\$ 0.1010	900	\$ 90.90	\$ -	0.00%	\$ 0.1010	900	\$ 90.90	\$ -	0.00%	\$ 0.1010	900	\$ 90.90	\$ -	0.00%	\$ 0.1010	900	\$ 90.90	\$ -	0.00%	\$ 0.1010	900			

Appendix 2-W
Bill Impacts

Customer Class: RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 2,000 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 18.63	1	\$ 18.63	\$ 22.72	1	\$ 22.72	\$ 4.09	21.95%	\$ 23.84	1	\$ 23.84	\$ 1.12	4.93%	\$ 25.91	1	\$ 25.91	\$ 2.07	8.68%	\$ 27.75	1	\$ 27.75	\$ 1.84	7.10%	\$ 29.25	1	\$ 29.25	\$ 1.50	5.13%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 0.08	1	\$ 0.08	\$ 0.08	1	\$ 0.08	\$ -	0.00%	\$ 0.08	1	\$ 0.08	\$ -	0.00%		1	\$ -	\$ -0.08				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 0.67	1	\$ 0.67		1	\$ -	-\$ 0.67			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.07	1	\$ 0.07		1	\$ -	-\$ 0.07			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.73	1	\$ 0.73		1	\$ -	-\$ 0.73			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -		1	\$ -	\$ -	
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 0.22	1	\$ 0.22	\$ 0.22		\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%	\$ 0.22	1	\$ 0.22	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.05	1	\$ 0.05	\$ 0.05																					
Distribution Volumetric Rate	per kWh	\$ 0.01538	2,000	\$ 30.76	\$ 0.01876	2,000	\$ 37.52	\$ 6.76	21.98%	\$ 0.01969	2,000	\$ 39.38	\$ 1.86	4.96%	\$ 0.02140	2,000	\$ 42.80	\$ 3.42	8.68%	\$ 0.02291	2,000	\$ 45.82	\$ 3.02	7.06%	\$ 0.02415	2,000	\$ 48.30	\$ 2.48	5.13%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00005	2,000	\$ 0.10		2,000	\$ -	-\$ 0.10			2,000	\$ -	\$ -			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00061	2,000	\$ 1.22		2,000	\$ -	-\$ 1.22			2,000	\$ -	\$ -			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00004	2,000	-\$ 0.08		2,000	\$ -	\$ 0.08			2,000	\$ -	\$ -			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kWh		2,000	\$ -	-\$ 0.00022	2,000	-\$ 0.44	-\$ 0.44			2,000	\$ -	\$ 0.44			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh		2,000	\$ -	-\$ 0.00010	2,000	-\$ 0.20	-\$ 0.20			2,000	\$ -	\$ 0.20			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh		2,000	\$ -	\$ 0.00059	2,000	\$ 1.18	\$ 1.18			2,000	\$ -	-\$ 1.18			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kWh		2,000	\$ -	\$ 0.00016	2,000	\$ 0.32	\$ 0.32			2,000	\$ -	-\$ 0.32			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for Residual RARA	per kWh		2,000	\$ -	-\$ 0.00007	2,000	-\$ 0.14	-\$ 0.14			2,000	\$ -	\$ 0.14			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for LRAMVA	per kWh		2,000	\$ -	-\$ 0.00003	2,000	-\$ 0.06	-\$ 0.06			2,000	\$ -	\$ 0.06			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh		2,000	\$ -		2,000	\$ -	\$ -		\$ 0.00067	2,000	\$ 1.34	\$ 1.34		\$ 0.00067	2,000	\$ 1.34	\$ -	0.00%	\$ 0.00067	2,000	\$ 1.34	\$ -	0.00%	\$ 0.00067	2,000	\$ 1.34	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		2,000	\$ -	-\$ 0.00069	2,000	-\$ 1.38	-\$ 1.38		-\$ 0.00069	2,000	-\$ 1.38	\$ -	0.00%	-\$ 0.00069	2,000	-\$ 1.38	\$ -	0.00%		2,000	\$ -	\$ 1.38		2,000	\$ -	\$ -		
Rate Rider for 2012-14 Lost Revenue	per kWh		2,000	\$ -		2,000	\$ -	\$ -		\$ 0.00074	2,000	\$ 1.48	\$ 1.48		\$ 0.00074	2,000	\$ 1.48	\$ -	0.00%	\$ 0.00074	2,000	\$ 1.48	\$ -	0.00%	\$ 0.00074	2,000	\$ 1.48	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		2,000	\$ -	-\$ 0.00213	2,000	-\$ 4.26	-\$ 4.26		-\$ 0.00213	2,000	-\$ 4.26	\$ -	0.00%	-\$ 0.00213	2,000	-\$ 4.26	\$ -	0.00%		2,000	\$ -	\$ 4.26		2,000	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 52.18			\$ 55.61	\$ 3.43	6.57%			\$ 60.70	\$ 5.09	9.15%			\$ 66.11	\$ 5.41	8.91%			\$ 76.61	\$ 10.50	15.88%			\$ 80.59	\$ 3.98	4.94%
Rate Rider for Low Voltage Variance	per kWh		2,000	\$ -	\$ 0.00005	2,000	\$ 0.10	\$ 0.10			2,000	\$ -	-\$ 0.10			2,000	\$ -	\$ -				2,000	\$ -	\$ -		2,000	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0925	75	\$ 6.95	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge - Ends Oct. 31, 2018.	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 59.91			\$ 63.44	\$ 3.53	5.89%			\$ 68.43	\$ 4.99	7.87%			\$ 73.84	\$ 5.41	7.91%			\$ 84.34	\$ 10.50	14.22%			\$ 87.54	\$ 3.20	3.66%
RTSR - Network	per kWh	\$ 0.00806	2,075	\$ 16.73	\$ 0.00819	2,075	\$ 17.00	\$ 0.27	1.61%	\$ 0.00819	2,075	\$ 17.00	\$ -	0.00%	\$ 0.00819	2,075	\$ 17.00	\$ -	0.00%	\$ 0.00819	2,075	\$ 17.00	\$ -	0.00%	\$ 0.00819	2,075	\$ 17.00	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	2,075	\$ 11.62	\$ 0.00563	2,075	\$ 11.68	\$ 0.06	0.54%	\$ 0.00563	2,075	\$ 11.68	\$ -	0.00%	\$ 0.00563	2,075	\$ 11.68	\$ -	0.00%	\$ 0.00563	2,075	\$ 11.68	\$ -	0.00%	\$ 0.00563	2,075	\$ 11.68	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 88.26			\$ 92.12	\$ 3.86	4.38%			\$ 97.11	\$ 4.99	5.42%			\$ 102.52	\$ 5.41	5.57%			\$ 113.02	\$ 10.50	10.24%			\$ 116.22	\$ 3.20	2.75%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1,280	\$ 96.00	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360	\$ 40.32	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360	\$ 48.60	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	1,400	\$ 141.40	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%	\$ 0.1010	1,400	\$ 141.40							

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

TOU / non-TOU: TOU

Consumption 334 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 17.35	1	\$ 17.35	\$ 18.90	1	\$ 18.90	\$ 1.55	8.93%	\$ 19.83	1	\$ 19.83	\$ 0.93	4.92%	\$ 21.56	1	\$ 21.56	\$ 1.73	8.72%	\$ 23.08	1	\$ 23.08	\$ 1.52	7.05%	\$ 24.33	1	\$ 24.33	\$ 1.25	5.42%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.06	1	\$ 0.06		1	\$ -	-\$ 0.06			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.68	1	\$ 0.68		1	\$ -	-\$ 0.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.03	1	\$ 0.03	\$ 0.03																					
Distribution Volumetric Rate	per kWh	\$ 0.02617	334	\$ 8.74	\$ 0.02851	334	\$ 9.52	\$ 0.78	8.94%	\$ 0.02992	334	\$ 9.99	\$ 0.47	4.95%	\$ 0.03252	334	\$ 10.86	\$ 0.87	8.69%	\$ 0.03482	334	\$ 11.63	\$ 0.77	7.07%	\$ 0.03670	334	\$ 12.26	\$ 0.63	5.40%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00009	334	\$ 0.03		334	\$ -	-\$ 0.03			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00103	334	\$ 0.34		334	\$ -	-\$ 0.34			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00007	334	-\$ 0.02		334	\$ -	\$ 0.02			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kWh		334	\$ -	-\$ 0.00021	334	-\$ 0.07	-\$ 0.07			334	\$ -	\$ 0.07			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh		334	\$ -	-\$ 0.00010	334	-\$ 0.03	-\$ 0.03			334	\$ -	\$ 0.03			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh		334	\$ -	\$ 0.00052	334	\$ 0.17	\$ 0.17			334	\$ -	-\$ 0.17			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kWh		334	\$ -	\$ 0.00016	334	\$ 0.05	\$ 0.05			334	\$ -	-\$ 0.05			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for Residual RARA	per kWh		334	\$ -	-\$ 0.00006	334	-\$ 0.02	-\$ 0.02			334	\$ -	\$ 0.02			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for LRAMVA	per kWh		334	\$ -	\$ 0.00001	334	\$ 0.00	\$ 0.00			334	\$ -	-\$ 0.00			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh		334	\$ -		334	\$ -	\$ -			334	\$ 0.22	\$ 0.22		\$ 0.00066	334	\$ 0.22	\$ -	0.00%	\$ 0.00066	334	\$ 0.22	\$ -	0.00%	\$ 0.00066	334	\$ 0.22	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		334	\$ -	-\$ 0.00067	334	-\$ 0.22	-\$ 0.22		-\$ 0.00067	334	-\$ 0.22	\$ -	0.00%	-\$ 0.00067	334	-\$ 0.22	\$ -	0.00%		334	\$ -	\$ 0.22			334	\$ -	\$ -	
Rate Rider for 2012-14 Lost Revenue	per kWh		334	\$ -		334	\$ -	\$ -		\$ 0.00072	334	\$ 0.24	\$ 0.24		\$ 0.00072	334	\$ 0.24	\$ -	0.00%	\$ 0.00072	334	\$ 0.24	\$ -	0.00%	\$ 0.00072	334	\$ 0.24	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		334	\$ -	-\$ 0.00208	334	-\$ 0.69	-\$ 0.69		-\$ 0.00208	334	-\$ 0.69	\$ -	0.00%	-\$ 0.00208	334	-\$ 0.69	\$ -	0.00%		334	\$ -	\$ 0.69			334	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 27.18			\$ 27.64	\$ 0.46	1.69%			\$ 29.37	\$ 1.72	6.24%			\$ 31.96	\$ 2.60	8.85%			\$ 35.17	\$ 3.21	10.03%			\$ 37.05	\$ 1.88	5.34%
Rate Rider for Low Voltage Variance	per kWh		334	\$ -	\$ 0.00002	334	\$ 0.01	\$ 0.01			334	\$ -	-\$ 0.01			334	\$ -	\$ -			334	\$ -	\$ -			334	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0925	13	\$ 1.16	\$ 0.0925	13	\$ 1.16	\$ -	0.00%	\$ 0.0925	13	\$ 1.16	\$ -	0.00%	\$ 0.0925	13	\$ 1.16	\$ -	0.00%	\$ 0.0925	13	\$ 1.16	\$ -	0.00%	\$ 0.0925	13	\$ 1.16	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.12			\$ 29.59	\$ 0.47	1.60%			\$ 31.31	\$ 1.72	5.81%			\$ 33.91	\$ 2.60	8.30%			\$ 37.11	\$ 3.21	9.46%			\$ 38.21	\$ 1.10	2.96%
RTSR - Network	per kWh	\$ 0.00806	347	\$ 2.79	\$ 0.00819	347	\$ 2.84	\$ 0.05	1.61%	\$ 0.00819	347	\$ 2.84	\$ -	0.00%	\$ 0.00819	347	\$ 2.84	\$ -	0.00%	\$ 0.00819	347	\$ 2.84	\$ -	0.00%	\$ 0.00819	347	\$ 2.84	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	347	\$ 1.94	\$ 0.00563	347	\$ 1.95	\$ 0.01	0.54%	\$ 0.00563	347	\$ 1.95	\$ -	0.00%	\$ 0.00563	347	\$ 1.95	\$ -	0.00%	\$ 0.00563	347	\$ 1.95	\$ -	0.00%	\$ 0.00563	347	\$ 1.95	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 33.86			\$ 34.38	\$ 0.52	1.54%			\$ 36.10	\$ 1.72	5.00%			\$ 38.69	\$ 2.60	7.20%			\$ 41.90	\$ 3.21	8.29%			\$ 43.00	\$ 1.10	2.62%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	347	\$ 1.52	\$ 0.0044	347	\$ 1.52	\$ -	0.00%	\$ 0.0044	347	\$ 1.52	\$ -	0.00%	\$ 0.0044	347	\$ 1.52	\$ -	0.00%	\$ 0.0044	347	\$ 1.52	\$ -	0.00%	\$ 0.0044	347	\$ 1.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	347	\$ 0.45	\$ 0.0013	347	\$ 0.45	\$ -	0.00%	\$ 0.0013	347	\$ 0.45	\$ -	0.00%	\$ 0.0013	347	\$ 0.45	\$ -	0.00%	\$ 0.0013	347	\$ 0.45	\$ -	0.00%	\$ 0.0013	347	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	334	\$ 2.34	\$ 0.0070	334	\$ 2.34	\$ -	0.00%	\$ 0.0070	334	\$ 2.34	\$ -	0.00%	\$ 0.0070	334	\$ 2.34	\$ -	0.00%	\$ 0.0070	334	\$ 2.34	\$ -	0.00%	\$ 0.0070	334	\$ 2.34	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	214	\$ 16.03	\$ 0.0750	214	\$ 16.03	\$ -	0.00%	\$ 0.0750	214	\$ 16.03	\$ -	0.00%	\$ 0.0750	214	\$ 16.03	\$ -	0.00%	\$ 0.0750	214	\$ 16.03	\$ -	0.00%	\$ 0.0750	214	\$ 16.03	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	60	\$ 6.73	\$ 0.1120	60	\$ 6.73	\$ -	0.00%	\$ 0.1120	60	\$ 6.73	\$ -	0.00%	\$ 0.1120	60	\$ 6.73	\$ -	0.00%	\$ 0.1120	60	\$ 6.73	\$ -	0.00%	\$ 0.1120	60	\$ 6.73	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	60	\$ 8.12	\$ 0.1350	60	\$ 8.12	\$ -	0.00%	\$ 0.1350	60	\$ 8.12	\$ -	0.00%	\$ 0.1350	60	\$ 8.12	\$ -	0.00%	\$ 0.1350	60	\$ 8.12	\$ -	0.00%	\$ 0.1350	60	\$ 8.12	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	334	\$ 28.72	\$ 0.0860	334	\$ 28.72	\$ -	0.00%	\$ 0.0860	334	\$ 28.72	\$ -	0.00%	\$ 0.0860	334	\$ 28.72	\$ -	0.00%	\$ 0.0860	334	\$ 28.72	\$ -	0.00%	\$ 0.0860	334	\$ 28.72	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 69.30			\$ 69.82	\$ 0.52	0.75%			\$ 71.54	\$ 1.72	2.46%			\$ 74.14	\$ 2.60	3.63%			\$ 77.35	\$ 3.21	4.33%			\$ 78.44	\$ 1.10	1.42%
HST		13%		\$ 9.01	13%		\$ 9.08	\$ 0.07	0.75%	13%		\$ 9.30	\$ 0.22	2.46%	13%		\$ 9.64	\$ 0.34	3.63%	13%		\$ 10.06	\$ 0.42	4.33%	13%		\$ 10.20	\$ 0.14	1.42%
Total Bill (including HST)				\$ 78.31			\$ 78.90	\$ 0.59	0.75%			\$ 80.84	\$ 1.94	2.46%			\$ 83.78	\$ 2.94	3.63%			\$ 87.40	\$ 3.62	4.33%			\$ 88.64	\$ 1.24	1.42%
Ontario Clean Energy Benefit ¹				-\$ 7.83			-\$ 7.89	-\$ 0.06	0.77%			\$ -	\$ 7.89				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 70.48			\$ 71.01	\$ 0.53	0.75%			\$ 80.84	\$ 9.83	13.85%			\$ 83.78	\$ 2.94	3.63%			\$ 87.40	\$ 3.62	4.33%			\$ 88.64	\$ 1.24	1.42%
Total Bill on RPP (before Taxes)				\$ 67.14			\$ 67.67	\$ 0.52	0.78%			\$ 69.38	\$ 1.72	2.54%			\$ 71.98	\$ 2.60	3.74%			\$ 75.19	\$ 3.21	4.45%			\$ 76.29	\$ 1.10	1.46%
HST		13%		\$ 8.73	13%		\$ 8.80	\$ 0.07	0.78%	13%		\$ 9.02	\$ 0.22	2.54%	13%		\$ 9.36	\$ 0.34	3.74%	13%		\$ 9.77	\$ 0.42	4.45%	13%		\$ 9.92	\$ 0.14	1.46%
Total Bill (including HST)				\$ 75.87			\$ 76.46	\$ 0.59	0.78%			\$ 78.40	\$ 1.94	2.54%			\$ 81.34	\$ 2.94	3.74%			\$ 84.96	\$ 3.62	4.45%			\$ 86.20	\$ 1.24	1.46%
Ontario Clean Energy Benefit ¹				-\$ 7.59			-\$ 7.65	-\$ 0.06	0.79%			\$ -	\$ 7.65				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 68.28			\$ 68.81	\$ 0.53	0.77%			\$ 78.40	\$ 9.59	13.94%			\$ 81.34	\$ 2.94	3.74%			\$ 84.96	\$ 3.62	4.45%			\$ 86.20	\$ 1.24	1.46%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL

TOU / non-TOU: TOU

Consumption 200 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 17.35	1	\$ 17.35	\$ 18.90	1	\$ 18.90	\$ 1.55	8.93%	\$ 19.83	1	\$ 19.83	\$ 0.93	4.92%	\$ 21.56	1	\$ 21.56	\$ 1.73	8.72%	\$ 23.08	1	\$ 23.08	\$ 1.52	7.05%	\$ 24.33	1	\$ 24.33	\$ 1.25	5.42%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.06	1	\$ 0.06		1	\$ -	-\$ 0.06			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.68	1	\$ 0.68		1	\$ -	-\$ 0.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.02617	200	\$ 5.23	\$ 0.02851	200	\$ 5.70	\$ 0.47	8.94%	\$ 0.02992	200	\$ 5.98	\$ 0.28	4.95%	\$ 0.03252	200	\$ 6.50	\$ 0.52	8.69%	\$ 0.03482	200	\$ 6.96	\$ 0.46	7.07%	\$ 0.03670	200	\$ 7.34	\$ 0.38	5.40%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00009	200	\$ 0.02		200	\$ -	-\$ 0.02			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00103	200	\$ 0.21		200	\$ -	-\$ 0.21			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00007	200	-\$ 0.01		200	\$ -	\$ 0.01			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kWh		200	\$ -	-\$ 0.00021	200	-\$ 0.04	-\$ 0.04			200	\$ -	\$ 0.04			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh		200	\$ -	-\$ 0.00010	200	-\$ 0.02	-\$ 0.02			200	\$ -	\$ 0.02			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh		200	\$ -	\$ 0.00052	200	\$ 0.10	\$ 0.10			200	\$ -	-\$ 0.10			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kWh		200	\$ -	\$ 0.00016	200	\$ 0.03	\$ 0.03			200	\$ -	-\$ 0.03			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for Residual RARA	per kWh		200	\$ -	-\$ 0.00006	200	-\$ 0.01	-\$ 0.01			200	\$ -	\$ 0.01			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for LRAMVA	per kWh		200	\$ -	\$ 0.00001	200	\$ 0.00	\$ 0.00			200	\$ -	-\$ 0.00			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh		200	\$ -		200	\$ -	\$ -		\$ 0.00066	200	\$ 0.13	\$ 0.13		\$ 0.00066	200	\$ 0.13	\$ -	0.00%	\$ 0.00066	200	\$ 0.13	\$ -	0.00%	\$ 0.00066	200	\$ 0.13	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		200	\$ -	-\$ 0.00067	200	-\$ 0.13	-\$ 0.13		-\$ 0.00067	200	-\$ 0.13	\$ -	0.00%	-\$ 0.00067	200	-\$ 0.13	\$ -	0.00%		200	\$ -	\$ 0.13			200	\$ -	\$ -	
Rate Rider for 2012-14 Lost Revenue	per kWh		200	\$ -		200	\$ -	\$ -		\$ 0.00072	200	\$ 0.14	\$ 0.14		\$ 0.00072	200	\$ 0.14	\$ -	0.00%	\$ 0.00072	200	\$ 0.14	\$ -	0.00%	\$ 0.00072	200	\$ 0.14	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		200	\$ -	-\$ 0.00208	200	-\$ 0.42	-\$ 0.42		-\$ 0.00208	200	-\$ 0.42	\$ -	0.00%	-\$ 0.00208	200	-\$ 0.42	\$ -	0.00%		200	\$ -	\$ 0.42			200	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 23.53			\$ 24.12	\$ 0.58	2.47%			\$ 25.54	\$ 1.42	5.90%			\$ 27.79	\$ 2.25	8.81%			\$ 30.32	\$ 2.53	9.10%			\$ 31.95	\$ 1.63	5.36%
Rate Rider for Low Voltage Variance	per kWh		200	\$ -	\$ 0.00002	200	\$ 0.00	\$ 0.00			200	\$ -	-\$ 0.00			200	\$ -	\$ -			200	\$ -	\$ -			200	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0925	8	\$ 0.70	\$ 0.0925	8	\$ 0.70	\$ -	0.00%	\$ 0.0925	8	\$ 0.70	\$ -	0.00%	\$ 0.0925	8	\$ 0.70	\$ -	0.00%	\$ 0.0925	8	\$ 0.70	\$ -	0.00%	\$ 0.0925	8	\$ 0.70	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.01			\$ 25.60	\$ 0.59	2.34%			\$ 27.02	\$ 1.42	5.55%			\$ 29.27	\$ 2.25	8.33%			\$ 31.80	\$ 2.53	8.65%			\$ 32.64	\$ 0.85	2.66%
RTSR - Network	per kWh	\$ 0.00806	208	\$ 1.67	\$ 0.00819	208	\$ 1.70	\$ 0.03	1.61%	\$ 0.00819	208	\$ 1.70	\$ -	0.00%	\$ 0.00819	208	\$ 1.70	\$ -	0.00%	\$ 0.00819	208	\$ 1.70	\$ -	0.00%	\$ 0.00819	208	\$ 1.70	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	208	\$ 1.16	\$ 0.00563	208	\$ 1.17	\$ 0.01	0.54%	\$ 0.00563	208	\$ 1.17	\$ -	0.00%	\$ 0.00563	208	\$ 1.17	\$ -	0.00%	\$ 0.00563	208	\$ 1.17	\$ -	0.00%	\$ 0.00563	208	\$ 1.17	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 27.84			\$ 28.46	\$ 0.62	2.22%			\$ 29.88	\$ 1.42	4.99%			\$ 32.13	\$ 2.25	7.53%			\$ 34.66	\$ 2.53	7.87%			\$ 35.51	\$ 0.85	2.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	208	\$ 0.91	\$ 0.0044	208	\$ 0.91	\$ -	0.00%	\$ 0.0044	208	\$ 0.91	\$ -	0.00%	\$ 0.0044	208	\$ 0.91	\$ -	0.00%	\$ 0.0044	208	\$ 0.91	\$ -	0.00%	\$ 0.0044	208	\$ 0.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	208	\$ 0.27	\$ 0.0013	208	\$ 0.27	\$ -	0.00%	\$ 0.0013	208	\$ 0.27	\$ -	0.00%	\$ 0.0013	208	\$ 0.27	\$ -	0.00%	\$ 0.0013	208	\$ 0.27	\$ -	0.00%	\$ 0.0013	208	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	200	\$ 1.40	\$ 0.0070	200	\$ 1.40	\$ -	0.00%	\$ 0.0070	200	\$ 1.40	\$ -	0.00%	\$ 0.0070	200	\$ 1.40	\$ -	0.00%	\$ 0.0070	200	\$ 1.40	\$ -	0.00%	\$ 0.0070	200	\$ 1.40	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	128	\$ 9.60	\$ 0.0750	128	\$ 9.60	\$ -	0.00%	\$ 0.0750	128	\$ 9.60	\$ -	0.00%	\$ 0.0750	128	\$ 9.60	\$ -	0.00%	\$ 0.0750	128	\$ 9.60	\$ -	0.00%	\$ 0.0750	128	\$ 9.60	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	36	\$ 4.03	\$ 0.1120	36	\$ 4.03	\$ -	0.00%	\$ 0.1120	36	\$ 4.03	\$ -	0.00%	\$ 0.1120	36	\$ 4.03	\$ -	0.00%	\$ 0.1120	36	\$ 4.03	\$ -	0.00%	\$ 0.1120	36	\$ 4.03	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	36	\$ 4.86	\$ 0.1350	36	\$ 4.86	\$ -	0.00%	\$ 0.1350	36	\$ 4.86	\$ -	0.00%	\$ 0.1350	36	\$ 4.86	\$ -	0.00%	\$ 0.1350	36	\$ 4.86	\$ -	0.00%	\$ 0.1350	36	\$ 4.86	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	200	\$ 17.20	\$ 0.0860	200	\$ 17.20	\$ -	0.00%	\$ 0.0860	200	\$ 17.20	\$ -	0.00%	\$ 0.0860	200	\$ 17.20	\$ -	0.00%	\$ 0.0860	200	\$ 17.20	\$ -	0.00%	\$ 0.0860	200	\$ 17.20	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 49.17			\$ 49.79	\$ 0.62	1.26%			\$ 51.21	\$ 1.42	2.85%			\$ 53.46	\$ 2.25	4.39%			\$ 55.99	\$ 2.53	4.73%			\$ 56.83	\$ 0.85	1.51%
HST		13%		\$ 6.39	13%		\$ 6.47	\$ 0.08	1.26%	13%		\$ 6.66	\$ 0.18	2.85%	13%		\$ 6.95	\$ 0.29	4.39%	13%		\$ 7.28	\$ 0.33	4.73%	13%		\$ 7.39	\$ 0.11	1.51%
Total Bill (including HST)				\$ 55.56			\$ 56.26	\$ 0.70	1.26%			\$ 57.87	\$ 1.60	2.85%			\$ 60.41	\$ 2.54	4.39%			\$ 63.27	\$ 2.86	4.73%			\$ 64.22	\$ 0.96	1.51%
Ontario Clean Energy Benefit ¹				-\$ 5.56			-\$ 5.63	-\$ 0.07	1.26%			\$ -	\$ 5.63			\$ -	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 50.00			\$ 50.63	\$ 0.63	1.26%			\$ 57.87	\$ 7.23	14.29%			\$ 60.41	\$ 2.54	4.39%			\$ 63.27	\$ 2.86	4.73%			\$ 64.22	\$ 0.96	1.51%
Total Bill on RPP (before Taxes)				\$ 47.88			\$ 48.50	\$ 0.62	1.29%			\$ 49.92	\$ 1.42	2.93%			\$ 52.17	\$ 2.25	4.51%			\$ 54.70	\$ 2.53	4.85%			\$ 55.54	\$ 0.85	1.55%
HST		13%		\$ 6.22	13%		\$ 6.30	\$ 0.08	1.29%	13%		\$ 6.49	\$ 0.18	2.93%	13%		\$ 6.78	\$ 0.29	4.51%	13%		\$ 7.11	\$ 0.33	4.85%	13%		\$ 7.22	\$ 0.11	1.55%
Total Bill (including HST)				\$ 54.10			\$ 54.80	\$ 0.70	1.29%			\$ 56.41	\$ 1.60	2.93%			\$ 58.95	\$ 2.54	4.51%			\$ 61.81	\$ 2.86	4.85%			\$ 62.76	\$ 0.96	1.55%
Ontario Clean Energy Benefit ¹				-\$ 5.41			-\$ 5.48	-\$ 0.07	1.29%			\$ -	\$ 5.48			\$ -	\$ -	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 48.69			\$ 49.32	\$ 0.63	1.29%			\$ 56.41	\$ 7.08	14.36%			\$ 58.95	\$ 2.54	4.51%			\$ 61.81	\$ 2.86	4.85%			\$ 62.76	\$ 0.96	1.55%

