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April 9, 2015

**VIA RESS, EMAIL and COURIER**

Ms. Kirsten Walli  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
Toronto, Ontario  
M4P 1E4

**Re: EB-2014-0276 - Enbridge Gas Distribution Inc. ("Enbridge")  
2015 Rate Application – Year 2 of 5 Year Custom IR Plan  
Supplementary Settlement Proposal**

As indicated in Enbridge Gas Distribution's letter to the Board dated April 6, 2015, parties to the original settlement proposal filed on March 13, 2015 were continuing communications with the hope of reaching an agreement on the unsettled issue. Enbridge is providing the attached Supplementary Settlement Proposal, which sets out a settlement proposal with regard to the unsettled issue.

The Supplementary Settlement Proposal has been filed through the Board's Regulatory Electronic Submission System (RESS) and will be available on the Enbridge website at [www.enbridgegas.com/ratecase](http://www.enbridgegas.com/ratecase).

Please contact the undersigned if you have any questions.

Yours truly,

[original signed]

Lorraine Chiasson  
Regulatory Coordinator

cc: Mr. F. Cass, Aird & Berlis  
EB-2014-0276 Intervenors

**SUPPLEMENTARY  
SETTLEMENT PROPOSAL**

**Enbridge Gas Distribution Inc.  
2015 Rate Adjustment**

**April 9, 2015**

## TABLE OF CONTENTS

	<u>Page</u>
Supplementary Settlement Proposal Context	3
Settlement of Upstream Capacity Management Issue	4
Appendix A	
Appendix B	
Appendix C	
Appendix D	

## SUPPLEMENTARY SETTLEMENT PROPOSAL CONTEXT

This Supplementary Settlement Proposal is filed with the Ontario Energy Board (the "Board") in connection with the application by Enbridge Gas Distribution Inc. ("Enbridge"), for an order or orders approving or fixing just and reasonable rates for the sale, transmission, distribution and storage of natural gas commencing January 1, 2015.

Following a Settlement Conference held on March 5 and 6, 2015, a Settlement Proposal dated March 13, 2015 was filed with the Board. The agreement reached by all parties and set out in the Settlement Proposal left only one unsettled issue in this proceeding. The unsettled issue related to Enbridge's management of Unabsorbed Demand Charges (UDC) associated with unutilized upstream transportation capacity (the "Upstream Capacity Management Issue"). All parties (as defined in the Settlement Proposal) have now agreed to a settlement of the Upstream Capacity Management Issue with the exception of APPrO which takes no position. The settlement of the Upstream Capacity Management issue is described in this Supplementary Settlement Proposal.

Board Staff is not a party to the Supplementary Settlement Proposal. Although it is not a party to the Supplementary Settlement Proposal, Board Staff will file a submission commenting on two aspects of the settlement: whether the settlement represents an acceptable outcome from a public interest perspective, and whether the accompanying explanation and rationale is adequate to support the settlement.

This document is called a "Supplementary Settlement Proposal" because it is a proposal by the parties to the Board to settle the issues in this proceeding. It is termed a proposal as between the parties and the Board. However, as between the parties, and subject only to the Board's approval of this Supplementary Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Context section, this Supplementary Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the Board in its entirety, then unless amended by the parties it is null and void and of no further effect. In entering into this agreement, the parties understand and agree that, pursuant to the *Ontario Energy Board Act*, the Board has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof.

None of the parties can withdraw from the Supplementary Settlement Proposal except in accordance with Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, the settlement of the Upstream Capacity Management Issue in this proceeding is without prejudice to the positions parties might take with respect to the same issue in future proceedings, whether during the term of Enbridge's 2014 to 2018 Incentive Regulation plan, or thereafter.

In connection with the Upstream Capacity Management Issue, Enbridge agreed in the Settlement Proposal that, by March 13, 2015, it would provide certain information

requested by other parties. Enbridge filed this information with the Board, and provided it to the parties, on March 12 and 13, 2015.

## **SETTLEMENT OF UPSTREAM CAPACITY MANAGEMENT ISSUE**

All parties with the exception of APPrO which takes no position, have reached a settlement of the Upstream Capacity Management Issue by agreeing to the principles and basis of a 2015 UDC Management Plan that Enbridge will follow, in association with Enbridge's 2015 summer Gas Storage Injection Plan, in order to address intervenor concerns with the amount of potential UDC that could be borne by ratepayers. Enbridge intends to apply the principles and basis of the 2015 UDC Management Plan, as outlined below, to UDC management in subsequent test years in respect of which Enbridge forecasts that UDC will be incurred.

