



April 2, 2015

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319, 27th Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

Re: Hydro One Networks Inc. Leave to Construct Transmission Line Facilities (Windsor/Essex Region)  
Phase 2 – Cost Allocation Issue  
AMPCO Interrogatories  
Board File No. EB-2013-0421

Dear Ms. Walli:

Attached please find AMPCO's interrogatories in the above proceeding.

Please do not hesitate to contact me if you have any questions or require further information.

Sincerely yours,

A handwritten signature in blue ink, appearing to read "Adam White", with a long horizontal flourish extending to the right.

Adam White  
President  
Association of Major Power Consumers in Ontario

Copy to: Hydro One Networks Inc.

**EB-2013-0421**  
**Hydro One Networks Inc.**  
**AMPCO Interrogatories**

**B-AMPCO-1**

Reference: Sect B/ Tab 1/Sch5, fig 3 (p10), fig 11 (p25).

Please update these two graphs with actual demand for 2014.

**B-AMPCO-2**

Reference: Sect B/Tab 1/ Sch 5, page 25, line 5&6

The reference states that the increased load requirement, net of DG and CDM is for 25MW in 2014, rising to 46MW in 2033. The proposed transmission solution to meet this need is a double circuit, 230kV line, which capacity is several times the projected incremental load. Also, the transformer station specification is for two 75/100/125MVA transformers, also with capacity well in excess of forecast requirements.

Has Hydro One or the OPA considered the option of building only a single circuit 230kV line, with a lower-rated transformer station?