Loss Factor (%) 3.76%

3.76%

3.76%

3.76%

3.76%

3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL

TOU / non-TOU: TOU

Consumption 600 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 17.35	1	\$ 17.35	\$ 18.90	1	\$ 18.90	\$ 1.55	8.93%	\$ 19.83	1	\$ 19.83	\$ 0.93	4.92%	\$ 21.56	1	\$ 21.56	\$ 1.73	8.72%	\$ 23.08	1	\$ 23.08	\$ 1.52	7.05%	\$ 24.33	1	\$ 24.33	\$ 1.25	5.42%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.06	1	\$ 0.06		1	\$ -	-\$ 0.06			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.68	1	\$ 0.68		1	\$ -	-\$ 0.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.02617	600	\$ 15.70	\$ 0.02851	600	\$ 17.11	\$ 1.40	8.94%	\$ 0.02992	600	\$ 17.95	\$ 0.85	4.95%	\$ 0.03252	600	\$ 19.51	\$ 1.56	8.69%	\$ 0.03482	600	\$ 20.89	\$ 1.38	7.07%	\$ 0.03670	600	\$ 22.02	\$ 1.13	5.40%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00009	600	\$ 0.05		600	\$ -	-\$ 0.05			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00103	600	\$ 0.62		600	\$ -	-\$ 0.62			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00007	600	-\$ 0.04		600	\$ -	\$ 0.04			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kWh		600	\$ -	-\$ 0.00021	600	-\$ 0.13	-\$ 0.13			600	\$ -	\$ 0.13			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh		600	\$ -	-\$ 0.00010	600	-\$ 0.06	-\$ 0.06			600	\$ -	\$ 0.06			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh		600	\$ -	\$ 0.00052	600	\$ 0.31	\$ 0.31			600	\$ -	-\$ 0.31			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kWh		600	\$ -	\$ 0.00016	600	\$ 0.10	\$ 0.10			600	\$ -	-\$ 0.10			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for Residual RARA	per kWh		600	\$ -	-\$ 0.00006	600	-\$ 0.04	-\$ 0.04			600	\$ -	\$ 0.04			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for LRAMVA	per kWh		600	\$ -	\$ 0.00001	600	\$ 0.01	\$ 0.01			600	\$ -	-\$ 0.01			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh		600	\$ -		600	\$ -	\$ -		\$ 0.00066	600	\$ 0.40	\$ 0.40		\$ 0.00066	600	\$ 0.40	\$ -	0.00%	\$ 0.00066	600	\$ 0.40	\$ -	0.00%	\$ 0.00066	600	\$ 0.40	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		600	\$ -	-\$ 0.00067	600	-\$ 0.40	-\$ 0.40		-\$ 0.00067	600	-\$ 0.40	\$ -	0.00%	-\$ 0.00067	600	-\$ 0.40	\$ -	0.00%		600	\$ -	\$ 0.40			600	\$ -	\$ -	
Rate Rider for 2012-14 Lost Revenue	per kWh		600	\$ -		600	\$ -	\$ -		\$ 0.00072	600	\$ 0.43	\$ 0.43		\$ 0.00072	600	\$ 0.43	\$ -	0.00%	\$ 0.00072	600	\$ 0.43	\$ -	0.00%	\$ 0.00072	600	\$ 0.43	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		600	\$ -	-\$ 0.00208	600	-\$ 1.25	-\$ 1.25		-\$ 0.00208	600	-\$ 1.25	\$ -	0.00%	-\$ 0.00208	600	-\$ 1.25	\$ -	0.00%		600	\$ -	\$ 1.25			600	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 34.42			\$ 34.55	\$ 0.13	0.37%			\$ 36.96	\$ 2.41	6.98%			\$ 40.25	\$ 3.29	8.90%			\$ 44.80	\$ 4.55	11.30%			\$ 47.18	\$ 2.38	5.31%
Rate Rider for Low Voltage Variance	per kWh		600	\$ -	\$ 0.00002	600	\$ 0.01	\$ 0.01			600	\$ -	-\$ 0.01			600	\$ -	\$ -			600	\$ -	\$ -			600	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0925	23	\$ 2.09	\$ 0.0925	23	\$ 2.09	\$ -	0.00%	\$ 0.0925	23	\$ 2.09	\$ -	0.00%	\$ 0.0925	23	\$ 2.09	\$ -	0.00%	\$ 0.0925	23	\$ 2.09	\$ -	0.00%	\$ 0.0925	23	\$ 2.09	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 37.29			\$ 37.43	\$ 0.14	0.37%			\$ 39.83	\$ 2.40	6.41%			\$ 43.12	\$ 3.29	8.26%			\$ 47.67	\$ 4.55	10.55%			\$ 49.26	\$ 1.60	3.35%
RTSR - Network	per kWh	\$ 0.00806	623	\$ 5.02	\$ 0.00819	623	\$ 5.10	\$ 0.08	1.61%	\$ 0.00819	623	\$ 5.10	\$ -	0.00%	\$ 0.00819	623	\$ 5.10	\$ -	0.00%	\$ 0.00819	623	\$ 5.10	\$ -	0.00%	\$ 0.00819	623	\$ 5.10	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	623	\$ 3.49	\$ 0.00563	623	\$ 3.51	\$ 0.02	0.54%	\$ 0.00563	623	\$ 3.51	\$ -	0.00%	\$ 0.00563	623	\$ 3.51	\$ -	0.00%	\$ 0.00563	623	\$ 3.51	\$ -	0.00%	\$ 0.00563	623	\$ 3.51	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 45.79			\$ 46.03	\$ 0.24	0.52%			\$ 48.43	\$ 2.40	5.21%			\$ 51.72	\$ 3.29	6.79%			\$ 56.27	\$ 4.55	8.80%			\$ 57.87	\$ 1.60	2.84%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	623	\$ 2.74	\$ 0.0044	623	\$ 2.74	\$ -	0.00%	\$ 0.0044	623	\$ 2.74	\$ -	0.00%	\$ 0.0044	623	\$ 2.74	\$ -	0.00%	\$ 0.0044	623	\$ 2.74	\$ -	0.00%	\$ 0.0044	623	\$ 2.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	623	\$ 0.81	\$ 0.0013	623	\$ 0.81	\$ -	0.00%	\$ 0.0013	623	\$ 0.81	\$ -	0.00%	\$ 0.0013	623	\$ 0.81	\$ -	0.00%	\$ 0.0013	623	\$ 0.81	\$ -	0.00%	\$ 0.0013	623	\$ 0.81	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	600	\$ 4.20	\$ 0.0070	600	\$ 4.20	\$ -	0.00%	\$ 0.0070	600	\$ 4.20	\$ -	0.00%	\$ 0.0070	600	\$ 4.20	\$ -	0.00%	\$ 0.0070	600	\$ 4.20	\$ -	0.00%	\$ 0.0070	600	\$ 4.20	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	384	\$ 28.80	\$ 0.0750	384	\$ 28.80	\$ -	0.00%	\$ 0.0750	384	\$ 28.80	\$ -	0.00%	\$ 0.0750	384	\$ 28.80	\$ -	0.00%	\$ 0.0750	384	\$ 28.80	\$ -	0.00%	\$ 0.0750	384	\$ 28.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	108	\$ 12.10	\$ 0.1120	108	\$ 12.10	\$ -	0.00%	\$ 0.1120	108	\$ 12.10	\$ -	0.00%	\$ 0.1120	108	\$ 12.10	\$ -	0.00%	\$ 0.1120	108	\$ 12.10	\$ -	0.00%	\$ 0.1120	108	\$ 12.10	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	108	\$ 14.58	\$ 0.1350	108	\$ 14.58	\$ -	0.00%	\$ 0.1350	108	\$ 14.58	\$ -	0.00%	\$ 0.1350	108	\$ 14.58	\$ -	0.00%	\$ 0.1350	108	\$ 14.58	\$ -	0.00%	\$ 0.1350	108	\$ 14.58	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	0	\$ -	\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -		\$ 0.1010	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 109.27			\$ 109.50	\$ 0.24	0.22%			\$ 111.90	\$ 2.40	2.19%			\$ 115.19	\$ 3.29	2.94%			\$ 119.74	\$ 4.55	3.95%			\$ 121.34	\$ 1.60	1.33%
HST		13%		\$ 14.20	13%		\$ 14.24	\$ 0.03	0.22%	13%		\$ 14.55	\$ 0.31	2.19%	13%		\$ 14.98	\$ 0.43	2.94%	13%		\$ 15.57	\$ 0.59	3.95%	13%		\$ 15.77	\$ 0.21	1.33%
Total Bill (including HST)				\$ 123.47			\$ 123.74	\$ 0.27	0.22%			\$ 126.45	\$ 2.71	2.19%			\$ 130.17	\$ 3.72	2.94%			\$ 135.31	\$ 5.14	3.95%			\$ 137.12	\$ 1.81	1.33%
Ontario Clean Energy Benefit ¹				-\$ 12.35			-\$ 12.37	-\$ 0.02	0.16%			\$ -	\$ 12.37				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 111.12			\$ 111.37	\$ 0.25	0.22%			\$ 126.45	\$ 15.08	13.54%			\$ 130.17	\$ 3.72	2.94%			\$ 135.31	\$ 5.14	3.95%			\$ 137.12	\$ 1.81	1.33%
Total Bill on RPP (before Taxes)				\$ 105.39			\$ 105.63	\$ 0.24	0.23%			\$ 108.03	\$ 2.40	2.27%			\$ 111.32	\$ 3.29	3.05%			\$ 115.87	\$ 4.55	4.09%			\$ 117.47	\$ 1.60	1.38%
HST		13%		\$ 13.70	13%		\$ 13.73	\$ 0.03	0.23%	13%		\$ 14.04	\$ 0.31	2.27%	13%		\$ 14.47	\$ 0.43	3.05%	13%		\$ 15.06	\$ 0.59	4.09%	13%		\$ 15.27	\$ 0.21	1.38%
Total Bill (including HST)				\$ 119.09			\$ 119.36	\$ 0.27	0.23%			\$ 122.07	\$ 2.71	2.27%			\$ 125.79	\$ 3.72	3.05%			\$ 130.93	\$ 5.14	4.09%			\$ 132.74	\$ 1.81	1.38%
Ontario Clean Energy Benefit ¹				-\$ 11.91			-\$ 11.94	-\$ 0.03	0.25%			\$ -	\$ 11.94				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 107.18			\$ 107.42	\$ 0.24	0.22%			\$ 122.07	\$ 14.65	13.64%			\$ 125.79	\$ 3.72	3.05%			\$ 130.93	\$ 5.14	4.09%			\$ 132.74	\$ 1.81	1.38%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL

TOU / non-TOU: TOU

Consumption 800 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 17.35	1	\$ 17.35	\$ 18.90	1	\$ 18.90	\$ 1.55	8.93%	\$ 19.83	1	\$ 19.83	\$ 0.93	4.92%	\$ 21.56	1	\$ 21.56	\$ 1.73	8.72%	\$ 23.08	1	\$ 23.08	\$ 1.52	7.05%	\$ 24.33	1	\$ 24.33	\$ 1.25	5.42%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.06	1	\$ 0.06		1	\$ -	-\$ 0.06			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.68	1	\$ 0.68		1	\$ -	-\$ 0.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.02617	800	\$ 20.94	\$ 0.02851	800	\$ 22.81	\$ 1.87	8.94%	\$ 0.02992	800	\$ 23.94	\$ 1.13	4.95%	\$ 0.03252	800	\$ 26.02	\$ 2.08	8.69%	\$ 0.03482	800	\$ 27.86	\$ 1.84	7.07%	\$ 0.03670	800	\$ 29.36	\$ 1.50	5.40%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00009	800	\$ 0.07		800	\$ -	-\$ 0.07			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00103	800	\$ 0.82		800	\$ -	-\$ 0.82			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00007	800	-\$ 0.06		800	\$ -	\$ 0.06			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kWh		800	\$ -	-\$ 0.00021	800	-\$ 0.17	-\$ 0.17			800	\$ -	\$ 0.17			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kWh		800	\$ -	-\$ 0.00010	800	-\$ 0.08	-\$ 0.08			800	\$ -	\$ 0.08			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kWh		800	\$ -	\$ 0.00052	800	\$ 0.42	\$ 0.42			800	\$ -	-\$ 0.42			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kWh		800	\$ -	\$ 0.00016	800	\$ 0.13	\$ 0.13			800	\$ -	-\$ 0.13			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for Residual RARA	per kWh		800	\$ -	-\$ 0.00006	800	-\$ 0.05	-\$ 0.05			800	\$ -	\$ 0.05			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for LRAMVA	per kWh		800	\$ -	\$ 0.00001	800	\$ 0.01	\$ 0.01			800	\$ -	-\$ 0.01			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kWh		800	\$ -		800	\$ -	\$ -		\$ 0.00066	800	\$ 0.53	\$ 0.53		\$ 0.00066	800	\$ 0.53	\$ -	0.00%	\$ 0.00066	800	\$ 0.53	\$ -	0.00%	\$ 0.00066	800	\$ 0.53	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		800	\$ -	-\$ 0.00067	800	-\$ 0.54	-\$ 0.54		-\$ 0.00067	800	-\$ 0.54	\$ -	0.00%	-\$ 0.00067	800	-\$ 0.54	\$ -	0.00%		800	\$ -	\$ 0.54			800	\$ -	\$ -	
Rate Rider for 2012-14 Lost Revenue	per kWh		800	\$ -		800	\$ -	\$ -		\$ 0.00072	800	\$ 0.58	\$ 0.58		\$ 0.00072	800	\$ 0.58	\$ -	0.00%	\$ 0.00072	800	\$ 0.58	\$ -	0.00%	\$ 0.00072	800	\$ 0.58	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		800	\$ -	-\$ 0.00208	800	-\$ 1.66	-\$ 1.66		-\$ 0.00208	800	-\$ 1.66	\$ -	0.00%	-\$ 0.00208	800	-\$ 1.66	\$ -	0.00%		800	\$ -	\$ 1.66			800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 39.87			\$ 39.76	-\$ 0.10	-0.26%			\$ 42.67	\$ 2.91	7.31%			\$ 46.48	\$ 3.81	8.93%			\$ 52.04	\$ 5.56	11.96%			\$ 54.79	\$ 2.75	5.29%
Rate Rider for Low Voltage Variance	per kWh		800	\$ -	\$ 0.00002	800	\$ 0.02	\$ 0.02			800	\$ -	-\$ 0.02			800	\$ -	\$ -			800	\$ -	\$ -			800	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.0925	30	\$ 2.78	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%	\$ 0.0925	30	\$ 2.78	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 43.43			\$ 43.34	-\$ 0.09	-0.20%			\$ 46.23	\$ 2.89	6.67%			\$ 50.04	\$ 3.81	8.24%			\$ 55.60	\$ 5.56	11.11%			\$ 57.58	\$ 1.97	3.55%
RTSR - Network	per kWh	\$ 0.00806	830	\$ 6.69	\$ 0.00819	830	\$ 6.80	\$ 0.11	1.61%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%	\$ 0.00819	830	\$ 6.80	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00560	830	\$ 4.65	\$ 0.00563	830	\$ 4.67	\$ 0.02	0.54%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%	\$ 0.00563	830	\$ 4.67	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 54.77			\$ 54.81	\$ 0.05	0.09%			\$ 57.70	\$ 2.89	5.27%			\$ 61.51	\$ 3.81	6.60%			\$ 67.07	\$ 5.56	9.04%			\$ 69.05	\$ 1.97	2.94%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	512	\$ 38.40	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%	\$ 0.0750	512	\$ 38.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	144	\$ 16.13	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%	\$ 0.1120	144	\$ 16.13	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	144	\$ 19.44	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%	\$ 0.1350	144	\$ 19.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	200	\$ 20.20	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%	\$ 0.1010	200	\$ 20.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 139.32			\$ 139.36	\$ 0.05	0.03%			\$ 142.25	\$ 2.89	2.07%			\$ 146.06	\$ 3.81	2.68%			\$ 151.62	\$ 5.56	3.81%			\$ 153.60	\$ 1.97	1.30%
HST		13%		\$ 18.11	13%		\$ 18.12	\$ 0.01	0.03%	13%		\$ 18.49	\$ 0.38	2.07%	13%		\$ 18.99	\$ 0.50	2.68%	13%		\$ 19.71	\$ 0.72	3.81%	13%		\$ 19.97	\$ 0.26	1.30%
Total Bill (including HST)				\$ 157.43			\$ 157.48	\$ 0.05	0.03%			\$ 160.75	\$ 3.27	2.07%			\$ 165.05	\$ 4.31	2.68%			\$ 171.33	\$ 6.28	3.81%			\$ 173.56	\$ 2.23	1.30%
Ontario Clean Energy Benefit ¹				-\$ 15.74			-\$ 15.75	-\$ 0.01	0.06%			\$ -	\$ 15.75				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 141.69			\$ 141.73	\$ 0.04	0.03%			\$ 160.75	\$ 19.02	13.42%			\$ 165.05	\$ 4.31	2.68%			\$ 171.33	\$ 6.28	3.81%			\$ 173.56	\$ 2.23	1.30%
Total Bill on RPP (before Taxes)				\$ 137.15			\$ 137.19	\$ 0.05	0.03%			\$ 140.08	\$ 2.89	2.11%			\$ 143.89	\$ 3.81	2.72%			\$ 149.45	\$ 5.56	3.86%			\$ 151.43	\$ 1.97	1.32%
HST		13%		\$ 17.83	13%		\$ 17.84	\$ 0.01	0.03%	13%		\$ 18.21	\$ 0.38	2.11%	13%		\$ 18.71	\$ 0.50	2.72%	13%		\$ 19.43	\$ 0.72	3.86%	13%		\$ 19.69	\$ 0.26	1.32%
Total Bill (including HST)				\$ 154.98			\$ 155.03	\$ 0.05	0.03%			\$ 158.30	\$ 3.27	2.11%			\$ 162.60	\$ 4.31	2.72%			\$ 168.88	\$ 6.28	3.86%			\$ 171.11	\$ 2.23	1.32%
Ontario Clean Energy Benefit ¹				-\$ 15.50			-\$ 15.50	\$ -	0.00%			\$ -	\$ 15.50				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 139.48			\$ 139.53	\$ 0.05	0.04%			\$ 158.30	\$ 18.77	13.45%			\$ 162.60	\$ 4.31	2.72%			\$ 168.88	\$ 6.28	3.86%			\$ 171.11	\$ 2.23	1.32%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 2,000 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 24.80	1	\$ 24.80	\$ 30.43	1	\$ 30.43	\$ 5.63	22.70%	\$ 31.93	1	\$ 31.93	\$ 1.50	4.93%	\$ 34.71	1	\$ 34.71	\$ 2.78	8.71%	\$ 37.17	1	\$ 37.17	\$ 2.46	7.09%	\$ 39.18	1	\$ 39.18	\$ 2.01	5.41%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 5.60	1	\$ 5.60	\$ 5.60	1	\$ 5.60	\$ -	0.00%	\$ 5.60	1	\$ 5.60	\$ -	0.00%		1	\$ -	\$ -5.60			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 3.68	1	\$ 3.68		1	\$ -	-\$ 3.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.09	1	\$ 0.09		1	\$ -	-\$ 0.09			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.97	1	\$ 0.97		1	\$ -	-\$ 0.97			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 1.19	1	\$ 1.19	\$ 1.19		\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%
Rate Rider for Smart Metering Entity Variance	per 30 days				\$ 0.05	1	\$ 0.05	\$ 0.05																					
Distribution Volumetric Rate	per kWh	\$ 0.02293	2,000	\$ 45.86	\$ 0.02814	2,000	\$ 56.28	\$ 10.42	22.72%	\$ 0.02953	2,000	\$ 59.06	\$ 2.78	4.94%	\$ 0.03209	2,000	\$ 64.18	\$ 5.12	8.67%	\$ 0.03437	2,000	\$ 68.74	\$ 4.56	7.11%	\$ 0.03623	2,000	\$ 72.46	\$ 3.72	5.41%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00008	2,000	\$ 0.16		2,000	\$ -	-\$ 0.16			2,000	\$ -	\$ -			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00090	2,000	\$ 1.80		2,000	\$ -	-\$ 1.80			2,000	\$ -	\$ -			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00003	2,000	-\$ 0.06		2,000	\$ -	\$ 0.06			2,000	\$ -	\$ -			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for PILs and Tax Variance	per kWh		2,000	\$ -	-\$ 0.00015	2,000	-\$ 0.30	-\$ 0.30			2,000	\$ -	\$ 0.30			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for PILs and Tax Variance HST	per kWh		2,000	\$ -	-\$ 0.00007	2,000	-\$ 0.14	-\$ 0.14			2,000	\$ -	\$ 0.14			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for Gain on Sale Named Properties	per kWh		2,000	\$ -	\$ 0.00051	2,000	\$ 1.02	\$ 1.02			2,000	\$ -	-\$ 1.02			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for Hydro One Capital Contributions Variance	per kWh		2,000	\$ -	\$ 0.00011	2,000	\$ 0.22	\$ 0.22			2,000	\$ -	-\$ 0.22			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for Residual RARA	per kWh		2,000	\$ -	-\$ 0.00007	2,000	-\$ 0.14	-\$ 0.14			2,000	\$ -	\$ 0.14			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for LRAMVA	per kWh		2,000	\$ -	\$ 0.00046	2,000	\$ 0.92	\$ 0.92			2,000	\$ -	-\$ 0.92			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Rate Rider for IFRS - 2014 Derecognition	per kWh		2,000	\$ -		2,000	\$ -	\$ -		\$ 0.00046	2,000	\$ 0.92	\$ 0.92		\$ 0.00046	2,000	\$ 0.92	\$ -	0.00%	\$ 0.00046	2,000	\$ 0.92	\$ -	0.00%	\$ 0.00046	2,000	\$ 0.92	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		2,000	\$ -	-\$ 0.00047	2,000	-\$ 0.94	-\$ 0.94		-\$ 0.00047	2,000	-\$ 0.94	\$ -	0.00%	-\$ 0.00047	2,000	-\$ 0.94	\$ -	0.00%		2,000	\$ -	\$ 0.94		2,000	\$ -	\$ -		
Rate Rider for 2012-14 Lost Revenue	per kWh		2,000	\$ -		2,000	\$ -	\$ -		\$ 0.00050	2,000	\$ 1.00	\$ 1.00		\$ 0.00050	2,000	\$ 1.00	\$ -	0.00%	\$ 0.00050	2,000	\$ 1.00	\$ -	0.00%	\$ 0.00050	2,000	\$ 1.00	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		2,000	\$ -	-\$ 0.00147	2,000	-\$ 2.94	-\$ 2.94		-\$ 0.00147	2,000	-\$ 2.94	\$ -	0.00%	-\$ 0.00147	2,000	-\$ 2.94	\$ -	0.00%		2,000	\$ -	\$ 2.94		2,000	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 82.90			\$ 91.25	\$ 8.35	10.07%			\$ 95.82	\$ 4.57	5.01%			\$ 98.12	\$ 2.30	2.40%			\$ 109.02	\$ 10.90	11.11%			\$ 114.75	\$ 5.73	5.26%
Rate Rider for Low Voltage Variance	per kWh		2,000	\$ -	\$ 0.00005	2,000	\$ 0.10	\$ 0.10			2,000	\$ -	-\$ 0.10			2,000	\$ -	\$ -			2,000	\$ -	\$ -		2,000	\$ -	\$ -		
Line Losses on Cost of Power	per kWh	\$ 0.0925	75	\$ 6.95	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%	\$ 0.0925	75	\$ 6.95	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 90.63			\$ 99.08	\$ 8.45	9.32%			\$ 103.55	\$ 4.47	4.51%			\$ 105.85	\$ 2.30	2.22%			\$ 116.75	\$ 10.90	10.30%			\$ 121.70	\$ 4.95	4.24%
RTSR - Network	per kWh	\$ 0.00780	2,075	\$ 16.19	\$ 0.00792	2,075	\$ 16.44	\$ 0.25	1.54%	\$ 0.00792	2,075	\$ 16.44	\$ -	0.00%	\$ 0.00792	2,075	\$ 16.44	\$ -	0.00%	\$ 0.00792	2,075	\$ 16.44	\$ -	0.00%	\$ 0.00792	2,075	\$ 16.44	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00505	2,075	\$ 10.48	\$ 0.00508	2,075	\$ 10.54	\$ 0.06	0.59%	\$ 0.00508	2,075	\$ 10.54	\$ -	0.00%	\$ 0.00508	2,075	\$ 10.54	\$ -	0.00%	\$ 0.00508	2,075	\$ 10.54	\$ -	0.00%	\$ 0.00508	2,075	\$ 10.54	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 117.30			\$ 126.06	\$ 8.76	7.47%			\$ 130.53	\$ 4.47	3.55%			\$ 132.83	\$ 2.30	1.76%			\$ 143.73	\$ 10.90	8.21%			\$ 148.68	\$ 4.95	3.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1,280	\$ 96.00	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360	\$ 40.32	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%	\$ 0.1120	360	\$ 40.32	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360	\$ 48.60	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%	\$ 0.1350	360	\$ 48.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	1,400	\$ 141.40	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%	\$ 0.1010	1,400	\$ 141.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 328.30			\$ 337.06	\$ 8.76	2.67%			\$ 341.53	\$ 4.47	1.33%			\$ 343.83	\$ 2.30	0.67%			\$ 354.73	\$ 10.90	3.17%			\$		