The principles and basis of Enbridge's UDC Management Plan for 2015 and beyond (as needed) are as follows:

1. Enbridge's storage assets must be filled in time for the winter season. If Enbridge fails to fill storage in time for the winter season, it will have to rely more heavily on winter gas supply purchases to meet winter demand.
2. Enbridge's Gas Storage Injection Plan, and therefore the related UDC Management Plan,<sup>1</sup> must be based on current assets, circumstances, constraints, and risks. Enbridge develops its Gas Storage Injection Plan, and the associated UDC Management Plan, based on expectations related to the circumstances, constraints and risks that may occur over the duration of the Plans. These circumstances, constraints and risks can and will change over time. In addition, market conditions can impact the ability of Enbridge to release UDC. Once an amount of UDC release is identified by Enbridge and that capacity is offered to the market, market conditions at the time will impact the term, volume and price of UDC capacity that is ultimately released. Consequently any Gas Storage Injection Plan, and therefore any UDC Management Plan, once developed and implemented, must be flexible enough to accommodate and adapt to any changes in the expectations initially used to develop the Plans. A Gas Storage Injection Plan and the associated UDC Management Plan therefore must consider at least the following:

2.1 Operational constraints (maintenance, construction and planned outages)

2.2 Demand constraints

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<sup>1</sup> A UDC Management Plan is driven by (in other words, it is an outcome of) the execution of the gas supply plan. UDC management is determined through execution of the gas supply plan in two ways: 1) if it is determined that planned UDC is required to execute the gas supply plan, UDC is mitigated through utilization of transportation capacity; and 2) if it is determined that planned UDC is not required to execute the gas supply plan, UDC is mitigated through releasing transportation capacity.

End of season storage balances are difficult to predict until the second half of March and are an important part of developing the Gas Storage Injection Plan. Shoulder month (April and October) demand can be unpredictable and must be considered.

2.3 Risk of mechanical failure

Historically, Enbridge Gas Storage relied on higher pressures of gas delivered through the Great Lakes system by TransCanada PipeLines Limited (TransCanada) to inject gas into storage in the summer. Historically, during injection of gas into storage (the "Injection Season"), Enbridge Gas Storage was able to utilize these higher pressures and this reduced the amount of compression that Enbridge would otherwise have needed to fill storage. Due to a change in TransCanada's Great Lakes system flows (July 2013), Enbridge Gas Storage can no longer inject using higher pressure gas and must rely on Union Gas Limited ("Union") yard pressure. This has significantly reduced Enbridge Gas Storage's flexibility. An unscheduled engine/compressor failure is the greatest risk to Gas Storage operations failing to meet the injection quota needed to fill storage by the end of the Injection Season. In general the risk of a failure increases in direct proportion to compressor operating hours. Compression requirements change throughout the injection cycle and an ill-timed failure could result in a gas inventory deficit from which it could be impossible to recover during the remainder of the Injection Season. This could lead to increased winter gas purchases to make up the shortfall.

2.4 Impact of direct purchase customer make-up requirements.

3. Enbridge's UDC Management Plan will follow several guidelines as outlined below:

3.1 Enbridge will avoid summer Dawn purchases and it will fill unutilized upstream capacity to reduce UDC as much as possible. (Enbridge eliminated all summer Dawn purchases in 2014 and it expects to do the same in 2015.)

3.2 Enbridge will attempt to release UDC for seasonal and/or for multi-month periods to the extent such releases can be accommodated by the Gas Storage Injection Plan. Also, to the extent allowed by the Gas Storage Injection Plan, Enbridge will monitor ongoing transportation value and attempt to maximize revenue from any remaining UDC through a combination of monthly and daily releases. Any revenues received from releasing unutilized capacity will be credited to the UDC Deferral Account (UDCDA).