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption ☒ 1,000 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 24.80	1	\$ 24.80	\$ 30.43	1	\$ 30.43	\$ 5.63	22.70%	\$ 31.93	1	\$ 31.93	\$ 1.50	4.93%	\$ 34.71	1	\$ 34.71	\$ 2.78	8.71%	\$ 37.17	1	\$ 37.17	\$ 2.46	7.09%	\$ 39.18	1	\$ 39.18	\$ 2.01	5.41%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 5.60	1	\$ 5.60	\$ 5.60	1	\$ 5.60	\$ -	0.00%	\$ 5.60	1	\$ 5.60	\$ -	0.00%		1	\$ -	-\$ 5.60			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 3.68	1	\$ 3.68		1	\$ -	-\$ 3.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.09	1	\$ 0.09		1	\$ -	-\$ 0.09			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.97	1	\$ 0.97		1	\$ -	-\$ 0.97			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 1.19	1	\$ 1.19	\$ 1.19		\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.02293	1,000	\$ 22.93	\$ 0.02814	1,000	\$ 28.14	\$ 5.21	22.72%	\$ 0.02953	1,000	\$ 29.53	\$ 1.39	4.94%	\$ 0.03209	1,000	\$ 32.09	\$ 2.56	8.67%	\$ 0.03437	1,000	\$ 34.37	\$ 2.28	7.11%	\$ 0.03623	1,000	\$ 36.23	\$ 1.86	5.41%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00008	1,000	\$ 0.08		1,000	\$ -	-\$ 0.08			1,000	\$ -	\$ -			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00090	1,000	\$ 0.90		1,000	\$ -	-\$ 0.90			1,000	\$ -	\$ -			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00003	1,000	\$ 0.03		1,000	\$ -	\$ 0.03			1,000	\$ -	\$ -			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for PILs and Tax Variance	per kWh		1,000	\$ -	-\$ 0.00015	1,000	-\$ 0.15	-\$ 0.15			1,000	\$ -	\$ 0.15			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for PILs and Tax Variance HST	per kWh		1,000	\$ -	-\$ 0.00007	1,000	-\$ 0.07	-\$ 0.07			1,000	\$ -	\$ 0.07			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for Gain on Sale Named Properties	per kWh		1,000	\$ -	\$ 0.00051	1,000	\$ 0.51	\$ 0.51			1,000	\$ -	-\$ 0.51			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for Hydro One Capital Contributions Variance	per kWh		1,000	\$ -	\$ 0.00011	1,000	\$ 0.11	\$ 0.11			1,000	\$ -	-\$ 0.11			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for Residual RARA	per kWh		1,000	\$ -	-\$ 0.00007	1,000	-\$ 0.07	-\$ 0.07			1,000	\$ -	\$ 0.07			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for LRAMVA	per kWh		1,000	\$ -	\$ 0.00046	1,000	\$ 0.46	\$ 0.46			1,000	\$ -	-\$ 0.46			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Rate Rider for IFRS - 2014 Derecognition	per kWh		1,000	\$ -		1,000	\$ -	\$ -		\$ 0.00046	1,000	\$ 0.46	\$ 0.46		\$ 0.00046	1,000	\$ 0.46	\$ -	0.00%	\$ 0.00046	1,000	\$ 0.46	\$ -	0.00%	\$ 0.00046	1,000	\$ 0.46	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		1,000	\$ -	-\$ 0.00047	1,000	-\$ 0.47	-\$ 0.47		-\$ 0.00047	1,000	-\$ 0.47	\$ -	0.00%	-\$ 0.00047	1,000	-\$ 0.47	\$ -	0.00%	\$ 0.00047	1,000	\$ -	\$ 0.47		1,000	\$ -	\$ -		
Rate Rider for 2012-14 Lost Revenue	per kWh		1,000	\$ -		1,000	\$ -	\$ -		\$ 0.00050	1,000	\$ 0.50	\$ 0.50		\$ 0.00050	1,000	\$ 0.50	\$ -	0.00%	\$ 0.00050	1,000	\$ 0.50	\$ -	0.00%	\$ 0.00050	1,000	\$ 0.50	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		1,000	\$ -	-\$ 0.00147	1,000	-\$ 1.47	-\$ 1.47		-\$ 0.00147	1,000	-\$ 1.47	\$ -	0.00%	-\$ 0.00147	1,000	-\$ 1.47	\$ -	0.00%	-\$ 0.00147	1,000	\$ -	\$ 1.47		1,000	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 59.02			\$ 64.21	\$ 5.19	8.79%			\$ 67.27	\$ 3.06	4.77%			\$ 67.01	-\$ 0.26	-0.39%			\$ 73.69	\$ 6.68	9.97%			\$ 77.56	\$ 3.87	5.25%
Rate Rider for Low Voltage Variance	per kWh		1,000	\$ -	\$ 0.00005	1,000	\$ 0.05	\$ 0.05			1,000	\$ -	-\$ 0.05			1,000	\$ -	\$ -			1,000	\$ -	\$ -		1,000	\$ -	\$ -		
Line Losses on Cost of Power	per kWh	\$ 0.0925	38	\$ 3.48	\$ 0.0925	38	\$ 3.48	\$ -	0.00%	\$ 0.0925	38	\$ 3.48	\$ -	0.00%	\$ 0.0925	38	\$ 3.48	\$ -	0.00%	\$ 0.0925	38	\$ 3.48	\$ -	0.00%	\$ 0.0925	38	\$ 3.48	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 63.28			\$ 68.52	\$ 5.24	8.28%			\$ 71.53	\$ 3.01	4.39%			\$ 71.27	-\$ 0.26	-0.36%			\$ 77.95	\$ 6.68	9.37%			\$ 81.04	\$ 3.09	3.96%
RTSR - Network	per kWh	\$ 0.00780	1,038	\$ 8.09	\$ 0.00792	1,038	\$ 8.22	\$ 0.12	1.54%	\$ 0.00792	1,038	\$ 8.22	\$ -	0.00%	\$ 0.00792	1,038	\$ 8.22	\$ -	0.00%	\$ 0.00792	1,038	\$ 8.22	\$ -	0.00%	\$ 0.00792	1,038	\$ 8.22	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00505	1,038	\$ 5.24	\$ 0.00508	1,038	\$ 5.27	\$ 0.03	0.59%	\$ 0.00508	1,038	\$ 5.27	\$ -	0.00%	\$ 0.00508	1,038	\$ 5.27	\$ -	0.00%	\$ 0.00508	1,038	\$ 5.27	\$ -	0.00%	\$ 0.00508	1,038	\$ 5.27	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 76.61			\$ 82.01	\$ 5.40	7.04%			\$ 85.02	\$ 3.01	3.67%			\$ 84.76	-\$ 0.26	-0.31%			\$ 91.44	\$ 6.68	7.88%			\$ 94.53	\$ 3.09	3.38%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,038	\$ 4.57	\$ 0.0044	1,038	\$ 4.57	\$ -	0.00%	\$ 0.0044	1,038	\$ 4.57	\$ -	0.00%	\$ 0.0044	1,038	\$ 4.57	\$ -	0.00%	\$ 0.0044	1,038	\$ 4.57	\$ -	0.00%	\$ 0.0044	1,038	\$ 4.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,038	\$ 1.35	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	640	\$ 48.00	\$ 0.0750	640	\$ 48.00	\$ -	0.00%	\$ 0.0750	640	\$ 48.00	\$ -	0.00%	\$ 0.0750	640	\$ 48.00	\$ -	0.00%	\$ 0.0750	640	\$ 48.00	\$ -	0.00%	\$ 0.0750	640	\$ 48.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	180	\$ 20.16	\$ 0.1120	180	\$ 20.16	\$ -	0.00%	\$ 0.1120	180	\$ 20.16	\$ -	0.00%	\$ 0.1120	180	\$ 20.16	\$ -	0.00%	\$ 0.1120	180	\$ 20.16	\$ -	0.00%	\$ 0.1120	180	\$ 20.16	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	180	\$ 24.30	\$ 0.1350	180	\$ 24.30	\$ -	0.00%	\$ 0.1350	180	\$ 24.30	\$ -	0.00%	\$ 0.1350	180	\$ 24.30	\$ -	0.00%	\$ 0.1350	180	\$ 24.30	\$ -	0.00%	\$ 0.1350	180	\$ 24.30	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	400	\$ 40.40	\$ 0.1010	400	\$ 40.40	\$ -	0.00%	\$ 0.1010	400	\$ 40.40	\$ -	0.00%	\$ 0.1010	400	\$ 40.40	\$ -	0.00%	\$ 0.1010	400	\$ 40.40	\$ -	0.00%	\$ 0.1010	400	\$ 40.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 182.23			\$ 187.63	\$ 5.40	2.96%			\$ 190.64	\$ 3.01	1.60%			\$ 190.38	-\$ 0.26	-0.14%	%									

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption 5,000 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact						
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Service Charge	per 30 days	\$ 24.80	1	\$ 24.80	\$ 30.43	1	\$ 30.43	\$ 5.63	22.70%	\$ 31.93	1	\$ 31.93	\$ 1.50	4.93%	\$ 34.71	1	\$ 34.71	\$ 2.78	8.71%	\$ 37.17	1	\$ 37.17	\$ 2.46	7.09%	\$ 39.18	1	\$ 39.18	\$ 2.01	5.41%					
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 5.60	1	\$ 5.60	\$ 5.60	1	\$ 5.60	\$ -	0.00%	\$ 5.60	1	\$ 5.60	\$ -	0.00%		1	\$ -	-\$ 5.60			1	\$ -	\$ -			1	\$ -	\$ -						
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 3.68	1	\$ 3.68		1	\$ -	-\$ 3.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -						
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.09	1	\$ 0.09		1	\$ -	-\$ 0.09			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -						
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.97	1	\$ 0.97		1	\$ -	-\$ 0.97			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -						
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 1.19	1	\$ 1.19	\$ 1.19		\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.02293	5,000	\$ 114.65	\$ 0.02814	5,000	\$ 140.70	\$ 26.05	22.72%	\$ 0.02953	5,000	\$ 147.65	\$ 6.95	4.94%	\$ 0.03209	5,000	\$ 160.45	\$ 12.80	8.67%	\$ 0.03437	5,000	\$ 171.85	\$ 11.40	7.11%	\$ 0.03623	5,000	\$ 181.15	\$ 9.30	5.41%					
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00008	5,000	\$ 0.40		5,000	\$ -	-\$ 0.40			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00090	5,000	\$ 4.50		5,000	\$ -	-\$ 4.50			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00003	5,000	-\$ 0.15		5,000	\$ -	\$ 0.15			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for PILs and Tax Variance	per kWh		5,000	\$ -	-\$ 0.00015	5,000	-\$ 0.75	-\$ 0.75			5,000	\$ -	\$ 0.75			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for PILs and Tax Variance HST	per kWh		5,000	\$ -	-\$ 0.00007	5,000	-\$ 0.35	-\$ 0.35			5,000	\$ -	\$ 0.35			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for Gain on Sale Named Properties	per kWh		5,000	\$ -	\$ 0.00051	5,000	\$ 2.55	\$ 2.55			5,000	\$ -	-\$ 2.55			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for Hydro One Capital Contributions Variance	per kWh		5,000	\$ -	\$ 0.00011	5,000	\$ 0.55	\$ 0.55			5,000	\$ -	-\$ 0.55			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for Residual RARA	per kWh		5,000	\$ -	-\$ 0.00007	5,000	-\$ 0.35	-\$ 0.35			5,000	\$ -	\$ 0.35			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for LRAMVA	per kWh		5,000	\$ -	\$ 0.00046	5,000	\$ 2.30	\$ 2.30			5,000	\$ -	-\$ 2.30			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Rate Rider for IFRS - 2014 Derecognition	per kWh		5,000	\$ -		5,000	\$ -	\$ -		\$ 0.00046	5,000	\$ 2.30	\$ 2.30		\$ 0.00046	5,000	\$ 2.30	\$ -	0.00%	\$ 0.00046	5,000	\$ 2.30	\$ -	0.00%	\$ 0.00046	5,000	\$ 2.30	\$ -	0.00%					
Rate Rider for POEB - Tax Savings	per kWh		5,000	\$ -	-\$ 0.00047	5,000	-\$ 2.35	-\$ 2.35		-\$ 0.00047	5,000	-\$ 2.35	\$ -	0.00%	-\$ 0.00047	5,000	-\$ 2.35	\$ -	0.00%	\$ 0.00047	5,000	\$ -	\$ 2.35		\$ 0.00047	5,000	\$ -	\$ -						
Rate Rider for 2012-14 Lost Revenue	per kWh		5,000	\$ -		5,000	\$ -	\$ -		\$ 0.00050	5,000	\$ 2.50	\$ 2.50		\$ 0.00050	5,000	\$ 2.50	\$ -	0.00%	\$ 0.00050	5,000	\$ 2.50	\$ -	0.00%	\$ 0.00050	5,000	\$ 2.50	\$ -	0.00%					
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		5,000	\$ -	-\$ 0.00147	5,000	-\$ 7.35	-\$ 7.35		-\$ 0.00147	5,000	-\$ 7.35	\$ -	0.00%	-\$ 0.00147	5,000	-\$ 7.35	\$ -	0.00%	-\$ 0.00147	5,000	\$ -	\$ 7.35		-\$ 0.00147	5,000	\$ -	\$ -						
Sub-Total A (excluding pass through)				\$ 154.54			\$ 172.17	\$ 17.63	11.41%			\$ 181.47	\$ 9.30	5.40%			\$ 191.45	\$ 9.98	5.50%			\$ 215.01	\$ 23.56	12.31%			\$ 226.32	\$ 11.31	5.26%					
Rate Rider for Low Voltage Variance	per kWh		5,000	\$ -	\$ 0.00005	5,000	\$ 0.25	\$ 0.25			5,000	\$ -	-\$ 0.25			5,000	\$ -	\$ -			5,000	\$ -	\$ -			5,000	\$ -	\$ -						
Line Losses on Cost of Power	per kWh	\$ 0.0925	188	\$ 17.38	\$ 0.0925	188	\$ 17.38	\$ -	0.00%	\$ 0.0925	188	\$ 17.38	\$ -	0.00%	\$ 0.0925	188	\$ 17.38	\$ -	0.00%	\$ 0.0925	188	\$ 17.38	\$ -	0.00%	\$ 0.0925	188	\$ 17.38	\$ -	0.00%					
Rate Rider for Smart Metering Entity Charge	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78						
Sub-Total B - Distribution (includes Sub-Total A)				\$ 172.70			\$ 190.58	\$ 17.88	10.35%			\$ 199.63	\$ 9.05	4.75%			\$ 209.61	\$ 9.98	5.00%			\$ 233.17	\$ 23.56	11.24%			\$ 243.70	\$ 10.53	4.52%					
RTSR - Network	per kWh	\$ 0.00780	5,188	\$ 40.47	\$ 0.00792	5,188	\$ 41.09	\$ 0.62	1.54%	\$ 0.00792	5,188	\$ 41.09	\$ -	0.00%	\$ 0.00792	5,188	\$ 41.09	\$ -	0.00%	\$ 0.00792	5,188	\$ 41.09	\$ -	0.00%	\$ 0.00792	5,188	\$ 41.09	\$ -	0.00%					
RTSR - Line and Transformation Connection	per kWh	\$ 0.00505	5,188	\$ 26.20	\$ 0.00508	5,188	\$ 26.36	\$ 0.16	0.59%	\$ 0.00508	5,188	\$ 26.36	\$ -	0.00%	\$ 0.00508	5,188	\$ 26.36	\$ -	0.00%	\$ 0.00508	5,188	\$ 26.36	\$ -	0.00%	\$ 0.00508	5,188	\$ 26.36	\$ -	0.00%					
Sub-Total C - Delivery (including Sub-Total B)				\$ 239.37			\$ 258.03	\$ 18.66	7.79%			\$ 267.08	\$ 9.05	3.51%			\$ 277.06	\$ 9.98	3.74%			\$ 300.62	\$ 23.56	8.50%			\$ 311.15	\$ 10.53	3.50%					
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5,188	\$ 22.83	\$ 0.0044	5,188	\$ 22.83	\$ -	0.00%	\$ 0.0044	5,188	\$ 22.83	\$ -	0.00%	\$ 0.0044	5,188	\$ 22.83	\$ -	0.00%	\$ 0.0044	5,188	\$ 22.83	\$ -	0.00%	\$ 0.0044	5,188	\$ 22.83	\$ -	0.00%					
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5,188	\$ 6.74	\$ 0.0013	5,188	\$ 6.74	\$ -	0.00%	\$ 0.0013	5,188	\$ 6.74	\$ -	0.00%	\$ 0.0013	5,188	\$ 6.74	\$ -	0.00%	\$ 0.0013	5,188	\$ 6.74	\$ -	0.00%	\$ 0.0013	5,188	\$ 6.74	\$ -	0.00%					
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%					
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5,000	\$ 35.00	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%	\$ 0.0070	5,000	\$ 35.00	\$ -	0.00%					
TOU - Off Peak	per kWh	\$ 0.0750	3,200	\$ 240.00	\$ 0.0750	3,200	\$ 240.00	\$ -	0.00%	\$ 0.0750	3,200	\$ 240.00	\$ -	0.00%	\$ 0.0750	3,200	\$ 240.00	\$ -	0.00%	\$ 0.0750	3,200	\$ 240.00	\$ -	0.00%	\$ 0.0750	3,200	\$ 240.00	\$ -	0.00%					
TOU - Mid Peak	per kWh	\$ 0.1120	900	\$ 100.80	\$ 0.1120	900	\$ 100.80	\$ -	0.00%	\$ 0.1120	900	\$ 100.80	\$ -	0.00%	\$ 0.1120	900	\$ 100.80	\$ -	0.00%	\$ 0.1120	900	\$ 100.80	\$ -	0.00%	\$ 0.1120	900	\$ 100.80	\$ -	0.00%					
TOU - On Peak	per kWh	\$ 0.1350	900	\$ 121.50	\$ 0.1350	900	\$ 121.50	\$ -	0.00%	\$ 0.1350	900	\$ 121.50	\$ -	0.00%	\$ 0.1350	900	\$ 121.50	\$ -	0.00%	\$ 0.1350	900	\$ 121.50	\$ -	0.00%	\$ 0.1350	900	\$ 121.50	\$ -	0.00%					
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%					
Energy - RPP - Tier 2	per kWh	\$ 0.1010	4,400	\$ 444.40	\$ 0.1010	4,400	\$ 444.40	\$ -	0.00%	\$ 0.1010	4,400	\$ 444.40	\$ -	0.00%	\$ 0.1010	4,400	\$ 444.40	\$																