- 3.3 The Enbridge team will meet monthly to evaluate progress on UDC management and it will make adjustments to the UDC Management Plan where necessary.
  - 3.4 The Gas Storage Injection Plan will be monitored at least bi-weekly as part of Enbridge's normal cross-departmental supply/demand planning meetings. UDC management will be discussed as needed during these meetings as well.
4. Enbridge's UDC Management Plan provides more information to stakeholders about how Enbridge plans to manage UDC. The Plan sets out target UDC release amounts that are based upon forecasted demand levels and the Gas Storage Injection Plan at this time and it is subject to change throughout the summer. Enbridge will provide a monthly update to its UDC management outcomes that identifies the underlying factors impacting its decisions.
5. Enbridge utilizes a certain amount of long haul firm transportation to meet demand in peak and near-peak conditions. Such costs are incurred to provide load balancing service to all bundled customers (*i.e.*, system gas and direct purchase customers). Should there be a balance in the UDCDA at the end of the year, Enbridge will propose to clear the balance to all bundled customers based on the deliverability allocator under the Board-approved cost allocation and rate design methodology. Utilization of the deliverability allocator under the Board-approved cost allocation and rate design methodology to clear any year-end balance in the UDCDA to all bundled customers reflects cost causality for such costs.
6. Further particulars of Enbridge's UDC Management Plan for 2015 (and beyond, as needed) are as follows:
- 6.1 March 2015 decision point (for April and rest of Injection Season)
    - 6.1.1 During the month of March, Enbridge estimated its closing March 31<sup>st</sup> storage balances and reviewed a summer injection schedule. Based upon a review of budgeted daily demand, Enbridge determined an amount of projected unutilized capacity could be released for the April 1<sup>st</sup> to October 31<sup>st</sup> period. The amount released was 74,910 GJ per day or approximately 35% of the forecasted April to October unutilized capacity. The release of this capacity generated \$8.5 million.
    - 6.1.2 After reviewing a projection of April demand, Enbridge has decided to fill 150,000 GJ per day of the available April UDC amount for utility purposes.
    - 6.1.3 Enbridge also decided to release 26,370 GJ per day for the month of April. The release of this capacity generated \$0.6 million.

6.1.4 Due to variability in demand in April, Enbridge will utilize or release any remaining UDC in April on a daily basis.

6.2 April 2015 decision point (for May and rest of Injection Season)

6.2.1 After reviewing up-to-date storage balances and storage injections compared to planned injections, as well as updated demand forecasts, Enbridge will review the amount of UDC it anticipated filling in May. At this point, the May UDC fill may be modified in order to keep storage injections on track.

6.2.2 Enbridge will also re-assess whether or not it can release more UDC for the May to October period. At this point in time, the April shoulder season will be partly over and Enbridge will have a clearer picture of how much gas will need to be injected during the injection season. If it is determined an additional amount of transportation capacity can be released, Enbridge will proceed to release that capacity.

6.2.3 The UDC Management Plan currently anticipates that Enbridge can target a release of a further 25,000 GJ per day of capacity for the May to October period, or approximately 24% of the remaining unutilized capacity. Based upon a review of updated injection and demand information at the time this amount may vary.

6.2.4 Currently Enbridge forecasts filling 100,000 GJ per day of the available May UDC amount for utility purposes.

6.2.5 Enbridge will release any remaining UDC for the month of May through a combination of monthly and daily transactions.

6.3 May 2015 decision point (for June and the rest of the Injection Season)

6.3.1 After reviewing up to date storage balances and how storage injections are progressing compared to planned storage injections, Enbridge will review the amount of UDC it anticipated filling for the upcoming month in order to keep storage injections on track.

6.3.2 Enbridge will also re-assess whether or not it can release more UDC for the remaining season. If it is determined an additional amount of transportation capacity can be released, Enbridge will proceed to release that capacity. Unlike the decision points in March and in April, Enbridge will plan to maintain flexibility for the month of October and will look to release capacity for the June to September period.



6.3.3 The UDC Management Plan currently anticipates that Enbridge can target a release of a further 25,000 GJ per day of capacity, or approximately 25% of the remaining unutilized capacity. Based upon a review of updated injection and demand information at the time this amount may vary.

6.3.4 Enbridge will release any remaining UDC for the month of June through a combination of monthly and daily transactions.

6.4 June 2015 decision point (for July and the rest on the Injection Season)

6.4.1 After reviewing up to date storage balances and how storage injections are progressing compared to planned storage injections, Enbridge will review the amount of UDC it anticipated filling for the upcoming month to keep storage injections on track.

6.4.2 Enbridge will also re-assess whether or not it can release more UDC for the remaining season. If it is determined an additional amount of transportation capacity can be released, Enbridge will proceed to release that capacity. Similar to the May decision point, Enbridge will plan to maintain flexibility for the month of October and will look to release capacity for the July to September period.

6.4.3 The UDC Management Plan currently anticipates that Enbridge can target a release of a further 25,000 GJ per day of capacity, or approximately 30% of the remaining unutilized capacity. Based upon a review of updated injection and demand information at the time this amount may vary.

6.4.4 Enbridge will release any remaining UDC for the month of July through a combination of monthly and daily transactions

6.5 July 2015 through September 2015 decision points

6.5.1 For the months of July through to October, Enbridge will release any remaining UDC through a combination of monthly and daily transactions. Depending on forecasts, Enbridge may release any remaining UDC strictly through daily transactions in order to reserve capacity to meet demand, given variability in demand, particularly during the shoulder month of October.

6.6 Summary Table of 2015 UDC Management Plan

Attached at Appendix A is a table that summarizes Enbridge's forecasted 2015 UDC Management Plan. For clarity, Enbridge intends to use Appendix A as the basis for the

monthly update referred to in paragraph 4, above. As part of the development of the 2015 UDC Management Plan, a high level UDC analysis, attached at Appendix B, was developed on the basis of the 2015 budget. Appendix B explains the derivation of line item 3 in Appendix A. It is understood and recognized that, while this Plan identifies certain amounts of UDC to be released, these amounts can potentially change over the course of the injection season for the reasons outlined above. The projected targets set out in Appendix A have been derived using the following assumptions:

- (a) 2015 gas supply plan and assets assumed to be in place therein;
- (b) budgeted weather and demand;
- (c) currently known operational plans for storage at Tecumseh and Dawn; and
- (d) budgeted monthly Dawn discretionary requirements.

#### 6.7 Applicability to Future Years

In the event that Enbridge forecasts UDC in a future gas supply plan beyond 2015, it will develop a UDC Management Plan based on the same principles and basis on which the 2015 UDC Management Plan has been developed. Any such future UDC Management Plan will be provided as part of the gas supply plan that is normally filed in connection with the annual rate application process. This filing will occur in the fall preceding the year in respect of which the particular rate application is made. The fall filing will include a preliminary UDC Management Plan based on the information available at that time. Near the end of the winter season, a revised Plan will be provided to establish release targets based on updated information at the time. Once completed, the revised Plan will be provided by way of a letter to the Board and copies of the letter and the revised Plan will be distributed to all parties to the particular proceeding in which UDC has been identified. Enbridge will then report progress against the revised Plan throughout the summer injection (and UDC management) period.

**Evidence:** The evidence relating to the settlement of the Upstream Capacity Management Issue includes the information provided to the parties on March 12 and 13, 2015, attached as Appendix C and Appendix D respectively, and the following:

D1-2-1	Gas Costs, Transportation and Storage
D1-2-1 App.A	Monthly Breakdown of UDC Forecast
D2-1-1	Deferral and Variance Accounts
I.D1.EGDI.STAFF.8	Board Staff Interrogatory #8
I.D1.EGDI.CME.10	CME Interrogatory #10
I.D2.EGDI.CME.12	CME Interrogatory #12
I.D2.EGDI.CME.13	CME Interrogatory #13
I.D2.EGCI.CME.14	CME Interrogatory #14
I.D1.EGDI.FRPO.5	FRPO Interrogatory #5
I.D1.EGDI.FRPO.6	FRPO Interrogatory #6
I.D1.EGDI.FRPO.7	FRPO Interrogatory #7
I.D1.EGDI.FRPO.8	FRPO Interrogatory #8