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE

TOU / non-TOU: TOU

Consumption ☒ 10,000 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 24.80	1	\$ 24.80	\$ 30.43	1	\$ 30.43	\$ 5.63	22.70%	\$ 31.93	1	\$ 31.93	\$ 1.50	4.93%	\$ 34.71	1	\$ 34.71	\$ 2.78	8.71%	\$ 37.17	1	\$ 37.17	\$ 2.46	7.09%	\$ 39.18	1	\$ 39.18	\$ 2.01	5.41%
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 5.60	1	\$ 5.60	\$ 5.60	1	\$ 5.60	\$ -	0.00%	\$ 5.60	1	\$ 5.60	\$ -	0.00%		1	\$ -	-\$ 5.60			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 3.68	1	\$ 3.68		1	\$ -	-\$ 3.68			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.09	1	\$ 0.09		1	\$ -	-\$ 0.09			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.97	1	\$ 0.97		1	\$ -	-\$ 0.97			1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -		1	\$ -	\$ -		
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 1.19	1	\$ 1.19	\$ 1.19		\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%	\$ 1.19	1	\$ 1.19	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.02293	10,000	\$ 229.30	\$ 0.02814	10,000	\$ 281.40	\$ 52.10	22.72%	\$ 0.02953	10,000	\$ 295.30	\$ 13.90	4.94%	\$ 0.03209	10,000	\$ 320.90	\$ 25.60	8.67%	\$ 0.03437	10,000	\$ 343.70	\$ 22.80	7.11%	\$ 0.03623	10,000	\$ 362.30	\$ 18.60	5.41%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00008	10,000	\$ 0.80		10,000	\$ -	-\$ 0.80			10,000	\$ -	\$ -			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00090	10,000	\$ 9.00		10,000	\$ -	-\$ 9.00			10,000	\$ -	\$ -			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00003	10,000	-\$ 0.30		10,000	\$ -	\$ 0.30			10,000	\$ -	\$ -			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for PILs and Tax Variance	per kWh		10,000	\$ -	-\$ 0.00015	10,000	-\$ 1.50	-\$ 1.50			10,000	\$ -	\$ 1.50			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for PILs and Tax Variance HST	per kWh		10,000	\$ -	-\$ 0.00007	10,000	-\$ 0.70	-\$ 0.70			10,000	\$ -	\$ 0.70			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for Gain on Sale Named Properties	per kWh		10,000	\$ -	\$ 0.00051	10,000	\$ 5.10	\$ 5.10			10,000	\$ -	-\$ 5.10			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for Hydro One Capital Contributions Variance	per kWh		10,000	\$ -	\$ 0.00011	10,000	\$ 1.10	\$ 1.10			10,000	\$ -	-\$ 1.10			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for Residual RARA	per kWh		10,000	\$ -	-\$ 0.00007	10,000	-\$ 0.70	-\$ 0.70			10,000	\$ -	\$ 0.70			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for LRAMVA	per kWh		10,000	\$ -	\$ 0.00046	10,000	\$ 4.60	\$ 4.60			10,000	\$ -	-\$ 4.60			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Rate Rider for IFRS - 2014 Derecognition	per kWh		10,000	\$ -		10,000	\$ -	\$ -		\$ 0.00046	10,000	\$ 4.60	\$ 4.60		\$ 0.00046	10,000	\$ 4.60	\$ -	0.00%	\$ 0.00046	10,000	\$ 4.60	\$ -	0.00%	\$ 0.00046	10,000	\$ 4.60	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh		10,000	\$ -	-\$ 0.00047	10,000	-\$ 4.70	-\$ 4.70		-\$ 0.00047	10,000	-\$ 4.70	\$ -	0.00%	-\$ 0.00047	10,000	-\$ 4.70	\$ -	0.00%	\$ 0.00047	10,000	\$ -	\$ 4.70		10,000	\$ -	\$ -		
Rate Rider for 2012-14 Lost Revenue	per kWh		10,000	\$ -		10,000	\$ -	\$ -		\$ 0.00050	10,000	\$ 5.00	\$ 5.00		\$ 0.00050	10,000	\$ 5.00	\$ -	0.00%	\$ 0.00050	10,000	\$ 5.00	\$ -	0.00%	\$ 0.00050	10,000	\$ 5.00	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh		10,000	\$ -	-\$ 0.00147	10,000	-\$ 14.70	-\$ 14.70		-\$ 0.00147	10,000	-\$ 14.70	\$ -	0.00%	-\$ 0.00147	10,000	-\$ 14.70	\$ -	0.00%	-\$ 0.00147	10,000	\$ -	\$ 14.70		10,000	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 273.94			\$ 307.12	\$ 33.18	12.11%			\$ 324.22	\$ 17.10	5.57%			\$ 347.00	\$ 22.78	7.03%			\$ 391.66	\$ 44.66	12.87%			\$ 412.27	\$ 20.61	5.26%
Rate Rider for Low Voltage Variance	per kWh		10,000	\$ -	\$ 0.00005	10,000	\$ 0.50	\$ 0.50			10,000	\$ -	-\$ 0.50			10,000	\$ -	\$ -			10,000	\$ -	\$ -		10,000	\$ -	\$ -		
Line Losses on Cost of Power	per kWh	\$ 0.0925	376	\$ 34.76	\$ 0.0925	376	\$ 34.76	\$ -	0.00%	\$ 0.0925	376	\$ 34.76	\$ -	0.00%	\$ 0.0925	376	\$ 34.76	\$ -	0.00%	\$ 0.0925	376	\$ 34.76	\$ -	0.00%	\$ 0.0925	376	\$ 34.76	\$ -	0.00%
Rate Rider for Smart Metering Entity Charge - Ends Oct. 31, 2018.	per 30 days	\$ 0.78	1	\$ 0.78	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%	\$ 0.78	1	\$ 0.78	\$ -	0.00%		1	\$ -	-\$ 0.78	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 309.48			\$ 343.16	\$ 33.68	10.88%			\$ 359.76	\$ 16.60	4.84%			\$ 382.54	\$ 22.78	6.33%			\$ 427.20	\$ 44.66	11.67%			\$ 447.03	\$ 19.83	4.64%
RTSR - Network	per kWh	\$ 0.00780	10,376	\$ 80.93	\$ 0.00792	10,376	\$ 82.18	\$ 1.25	1.54%	\$ 0.00792	10,376	\$ 82.18	\$ -	0.00%	\$ 0.00792	10,376	\$ 82.18	\$ -	0.00%	\$ 0.00792	10,376	\$ 82.18	\$ -	0.00%	\$ 0.00792	10,376	\$ 82.18	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00505	10,376	\$ 52.40	\$ 0.00508	10,376	\$ 52.71	\$ 0.31	0.59%	\$ 0.00508	10,376	\$ 52.71	\$ -	0.00%	\$ 0.00508	10,376	\$ 52.71	\$ -	0.00%	\$ 0.00508	10,376	\$ 52.71	\$ -	0.00%	\$ 0.00508	10,376	\$ 52.71	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 442.82			\$ 478.05	\$ 35.24	7.96%			\$ 494.65	\$ 16.60	3.47%			\$ 517.43	\$ 22.78	4.61%			\$ 562.09	\$ 44.66	8.63%			\$ 581.92	\$ 19.83	3.53%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10,376	\$ 45.65	\$ 0.0044	10,376	\$ 45.65	\$ -	0.00%	\$ 0.0044	10,376	\$ 45.65	\$ -	0.00%	\$ 0.0044	10,376	\$ 45.65	\$ -	0.00%	\$ 0.0044	10,376	\$ 45.65	\$ -	0.00%	\$ 0.0044	10,376	\$ 45.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10,376	\$ 13.49	\$ 0.0013	10,376	\$ 13.49	\$ -	0.00%	\$ 0.0013	10,376	\$ 13.49	\$ -	0.00%	\$ 0.0013	10,376	\$ 13.49	\$ -	0.00%	\$ 0.0013	10,376	\$ 13.49	\$ -	0.00%	\$ 0.0013	10,376	\$ 13.49	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	6,400	\$ 480.00	\$ 0.0750	6,400	\$ 480.00	\$ -	0.00%	\$ 0.0750	6,400	\$ 480.00	\$ -	0.00%	\$ 0.0750	6,400	\$ 480.00	\$ -	0.00%	\$ 0.0750	6,400	\$ 480.00	\$ -	0.00%	\$ 0.0750	6,400	\$ 480.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	1,800	\$ 201.60	\$ 0.1120	1,800	\$ 201.60	\$ -	0.00%	\$ 0.1120	1,800	\$ 201.60	\$ -	0.00%	\$ 0.1120	1,800	\$ 201.60	\$ -	0.00%	\$ 0.1120	1,800	\$ 201.60	\$ -	0.00%	\$ 0.1120	1,800	\$ 201.60	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	1,800	\$ 243.00	\$ 0.1350	1,800	\$ 243.00	\$ -	0.00%	\$ 0.1350	1,800	\$ 243.00	\$ -	0.00%	\$ 0.1350	1,800	\$ 243.00	\$ -	0.00%	\$ 0.1350	1,800	\$ 243.00	\$ -	0.00%	\$ 0.1350	1,800	\$ 243.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$ 51.60	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%	\$ 0.0860	600	\$ 51.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	9,400	\$ 949.40	\$ 0.1010	9,400	\$ 949.40	\$ -	0.00%	\$ 0.1010	9,400	\$ 949.40	\$ -	0.00%	\$ 0.1010	9,400	\$ 949.40	\$ -	0.00%	\$ 0.1010	9,400	\$ 949.40	\$ -	0.0					

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE

TOU / non-TOU: non-TOU

Consumption		349		kW		388		kVA		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																					
		150,000		kWh																													
		Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact					
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 36.29	1	\$ 36.29	\$ 43.63	1	\$ 43.63	\$ 7.34	20.23%	\$ 45.79	1	\$ 45.79	\$ 2.16	4.95%	\$ 49.76	1	\$ 49.76	\$ 3.97	8.67%	\$ 53.29	1	\$ 53.29	\$ 3.53	7.09%	\$ 56.17	1	\$ 56.17	\$ 2.88	5.40%				
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 18.79	1	\$ 18.79	\$ 18.79	1	\$ 18.79	\$ -	0.00%	\$ 18.79	1	\$ 18.79	\$ -	0.00%		1	\$ -	-\$ 18.79				1	\$ -	\$ -			1	\$ -	\$ -				
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 11.16	1	\$ 11.16		1	\$ -	-\$ 11.16			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -			1	\$ -	\$ -				
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.13	1	\$ 0.13		1	\$ -	-\$ 0.13			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -			1	\$ -	\$ -				
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 1.42	1	\$ 1.42		1	\$ -	-\$ 1.42			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -			1	\$ -	\$ -				
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 3.62	1	\$ 3.62	\$ 3.62			\$ 3.62	1	\$ 3.62	\$ -	0.00%	\$ 3.62	1	\$ 3.62	\$ -	0.00%	\$ 3.62	1	\$ 3.62	\$ -	0.00%	\$ 3.62	1	\$ 3.62	\$ -	0.00%			
Distribution Volumetric Rate	per kVA	\$ 5.7116	388	\$ 2,216.10	\$ 6.8676	388	\$ 2,664.63	\$ 448.53	20.24%	\$ 7.2069	388	\$ 2,796.28	\$ 131.65	4.94%	\$ 7.8324	388	\$ 3,038.97	\$ 242.69	8.68%	\$ 8.3877	388	\$ 3,254.43	\$ 215.46	7.09%	\$ 8.8415	388	\$ 3,430.50	\$ 176.07	5.41%				
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0202	388	\$ 7.84		388	\$ -	-\$ 7.84			388	\$ -	\$ -			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.2225	388	\$ 86.33		388	\$ -	-\$ 86.33			388	\$ -	\$ -			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for Application of Tax Change	per kVA	-\$ 0.0056	388	\$ 2.17		388	\$ -	\$ 2.17			388	\$ -	\$ -			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for PILs and Tax Variance	per kVA		388	\$ -	-\$ 0.0244	388	-\$ 9.47	-\$ 9.47			388	\$ -	\$ 9.47			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for PILs and Tax Variance HST	per kVA		388	\$ -	-\$ 0.0116	388	-\$ 4.50	-\$ 4.50			388	\$ -	\$ 4.50			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for Gain on Sale Named Properties	per kVA		388	\$ -	\$ 0.0440	388	\$ 17.07	\$ 17.07			388	\$ -	-\$ 17.07			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for Hydro One Capital Contributions Variance	per kVA		388	\$ -	\$ 0.0183	388	\$ 7.10	\$ 7.10			388	\$ -	-\$ 7.10			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for Residual RARA	per kVA		388	\$ -	-\$ 0.0287	388	-\$ 11.14	-\$ 11.14			388	\$ -	\$ 11.14			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for LRAMVA	per kVA		388	\$ -	\$ 0.1077	388	\$ 41.79	\$ 41.79			388	\$ -	-\$ 41.79			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Rate Rider for IFRS - 2014 Derecognition	per kVA		388	\$ -		388	\$ -	\$ -		\$ 0.0752	388	\$ 29.18	\$ 29.18		\$ 0.0752	388	\$ 29.18	\$ -	0.00%	\$ 0.0752	388	\$ 29.18	\$ -	0.00%	\$ 0.0752	388	\$ 29.18	\$ -	0.00%				
Rate Rider for POEB - Tax Savings	per kVA		388	\$ -	-\$ 0.0766	388	-\$ 29.72	-\$ 29.72		-\$ 0.0766	388	-\$ 29.72	\$ -	0.00%	-\$ 0.0766	388	-\$ 29.72	\$ -	0.00%		388	\$ -	\$ 29.72			388	\$ -	\$ -					
Rate Rider for 2012-14 Lost Revenue	per kVA		388	\$ -		388	\$ -	\$ -		\$ 0.0821	388	\$ 31.85	\$ 31.85		\$ 0.0821	388	\$ 31.85	\$ -	0.00%	\$ 0.0821	388	\$ 31.85	\$ -	0.00%	\$ 0.0821	388	\$ 31.85	\$ -	0.00%				
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA		388	\$ -	-\$ 0.2382	388	-\$ 92.42	-\$ 92.42		-\$ 0.2382	388	-\$ 92.42	\$ -	0.00%	-\$ 0.2382	388	-\$ 92.42	\$ -	0.00%		388	\$ -	\$ 92.42			388	\$ -	\$ -					
Sub-Total A (excluding pass through)				\$ 2,375.89		\$ 2,649.38	\$ 273.50	11.51%			\$ 2,803.37	\$ 153.98	5.81%			\$ 3,031.24	\$ 227.87	8.13%			\$ 3,372.37	\$ 341.13	11.25%			\$ 3,551.32	\$ 178.95	5.31%					
Rate Rider for Low Voltage Variance	per kVA		388	\$ -	\$ 0.0188	388	\$ 7.29	\$ 7.29			388	\$ -	-\$ 7.29			388	\$ -	\$ -				388	\$ -	\$ -			388	\$ -	\$ -				
Line Losses on Cost of Power	per kWh	\$ 0.1010	5,640	\$ 569.64	\$ 0.1010	5,640	\$ 569.64	\$ -	0.00%	\$ 0.1010	5,640	\$ 569.64	\$ -	0.00%	\$ 0.1010	5,640	\$ 569.64	\$ -	0.00%	\$ 0.1010	5,640	\$ 569.64	\$ -	0.00%	\$ 0.1010	5,640	\$ 569.64	\$ -	0.00%				
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,945.53		\$ 3,226.32	\$ 280.79	9.53%			\$ 3,373.01	\$ 146.69	4.55%			\$ 3,600.88	\$ 227.87	6.76%			\$ 3,942.01	\$ 341.13	9.47%			\$ 4,120.96	\$ 178.95	4.54%					
RTSR - Network	per kW	\$ 2.7917	349	\$ 974.30	\$ 2.8350	349	\$ 989.42	\$ 15.11	1.55%	\$ 2.8350	349	\$ 989.42	\$ -	0.00%	\$ 2.8350	349	\$ 989.42	\$ -	0.00%	\$ 2.8350	349	\$ 989.42	\$ -	0.00%	\$ 2.8350	349	\$ 989.42	\$ -	0.00%				
RTSR - Line and Transformation Connection	per kW	\$ 1.9253	349	\$ 671.93	\$ 1.9361	349	\$ 675.70	\$ 3.77	0.56%	\$ 1.9361	349	\$ 675.70	\$ -	0.00%	\$ 1.9361	349	\$ 675.70	\$ -	0.00%	\$ 1.9361	349	\$ 675.70	\$ -	0.00%	\$ 1.9361	349	\$ 675.70	\$ -	0.00%				
Sub-Total C - Delivery (including Sub-Total B)				\$ 4,591.76		\$ 4,891.43	\$ 299.67	6.53%			\$ 5,038.12	\$ 146.69	3.00%			\$ 5,266.00	\$ 227.87	4.52%			\$ 5,607.12	\$ 341.13	6.48%			\$ 5,786.08	\$ 178.95	3.19%					
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	155,640	\$ 684.82	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%	\$ 0.0044	155,640	\$ 684.82	\$ -	0.00%				
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	155,640	\$ 202.33	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%	\$ 0.0013	155,640	\$ 202.33	\$ -	0.00%				
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%				
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150,000	\$ 1,050.00	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%	\$ 0.0070	150,000	\$ 1,050.00	\$ -	0.00%				
TOU - Off Peak	per kWh	\$ 0.0750	96,000	\$ 7,200.00	\$ 0.0750	96,000	\$ 7,200.00	\$ -	0.00%	\$ 0.0750	96,000	\$ 7,200.00	\$ -	0.00%	\$ 0.0750	96,000	\$ 7,200.00	\$ -	0.00%	\$ 0.0750	96,000	\$ 7,200.00	\$ -	0.00%	\$ 0.0750	96,000	\$ 7,200.00	\$ -	0.00%				
TOU - Mid Peak	per kWh	\$ 0.1120	27,000	\$ 3,024.00	\$ 0.1120	27,000	\$ 3,024.00	\$ -	0.00%	\$ 0.1120	27,000	\$ 3,024.00	\$ -	0.00%	\$ 0.1120	27,000	\$ 3,024.00	\$ -	0.00%	\$ 0.1120	27,000	\$ 3,024.00	\$ -	0.00%	\$ 0.1120	27,000	\$ 3,024.00	\$ -	0.00%				
TOU - On Peak	per kWh	\$ 0.1350	27,000	\$ 3,645.00	\$ 0.1350	27,000	\$ 3,645.00	\$ -	0.00%	\$ 0.1350	27,000	\$ 3,645.00	\$ -	0.00%	\$ 0.1350	27,000	\$ 3,645.00	\$ -	0.00%	\$ 0.1350	27,000	\$ 3,645.00	\$ -	0.00%	\$ 0.1350	27,000	\$ 3,645.00	\$ -	0.00%				
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%				
Energy - RPP - Tier 2	per kWh	\$ 0.1010	149,250	\$ 15,074.25	\$ 0.1010	149,250	\$ 15,074.25	\$ -	0.00%	\$ 0.1010	149,250	\$ 15,074.25	\$ -	0.00%	\$ 0.1010	149,250	\$ 15,074.25	\$ -	0.00%	\$ 0.1010	149,250	\$ 15,074.25	\$ -	0.00%	\$ 0.1010	149,250	\$ 15,074.25	\$ -	0.00%				
Total Bill on TOU (before Taxes)				\$ 20,398.16		\$ 20,697.83	\$ 299.67	1.47%			\$ 20,844.52	\$ 146.69	0.71%			\$ 21,072.39	\$ 227.87	1.09%			\$ 21,413.52	\$ 341.13	1.62%			\$ 21,592.48	\$ 178.95	0.84%					
HST		13%		\$ 2,651.76	13%		\$ 2,690.72	\$ 38.96	1.47%	13%		\$ 2,709.79	\$ 19.07	0.71%	13%		\$ 2,739.41	\$ 29.62	1.09%	13%		\$ 2,783.76	\$ 44.35	1.62%	13%		\$ 2,807.02	\$ 23.26	0.84%				
Total Bill (including HST)				\$ 23,049.92		\$ 23,388.55	\$ 338.63	1.47%			\$ 23,554.31	\$ 165.76	0.71%			\$ 23,811.80	\$ 257.50	1.09%			\$ 24,197.28	\$ 385.48	1.62%			\$ 24,399.50	\$ 202.22	0.84%					
Ontario Clean Energy Benefit ¹				\$ -		\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -						
Total Bill on TOU (including OCEB)				\$ 23,049.92		\$ 23,388.55	\$ 338.63	1.47%			\$ 23,554.31	\$ 165.76	0.71%			\$ 23,811.80	\$ 257.50	1.09%			\$ 24>												

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 50 TO 999 kW SERVICE

TOU / non-TOU: non-TOU

Consumption		100	kW		111	kVA		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																					
		111	kVA		40,000	kWh																									
		Current Board-Approved				2015 Proposed		Impact		2016 Proposed		Impact		2017 Proposed		Impact		2018 Proposed		Impact		2019 Proposed		Impact							
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	per 30 days	\$ 36.29	1	\$ 36.29	\$ 43.63	1	\$ 43.63	\$ 7.34	20.23%	\$ 45.79	1	\$ 45.79	\$ 2.16	4.95%	\$ 49.76	1	\$ 49.76	\$ 3.97	8.67%	\$ 53.29	1	\$ 53.29	\$ 3.53	7.09%	\$ 56.17	1	\$ 56.17	\$ 2.88	5.40%		
Rate Rider for Recovery of 2008-2010 Smart Meter Costs	per 30 days	\$ 18.79	1	\$ 18.79	\$ 18.79	1	\$ 18.79	\$ -	0.00%	\$ 18.79	1	\$ 18.79	\$ -	0.00%		1	\$ -	\$ -18.79			\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ 11.16	1	\$ 11.16		1	\$ -	-\$ 11.16			1	\$ -	\$ -			1	\$ -	\$ -			\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.13	1	\$ 0.13		1	\$ -	-\$ 0.13			1	\$ -	\$ -			1	\$ -	\$ -			\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 1.42	1	\$ 1.42		1	\$ -	-\$ 1.42			1	\$ -	\$ -			1	\$ -	\$ -			\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		
Rate Rider for Stranded Meters Disposition	per 30 days				\$ 3.62	1	\$ 3.62	\$ 3.62			\$ 3.62	1	\$ 3.62	\$ -	0.00%	\$ 3.62	1	\$ 3.62	\$ -	0.00%	\$ 3.62	1	\$ 3.62	\$ -	0.00%	\$ 3.62	1	\$ 3.62	\$ -	0.00%	
Distribution Volumetric Rate	per kVA	\$ 5.7116	111	\$ 633.99	\$ 6.8676	111	\$ 762.30	\$ 128.32	20.24%	\$ 7.2069	111	\$ 799.97	\$ 37.66	4.94%	\$ 7.8324	111	\$ 869.40	\$ 69.43	8.68%	\$ 8.3877	111	\$ 931.03	\$ 61.64	7.09%	\$ 8.8415	111	\$ 981.41	\$ 50.37	5.41%		
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0202	111	\$ 2.24		111	\$ -	-\$ 2.24			111	\$ -	\$ -			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.2225	111	\$ 24.70		111	\$ -	-\$ 24.70			111	\$ -	\$ -			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for Application of Tax Change	per kVA	-\$ 0.0056	111	\$ 0.62		111	\$ -	\$ 0.62			111	\$ -	\$ -			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for PILs and Tax Variance	per kVA		111	\$ -	-\$ 0.0244	111	\$ 2.71	\$ 2.71			111	\$ -	\$ 2.71			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for PILs and Tax Variance HST	per kVA		111	\$ -	-\$ 0.0116	111	\$ 1.29	\$ 1.29			111	\$ -	\$ 1.29			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for Gain on Sale Named Properties	per kVA		111	\$ -	\$ 0.0440	111	\$ 4.88	\$ 4.88			111	\$ -	-\$ 4.88			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for Hydro One Capital Contributions Variance	per kVA		111	\$ -	\$ 0.0183	111	\$ 2.03	\$ 2.03			111	\$ -	-\$ 2.03			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for Residual RARA	per kVA		111	\$ -	-\$ 0.0287	111	\$ 3.19	-\$ 3.19			111	\$ -	\$ 3.19			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for LRAMVA	per kVA		111	\$ -	\$ 0.1077	111	\$ 11.95	\$ 11.95			111	\$ -	-\$ 11.95			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -		
Rate Rider for IFRS - 2014 Derecognition	per kVA		111	\$ -		111	\$ -	\$ -			\$ 0.0752	111	\$ 8.35	\$ 8.35		\$ 0.0752	111	\$ 8.35	\$ -	0.00%	\$ 0.0752	111	\$ 8.35	\$ -	0.00%	\$ 0.0752	111	\$ 8.35	\$ -	0.00%	
Rate Rider for POEB - Tax Savings	per kVA		111	\$ -	-\$ 0.0766	111	\$ 8.50	-\$ 8.50			-\$ 0.0766	111	\$ 8.50	\$ -	0.00%	-\$ 0.0766	111	\$ 8.50	\$ -	0.00%	\$ 0.0821	111	\$ -	\$ 8.50	-	\$ -	111	\$ -	\$ -		
Rate Rider for 2012-14 Lost Revenue	per kVA		111	\$ -		111	\$ -	\$ -			\$ 0.0821	111	\$ 9.11	\$ 9.11		\$ 0.0821	111	\$ 9.11	\$ -	0.00%	\$ 0.0821	111	\$ 9.11	\$ -	0.00%	\$ 0.0821	111	\$ 9.11	\$ -	0.00%	
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA		111	\$ -	-\$ 0.2382	111	\$ 26.44	-\$ 26.44			-\$ 0.2382	111	\$ 26.44	\$ -	0.00%	-\$ 0.2382	111	\$ 26.44	\$ -	0.00%		111	\$ -	\$ 26.44	-	\$ -	111	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 728.10			\$ 805.09	\$ 76.99	10.57%			\$ 850.68	\$ 45.59	5.66%			\$ 905.29	\$ 54.61	6.42%			\$ 1,005.41	\$ 100.11	11.06%			\$ 1,058.66	\$ 53.25	5.30%		
Rate Rider for Low Voltage Variance	per kVA		111	\$ -	\$ 0.0188	111	\$ 2.09	\$ 2.09				111	\$ -	-\$ 2.09			111	\$ -	\$ -			\$ -	111	\$ -	\$ -		\$ -	111	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1010	1,504	\$ 151.90	\$ 0.1010	1,504	\$ 151.90	\$ -	0.00%	\$ 0.1010	1,504	\$ 151.90	\$ -	0.00%	\$ 0.1010	1,504	\$ 151.90	\$ -	0.00%	\$ 0.1010	1,504	\$ 151.90	\$ -	0.00%	\$ 0.1010	1,504	\$ 151.90	\$ -	0.00%		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 880.00			\$ 959.08	\$ 79.08	8.99%			\$ 1,002.59	\$ 43.51	4.54%			\$ 1,057.20	\$ 54.61	5.45%			\$ 1,157.31	\$ 100.11	9.47%			\$ 1,210.56	\$ 53.25	4.60%		
RTSR - Network	per kW	\$ 2.7917	100	\$ 279.17	\$ 2.8350	100	\$ 283.50	\$ 4.33	1.55%	\$ 2.8350	100	\$ 283.50	\$ -	0.00%	\$ 2.8350	100	\$ 283.50	\$ -	0.00%	\$ 2.8350	100	\$ 283.50	\$ -	0.00%	\$ 2.8350	100	\$ 283.50	\$ -	0.00%		
RTSR - Line and Transformation Connection	per kW	\$ 1.9253	100	\$ 192.53	\$ 1.9361	100	\$ 193.61	\$ 1.08	0.56%	\$ 1.9361	100	\$ 193.61	\$ -	0.00%	\$ 1.9361	100	\$ 193.61	\$ -	0.00%	\$ 1.9361	100	\$ 193.61	\$ -	0.00%	\$ 1.9361	100	\$ 193.61	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,351.70			\$ 1,436.19	\$ 84.49	6.25%			\$ 1,479.70	\$ 43.51	3.03%			\$ 1,534.31	\$ 54.61	3.69%			\$ 1,634.42	\$ 100.11	6.52%			\$ 1,687.67	\$ 53.25	3.26%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	41,504	\$ 182.62	\$ 0.0044	41,504	\$ 182.62	\$ -	0.00%	\$ 0.0044	41,504	\$ 182.62	\$ -	0.00%	\$ 0.0044	41,504	\$ 182.62	\$ -	0.00%	\$ 0.0044	41,504	\$ 182.62	\$ -	0.00%	\$ 0.0044	41,504	\$ 182.62	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	41,504	\$ 53.96	\$ 0.0013	41,504	\$ 53.96	\$ -	0.00%	\$ 0.0013	41,504	\$ 53.96	\$ -	0.00%	\$ 0.0013	41,504	\$ 53.96	\$ -	0.00%	\$ 0.0013	41,504	\$ 53.96	\$ -	0.00%	\$ 0.0013	41,504	\$ 53.96	\$ -	0.00%		
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0750	25,600	\$ 1,920.00	\$ 0.0750	25,600	\$ 1,920.00	\$ -	0.00%	\$ 0.0750	25,600	\$ 1,920.00	\$ -	0.00%	\$ 0.0750	25,600	\$ 1,920.00	\$ -	0.00%	\$ 0.0750	25,600	\$ 1,920.00	\$ -	0.00%	\$ 0.0750	25,600	\$ 1,920.00	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1120	7,200	\$ 806.40	\$ 0.1120	7,200	\$ 806.40	\$ -	0.00%	\$ 0.1120	7,200	\$ 806.40	\$ -	0.00%	\$ 0.1120	7,200	\$ 806.40	\$ -	0.00%	\$ 0.1120	7,200	\$ 806.40	\$ -	0.00%	\$ 0.1120	7,200	\$ 806.40	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1350	7,200	\$ 972.00	\$ 0.1350	7,200	\$ 972.00	\$ -	0.00%	\$ 0.1350	7,200	\$ 972.00	\$ -	0.00%	\$ 0.1350	7,200	\$ 972.00	\$ -	0.00%	\$ 0.1350	7,200	\$ 972.00	\$ -	0.00%	\$ 0.1350	7,200	\$ 972.00	\$ -	0.00%		
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%		
Energy - RPP - Tier 2	per kWh	\$ 0.1010	39,250	\$ 3,964.25	\$ 0.1010	39,250	\$ 3,964.25	\$ -	0.00%	\$ 0.1010	39,250	\$ 3,964.25	\$ -	0.00%	\$ 0.1010	39,250	\$ 3,964.25	\$ -	0.00%	\$ 0.1010	39,250	\$ 3,964.25	\$ -	0.00%	\$ 0.1010	39,250	\$ 3,964.25	\$ -	0.00%		
Total Bill on TOU (before Taxes)				\$ 5,566.92			\$ 5,651.41																								

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Loss Factor (%)	3.76%	3.76%	3.76%	3.76%	3.76%
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GS 50-999 kW

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

GS 50-999 kW

TOU / non-TOU: non-TOU

GS 1,000-4,999 kW

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

TOU / non-TOU: non-TOU

Consumption	Charge Unit	1,000 kW		1,111 kVA		500,000 kWh		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)	
		Current Board-Approved		2015 Proposed		Impact		2016 Proposed		Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume
Service Charge	per 30 days	\$ 700.68	1	\$ 700.68	\$ 831.65	1	\$ 831.65	\$ 130.97	18.69%	\$ 872.73	1
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 2.49	1	\$ 2.49	\$ -	1	\$ -	\$ -	2.49	\$ -	1
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 27.34	1	\$ 27.34	\$ -	1	\$ -	\$ -	27.34	\$ -	1
Distribution Volumetric Rate	per kVA	\$ 4,5419	1,111	\$ 5,046.05	\$ 5,3909	1,111	\$ 5,989.29	\$ 943.24	18.69%	\$ 5,6572	1,111
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0161	1,111	\$ 17.89	\$ -	1,111	\$ -	\$ -	17.89	\$ -	1,111
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.1771	1,111	\$ 196.76	\$ -	1,111	\$ -	\$ -	196.76	\$ -	1,111
Rate Rider for Application of Tax Change	per kVA	\$ 0.0047	1,111	\$ 5.22	\$ -	1,111	\$ -	\$ -	5.22	\$ -	1,111
Rate Rider for PILs and Tax Variance	per kVA	\$ -	1,111	\$ -	\$ -	0.0197	1,111	\$ -	21.89	\$ -	1,111
Rate Rider for PILs and Tax Variance HST	per kVA	\$ -	1,111	\$ -	\$ -	0.0093	1,111	\$ -	10.33	\$ -	1,111
Rate Rider for Gain on Sale Named Properties	per kVA	\$ -	1,111	\$ -	\$ -	0.0217	1,111	\$ -	24.11	\$ -	1,111
Rate Rider for Hydro One Capital Contributions Variance	per kVA	\$ -	1,111	\$ -	\$ -	0.0147	1,111	\$ -	16.33	\$ -	1,111
Rate Rider for Residual RARA	per kVA	\$ -	1,111	\$ -	\$ -	0.0327	1,111	\$ -	36.33	\$ -	1,111
Rate Rider for LRAMVA	per kVA	\$ -	1,111	\$ -	\$ -	0.0035	1,111	\$ -	3.89	\$ -	1,111
Rate Rider for IFRS - 2014 Derecognition	per kVA	\$ -	1,111	\$ -	\$ -	\$ -	1,111	\$ 67.22	\$ -	\$ 0.0605	1,111
Rate Rider for POEB - Tax Savings	per kVA	\$ -	1,111	\$ -	\$ -	0.0616	1,111	\$ -	68.44	\$ -	1,111
Rate Rider for 2012-14 Lost Revenue	per kVA	\$ -	1,111	\$ -	\$ -	\$ -	1,111	\$ 73.33	\$ -	\$ 0.0660	1,111
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA	\$ -	1,111	\$ -	\$ -	0.1916	1,111	\$ -	212.87	\$ -	1,111
Sub-Total A (excluding pass through)				\$ 5,985.98			\$ 6,507.64	\$ 521.65	8.71%		
Rate Rider for Low Voltage Variance	per kVA		1,111	\$ -	\$ 0.0230	1,111	\$ 25.55	\$ -	25.55	\$ -	1,111
Line Losses on Cost of Power	per kWh	\$ 0.1010	18,800	\$ 1,898.80	\$ 0.1010	18,800	\$ 1,898.80	\$ -	0.00%	\$ 0.1010	18,800
Sub-Total B - Distribution (includes Sub-Total A)				\$ 7,884.78			\$ 8,431.99	\$ 547.21	6.94%		
RTSR - Network	per kW	\$ 2,6972	1,000	\$ 2,697.20	\$ 2,7391	1,000	\$ 2,739.10	\$ 41.90	1.55%	\$ 2,7391	1,000
RTSR - Line and Transformation Connection	per kW	\$ 1,9234	1,000	\$ 1,923.40	\$ 1,9342	1,000	\$ 1,934.20	\$ 10.80	0.56%	\$ 1,9342	1,000
Sub-Total C - Delivery (including Sub-Total B)				\$ 12,505.38			\$ 13,105.29	\$ 599.91	4.80%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	518,800	\$ 2,282.72	\$ 0.0044	518,800	\$ 2,282.72	\$ -	0.00%	\$ 0.0044	518,800
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	518,800	\$ 674.44	\$ 0.0013	518,800	\$ 674.44	\$ -	0.00%	\$ 0.0013	518,800
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	500,000	\$ 3,500.00	\$ 0.0070	500,000	\$ 3,500.00	\$ -	0.00%	\$ 0.0070	500,000
TOU - Off Peak	per kWh	\$ 0.0750	320,000	\$ 24,000.00	\$ 0.0750	320,000	\$ 24,000.00	\$ -	0.00%	\$ 0.0750	320,000
TOU - Mid Peak	per kWh	\$ 0.1120	90,000	\$ 10,080.00	\$ 0.1120	90,000	\$ 10,080.00	\$ -	0.00%	\$ 0.1120	90,000
TOU - On Peak	per kWh	\$ 0.1350	90,000	\$ 12,150.00	\$ 0.1350	90,000	\$ 12,150.00	\$ -	0.00%	\$ 0.1350	90,000
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750
Energy - RPP - Tier 2	per kWh	\$ 0.1010	499,250	\$ 50,424.25	\$ 0.1010	499,250	\$ 50,424.25	\$ -	0.00%	\$ 0.1010	499,250
Total Bill on TOU (before Taxes)				\$ 65,192.79			\$ 65,792.70	\$ 599.91	0.92%		
HST	13%			\$ 8,475.06	13%		\$ 8,553.05	\$ 77.99	0.92%	13%	
Total Bill (including HST)				\$ 73,667.86			\$ 74,345.75	\$ 677.89	0.92%		
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -			
Total Bill on TOU (including OCEB)				\$ 73,667.86			\$ 74,345.75	\$ 677.89	0.92%		
Total Bill on RPP (before Taxes)				\$ 69,451.54			\$ 70,051.45	\$ 599.91	0.86%		
HST	13%			\$ 9,028.70	13%		\$ 9,106.69	\$ 77.99	0.86%	13%	
Total Bill (including HST)				\$ 78,480.25			\$ 79,158.14	\$ 677.89	0.86%		
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -			
Total Bill on RPP (including OCEB)				\$ 78,480.25			\$ 79,158.14	\$ 677.89	0.86%		
Loss Factor (%)		3.76%			3.76%					3.76%	

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

TOU / non-TOU: non-TOU

Consumption		2,000 kW		2,222 kVA		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																					
		1,000,000 kWh																											
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Service Charge	per 30 days	\$ 700.68	1	\$ 700.68	\$ 831.65	1	\$ 831.65	\$ 130.97	18.69%	\$ 872.73	1	\$ 872.73	\$ 41.08	4.94%	\$ 948.49	1	\$ 948.49	\$ 75.76	8.68%	\$ 1,015.73	1	\$ 1,015.73	\$ 67.24	7.09%	\$ 1,070.69	1	\$ 1,070.69	\$ 54.96	5.41%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 2.49	1	\$ 2.49	\$ -	1	\$ -	\$ -	2.49	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 27.34	1	\$ 27.34	\$ -	1	\$ -	\$ -	27.34	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	per kVA	\$ 4,541.9	2,222	\$ 10,092.10	\$ 5,390.9	2,222	\$ 11,978.58	\$ 1,886.48	18.69%	\$ 5,657.2	2,222	\$ 12,570.30	\$ 591.72	4.94%	\$ 6,148.3	2,222	\$ 13,661.52	\$ 1,091.22	8.68%	\$ 6,584.2	2,222	\$ 14,630.09	\$ 968.57	7.09%	\$ 6,940.4	2,222	\$ 15,421.57	\$ 791.48	5.41%
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0161	2,222	\$ 35.77	\$ -	2,222	\$ -	\$ -	35.77	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.1771	2,222	\$ 393.52	\$ -	2,222	\$ -	\$ -	393.52	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for Application of Tax Change	per kVA	\$ 0.0047	2,222	\$ 10.44	\$ -	2,222	\$ -	\$ -	10.44	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance	per kVA		2,222	\$ -	\$ 0.0197	2,222	\$ 43.77	\$ 43.77	-	\$ -	2,222	\$ -	\$ 43.77	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance HST	per kVA		2,222	\$ -	\$ 0.0093	2,222	\$ 20.66	\$ 20.66	-	\$ -	2,222	\$ -	\$ 20.66	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for Gain on Sale Named Properties	per kVA		2,222	\$ -	\$ 0.0217	2,222	\$ 48.22	\$ 48.22	-	\$ -	2,222	\$ -	\$ 48.22	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for Hydro One Capital Contributions Variance	per kVA		2,222	\$ -	\$ 0.0147	2,222	\$ 32.66	\$ 32.66	-	\$ -	2,222	\$ -	\$ 32.66	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for Residual RARA	per kVA		2,222	\$ -	\$ 0.0327	2,222	\$ 72.66	\$ 72.66	-	\$ -	2,222	\$ -	\$ 72.66	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for LRAMVA	per kVA		2,222	\$ -	\$ 0.0035	2,222	\$ 7.78	\$ 7.78	-	\$ -	2,222	\$ -	\$ 7.78	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-	\$ -	2,222	\$ -	\$ -	-
Rate Rider for IFRS - 2014 Derecognition	per kVA		2,222	\$ -	\$ -	2,222	\$ -	\$ -	-	\$ 0.0605	2,222	\$ 134.43	\$ 134.43	-	\$ 0.0605	2,222	\$ 134.43	\$ -	0.00%	\$ 0.0605	2,222	\$ 134.43	\$ -	0.00%	\$ 0.0605	2,222	\$ 134.43	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA		2,222	\$ -	\$ 0.0616	2,222	\$ 136.88	\$ 136.88	-	\$ -	2,222	\$ 136.88	\$ -	0.00%	\$ 0.0616	2,222	\$ 136.88	\$ -	0.00%	\$ 0.0616	2,222	\$ 136.88	\$ -	0.00%	\$ 0.0616	2,222	\$ 136.88	\$ -	0.00%
Rate Rider for 2012-14 Lost Revenue	per kVA		2,222	\$ -	\$ -	2,222	\$ -	\$ -	-	\$ 0.0660	2,222	\$ 146.65	\$ 146.65	-	\$ 0.0660	2,222	\$ 146.65	\$ -	0.00%	\$ 0.0660	2,222	\$ 146.65	\$ -	0.00%	\$ 0.0660	2,222	\$ 146.65	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA		2,222	\$ -	\$ 0.1916	2,222	\$ 425.74	\$ 425.74	-	\$ -	2,222	\$ 425.74	\$ -	0.00%	\$ 0.1916	2,222	\$ 425.74	\$ -	0.00%	\$ 0.1916	2,222	\$ 425.74	\$ -	0.00%	\$ 0.1916	2,222	\$ 425.74	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 11,241.46			\$ 12,183.63	\$ 942.17	8.38%			\$ 13,161.50	\$ 977.88	8.03%			\$ 14,328.49	\$ 1,166.98	8.07%			\$ 15,926.91	\$ 1,598.42	11.16%			\$ 16,773.34	\$ 846.44	5.31%
Rate Rider for Low Voltage Variance	per kVA		2,222	\$ -	\$ 0.0230	2,222	\$ 51.11	\$ 51.11	-		2,222	\$ -	\$ 51.11	-		2,222	\$ -	\$ -	-		2,222	\$ -	\$ -	-		2,222	\$ -	\$ -	-
Line Losses on Cost of Power	per kWh	\$ 0.1010	37,600	\$ 3,797.60	\$ 0.1010	37,600	\$ 3,797.60	\$ -	0.00%	\$ 0.1010	37,600	\$ 3,797.60	\$ -	0.00%	\$ 0.1010	37,600	\$ 3,797.60	\$ -	0.00%	\$ 0.1010	37,600	\$ 3,797.60	\$ -	0.00%	\$ 0.1010	37,600	\$ 3,797.60	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 15,039.06			\$ 16,032.33	\$ 993.27	6.60%			\$ 16,959.10	\$ 926.77	5.78%			\$ 18,126.09	\$ 1,166.98	6.88%			\$ 19,724.51	\$ 1,598.42	8.82%			\$ 20,570.94	\$ 846.44	4.29%
RTSR - Network	per kW	\$ 2.6972	2,000	\$ 5,394.40	\$ 2.7391	2,000	\$ 5,478.20	\$ 83.80	1.55%	\$ 2.7391	2,000	\$ 5,478.20	\$ -	0.00%	\$ 2.7391	2,000	\$ 5,478.20	\$ -	0.00%	\$ 2.7391	2,000	\$ 5,478.20	\$ -	0.00%	\$ 2.7391	2,000	\$ 5,478.20	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.9234	2,000	\$ 3,846.80	\$ 1.9342	2,000	\$ 3,868.40	\$ 21.60	0.56%	\$ 1.9342	2,000	\$ 3,868.40	\$ -	0.00%	\$ 1.9342	2,000	\$ 3,868.40	\$ -	0.00%	\$ 1.9342	2,000	\$ 3,868.40	\$ -	0.00%	\$ 1.9342	2,000	\$ 3,868.40	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 24,280.26			\$ 25,378.93	\$ 1,098.67	4.52%			\$ 26,305.70	\$ 926.77	3.65%			\$ 27,472.69	\$ 1,166.98	4.44%			\$ 29,071.11	\$ 1,598.42	5.82%			\$ 29,917.54	\$ 846.44	2.91%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,037,600	\$ 4,565.44	\$ 0.0044	1,037,600	\$ 4,565.44	\$ -	0.00%	\$ 0.0044	1,037,600	\$ 4,565.44	\$ -	0.00%	\$ 0.0044	1,037,600	\$ 4,565.44	\$ -	0.00%	\$ 0.0044	1,037,600	\$ 4,565.44	\$ -	0.00%	\$ 0.0044	1,037,600	\$ 4,565.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,037,600	\$ 1,348.88	\$ 0.0013	1,037,600	\$ 1,348.88	\$ -	0.00%	\$ 0.0013	1,037,600	\$ 1,348.88	\$ -	0.00%	\$ 0.0013	1,037,600	\$ 1,348.88	\$ -	0.00%	\$ 0.0013	1,037,600	\$ 1,348.88	\$ -	0.00%	\$ 0.0013	1,037,600	\$ 1,348.88	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	640,000	\$ 48,000.00	\$ 0.0750	640,000	\$ 48,000.00	\$ -	0.00%	\$ 0.0750	640,000	\$ 48,000.00	\$ -	0.00%	\$ 0.0750	640,000	\$ 48,000.00	\$ -	0.00%	\$ 0.0750	640,000	\$ 48,000.00	\$ -	0.00%	\$ 0.0750	640,000	\$ 48,000.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	180,000	\$ 20,160.00	\$ 0.1120	180,000	\$ 20,160.00	\$ -	0.00%	\$ 0.1120	180,000	\$ 20,160.00	\$ -	0.00%	\$ 0.1120	180,000	\$ 20,160.00	\$ -	0.00%	\$ 0.1120	180,000	\$ 20,160.00	\$ -	0.00%	\$ 0.1120	180,000	\$ 20,160.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	180,000	\$ 24,300.00	\$ 0.1350	180,000	\$ 24,300.00	\$ -	0.00%	\$ 0.1350	180,000	\$ 24,300.00	\$ -	0.00%	\$ 0.1350	180,000	\$ 24,300.00	\$ -	0.00%	\$ 0.1350	180,000	\$ 24,300.00	\$ -	0.00%	\$ 0.1350	180,000	\$ 24,300.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	999,250	\$ 100,924.25	\$ 0.1010	999,250	\$ 100,924.25	\$ -	0.00%	\$ 0.1010	999,250	\$ 100,924.25	\$ -	0.00%	\$ 0.1010	999,250	\$ 100,924.25	\$ -	0.00%	\$ 0.1010	999,250	\$ 100,924.25	\$ -	0.00%	\$ 0.1010	999,250	\$ 100,924.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 129,654.83			\$ 130,753.50	\$ 1,098.67	0.85%			\$ 131,680.27	\$ 926.77	0.71%			\$ 132,847.26	\$ 1,166.98	0.89%			\$ 134,445.68	\$ 1,598.42	1.20%			\$ 135,292.11	\$ 846.44	0.63%
HST		13%		\$ 16,855.13	13%		\$ 16,997.96	\$ 142.83	0.85%	13%		\$ 17,118.44	\$ 120.48	0.71%	13%		\$ 17,270.14	\$ 151.71	0.89%	13%		\$ 17,477.94	\$ 207.79	1.20%	13%		\$ 17,587.97	\$ 110.04	0.63%
Total Bill (including HST)				\$ 146,509.96			\$ 147,751.46	\$ 1,241.50	0.85%			\$ 148,798.71	\$ 1,047.25	0.71%			\$ 150,117.40	\$ 1,318.69	0.89%			\$ 151,923.61	\$ 1,806.21	1.20%			\$ 152,880.09	\$ 956.47	0.63%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 146,509.96			\$ 147,751.46	\$ 1,241.50	0.85%			\$ 148,798.71	\$ 1,047.25	0.71%			\$ 150,117.40	\$ 1,318.69	0.89%			\$ 151,923.61	\$ 1,806.21	1.20%			\$ 152,880.09	\$ 956.47	0.63%
Total Bill on RPP (before Taxes)				\$ 138,183.58			\$ 139,282.25	\$ 1,098.67	0.80%			\$ 140,209.02	\$ 926.77	0.67%			\$ 141,376.01	\$ 1,166.98	0.83%			\$ 142,974.43	\$ 1,598.42	1.13%			\$ 143,820.86	\$ 846.44	0.59%
HST		13%		\$ 17,963.87	13%		\$ 18,106.69	\$ 142.83	0.80%	13%		\$ 18,227.17	\$ 120.48	0.67%	13%		\$ 18,378.88	\$ 151.71	0.83%	13%		\$ 18,586.68	\$ 207.79	1.13%	13%		\$ 18,696.71	\$ 110.04	0.59%
Total Bill (including HST)				\$ 156,147.44			\$ 157,388.94	\$ 1,241.50	0.80%			\$ 157,388.94	\$ 1,047.25	0.67%			\$ 157,754.89	\$ 1,318.69	0.83%			\$ 158,561.10	\$ 1,806.21	1.13%			\$ 159,471.57	\$ 956.47	0.59%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 156,147.44			\$ 157,388.94	\$ 1,241.50	0.80%			\$ 157,388.94	\$ 1,047.25	0.67%			\$ 157,754.89	\$ 1,318.69	0.83%			\$ 158,561.10	\$ 1,806.21	1.13%			\$ 159,471.57	\$ 956.47	0.59%
Loss Factor (%)			3.76%			3.76%					3.76%					3.76%					3.76%					3.76%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW SERVICE