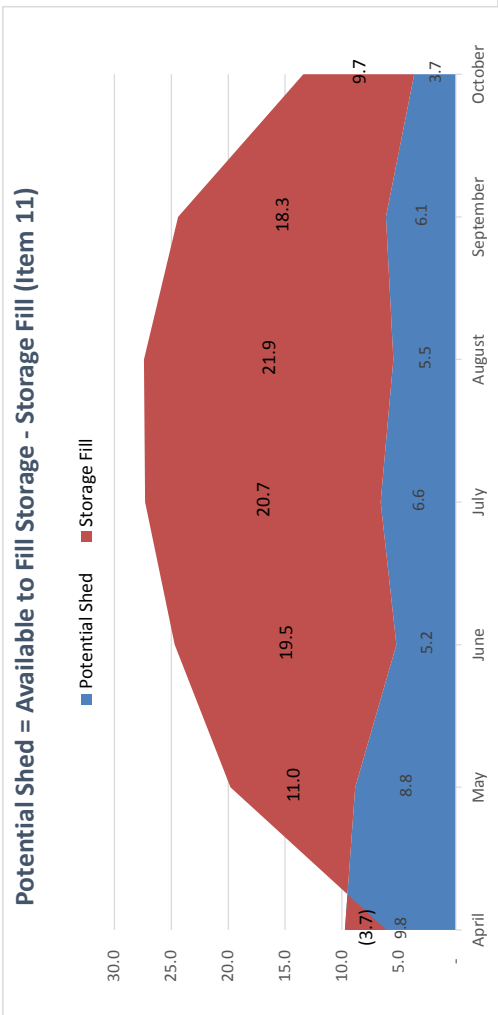
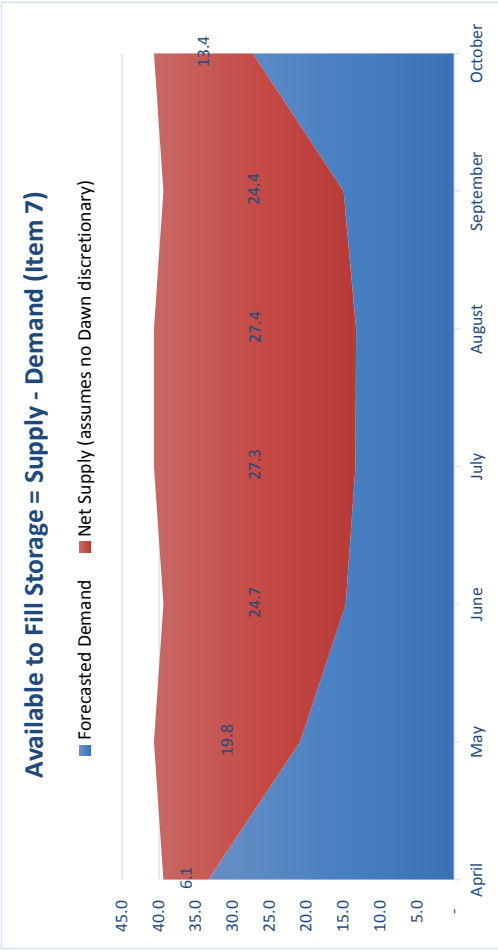
**Appendix A: 2015 Summer UDC Management Plan**

Item #	Column 1 <u>April</u>	Column 2 <u>May</u>	Column 3 <u>June</u>	Column 4 <u>July</u>	Column 5 <u>August</u>	Column 6 <u>September</u>	Column 7 <u>October</u>	Column 8 <u>Total</u>
PJ's								
Days in the month	30	31	30	31	31	30	31	214
1. Forecasted UDC To Be Mitigated	9.8	8.5	8.3	8.5	8.5	8.6	8.8	61.0
2. Forecast Dawn Discretionary Requirement Replaced with Utilization of Long Haul Capacity	0.0	0.0	3.0	3.1	3.1	3.0	3.1	15.3
3. Potential UDC Shed	9.8	8.5	5.3	5.4	5.4	5.6	5.7	45.7
4. Forecasted Added Utility Requirement	4.5	3.1	-	-	-	-	-	7.6
5. Forecasted Summer Unutilized Capacity	5.3	5.4	5.3	5.4	5.4	5.6	5.7	38.1
6. April to October Release	2.2	2.3	2.2	2.3	2.3	2.2	2.3	16.0
7. April Capacity Released for the month	0.8							0.8
8. May to October Release (Target)	-	0.8	0.8	0.8	0.8	0.8	0.8	4.6
9. June to September Release (Target)	-	-	0.8	0.8	0.8	0.8	-	3.1
10. July to September Release (Target)	-	-	-	0.8	0.8	0.8	-	2.3
11. Remaining Daily/Monthly Release Capacity	2.3	2.3	1.6	0.8	0.8	1.1	2.6	11.3
12. Total Targeted Daily Capacity to be Released Daily/Monthly (in GJ/day)	73,714	75,090	50,090	25,090	25,090	35,090	85,090	

Daily Quantity Released -GJ's per day	% of remaining capacity released
74,910	35%
26,376	n/a
25,000	24%
25,000	25%
25,000	30%

Appendix B: Potential Shed Analysis based on 2015 Budget

Item#	Item	March	April	May	June	July	August	September	October	Total
1	Forecasted Demand	N/R	33.3	20.9	14.7	13.4	13.3	15.0	27.3	137.9
<b>Supply</b>										
2	EGD Contracted Long Haul TCPL Capacity	N/R	22.1	22.8	22.1	22.8	22.8	22.1	22.8	157.5
3	Direct Purchase Own Transportation	N/R	8.6	8.9	8.6	8.9	8.9	8.6	8.9	61.4
4	Alliance/Vector	N/R	8.7	9.0	8.7	9.0	9.0	8.7	9.0	62.1
5	Dawn Discretionary	N/R	-	-	-	-	-	-	-	-
6 = 2+3+4+5	Net Supply (assumes no Dawn discretionary)	N/R	39.4	40.7	39.4	40.7	40.7	39.4	40.7	281.0
7 = 6 - 1	Available to Fill Storage	N/R	6.1	19.8	24.7	27.3	27.4	24.4	13.4	143.1
8	Month End Target (%)	20%	17%	26%	42%	59%	77%	92%	100%	N/A
9 = 8 x 121.7	Storage Balance (PJ)	24.3	20.7	31.6	51.1	71.8	93.7	112.0	121.7	N/A
10 = 9(mth - prev)	Storage Fill	N/A	(3.7)	11.0	19.5	20.7	21.9	18.3	9.7	97.4
11 = 7 - 10	Potential Shed	N/A	9.8	8.8	5.2	6.6	5.5	6.1	3.7	45.7
12	<b>Per Enbridge UDC Mgmt Plan (Appendix A - Item 3)</b>	<b>N/A</b>	<b>9.8</b>	<b>8.5</b>	<b>5.3</b>	<b>5.4</b>	<b>5.4</b>	<b>5.6</b>	<b>5.7</b>	<b>45.7</b>
13	Difference (due to target storage % rounding)	N/A	(0.0)	0.3	(0.1)	1.2	0.1	0.5	(2.0)	0.0



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March 12, 2015

**VIA EMAIL**

Ms. Kirsten Walli  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
Toronto, Ontario  
M4P 1E4

**Re: EB-2014-0276 - Enbridge Gas Distribution Inc. ("Enbridge")  
2015 Rate Application – Year 2 of 5 Year Custom IR Plan  
Settlement Conference – Information Requests**

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Further to the draft Settlement Proposal sent to parties on March 10<sup>th</sup>, this is further information, Items a), d), and e), with respect to the unsettled issue identified within the Settlement Proposal.

Yours truly,

[original signed]

Lorraine Chiasson  
Regulatory Coordinator

Attachments

cc: Mr. F. Cass, Aird & Berlis  
Parties in the Settlement Conference only

**Monthly Sendout Data**

PJ's	2011	2012	2013	2014
January	77.0	68.2	69.7	85.9
February	65.8	61.0	66.4	73.1
March	60.2	40.2	58.2	70.5
April	38.7	35.0	40.9	40.9
May	22.9	18.3	20.2	22.1
June	15.5	14.8	15.5	15.4
July	14.3	15.5	15.2	15.4
August	14.7	15.2	14.8	14.7
September	14.4	16.7	15.7	16.3
October	27.4	29.1	26.2	27.1
November	39.1	47.4	51.2	51.7
December	56.6	57.6	71.1	61.9
	446.5	419.2	465.2	495.1

**2014 Transactional Services Revenue - Transportation Optimization**

	Transportation Capacity Optimized PJ's	Revenue Received from Optimization \$ (millions)	Average Unit Rate of Optimization \$/GJ
January	3.53	4.06	1.15
February	2.36	4.12	1.75
March	0.55	0.20	0.36
April	3.72	0.11	0.03
May	4.09	0.06	0.01
June	5.17	0.27	0.05
July	6.17	0.24	0.04
August	4.84	0.22	0.05
September	5.26	0.23	0.04
October	5.62	0.18	0.03
November	3.39	0.54	0.16
December	3.83	2.68	0.70
	48.52	12.91	

**2014 Capacity Release UDC Mitigation**

	Jul-14			Aug-14			Sep-14			Oct-14		
	Volume Released PJ's	Revenue Received \$ (millions)	Average Unit Rate \$/GJ	# of Transactions	Volume Released PJ's	Revenue Received \$ (millions)	Average Unit Rate \$/GJ	# of Transactions	Volume Released PJ's	Revenue Received \$ (millions)	Average Unit Rate \$/GJ	# of Transactions
Monthly Releases	1.635	0.540	0.330	1	3.410	0.835	0.245	3	3.233	0.623	0.193	4
Daily Releases	1.420	0.397	0.279	51	3.296	0.685	0.208	103	1.981	0.548	0.277	84
Total Capacity Released	3.055	0.936	0.306		6.706	1.520	0.227		5.215	1.171	0.225	





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March 13, 2015

**VIA EMAIL**

Mr. Colin Schuch  
Ontario Energy Board  
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**Re: EB-2014-0276 - Enbridge Gas Distribution Inc. ("Enbridge")  
2015 Rate Application – Year 2 of 5 Year Custom IR Plan  
Settlement Conference – Information Requests**

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Further to the draft Settlement Proposal sent to parties on March 10<sup>th</sup>, we now attach the other two pieces of information (items b) and c) of the unsettled issues) agreed to within the Settlement Proposal.

Yours truly,

[original signed]

Lorraine Chiasson  
Regulatory Coordinator

Attachments

cc: Mr. F. Cass, Aird & Berlis  
Parties in the Settlement Conference only

Monthly Closing Storage Balances - PJ's

	January	February	March	April	May	June	July	August	September	October	November	December
2011	53.3	25.7	6.7	10.9	34.7	58.2	75.3	92.7	107.4	110.9	103.5	83.8
2012	56.7	33.6	26.7	19.2	31.5	47.5	69.1	91.6	106.1	110.5	97.2	80.3
2013	55.1	27.2	7.3	2.9	19.4	37.3	60.1	84.9	106.3	114.9	102.9	80.9
2014	51.2	29.3	20.9	28.2	47.1	71.0	91.1	107.2	119.7	122.4	114.6	101.4

**Monthly Closing Storage Injection/(Withdrawal) Planned Deliverability - % of Maximum Storage**

	January	February	March	April	May	June	July	August	September	October	November	December	
2011	-1.77%	-1.12%	-0.67%	-0.67%	-0.60%	0.86%	0.86%	0.86%	0.84%	0.48%	0.37%	-1.79%	-1.80%
2012	-1.80%	-1.12%	-0.67%	-0.67%	-0.61%	0.86%	0.86%	0.84%	0.82%	0.61%	0.38%	-1.79%	-1.79%
2013	-1.78%	-1.12%	-0.67%	-0.67%	-0.59%	0.85%	0.85%	0.83%	0.82%	0.61%	0.38%	-1.79%	-1.81%
2014	-1.79%	-1.10%	-0.65%	-0.65%	-0.48%	0.84%	0.84%	0.82%	0.82%	0.61%	0.37%	-1.77%	-1.81%

**Monthly Closing Storage Injection/(Withdrawal) Planned Deliverability - GJ/d**

	January	February	March	April	May	June	July	August	September	October	November	December
2011	(2,126,989)	(1,351,688)	(809,776)	(716,576)	1,031,668	1,031,668	1,031,668	1,010,400	580,204	444,682	(2,150,127)	(2,162,788)
2012	(2,158,989)	(1,351,688)	(809,776)	(735,478)	1,029,634	1,029,634	1,004,496	983,846	728,629	452,144	(2,154,905)	(2,154,905)
2013	(2,134,905)	(1,351,402)	(809,490)	(692,917)	1,018,646	1,018,646	1,006,008	985,358	730,141	453,656	(2,160,000)	(2,183,834)
2014	(2,155,348)	(1,320,864)	(779,846)	(581,289)	1,026,146	1,026,146	1,000,358	990,358	735,141	444,864	(2,154,561)	(2,195,834)