TOU / non-TOU: non-TOU

Consumption		4,000 kW		4,444 kVA		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																					
		2,000,000 kWh																											
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 700.68	1	\$ 700.68	\$ 831.65	1	\$ 831.65	\$ 130.97	18.69%	\$ 872.73	1	\$ 872.73	\$ 41.08	4.94%	\$ 948.49	1	\$ 948.49	\$ 75.76	8.68%	\$ 1,015.73	1	\$ 1,015.73	\$ 67.24	7.09%	\$ 1,070.69	1	\$ 1,070.69	\$ 54.96	5.41%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 2.49	1	\$ 2.49	\$ -	1	\$ -	\$ 2.49		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 27.34	1	\$ 27.34	\$ -	1	\$ -	-\$ 27.34		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kVA	\$ 4,5419	4,444	\$ 20,184.20	\$ 5,3909	4,444	\$ 23,957.16	\$ 3,772.96	18.69%	\$ 5,6572	4,444	\$ 25,140.60	\$ 1,183.44	4.94%	\$ 6,1483	4,444	\$ 27,323.05	\$ 2,182.45	8.68%	\$ 6,5842	4,444	\$ 29,260.18	\$ 1,937.14	7.09%	\$ 6,9404	4,444	\$ 30,843.14	\$ 1,582.95	5.41%
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0161	4,444	\$ 71.55	\$ -	4,444	\$ -	-\$ 71.55		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.1771	4,444	\$ 787.03	\$ -	4,444	\$ -	-\$ 787.03		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kVA	-\$ 0.0047	4,444	-\$ 20.89	\$ -	4,444	\$ -	\$ 20.89		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kVA		4,444	\$ -	-\$ 0.0197	4,444	-\$ 87.55	-\$ 87.55		\$ -	4,444	\$ -	\$ 87.55		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kVA		4,444	\$ -	-\$ 0.0093	4,444	-\$ 41.33	-\$ 41.33		\$ -	4,444	\$ -	\$ 41.33		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kVA		4,444	\$ -	\$ 0.0217	4,444	\$ 96.43	\$ 96.43		\$ -	4,444	\$ -	-\$ 96.43		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kVA		4,444	\$ -	\$ 0.0147	4,444	\$ 65.33	\$ 65.33		\$ -	4,444	\$ -	-\$ 65.33		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for Residual RARA	per kVA		4,444	\$ -	-\$ 0.0327	4,444	-\$ 145.32	-\$ 145.32		\$ -	4,444	\$ -	\$ 145.32		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for LRAMVA	per kVA		4,444	\$ -	-\$ 0.0035	4,444	\$ 15.55	\$ 15.55		\$ -	4,444	\$ -	\$ 15.55		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -		\$ -	4,444	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kVA		4,444	\$ -	\$ -	4,444	\$ -	\$ -		\$ 0.0605	4,444	\$ 268.86	\$ 268.86		\$ 0.0605	4,444	\$ 268.86	\$ -	0.00%	\$ 0.0605	4,444	\$ 268.86	\$ -	0.00%	\$ 0.0605	4,444	\$ 268.86	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA		4,444	\$ -	-\$ 0.0616	4,444	-\$ 273.75	-\$ 273.75		-\$ 0.0616	4,444	-\$ 273.75	\$ -	0.00%	-\$ 0.0616	4,444	-\$ 273.75	\$ -	0.00%	\$ -	4,444	\$ -	\$ 273.75		\$ -	4,444	\$ -	\$ -	
Rate Rider for 2012-14 Lost Revenue	per kVA		4,444	\$ -	\$ 0.0660	4,444	\$ 293.30	\$ 293.30		\$ 0.0660	4,444	\$ 293.30	\$ -	0.00%	\$ 0.0660	4,444	\$ 293.30	\$ -	0.00%	\$ 0.0660	4,444	\$ 293.30	\$ -	0.00%	\$ 0.0660	4,444	\$ 293.30	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA		4,444	\$ -	-\$ 0.1916	4,444	-\$ 851.47	-\$ 851.47		-\$ 0.1916	4,444	-\$ 851.47	\$ -	0.00%	-\$ 0.1916	4,444	-\$ 851.47	\$ -	0.00%	\$ -	4,444	\$ -	\$ 851.47		\$ -	4,444	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 21,752.41			\$ 23,535.60	\$ 1,783.19	8.20%			\$ 25,450.27	\$ 1,914.67	8.14%			\$ 27,708.48	\$ 2,258.21	8.87%			\$ 30,838.08	\$ 3,129.60	11.29%			\$ 32,475.99	\$ 1,637.91	5.31%
Rate Rider for Low Voltage Variance	per kVA		4,444	\$ -	\$ 0.0230	4,444	\$ 102.21	\$ 102.21			4,444	\$ -	-\$ 102.21			4,444	\$ -	\$ -			4,444	\$ -	\$ -			4,444	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1010	75,200	\$ 7,595.20	\$ 0.1010	75,200	\$ 7,595.20	\$ -	0.00%	\$ 0.1010	75,200	\$ 7,595.20	\$ -	0.00%	\$ 0.1010	75,200	\$ 7,595.20	\$ -	0.00%	\$ 0.1010	75,200	\$ 7,595.20	\$ -	0.00%	\$ 0.1010	75,200	\$ 7,595.20	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29,347.61			\$ 31,233.01	\$ 1,885.41	6.42%			\$ 33,045.47	\$ 1,812.46	5.80%			\$ 35,303.68	\$ 2,258.21	6.83%			\$ 38,433.28	\$ 3,129.60	8.86%			\$ 40,071.19	\$ 1,637.91	4.26%
RTSR - Network	per kW	\$ 2.6972	4,000	\$ 10,788.80	\$ 2.7391	4,000	\$ 10,956.40	\$ 167.60	1.55%	\$ 2.7391	4,000	\$ 10,956.40	\$ -	0.00%	\$ 2.7391	4,000	\$ 10,956.40	\$ -	0.00%	\$ 2.7391	4,000	\$ 10,956.40	\$ -	0.00%	\$ 2.7391	4,000	\$ 10,956.40	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.9234	4,000	\$ 7,693.60	\$ 1.9342	4,000	\$ 7,736.80	\$ 43.20	0.56%	\$ 1.9342	4,000	\$ 7,736.80	\$ -	0.00%	\$ 1.9342	4,000	\$ 7,736.80	\$ -	0.00%	\$ 1.9342	4,000	\$ 7,736.80	\$ -	0.00%	\$ 1.9342	4,000	\$ 7,736.80	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 47,830.01			\$ 49,926.21	\$ 2,096.21	4.38%			\$ 51,738.67	\$ 1,812.46	3.63%			\$ 53,996.88	\$ 2,258.21	4.36%			\$ 57,126.48	\$ 3,129.60	5.80%			\$ 58,764.39	\$ 1,637.91	2.87%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,075,200	\$ 9,130.88	\$ 0.0044	2,075,200	\$ 9,130.88	\$ -	0.00%	\$ 0.0044	2,075,200	\$ 9,130.88	\$ -	0.00%	\$ 0.0044	2,075,200	\$ 9,130.88	\$ -	0.00%	\$ 0.0044	2,075,200	\$ 9,130.88	\$ -	0.00%	\$ 0.0044	2,075,200	\$ 9,130.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,075,200	\$ 2,697.76	\$ 0.0013	2,075,200	\$ 2,697.76	\$ -	0.00%	\$ 0.0013	2,075,200	\$ 2,697.76	\$ -	0.00%	\$ 0.0013	2,075,200	\$ 2,697.76	\$ -	0.00%	\$ 0.0013	2,075,200	\$ 2,697.76	\$ -	0.00%	\$ 0.0013	2,075,200	\$ 2,697.76	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000,000	\$ 14,000.00	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1,280,000	\$ 96,000.00	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360,000	\$ 40,320.00	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360,000	\$ 48,600.00	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	1,999,250	\$ 201,924.25	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 258,578.90			\$ 260,675.10	\$ 2,096.21	0.81%			\$ 262,487.56	\$ 1,812.46	0.70%			\$ 264,745.77	\$ 2,258.21	0.86%			\$ 267,875.37	\$ 3,129.60	1.18%			\$ 269,513.28	\$ 1,637.91	0.61%
HST	13%			\$ 33,615.26			\$ 33,887.76	\$ 272.51	0.81%	13%		\$ 3																	

Appendix 2-W Bill Impacts

Customer Class: **LARGE USE SERVICE**

TOU / non-TOU: **non-TOU**

Consumption		8,491 kW		9,434 kVA		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																					
		4,500,000 kWh																											
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 3,071.47	1	\$ 3,071.47	\$ 3,668.99	1	\$ 3,668.99	\$ 597.52	19.45%	\$ 3,850.24	1	\$ 3,850.24	\$ 181.25	4.94%	\$ 4,184.44	1	\$ 4,184.44	\$ 334.20	8.68%	\$ 4,481.12	1	\$ 4,481.12	\$ 296.68	7.09%	\$ 4,723.54	1	\$ 4,723.54	\$ 242.42	5.41%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 10.90	1	\$ 10.90	\$ -	1	\$ -	\$ -	10.90	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 119.83	1	\$ 119.83	\$ -	1	\$ -	\$ -	119.83	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	per kVA	\$ 4.8388	9,434	\$ 45,649.24	\$ 5.7801	9,434	\$ 54,529.46	\$ 8,880.22	19.45%	\$ 6.0656	9,434	\$ 57,222.87	\$ 2,693.41	4.94%	\$ 6.5921	9,434	\$ 62,189.87	\$ 4,967.00	8.68%	\$ 7.0595	9,434	\$ 66,599.32	\$ 4,409.45	7.09%	\$ 7.4414	9,434	\$ 70,202.17	\$ 3,602.84	5.41%
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0172	9,434	\$ 162.26	\$ -	9,434	\$ -	\$ -	162.26	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.1887	9,434	\$ 1,780.20	\$ -	9,434	\$ -	\$ -	1,780.20	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for Application of Tax Change	per kVA	\$ 0.0049	9,434	\$ 46.23	\$ -	9,434	\$ -	\$ -	46.23	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance	per kVA	\$ -	9,434	\$ -	\$ 0.0202	9,434	\$ 190.57	\$ 190.57	-	\$ -	9,434	\$ -	\$ 190.57	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance HST	per kVA	\$ -	9,434	\$ -	\$ 0.0096	9,434	\$ 90.57	\$ 90.57	-	\$ -	9,434	\$ -	\$ 90.57	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for Gain on Sale Named Properties	per kVA	\$ -	9,434	\$ -	\$ 0.0170	9,434	\$ 160.38	\$ 160.38	-	\$ -	9,434	\$ -	\$ 160.38	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for Hydro One Capital Contributions Variance	per kVA	\$ -	9,434	\$ -	\$ 0.0151	9,434	\$ 142.45	\$ 142.45	-	\$ -	9,434	\$ -	\$ 142.45	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for Residual RARA	per kVA	\$ -	9,434	\$ -	\$ 0.0343	9,434	\$ 323.59	\$ 323.59	-	\$ -	9,434	\$ -	\$ 323.59	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for LRAMVA	per kVA	\$ -	9,434	\$ -	\$ 0.0187	9,434	\$ 176.42	\$ 176.42	-	\$ -	9,434	\$ -	\$ 176.42	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-	\$ -	9,434	\$ -	\$ -	-
Rate Rider for IFRS - 2014 Derecognition	per kVA	\$ -	9,434	\$ -	\$ -	9,434	\$ -	\$ -	-	\$ 0.0623	9,434	\$ 587.74	\$ 587.74	-	\$ 0.0623	9,434	\$ 587.74	\$ -	0.00%	\$ 0.0623	9,434	\$ 587.74	\$ -	0.00%	\$ 0.0623	9,434	\$ 587.74	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA	\$ -	9,434	\$ -	\$ 0.0634	9,434	\$ 598.12	\$ 598.12	-	\$ 0.0634	9,434	\$ 598.12	\$ -	0.00%	\$ 0.0634	9,434	\$ 598.12	\$ -	0.00%	\$ 0.0634	9,434	\$ 598.12	\$ -	0.00%	\$ 0.0634	9,434	\$ 598.12	\$ -	0.00%
Rate Rider for 2012-14 Lost Revenue	per kVA	\$ -	9,434	\$ -	\$ -	9,434	\$ -	\$ -	-	\$ 0.0680	9,434	\$ 641.51	\$ 641.51	-	\$ 0.0680	9,434	\$ 641.51	\$ -	0.00%	\$ 0.0680	9,434	\$ 641.51	\$ -	0.00%	\$ 0.0680	9,434	\$ 641.51	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA	\$ -	9,434	\$ -	\$ 0.1974	9,434	\$ 1,862.27	\$ 1,862.27	-	\$ 0.1974	9,434	\$ 1,862.27	\$ -	0.00%	\$ 0.1974	9,434	\$ 1,862.27	\$ -	0.00%	\$ 0.1974	9,434	\$ 1,862.27	\$ -	0.00%	\$ 0.1974	9,434	\$ 1,862.27	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 50,747.67			\$ 55,259.76	\$ 4,512.09	8.89%			\$ 59,841.97	\$ 4,582.21	8.29%			\$ 65,143.17	\$ 5,301.20	8.86%			\$ 72,309.69	\$ 7,166.52	11.00%			\$ 76,154.96	\$ 3,845.26	5.32%
Rate Rider for Low Voltage Variance	per kVA		9,434		\$ 0.0219	9,434	\$ 206.60	\$ 206.60	-		9,434		\$ 206.60	-		9,434		\$ -	-		9,434		\$ -	-		9,434		\$ -	-
Line Losses on Cost of Power	per kWh	\$ 0.1010	84,150	\$ 8,499.15	\$ 0.1010	84,150	\$ 8,499.15	\$ -	0.00%	\$ 0.1010	84,150	\$ 8,499.15	\$ -	0.00%	\$ 0.1010	84,150	\$ 8,499.15	\$ -	0.00%	\$ 0.1010	84,150	\$ 8,499.15	\$ -	0.00%	\$ 0.1010	84,150	\$ 8,499.15	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 59,246.82			\$ 63,965.52	\$ 4,718.69	7.96%			\$ 68,341.12	\$ 4,375.61	6.84%			\$ 73,642.32	\$ 5,301.20	7.76%			\$ 80,808.84	\$ 7,166.52	9.73%			\$ 84,654.11	\$ 3,845.26	4.76%
RTSR - Network	per kW	\$ 3.0747	8,491	\$ 26,107.28	\$ 3.1224	8,491	\$ 26,512.30	\$ 405.02	1.55%	\$ 3.1224	8,491	\$ 26,512.30	\$ -	0.00%	\$ 3.1224	8,491	\$ 26,512.30	\$ -	0.00%	\$ 3.1224	8,491	\$ 26,512.30	\$ -	0.00%	\$ 3.1224	8,491	\$ 26,512.30	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.1369	8,491	\$ 18,144.42	\$ 2.1489	8,491	\$ 18,246.31	\$ 101.89	0.56%	\$ 2.1489	8,491	\$ 18,246.31	\$ -	0.00%	\$ 2.1489	8,491	\$ 18,246.31	\$ -	0.00%	\$ 2.1489	8,491	\$ 18,246.31	\$ -	0.00%	\$ 2.1489	8,491	\$ 18,246.31	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 103,498.52			\$ 108,724.13	\$ 5,225.61	5.05%			\$ 113,099.73	\$ 4,375.61	4.02%			\$ 118,400.93	\$ 5,301.20	4.69%			\$ 125,567.45	\$ 7,166.52	6.05%			\$ 129,412.72	\$ 3,845.26	3.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	4,584,150	\$ 20,170.26	\$ 0.0044	4,584,150	\$ 20,170.26	\$ -	0.00%	\$ 0.0044	4,584,150	\$ 20,170.26	\$ -	0.00%	\$ 0.0044	4,584,150	\$ 20,170.26	\$ -	0.00%	\$ 0.0044	4,584,150	\$ 20,170.26	\$ -	0.00%	\$ 0.0044	4,584,150	\$ 20,170.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4,584,150	\$ 5,959.40	\$ 0.0013	4,584,150	\$ 5,959.40	\$ -	0.00%	\$ 0.0013	4,584,150	\$ 5,959.40	\$ -	0.00%	\$ 0.0013	4,584,150	\$ 5,959.40	\$ -	0.00%	\$ 0.0013	4,584,150	\$ 5,959.40	\$ -	0.00%	\$ 0.0013	4,584,150	\$ 5,959.40	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	4,500,000	\$ 31,500.00	\$ 0.0070	4,500,000	\$ 31,500.00	\$ -	0.00%	\$ 0.0070	4,500,000	\$ 31,500.00	\$ -	0.00%	\$ 0.0070	4,500,000	\$ 31,500.00	\$ -	0.00%	\$ 0.0070	4,500,000	\$ 31,500.00	\$ -	0.00%	\$ 0.0070	4,500,000	\$ 31,500.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	2,880,000	\$ 216,000.00	\$ 0.0750	2,880,000	\$ 216,000.00	\$ -	0.00%	\$ 0.0750	2,880,000	\$ 216,000.00	\$ -	0.00%	\$ 0.0750	2,880,000	\$ 216,000.00	\$ -	0.00%	\$ 0.0750	2,880,000	\$ 216,000.00	\$ -	0.00%	\$ 0.0750	2,880,000	\$ 216,000.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	810,000	\$ 90,720.00	\$ 0.1120	810,000	\$ 90,720.00	\$ -	0.00%	\$ 0.1120	810,000	\$ 90,720.00	\$ -	0.00%	\$ 0.1120	810,000	\$ 90,720.00	\$ -	0.00%	\$ 0.1120	810,000	\$ 90,720.00	\$ -	0.00%	\$ 0.1120	810,000	\$ 90,720.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	810,000	\$ 109,350.00	\$ 0.1350	810,000	\$ 109,350.00	\$ -	0.00%	\$ 0.1350	810,000	\$ 109,350.00	\$ -	0.00%	\$ 0.1350	810,000	\$ 109,350.00	\$ -	0.00%	\$ 0.1350	810,000	\$ 109,350.00	\$ -	0.00%	\$ 0.1350	810,000	\$ 109,350.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	4,499,250	\$ 454,424.25	\$ 0.1010	4,499,250	\$ 454,424.25	\$ -	0.00%	\$ 0.1010	4,499,250	\$ 454,424.25	\$ -	0.00%	\$ 0.1010	4,499,250	\$ 454,424.25	\$ -	0.00%	\$ 0.1010	4,499,250	\$ 454,424.25	\$ -	0.00%	\$ 0.1010	4,499,250	\$ 454,424.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 577,198.42			\$ 582,424.03	\$ 5,225.61	0.91%			\$ 586,799.64	\$ 4,375.61	0.75%			\$ 592,100.84	\$ 5,301.20	0.90%			\$ 599,267.36	\$ 7,166.52	1.21%			\$ 603,112.62	\$ 3,845.26	0.64%
HST	13%			\$ 75,035.80	13%		\$ 75,715.12	\$ 679.33	0.91%	13%		\$ 76,283.95	\$ 568.83	0.75%	13%		\$ 76,973.11	\$ 689.16	0.90%	13%		\$ 77,904.76	\$ 931.65	1.21%	13%		\$ 78,404.64	\$ 499.88	0.64%
Total Bill (including HST)				\$ 652,234.22			\$ 658,139.15	\$ 5,904.94	0.91%			\$ 663,083.59	\$ 4,944.44	0.75%			\$ 669,073.95	\$ 5,990.36	0.90%			\$ 677,172.11	\$ 8,098.17	1.21%			\$ 681,517.26	\$ 4,345.15	0.64%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-
Total Bill on TOU (including OCEB)				\$ 652,234.22			\$ 658,139.15	\$ 5,904.94	0.91%			\$ 663,083.59	\$ 4,944.44	0.75%			\$ 669,073.95	\$ 5,990.36	0.90%			\$ 677,172.11	\$ 8,098.17	1.21%			\$ 681,517.26	\$ 4,345.15	0.64%
Total Bill on RPP (before Taxes)				\$ 615,617.17			\$ 620,842.78	\$ 5,225.61	0.85%			\$ 625,218.39	\$ 4,375.61	0.70%			\$ 630,519.59	\$ 5,301.20	0.85%			\$ 637,686.11	\$ 7,166.52	1.14%			\$ 641,531.37	\$ 3,845.26	0.60%
HST	13%			\$ 80,030.23	13%		\$ 80,709.56	\$ 679.33	0.85%	13%		\$ 81,278.39	\$ 568.83	0.70%	13%		\$ 81,967.55	\$ 689.16	0.85%	13%		\$ 82,899.19	\$ 931.65	1.14%	13%		\$ 83,399.08	\$ 499.88	0.60%
Total Bill (including HST)				\$ 695,647.41			\$ 701,552.34	\$ 5,904.94	0.85%			\$ 706,496.78	\$ 4,944.44	0.70%			\$ 712,487.13	\$ 5,990.36	0.85%			\$ 724,930.45	\$ 8,098.17	1.14%			\$ 724,930.45	\$ 4,345.15	0.60%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-
Total Bill on RPP (including OCEB)				\$ 695,647.41			\$ 701,552.34	\$ 5,904.94	0.85%			\$ 706,496.78	\$ 4,944.44	0.70%			\$ 712,487.13	\$ 5,990.36	0.85%			\$ 720,585.30	\$ 8,098.17	1.14%			\$ 724,930.45	\$ 4,345.15	0.60%
Loss Factor (%)				1.87%			1.87%					1.87%					1.87%												

Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

5S<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

SS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Appendix 2-W Bill Impacts

Customer Class: **LARGE USE SERVICE**

TOU / non-TOU: non-TOU

Consumption		5,000 kW		5,556 kVA		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																					
		2,000,000 kWh																											
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change					
Service Charge	per 30 days	\$ 3,071.47	1	\$ 3,071.47	\$ 3,668.99	1	\$ 3,668.99	\$ 597.52	19.45%	\$ 3,850.24	1	\$ 3,850.24	\$ 181.25	4.94%	\$ 4,184.44	1	\$ 4,184.44	\$ 334.20	8.68%	\$ 4,481.12	1	\$ 4,481.12	\$ 296.68	7.09%	\$ 4,723.54	1	\$ 4,723.54	\$ 242.42	5.41%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 10.90	1	\$ 10.90	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 119.83	1	\$ 119.83	\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -		\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kVA	\$ 4.8388	5,556	\$ 26,884.37	\$ 5.7801	5,556	\$ 32,114.24	\$ 5,229.86	19.45%	\$ 6.0656	5,556	\$ 33,700.47	\$ 1,586.24	4.94%	\$ 6.5921	5,556	\$ 36,625.71	\$ 2,925.23	8.68%	\$ 7.0595	5,556	\$ 39,222.58	\$ 2,596.87	7.09%	\$ 7.4414	5,556	\$ 41,344.42	\$ 2,121.84	5.41%
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0172	5,556	\$ 95.56	\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.1887	5,556	\$ 1,048.42	\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for Application of Tax Change	per kVA	\$ 0.0049	5,556	\$ 27.22	\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for PILs and Tax Variance	per kVA	\$ -	5,556	\$ -	\$ 0.0202	5,556	\$ 112.23	\$ 112.23		\$ -	5,556	\$ -	\$ 112.23		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for PILs and Tax Variance HST	per kVA	\$ -	5,556	\$ -	\$ 0.0096	5,556	\$ 53.34	\$ 53.34		\$ -	5,556	\$ -	\$ 53.34		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for Gain on Sale Named Properties	per kVA	\$ -	5,556	\$ -	\$ 0.0170	5,556	\$ 94.45	\$ 94.45		\$ -	5,556	\$ -	\$ 94.45		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for Hydro One Capital Contributions Variance	per kVA	\$ -	5,556	\$ -	\$ 0.0151	5,556	\$ 83.90	\$ 83.90		\$ -	5,556	\$ -	\$ 83.90		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for Residual RARA	per kVA	\$ -	5,556	\$ -	\$ 0.0343	5,556	\$ 190.57	\$ 190.57		\$ -	5,556	\$ -	\$ 190.57		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for LRAMVA	per kVA	\$ -	5,556	\$ -	\$ 0.0187	5,556	\$ 103.90	\$ 103.90		\$ -	5,556	\$ -	\$ 103.90		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Rate Rider for IFRS - 2014 Derecognition	per kVA	\$ -	5,556	\$ -	\$ -	5,556	\$ -	\$ -		\$ 0.0623	5,556	\$ 346.14	\$ 346.14		\$ 0.0623	5,556	\$ 346.14	\$ -	0.00%	\$ 0.0623	5,556	\$ 346.14	\$ -	0.00%	\$ 0.0623	5,556	\$ 346.14	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA	\$ -	5,556	\$ -	\$ 0.0634	5,556	\$ 352.25	\$ 352.25		\$ -	5,556	\$ 352.25	\$ -	0.00%	\$ -	5,556	\$ 352.25	\$ -	0.00%	\$ -	5,556	\$ 352.25	\$ -	0.00%	\$ -	5,556	\$ 352.25	\$ -	0.00%
Rate Rider for 2012-14 Lost Revenue	per kVA	\$ -	5,556	\$ -	\$ -	5,556	\$ -	\$ -		\$ 0.0680	5,556	\$ 377.81	\$ 377.81		\$ 0.0680	5,556	\$ 377.81	\$ -	0.00%	\$ 0.0680	5,556	\$ 377.81	\$ -	0.00%	\$ 0.0680	5,556	\$ 377.81	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA	\$ -	5,556	\$ -	\$ 0.1974	5,556	\$ 1,096.75	\$ 1,096.75		\$ -	5,556	\$ 1,096.75	\$ -	0.00%	\$ -	5,556	\$ 1,096.75	\$ -	0.00%	\$ -	5,556	\$ 1,096.75	\$ -	0.00%	\$ -	5,556	\$ 1,096.75	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 31,203.33			\$ 34,052.53	\$ 2,849.20	8.13%			\$ 36,825.66	\$ 2,773.12	8.14%			\$ 40,085.09	\$ 3,259.43	8.85%			\$ 44,427.65	\$ 4,342.56	10.83%			\$ 46,791.91	\$ 2,364.26	5.32%
Rate Rider for Low Voltage Variance	per kVA	\$ -	5,556	\$ -	\$ 0.0219	5,556	\$ 121.68	\$ 121.68		\$ -	5,556	\$ -	\$ 121.68		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -		\$ -	5,556	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	\$ 0.1010	37,400	\$ 3,777.40	\$ 0.1010	37,400	\$ 3,777.40	\$ -	0.00%	\$ 0.1010	37,400	\$ 3,777.40	\$ -	0.00%	\$ 0.1010	37,400	\$ 3,777.40	\$ -	0.00%	\$ 0.1010	37,400	\$ 3,777.40	\$ -	0.00%	\$ 0.1010	37,400	\$ 3,777.40	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 34,980.73			\$ 37,951.61	\$ 2,970.88	8.49%			\$ 40,603.06	\$ 2,651.45	6.99%			\$ 43,862.49	\$ 3,259.43	8.03%			\$ 48,205.05	\$ 4,342.56	9.90%			\$ 50,569.31	\$ 2,364.26	4.90%
RTSR - Network	per kW	\$ 3.0747	5,000	\$ 15,373.50	\$ 3.1224	5,000	\$ 15,612.00	\$ 238.50	1.55%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.1369	5,000	\$ 10,684.50	\$ 2.1489	5,000	\$ 10,744.50	\$ 60.00	0.56%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 61,038.73			\$ 64,308.11	\$ 3,269.38	5.36%			\$ 66,959.56	\$ 2,651.45	4.12%			\$ 70,218.99	\$ 3,259.43	4.87%			\$ 74,561.55	\$ 4,342.56	6.18%			\$ 76,925.81	\$ 2,364.26	3.17%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,037,400	\$ 8,964.56	\$ 0.0044	2,037,400	\$ 8,964.56	\$ -	0.00%	\$ 0.0044	2,037,400	\$ 8,964.56	\$ -	0.00%	\$ 0.0044	2,037,400	\$ 8,964.56	\$ -	0.00%	\$ 0.0044	2,037,400	\$ 8,964.56	\$ -	0.00%	\$ 0.0044	2,037,400	\$ 8,964.56	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,037,400	\$ 2,648.62	\$ 0.0013	2,037,400	\$ 2,648.62	\$ -	0.00%	\$ 0.0013	2,037,400	\$ 2,648.62	\$ -	0.00%	\$ 0.0013	2,037,400	\$ 2,648.62	\$ -	0.00%	\$ 0.0013	2,037,400	\$ 2,648.62	\$ -	0.00%	\$ 0.0013	2,037,400	\$ 2,648.62	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000,000	\$ 14,000.00	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%	\$ 0.0070	2,000,000	\$ 14,000.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	1,280,000	\$ 96,000.00	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%	\$ 0.0750	1,280,000	\$ 96,000.00	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	360,000	\$ 40,320.00	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%	\$ 0.1120	360,000	\$ 40,320.00	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	360,000	\$ 48,600.00	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%	\$ 0.1350	360,000	\$ 48,600.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	1,999,250	\$ 201,924.25	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%	\$ 0.1010	1,999,250	\$ 201,924.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 271,572.16			\$ 274,841.54	\$ 3,269.38	1.20%			\$ 277,492.99	\$ 2,651.45	0.96%			\$ 280,752.42	\$ 3,259.43	1.17%			\$ 285,094.98	\$ 4,342.56	1.55%			\$ 287,459.24	\$ 2,364.26	0.83%
HST	13%			\$ 35,304.38	13%		\$ 35,729.40	\$ 425.02	1.20%	13%		\$ 36,074.09	\$ 344.69	0.96%	13%		\$ 36,497.81	\$ 423.73	1.17%	13%		\$ 37,062.35	\$ 564.53	1.55%	13%		\$ 37,369.70	\$ 307.35	0.83%
Total Bill (including HST)				\$ 306,876.54			\$ 310,570.94	\$ 3,694.40	1.20%			\$ 313,567.07	\$ 2,996.14	0.96%			\$ 317,250.23	\$ 3,683.16	1.17%			\$ 322,157.33	\$ 4,907.09	1.55%			\$ 324,828.94	\$ 2,671.61	0.83%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on TOU (including OCEB)				\$ 306,876.54			\$ 310,570.94	\$ 3,694.40	1.20%			\$ 313,567.07	\$ 2,996.14	0.96%			\$ 317,250.23	\$ 3,683.16	1.17%			\$ 322,157.33	\$ 4,907.09	1.55%			\$ 324,828.94	\$ 2,671.61	0.83%
Total Bill on RPP (before Taxes)				\$ 288,640.91			\$ 291,910.29	\$ 3,269.38	1.13%			\$ 294,561.74	\$ 2,651.45	0.91%			\$ 297,821.17	\$ 3,259.43	1.11%			\$ 302,163.73	\$ 4,342.56	1.46%			\$ 304,527.99	\$ 2,364.26	0.78%
HST	13%			\$ 37,523.32	13%		\$ 37,948.34	\$ 425.02	1.13%	13%		\$ 38,293.03	\$ 344.69	0.91%	13%		\$ 38,716.75	\$ 423.73	1.11%	13%		\$ 39,281.28	\$ 564.53	1.46%	13%		\$ 39,588.64	\$ 307.35	0.78%
Total Bill (including HST)				\$ 326,164.23			\$ 329,858.63	\$ 3,694.40	1.13%			\$ 336,537.92	\$ 2,996.14	0.91%			\$ 341,445.01	\$ 3,683.16	1.11%			\$ 344,445.01	\$ 4,907.09	1.46%			\$ 347,116.62	\$ 2,671.61	0.78%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 326,164.23			\$ 329,858.63	\$ 3,694.40	1.13%			\$ 336,537.92	\$ 2,996.14	0.91%			\$ 341,445.01	\$ 3,683.16	1.11%			\$ 344,445.01	\$ 4,907.09	1.46%			\$ 347,116.62	\$ 2,671.61	0.78%
Loss Factor (%)				1.87%			1.87%					1.87%					1.87%					1.87%					1.87%		

Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

SS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Appendix 2-W Bill Impacts

Customer Class: **LARGE USE SERVICE**

TOU / non-TOU: non-TOU

Consumption		5,000 kW		5,556 kVA		May 1 - October 31		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																						
		2,500,000 kWh																												
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change						
Service Charge	per 30 days	\$ 3,071.47	1	\$ 3,071.47	\$ 3,668.99	1	\$ 3,668.99	\$ 597.52	19.45%	\$ 3,850.24	1	\$ 3,850.24	\$ 181.25	4.94%	\$ 4,184.44	1	\$ 4,184.44	\$ 334.20	8.68%	\$ 4,481.12	1	\$ 4,481.12	\$ 296.68	7.09%	\$ 4,723.54	1	\$ 4,723.54	\$ 242.42	5.41%	
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 10.90	1	\$ 10.90		1	\$ -	-\$ 10.90			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -				1	\$ -	\$ -
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 119.83	1	\$ 119.83		1	\$ -	-\$ 119.83			1	\$ -	\$ -			1	\$ -	\$ -				1	\$ -	\$ -				1	\$ -	\$ -
Distribution Volumetric Rate	per kVA	\$ 4.8388	5,556	\$ 26,884.37	\$ 5.7801	5,556	\$ 32,114.24	\$ 5,229.86	19.45%	\$ 6.0656	5,556	\$ 33,700.47	\$ 1,586.24	4.94%	\$ 6.5921	5,556	\$ 36,625.71	\$ 2,925.23	8.68%	\$ 7.0595	5,556	\$ 39,222.58	\$ 2,596.87	7.09%	\$ 7.4414	5,556	\$ 41,344.42	\$ 2,121.84	5.41%	
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.0172	5,556	\$ 95.56		5,556	\$ -	-\$ 95.56			5,556	\$ -	\$ -			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 0.1887	5,556	\$ 1,048.42		5,556	\$ -	-\$ 1,048.42			5,556	\$ -	\$ -			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for Application of Tax Change	per kVA	-\$ 0.0049	5,556	\$ 27.22		5,556	\$ -	\$ 27.22			5,556	\$ -	\$ -			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for PILs and Tax Variance	per kVA		5,556	\$ -	-\$ 0.0202	5,556	\$ 112.23	-\$ 112.23			5,556	\$ -	\$ 112.23			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for PILs and Tax Variance HST	per kVA		5,556	\$ -	-\$ 0.0096	5,556	\$ 53.34	-\$ 53.34			5,556	\$ -	\$ 53.34			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for Gain on Sale Named Properties	per kVA		5,556	\$ -	\$ 0.0170	5,556	\$ 94.45	\$ 94.45			5,556	\$ -	-\$ 94.45			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for Hydro One Capital Contributions Variance	per kVA		5,556	\$ -	\$ 0.0151	5,556	\$ 83.90	\$ 83.90			5,556	\$ -	-\$ 83.90			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for Residual RARA	per kVA		5,556	\$ -	-\$ 0.0343	5,556	\$ 190.57	-\$ 190.57			5,556	\$ -	-\$ 190.57			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for LRAMVA	per kVA		5,556	\$ -	-\$ 0.0187	5,556	\$ 103.90	-\$ 103.90			5,556	\$ -	\$ 103.90			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Rate Rider for IFRS - 2014 Derecognition	per kVA		5,556	\$ -		5,556	\$ -	\$ -		\$ 0.0623	5,556	\$ 346.14	\$ 346.14		\$ 0.0623	5,556	\$ 346.14	\$ -	0.00%	\$ 0.0623	5,556	\$ 346.14	\$ -	0.00%	\$ 0.0623	5,556	\$ 346.14	\$ -	0.00%	
Rate Rider for POEB - Tax Savings	per kVA		5,556	\$ -	-\$ 0.0634	5,556	\$ 352.25	-\$ 352.25		-\$ 0.0634	5,556	\$ 352.25	\$ -	0.00%	-\$ 0.0634	5,556	\$ 352.25	\$ -	0.00%	\$ 0.0634	5,556	\$ 352.25	\$ -	0.00%	\$ 0.0634	5,556	\$ 352.25	\$ -	0.00%	
Rate Rider for 2012-14 Lost Revenue	per kVA		5,556	\$ -		5,556	\$ -	\$ -		\$ 0.0680	5,556	\$ 377.81	\$ 377.81		\$ 0.0680	5,556	\$ 377.81	\$ -	0.00%	\$ 0.0680	5,556	\$ 377.81	\$ -	0.00%	\$ 0.0680	5,556	\$ 377.81	\$ -	0.00%	
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA		5,556	\$ -	-\$ 0.1974	5,556	\$ 1,096.75	-\$ 1,096.75		-\$ 0.1974	5,556	\$ 1,096.75	\$ -	0.00%	-\$ 0.1974	5,556	\$ 1,096.75	\$ -	0.00%	\$ 0.1974	5,556	\$ 1,096.75	\$ -	0.00%	\$ 0.1974	5,556	\$ 1,096.75	\$ -	0.00%	
Sub-Total A (excluding pass through)				\$ 31,203.33			\$ 34,052.53	\$ 2,849.20	8.13%			\$ 36,825.66	\$ 2,773.12	8.14%			\$ 40,085.09	\$ 3,259.43	8.85%			\$ 44,427.65	\$ 4,342.56	10.83%			\$ 46,791.91	\$ 2,364.26	5.32%	
Rate Rider for Low Voltage Variance	per kVA		5,556	\$ -	\$ 0.0219	5,556	\$ 121.68	\$ 121.68			5,556	\$ -	-\$ 121.68			5,556	\$ -	\$ -				5,556	\$ -	\$ -				5,556	\$ -	\$ -
Line Losses on Cost of Power	per kWh	\$ 0.1010	46,750	\$ 4,721.75	\$ 0.1010	46,750	\$ 4,721.75	\$ -	0.00%	\$ 0.1010	46,750	\$ 4,721.75	\$ -	0.00%	\$ 0.1010	46,750	\$ 4,721.75	\$ -	0.00%	\$ 0.1010	46,750	\$ 4,721.75	\$ -	0.00%	\$ 0.1010	46,750	\$ 4,721.75	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 35,925.08			\$ 38,895.96	\$ 2,970.88	8.27%			\$ 41,547.41	\$ 2,651.45	6.82%			\$ 44,806.84	\$ 3,259.43	7.85%			\$ 49,149.40	\$ 4,342.56	9.69%			\$ 51,513.66	\$ 2,364.26	4.81%	
RTSR - Network	per kW	\$ 3.0747	5,000	\$ 15,373.50	\$ 3.1224	5,000	\$ 15,612.00	\$ 238.50	1.55%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%	\$ 3.1224	5,000	\$ 15,612.00	\$ -	0.00%	
RTSR - Line and Transformation Connection	per kW	\$ 2.1369	5,000	\$ 10,684.50	\$ 2.1489	5,000	\$ 10,744.50	\$ 60.00	0.56%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%	\$ 2.1489	5,000	\$ 10,744.50	\$ -	0.00%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 61,983.08			\$ 65,252.46	\$ 3,269.38	5.27%			\$ 67,903.91	\$ 2,651.45	4.06%			\$ 71,163.34	\$ 3,259.43	4.80%			\$ 75,505.90	\$ 4,342.56	6.10%			\$ 77,870.16	\$ 2,364.26	3.13%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,546,750	\$ 11,205.70	\$ 0.0044	2,546,750	\$ 11,205.70	\$ -	0.00%	\$ 0.0044	2,546,750	\$ 11,205.70	\$ -	0.00%	\$ 0.0044	2,546,750	\$ 11,205.70	\$ -	0.00%	\$ 0.0044	2,546,750	\$ 11,205.70	\$ -	0.00%	\$ 0.0044	2,546,750	\$ 11,205.70	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,546,750	\$ 3,310.78	\$ 0.0013	2,546,750	\$ 3,310.78	\$ -	0.00%	\$ 0.0013	2,546,750	\$ 3,310.78	\$ -	0.00%	\$ 0.0013	2,546,750	\$ 3,310.78	\$ -	0.00%	\$ 0.0013	2,546,750	\$ 3,310.78	\$ -	0.00%	\$ 0.0013	2,546,750	\$ 3,310.78	\$ -	0.00%	
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,500,000	\$ 17,500.00	\$ 0.0070	2,500,000	\$ 17,500.00	\$ -	0.00%	\$ 0.0070	2,500,000	\$ 17,500.00	\$ -	0.00%	\$ 0.0070	2,500,000	\$ 17,500.00	\$ -	0.00%	\$ 0.0070	2,500,000	\$ 17,500.00	\$ -	0.00%	\$ 0.0070	2,500,000	\$ 17,500.00	\$ -	0.00%	
TOU - Off Peak	per kWh	\$ 0.0750	1,600,000	\$ 120,000.00	\$ 0.0750	1,600,000	\$ 120,000.00	\$ -	0.00%	\$ 0.0750	1,600,000	\$ 120,000.00	\$ -	0.00%	\$ 0.0750	1,600,000	\$ 120,000.00	\$ -	0.00%	\$ 0.0750	1,600,000	\$ 120,000.00	\$ -	0.00%	\$ 0.0750	1,600,000	\$ 120,000.00	\$ -	0.00%	
TOU - Mid Peak	per kWh	\$ 0.1120	450,000	\$ 50,400.00	\$ 0.1120	450,000	\$ 50,400.00	\$ -	0.00%	\$ 0.1120	450,000	\$ 50,400.00	\$ -	0.00%	\$ 0.1120	450,000	\$ 50,400.00	\$ -	0.00%	\$ 0.1120	450,000	\$ 50,400.00	\$ -	0.00%	\$ 0.1120	450,000	\$ 50,400.00	\$ -	0.00%	
TOU - On Peak	per kWh	\$ 0.1350	450,000	\$ 60,750.00	\$ 0.1350	450,000	\$ 60,750.00	\$ -	0.00%	\$ 0.1350	450,000	\$ 60,750.00	\$ -	0.00%	\$ 0.1350	450,000	\$ 60,750.00	\$ -	0.00%	\$ 0.1350	450,000	\$ 60,750.00	\$ -	0.00%	\$ 0.1350	450,000	\$ 60,750.00	\$ -	0.00%	
Energy - RPP - Tier 1	per kWh	\$ 0.0860	750	\$ 64.50	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	\$ 0.0860	750	\$ 64.50	\$ -	0.00%	
Energy - RPP - Tier 2	per kWh	\$ 0.1010	2,499,250	\$ 252,424.25	\$ 0.1010	2,499,250	\$ 252,424.25	\$ -	0.00%	\$ 0.1010	2,499,250	\$ 252,424.25	\$ -	0.00%	\$ 0.1010	2,499,250	\$ 252,424.25	\$ -	0.00%	\$ 0.1010	2,499,250	\$ 252,424.25	\$ -	0.00%	\$ 0.1010	2,499,250	\$ 252,424.25	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 325,149.80			\$ 328,419.18	\$ 3,269.38	1.01%			\$ 331,070.63	\$ 2,651.45	0.81%			\$ 334,330.06	\$ 3,259.43	0.98%			\$ 338,672.62	\$ 4,342.56	1.30%			\$ 341,036.88	\$ 2,364.26	0.70%	
HST	13%			\$ 42,269.47	13%		\$ 42,694.49	\$ 425.02	1.01%	13%		\$ 43,039.18	\$ 344.69	0.81%	13%		\$ 43,462.91	\$ 423.73	0.98%	13%		\$ 44,027.44	\$ 564.53	1.30%	13%		\$ 44,334.79	\$ 307.35	0.70%	
Total Bill (including HST)				\$ 367,419.28			\$ 371,113.68	\$ 3,694.40	1.01%			\$ 374,109.81	\$ 2,996.14	0.81%			\$ 377,792.97	\$ 3,683.16	0.98%			\$ 382,700.06	\$ 4,907.09	1.30%			\$ 385,371.67	\$ 2,671.61	0.70%	
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -		
Total Bill on TOU (including OCEB)				\$ 367,419.28			\$ 371,113.68	\$ 3,694.40	1.01%			\$ 374,109.81	\$ 2,996.14	0.81%			\$ 377,792.97	\$ 3,683.16	0.98%			\$ 382,700.06	\$ 4,907.09	1.30%			\$ 385,371.67	\$ 2,671.61	0.70%	
Total Bill on RPP (before Taxes)				\$ 346,488.55			\$ 349,757.93	\$ 3,269.38	0.94%			\$ 352,409.38	\$ 2,651.45	0.76%			\$ 355,668.81	\$ 3,259.43	0.92%			\$ 360,011.37	\$ 4,342.56	1.22%			\$ 362,375.63	\$ 2,364.26	0.66%	
HST	13%			\$ 45,043.51	13%		\$ 45,468.53	\$ 425.02	0.94%	13%		\$ 45,813.22	\$ 344.69	0.76%	13%		\$ 46,236.95	\$ 423.73	0.92%	13%		\$ 46,801.48	\$ 564.53	1.22%	13%		\$ 47,108.83	\$ 307.35	0.66%	
Total Bill (including HST)				\$ 391,532.07			\$ 395,226.46	\$ 3,694.40	0.94%			\$ 398,222.60	\$ 2,996.14	0.76%			\$ 401,905.76	\$ 3,683.16	0.92%			\$ 406,812.85	\$ 4,907.09	1.22%			\$ 409,484.46	\$ 2,671.61	0.66%	
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -				\$ -	\$ -		
Total Bill on RPP (including OCEB)				\$ 391,532.07			\$ 395,226.46	\$ 3,694.40	0.94%			\$ 398,222.60	\$ 2,996.14	0.76%			\$ 401,905.76	\$ 3,683.16	0.92%			\$ 406,812.85	\$ 4,907.09	1.22%			\$ 409,484.46	\$ 2,671.61	0.66%	
Loss Factor (%)				1.87%			1.87%					1.87%					1.87%					1.87%					1.87%			

Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

SS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

SS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Appendix 2-W
Bill Impacts

Customer Class:		STREET LIGHTING SERVICE																											
TOU / non-TOU:	non-TOU																												
Consumption	1 Devices																												
	0.165 kW																												
	0.165 kVA		May 1 - October 31																										
	60 kWh		November 1 - April 30 (Select this radio button for applications filed after Oct 31)																										
Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact			
Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Service Charge (per device)	per device per 30 days	\$ 1.32	1	\$ 1.32	\$ 1.32	1	\$ 1.32	\$ -	0.00%	\$ 1.39	1	\$ 1.39	\$ 0.07	5.30%	\$ 1.51	1	\$ 1.51	\$ 0.12	8.63%	\$ 1.61	1	\$ 1.61	\$ 0.10	6.62%	\$ 1.70	1	\$ 1.70	\$ 0.09	5.59%
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.05	1	\$ 0.05	\$ 29.3201	1	\$ -	-\$ 0.05	-	\$ 0.05	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	per kVA	\$ 29.3201	0.165	\$ 4.84	\$ 29.3201	0.165	\$ 4.84	\$ -	0.00%	\$ 30.7685	0.165	\$ 5.08	\$ 0.24	4.94%	\$ 33.4392	0.165	\$ 5.52	\$ 0.44	8.68%	\$ 35.8101	0.165	\$ 5.91	\$ 0.39	7.09%	\$ 37.7474	0.165	\$ 6.23	\$ 0.32	5.41%
Rate Rider for Recovery of Foregone Revenue	per kVA	\$ 0.1041	0.165	\$ 0.02	\$ 0.1041	0.165	\$ -	-\$ 0.02	-	\$ 0.1041	0.165	\$ -	\$ -	-	\$ 0.1041	0.165	\$ -	\$ -	-	\$ 0.1041	0.165	\$ -	\$ -	-	\$ 0.1041	0.165	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per kVA	\$ 1.1439	0.165	\$ 0.19	\$ 1.1439	0.165	\$ -	-\$ 0.19	-	\$ 1.1439	0.165	\$ -	\$ -	-	\$ 1.1439	0.165	\$ -	\$ -	-	\$ 1.1439	0.165	\$ -	\$ -	-	\$ 1.1439	0.165	\$ -	\$ -	-
Rate Rider for Application of Tax Change	per kVA	-\$ 0.0354	0.165	-\$ 0.01	-\$ 0.0354	0.165	\$ -	\$ 0.01	-	-\$ 0.0354	0.165	\$ -	\$ -	-	-\$ 0.0354	0.165	\$ -	\$ -	-	-\$ 0.0354	0.165	\$ -	\$ -	-	-\$ 0.0354	0.165	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance	per kVA	\$ 0.165	\$ -	\$ -	-\$ 0.1604	0.165	-\$ 0.03	-\$ 0.03	-	\$ 0.165	\$ -	\$ -	\$ 0.03	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance HST	per kVA	\$ 0.165	\$ -	\$ -	-\$ 0.0759	0.165	-\$ 0.01	-\$ 0.01	-	\$ 0.165	\$ -	\$ -	\$ 0.01	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-
Rate Rider for Gain on Sale Named Properties	per kVA	\$ 0.165	\$ -	\$ -	\$ 0.2850	0.165	\$ 0.05	\$ 0.05	-	\$ 0.165	\$ -	\$ -	-\$ 0.05	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-
Rate Rider for Hydro One Capital Contributions Variance	per kVA	\$ 0.165	\$ -	\$ -	\$ 0.1200	0.165	\$ 0.02	\$ 0.02	-	\$ 0.165	\$ -	\$ -	-\$ 0.02	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-
Rate Rider for Residual RARA	per kVA	\$ 0.165	\$ -	\$ -	-\$ 0.0293	0.165	-\$ 0.00	-\$ 0.00	-	\$ 0.165	\$ -	\$ -	\$ 0.00	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ -	\$ -	-
Rate Rider for IFRS - 2014 Derecognition	per kVA	\$ 0.165	\$ -	\$ -	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ 0.08	\$ 0.08	-	\$ 0.165	\$ -	\$ 0.08	\$ -	0.00%	\$ 0.165	\$ -	\$ 0.08	\$ -	0.00%	\$ 0.165	\$ -	\$ 0.08	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kVA	\$ 0.165	\$ -	\$ -	-\$ 0.5028	0.165	-\$ 0.08	-\$ 0.08	-	-\$ 0.5028	0.165	-\$ 0.08	\$ -	0.00%	-\$ 0.5028	0.165	-\$ 0.08	\$ -	0.00%	-\$ 0.5028	0.165	-\$ 0.08	\$ -	0.00%	-\$ 0.5028	0.165	-\$ 0.08	\$ -	0.00%
Rate Rider for 2012-14 Lost Revenue	per kVA	\$ 0.165	\$ -	\$ -	\$ 0.165	\$ -	\$ -	\$ -	-	\$ 0.165	\$ -	\$ 0.09	\$ 0.09	-	\$ 0.165	\$ -	\$ 0.09	\$ -	0.00%	\$ 0.165	\$ -	\$ 0.09	\$ -	0.00%	\$ 0.165	\$ -	\$ 0.09	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kVA	\$ 0.165	\$ -	\$ -	-\$ 1.5641	0.165	-\$ 0.26	-\$ 0.26	-	-\$ 1.5641	0.165	-\$ 0.26	\$ -	0.00%	-\$ 1.5641	0.165	-\$ 0.26	\$ -	0.00%	-\$ 1.5641	0.165	-\$ 0.26	\$ -	0.00%	-\$ 1.5641	0.165	-\$ 0.26	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 6.41		\$ 5.84	-\$ 0.57	-8.87%			\$ 6.30	\$ 0.46	7.82%			\$ 6.86	\$ 0.56	8.90%			\$ 7.69	\$ 0.83	12.14%			\$ 8.10	\$ 0.41	5.33%	
Rate Rider for Low Voltage Variance	per kVA		0.165	\$ -	\$ 0.0174	0.165	\$ 0.00	\$ 0.00	-		0.165	\$ -	-\$ 0.00	-		0.165	\$ -	\$ -	-		0.165	\$ -	\$ -	-		0.165	\$ -	\$ -	-
Line Losses on Cost of Power	per kWh	\$ 0.0860	2	\$ 0.19	\$ 0.0860	2	\$ 0.19	\$ -	0.00%	\$ 0.0860	2	\$ 0.19	\$ -	0.00%	\$ 0.0860	2	\$ 0.19	\$ -	0.00%	\$ 0.0860	2	\$ 0.19	\$ -	0.00%	\$ 0.0860	2	\$ 0.19	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6.60		\$ 6.04	-\$ 0.57	-8.56%			\$ 6.49	\$ 0.45	7.51%			\$ 7.05	\$ 0.56	8.64%			\$ 7.88	\$ 0.83	11.80%			\$ 8.29	\$ 0.41	5.20%	
RTSR - Network	per kW	\$ 2.4829	0.165	\$ 0.41	\$ 2.5215	0	\$ 0.42	\$ 0.01	1.55%	\$ 2.5215	0	\$ 0.42	\$ -	0.00%	\$ 2.5215	0	\$ 0.42	\$ -	0.00%	\$ 2.5215	0	\$ 0.42	\$ -	0.00%	\$ 2.5215	0	\$ 0.42	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 2.2957	0.165	\$ 0.38	\$ 2.3086	0	\$ 0.38	\$ 0.00	0.56%	\$ 2.3086	0	\$ 0.38	\$ -	0.00%	\$ 2.3086	0	\$ 0.38	\$ -	0.00%	\$ 2.3086	0	\$ 0.38	\$ -	0.00%	\$ 2.3086	0	\$ 0.38	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 7.39		\$ 6.83	-\$ 0.56	-7.53%			\$ 7.29	\$ 0.45	6.64%			\$ 7.85	\$ 0.56	7.69%			\$ 8.68	\$ 0.83	10.60%			\$ 9.09	\$ 0.41	4.72%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	62	\$ 0.27	\$ 0.0044	62	\$ 0.27	\$ -	0.00%	\$ 0.0044	62	\$ 0.27	\$ -	0.00%	\$ 0.0044	62	\$ 0.27	\$ -	0.00%	\$ 0.0044	62	\$ 0.27	\$ -	0.00%	\$ 0.0044	62	\$ 0.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	62	\$ 0.08	\$ 0.0013	62	\$ 0.08	\$ -	0.00%	\$ 0.0013	62	\$ 0.08	\$ -	0.00%	\$ 0.0013	62	\$ 0.08	\$ -	0.00%	\$ 0.0013	62	\$ 0.08	\$ -	0.00%	\$ 0.0013	62	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	60	\$ 0.42	\$ 0.0070	60	\$ 0.42	\$ -	0.00%	\$ 0.0070	60	\$ 0.42	\$ -	0.00%	\$ 0.0070	60	\$ 0.42	\$ -	0.00%	\$ 0.0070	60	\$ 0.42	\$ -	0.00%	\$ 0.0070	60	\$ 0.42	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	38	\$ 2.88	\$ 0.0750	38	\$ 2.88	\$ -	0.00%	\$ 0.0750	38	\$ 2.88	\$ -	0.00%	\$ 0.0750	38	\$ 2.88	\$ -	0.00%	\$ 0.0750	38	\$ 2.88	\$ -	0.00%	\$ 0.0750	38	\$ 2.88	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	11	\$ 1.21	\$ 0.1120	11	\$ 1.21	\$ -	0.00%	\$ 0.1120	11	\$ 1.21	\$ -	0.00%	\$ 0.1120	11	\$ 1.21	\$ -	0.00%	\$ 0.1120	11	\$ 1.21	\$ -	0.00%	\$ 0.1120	11	\$ 1.21	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	11	\$ 1.46	\$ 0.1350	11	\$ 1.46	\$ -	0.00%	\$ 0.1350	11	\$ 1.46	\$ -	0.00%	\$ 0.1350	11	\$ 1.46	\$ -	0.00%	\$ 0.1350	11	\$ 1.46	\$ -	0.00%	\$ 0.1350	11	\$ 1.46	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	60	\$ 5.16	\$ 0.0860	60	\$ 5.16	\$ -	0.00%	\$ 0.0860	60	\$ 5.16	\$ -	0.00%	\$ 0.0860	60	\$ 5.16	\$ -	0.00%	\$ 0.0860	60	\$ 5.16	\$ -	0.00%	\$ 0.0860	60	\$ 5.16	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	-	\$ -	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-
Total Bill on TOU (before Taxes)				\$ 13.96		\$ 13.41	-\$ 0.56	-3.99%			\$ 13.86	\$ 0.45	3.38%			\$ 14.42	\$ 0.56	4.05%			\$ 15.25	\$ 0.83	5.77%			\$ 15.66	\$ 0.41	2.69%	
HST		13%		\$ 1.82	13%		\$ 1.74	-\$ 0.07	-3.99%	13%		\$ 1.80	\$ 0.06	3.38%	13%		\$ 1.87	\$ 0.07	4.05%	13%		\$ 1.98	\$ 0.11	5.77%	13%		\$ 2.04	\$ 0.05	2.69%
Total Bill (including HST)				\$ 15.78		\$ 15.15	-\$ 0.63	-3.99%			\$ 15.66	\$ 0.51	3.38%			\$ 16.29	\$ 0.63	4.05%			\$ 17.24	\$ 0.94	5.77%			\$ 17.70	\$ 0.46	2.69%	
Ontario Clean Energy Benefit ¹				\$ -		\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-	
Total Bill on TOU (including OCEB)				\$ 15.78		\$ 15.15	-\$ 0.63	-3.99%			\$ 15.66	\$ 0.51	3.38%			\$ 16.29	\$ 0.63	4.05%			\$ 17.24	\$ 0.94	5.77%			\$ 17.70	\$ 0.46	2.69%	
Total Bill on RPP (before Taxes)				\$ 13.58		\$ 13.02	-\$ 0.56	-4.10%			\$ 13.47	\$ 0.45	3.48%			\$ 14.03	\$ 0.56	4.16%			\$ 14.86	\$ 0.83	5.93%			\$ 15.27	\$ 0.41	2.76%	
HST		13%		\$ 1.76	13%		\$ 1.69	-\$ 0.07	-4.10%	13%		\$ 1.75	\$ 0.06	3.48%	13%		\$ 1.82	\$ 0.07	4.16%	13%		\$ 1.93	\$ 0.11	5.93%	13%		\$ 1.99	\$ 0.05	2.76%
Total Bill (including HST)				\$ 15.34		\$ 14.71	-\$ 0.63	-4.10%			\$ 15.22	\$ 0.51	3.48%			\$ 15.86	\$ 0.63	4.16%			\$ 16.80	\$ 0.94	5.93%			\$ 17.26	\$ 0.46	2.76%	
Ontario Clean Energy Benefit ²				\$ -		\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-	
Total Bill on RPP (including OCEB)				\$ 15.34		\$ 14.71	-\$ 0.63	-4.10%			\$ 15.22	\$ 0.51	3.48%			\$ 15.86	\$ 0.63	4.16%			\$ 16.80	\$ 0.94	5.93%			\$ 17.26	\$ 0.46	2.76%	
Loss Factor (%)				3.76%		3.76%					3.76%					3.76%					3.76%					3.76%			

Appendix 2-W
Bill Impacts

Customer Class: UNMETERED SCATTERED LOAD SERVICE

TOU / non-TOU: non-TOU

Consumption

1

Connection

365

kWh

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit		Current Board-Approved			2015 Proposed			Impact		2016 Proposed			Impact		2017 Proposed			Impact		2018 Proposed			Impact		2019 Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Service Charge	per 30 days	\$ 4.94	1	\$ 4.94	\$ 6.12	1	\$ 6.12	\$ 1.18	23.89%	\$ 6.42	1	\$ 6.42	\$ 0.30	4.90%	\$ 6.98	1	\$ 6.98	\$ 0.56	8.72%	\$ 7.47	1	\$ 7.47	\$ 0.49	7.02%	\$ 7.88	1	\$ 7.88	\$ 0.41	5.49%
Connection Charge (per connection)	per connection per 30 days	\$ 0.50	1	\$ 0.50	\$ 0.62	1	\$ 0.62	\$ 0.12	24.00%	\$ 0.65	1	\$ 0.65	\$ 0.03	4.84%	\$ 0.71	1	\$ 0.71	\$ 0.06	9.23%	\$ 0.76	1	\$ 0.76	\$ 0.05	7.04%	\$ 0.80	1	\$ 0.80	\$ 0.04	5.26%
Rate Rider for Recovery of Incremental Smart Meter Revenue Requirement	per 30 days	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of Foregone Revenue	per 30 days	\$ 0.02	1	\$ 0.02	\$ -	1	\$ -	\$ -0.02	0.02	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of Foregone Revenue (per connection)	per connection per 30 days	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per 30 days	\$ 0.02	1	\$ 0.02	\$ -	1	\$ -	\$ -0.02	0.02	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs (per connection)	per connection per 30 days	\$ 0.19	1	\$ 0.19	\$ -	1	\$ -	\$ -0.19	0.19	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	per kWh	\$ 0.06195	365	\$ 22.61	\$ 0.07669	365	\$ 27.99	\$ 5.38	23.79%	\$ 0.08048	365	\$ 29.38	\$ 1.38	4.94%	\$ 0.08746	365	\$ 31.92	\$ 2.55	8.67%	\$ 0.09367	365	\$ 34.19	\$ 2.27	7.10%	\$ 0.09873	365	\$ 36.04	\$ 1.85	5.40%
Rate Rider for Recovery of Foregone Revenue	per kWh	\$ 0.00022	365	\$ 0.08	\$ -	365	\$ -	\$ -0.08	0.08	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for Recovery of Incremental Capital Module Costs	per kWh	\$ 0.00245	365	\$ 0.89	\$ -	365	\$ -	\$ -0.89	0.89	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for Application of Tax Change	per kWh	-\$ 0.00006	365	\$ -0.02	\$ -	365	\$ -	\$ 0.02	0.02	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance	per kWh	\$ -	365	\$ -	-\$ 0.00029	365	\$ -0.11	\$ -0.11	0.11	\$ -	365	\$ -	\$ -0.11	0.11	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for PILs and Tax Variance HST	per kWh	\$ -	365	\$ -	\$ 0.00014	365	\$ -0.05	\$ -0.05	0.05	\$ -	365	\$ -	\$ -0.05	0.05	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for Gain on Sale Named Properties	per kWh	\$ -	365	\$ -	\$ 0.00113	365	\$ 0.41	\$ 0.41	0.41	\$ -	365	\$ -	-\$ 0.41	0.41	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for Hydro One Capital Contributions Variance	per kWh	\$ -	365	\$ -	\$ 0.00021	365	\$ 0.08	\$ 0.08	0.08	\$ -	365	\$ -	-\$ 0.08	0.08	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for Residual RARA	per kWh	\$ -	365	\$ -	-\$ 0.00009	365	\$ -0.03	\$ -0.03	0.03	\$ -	365	\$ -	\$ -0.03	0.03	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-	\$ -	365	\$ -	\$ -	-
Rate Rider for IFRS - 2014 Derecognition	per kWh	\$ -	365	\$ -	\$ -	365	\$ -	\$ -	-	\$ 0.00088	365	\$ 0.32	\$ 0.32	0.00%	\$ 0.0009	365	\$ 0.32	\$ -	0.00%	\$ 0.0009	365	\$ 0.32	\$ -	0.00%	\$ 0.0009	365	\$ 0.32	\$ -	0.00%
Rate Rider for POEB - Tax Savings	per kWh	\$ -	365	\$ -	-\$ 0.00090	365	\$ -0.33	\$ -0.33	0.33	-\$ 0.00090	365	\$ -0.33	\$ -	0.00%	-\$ 0.0009	365	\$ -0.33	\$ -	0.00%	\$ 0.0009	365	\$ -	\$ 0.33	0.00%	\$ 0.0010	365	\$ 0.35	\$ -	0.00%
Rate Rider for 2012-14 Lost Revenue	per kWh	\$ -	365	\$ -	\$ -	365	\$ -	\$ -	-	\$ 0.00096	365	\$ 0.35	\$ 0.35	0.00%	\$ 0.0010	365	\$ 0.35	\$ -	0.00%	\$ 0.0010	365	\$ 0.35	\$ -	0.00%	\$ 0.0010	365	\$ 0.35	\$ -	0.00%
Rate Rider for Operations Center Consolidation Plan Sharing	per kWh	\$ -	365	\$ -	-\$ 0.00280	365	\$ -1.02	\$ -1.02	1.02	-\$ 0.00280	365	\$ -1.02	\$ -	0.00%	-\$ 0.0028	365	\$ -1.02	\$ -	0.00%	\$ 0.0028	365	\$ -	\$ 1.02	0.00%	\$ 0.0028	365	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ -	\$ 29.23		\$ -	\$ 33.68	\$ 4.45	15.21%		0	\$ 35.77	\$ 2.09	6.19%		0	\$ 38.93	\$ 3.17	8.86%		0	\$ 43.09	\$ 4.16	10.68%		0	\$ 45.39	\$ 2.30	5.33%
Rate Rider for Low Voltage Variance	per kWh		365	\$ -	\$ 0.00005	365	\$ 0.02	\$ 0.02	0.02		365	\$ -	-\$ 0.02	0.02		365	\$ -	\$ -	-		365	\$ -	\$ -	-		365	\$ -	\$ -	-
Line Losses on Cost of Power	per kWh	\$ 0.0860	14	\$ 1.18	\$ 0.0860	14	\$ 1.18	\$ -	0.00%	\$ 0.0860	14	\$ 1.18	\$ -	0.00%	\$ 0.0860	14	\$ 1.18	\$ -	0.00%	\$ 0.0860	14	\$ 1.18	\$ -	0.00%	\$ 0.0860	14	\$ 1.18	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ -	\$ 30.41		\$ -	\$ 34.88	\$ 4.46	14.68%			\$ 36.95	\$ 2.07	5.93%			\$ 40.11	\$ 3.17	8.57%			\$ 44.27	\$ 4.16	10.36%			\$ 46.57	\$ 2.30	5.19%
RTSR - Network	per kWh	\$ 0.00490	379	\$ 1.86	\$ 0.00498	379	\$ 1.89	\$ 0.03	1.63%	\$ 0.0050	379	\$ 1.89	\$ -	0.00%	\$ 0.0050	379	\$ 1.89	\$ -	0.00%	\$ 0.0050	379	\$ 1.89	\$ -	0.00%	\$ 0.0050	379	\$ 1.89	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00354	379	\$ 1.34	\$ 0.00356	379	\$ 1.35	\$ 0.01	0.56%	\$ 0.0036	379	\$ 1.35	\$ -	0.00%	\$ 0.0036	379	\$ 1.35	\$ -	0.00%	\$ 0.0036	379	\$ 1.35	\$ -	0.00%	\$ 0.0036	379	\$ 1.35	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ -	\$ 33.61		\$ -	\$ 38.11	\$ 4.50	13.40%			\$ 40.18	\$ 2.07	5.42%			\$ 43.35	\$ 3.17	7.88%			\$ 47.51	\$ 4.16	9.59%			\$ 49.80	\$ 2.30	4.83%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	379	\$ 1.67	\$ 0.0044	379	\$ 1.67	\$ -	0.00%	\$ 0.0044	379	\$ 1.67	\$ -	0.00%	\$ 0.0044	379	\$ 1.67	\$ -	0.00%	\$ 0.0044	379	\$ 1.67	\$ -	0.00%	\$ 0.0044	379	\$ 1.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	379	\$ 0.49	\$ 0.0013	379	\$ 0.49	\$ -	0.00%	\$ 0.0013	379	\$ 0.49	\$ -	0.00%	\$ 0.0013	379	\$ 0.49	\$ -	0.00%	\$ 0.0013	379	\$ 0.49	\$ -	0.00%	\$ 0.0013	379	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	per 30 days	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	365	\$ 2.56	\$ 0.0070	365	\$ 2.56	\$ -	0.00%	\$ 0.0070	365	\$ 2.56	\$ -	0.00%	\$ 0.0070	365	\$ 2.56	\$ -	0.00%	\$ 0.0070	365	\$ 2.56	\$ -	0.00%	\$ 0.0070	365	\$ 2.56	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0750	234	\$ 17.52	\$ 0.0750	234	\$ 17.52	\$ -	0.00%	\$ 0.0750	234	\$ 17.52	\$ -	0.00%	\$ 0.0750	234	\$ 17.52	\$ -	0.00%	\$ 0.0750	234	\$ 17.52	\$ -	0.00%	\$ 0.0750	234	\$ 17.52	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1120	66	\$ 7.36	\$ 0.1120	66	\$ 7.36	\$ -	0.00%	\$ 0.1120	66	\$ 7.36	\$ -	0.00%	\$ 0.1120	66	\$ 7.36	\$ -	0.00%	\$ 0.1120	66	\$ 7.36	\$ -	0.00%	\$ 0.1120	66	\$ 7.36	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1350	66	\$ 8.87	\$ 0.1350	66	\$ 8.87	\$ -	0.00%	\$ 0.1350	66	\$ 8.87	\$ -	0.00%	\$ 0.1350	66	\$ 8.87	\$ -	0.00%	\$ 0.1350	66	\$ 8.87	\$ -	0.00%	\$ 0.1350	66	\$ 8.87	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	365	\$ 31.39	\$ 0.0860	365	\$ 31.39	\$ -	0.00%	\$ 0.0860	365	\$ 31.39	\$ -	0.00%	\$ 0.0860	365	\$ 31.39	\$ -	0.00%	\$ 0.0860	365	\$ 31.39	\$ -	0.00%	\$ 0.0860	365	\$ 31.39	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	-	\$ -	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-	\$ 0.1010	-	\$ -	\$ -	-
Total Bill on TOU (before Taxes)				\$ 72.32			\$ 76.83	\$ 4.50	6.23%			\$ 78.89	\$ 2.07	2.69%			\$ 82.06	\$ 3.17	4.02%			\$ 86.22	\$ 4.16	5.07%			\$ 88.51	\$ 2.30	2.66%
HST		13%		\$ 9.40	13%		\$ 9.99	\$ 0.59	6.23%	13%		\$ 10.26	\$ 0.27	2.69%	13%		\$ 10.67	\$ 0.41	4.02%	13%		\$ 11.21	\$ 0.54	5.07%	13%		\$ 11.51	\$ 0.30	2.66%
Total Bill (including HST)				\$ 81.72			\$ 86.81	\$ 5.09	6.23%			\$ 89.15	\$ 2.34	2.69%			\$ 92.73	\$ 3.58	4.02%			\$ 97.43	\$ 4.70	5.07%			\$ 100.02	\$ 2.60	2.66%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-
Total Bill on TOU (including OCEB)				\$ 81.72			\$ 86.81	\$ 5.09	6.23%			\$ 89.15	\$ 2.34	2.69%			\$ 92.73	\$ 3.58	4.02%			\$ 97.43	\$ 4.70	5.07%			\$ 100.02	\$ 2.60	2.66%
Total Bill on RPP (before Taxes)				\$ 69.96			\$ 74.47	\$ 4.50	6.44%			\$ 76.53	\$ 2.07	2.78%			\$ 79.70	\$ 3.17	4.14%			\$ 83.86	\$ 4.16	5.22%			\$ 86.16	\$ 2.30	2.74%
HST		13%		\$ 9.10	13%		\$ 9.68	\$ 0.59	6.44%	13%		\$ 9.95	\$ 0.27	2.78%	13%		\$ 10.36	\$ 0.41	4.14%	13%		\$ 10.90	\$ 0.54	5.22%	13%		\$ 11.20	\$ 0.30	2.74%
Total Bill (including HST)				\$ 79.06			\$ 84.15	\$ 5.09	6.44%			\$ 86.48	\$ 2.34	2.78%			\$ 90.06	\$ 3.58	4.14%			\$ 94.76	\$ 4.70	5.22%			\$ 97.36	\$ 2.60	2.74%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-			\$ -	\$ -	-
Total Bill on RPP (including OCEB)				\$ 79.06			\$ 84.15	\$ 5.09	6.44%			\$ 86.48	\$ 2.34	2.78%			\$ 90.06	\$ 3.58	4.14%			\$ 94.76	\$ 4.70	5.22%			\$ 97.36	\$ 2.60	2.74%

Loss Factor (%) 3.76% 3.76% 3.76% 3.76% 3.76%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows: