

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5

Tel: (416) 345-5700
Fax: (416) 345-5870
Cell: (416) 258-9383

Susan Frank

Vice President and Chief Regulatory Officer
Regulatory Affairs



BY COURIER

April 10, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, ON
M4P 1E4

Dear Ms. Walli:

EB-2013-0416 – Hydro One Networks 2015, 2016 and 2017 Distribution Rate Application

In its Decision dated March 12, 2015, the OEB directed Hydro One Networks Inc. (“Hydro One”) to file with the Board and all intervenors by April 10, 2015, responses to intervenor and Board staff comments that were received on April 6, 2015 respecting the Draft Rate Order (“DRO”) submitted on March 25, 2015. Hydro One was then to file a revised DRO no later than April 16, 2015. Given the general acceptance of the originally filed DRO by the parties, Hydro One is filing the revised DRO today.

The Board determined that the effective date for rates in its Decision is January 1, 2015, with an expected implementation date of May 1, 2015. The Tariff schedule changes for 2015 will be implemented on May 1, 2015. Hydro One notes that in order to implement approved rates by May 1, the rates will need to be input to the billing system for testing by no later than April 22, 2015.

The attached DRO and Tariff Schedules reflect all changes to Hydro One’s original submission as requested by the Board. Hydro One has recalculated the foregone revenue based on the billing determinants by rate class over the January 1 to April 30 period as agreed to in Mr. Andre’s letter of April 2, 2015. Despite comments from Intervenors Hydro One has continued to follow the Board’s Decision to implement the foregone revenue with a fix rate rider.

Also please find Hydro One’s response to other directions provided to the Company in the Board’s Decision. These areas include the direction to focus on continuous improvement by undertaking numerous studies, to eliminate seasonal rates and the rejection of Hydro One’s request for an exemption to Section 7.5.1 and 7.5.2 of the Distribution System Code.

Finally, Hydro One has reviewed the comments made by the Balsam Lake Coalition and the Federation of Ontario Cottagers' Associations and notes that their comments are largely focused on 2016 rates not 2015 rates which is the purpose of this submission. As such Hydro One will address their issues as part of the August 4, 2015 seasonal rate elimination application, directed by the Board.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach.

cc. EB-2013-0416/EB-2014-0247 Intervenors (electronic)

Draft Rate Order April 10, 2015

Hydro One Networks Inc. (“Hydro One”) filed an application with the Ontario Energy Board (the “Board”) under section 78 of the *Ontario Energy Board Act, 1998*; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective January 1, 2015 and each year thereafter to December 31, 2019. The Board assigned file number EB-2013-0416 to the Application.

On March 12, 2015 the Board released its Decision on Hydro One’s Application and approved Hydro One’s distribution rates for 2015, 2016 and 2017. The Board directed Hydro One to file with the Board and all intervenors of record a revised Draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board’s findings in this Decision no later than April 16, 2015. The Board determined that the effective date for rates in its Decision is January 1, 2015, with an expected implementation date of May 1, 2015. The Tariff schedules are effective January 1, 2015. The focus of this Draft Rate Order is 2015 rates. The rates for 2016 and 2017 will be calculated to reflect the Board Decision and changes to the cost of capital parameters when the Board determines the appropriate parameters for 2016 and 2017.

The following sections reflect all changes as ordered by the Board to Hydro One’s proposed submission as summarized in Hydro One’s prefiled evidence and the revised foregone revenue based on the billing determinants by rate class over the January 1 to April 30 period as agreed to in Mr. Andre’s letter of April 2, 2015.

Determination of Revenue Requirement

The Rates Revenue Requirement of \$1,367 million (2015), \$1,474 million (2016) and \$1,528 million (2017) requested in Hydro One’s Application has been reduced to \$1,326 million, \$1,430 million and \$1,486 respectively, based on the Board’s Decision and other adjustments as summarized in Exhibit 1.0. The derivation of the 2015 Revenue Requirement includes:

Adjustments directed by the OEB in its Decision

- Reduced OM&A budget by \$21.7 million in each of 2015, 2016 and 2017 to reflect the Board’s direction on Compensation, Vegetation Management, Conservation and Demand Management (Exhibit 1.1)
- Increased LEAP funding amount by \$0.5 million in 2015, with proportional increase to reflect the prescribed OEB formula of 0.12% of revenue requirement for 2016 and 2017 (Exhibit 1.1)
- Updated the ROE and Short-Term debt rate to reflect the Board issued Cost of Capital parameters for 2015 rates, resulting in an allowed return of 9.30% and Short-Term debt rate of 2.16% (Exhibit 1.4)

- Updated the Long-Term debt rate to reflect the actual debt issued in 2014 and September 2014 Concensus forecast for 2015 (Exhibit 1.4.1)

Other Adjustments that Hydro One has made to reduce the revenue requirement

- Reduced working capital allowance by \$1.6 million to reflect the reduction in OM&A (Exhibit 1.2)
- Reduced the recovery of Income Tax to reflect Board Decisions impacting Net Income (Exhibits 1.5)
- Increased External Revenue by \$1.8 million to reflect the revenue amount collected through Account Set-Up charges raised by Sustainable Infrastructure Alliance of Ontario (SIA) in its interrogatory IR 21 (Exhibit 1.6)

A summary of the specific adjustments and the impact on the derivation of revenue requirement is provided Exhibit 1.0, with further details provided in subsequent Exhibits.

Cost Allocation

The 2015 cost allocation model (“CAM”) has been updated to reflect the changes to components that make up the 2015 approved revenue requirement, as well as the change to external revenue, shown in Exhibit 1.0.

The load forecast for the Seasonal, R1 and R2 rate classes, and the associated inputs to the cost allocation model (i.e. load shape inputs), have been updated to reflect that no changes will be made to the makeup of the Seasonal rate class for 2015.

The CAM has also been updated to reflect two changes to the minimum system values used by the model that improves the allocation of costs as agreed to in the evidence of this proceeding. The two changes are:

- The Distribution Lines Customer Cost Component of 54.8% shown in CAM Sheet “E1 Categorization” has been updated to 51.1% (reference Undertaking J6.4)
- The Transformer PLCC value of 2,875 watts shown in CAM Sheet “E3 PLCC” has been updated to 2,939 watts (reference July 29 Technical Conference Transcript, pg.73)

The revised cost allocation model input sheets I6.1 “Revenue Worksheet”, I6.2 “Customer Data Worksheet” and I8 “Demand Data Worksheet”, as well as Output Sheets “O1 Revenue to Cost” and “O2 Fixed Charge” showing the impact of the changes to cost allocation are provided at Exhibit 3.0.

Rate Design

Revenue-to-Cost Ratios

The Board determined in its Decision that Hydro One is to move its revenue-to-cost (“R/C”) ratios to within 90% - 110% over the three year period for which rates are approved.

Hydro One has set the 2015 R/C for all the rate classes with a R/C above the Board’s currently approved R/C range (the UR, R1 and USL rate classes) to a value that will move the R/C for these rate classes to the 110% upper limit over the 2015 to 2017 period, as directed by the Board. The revenue shifted away from these three rate classes has been allocated to the other rate classes using the same approach as proposed in Hydro One’s application.

Details of the 2015 R/C adjustments and resulting revenue requirement allocations across all rate classes are provided in Exhibit 3.1.

The changes to cost allocation and rate design described above have resulted in changes to the proposed 2015 fixed charges and volumetric rates by rate class as shown in Exhibit 3.1, and in Exhibit 3.1.1 for sub-transmission (“ST”) rates.

Determination of Rate Riders

Hopper Foundry and Transformer Cost Allowance Rate Adders

The Hopper Foundry rate adder for 2015 has been updated to reflect the proposed General Service Demand rates. The lost revenue related to Hopper Foundry is \$90,369 and results in a rate adder of \$0.0106 per kW. This adder will be included in the volumetric rate shown on the 2015 rate schedule for the General Service demand rate class.

The Customer Supplied Transformer Allowance (“CSTA”) rate adder of \$0.0978 per kW has not changed from what was proposed in Hydro One’s application as there were no changes to the load forecast. This adder will be included in the volumetric rates shown on the 2015 rate schedules for the UGd, GSd and DGen rate classes.

Regulatory Assets Rate Rider

The Deferral and Variance account regulatory asset balances provided at Exhibit 1.7 will be recovered via fixed and volumetric rate riders over a three year period as directed by the Board. The amounts for disposition by rate class and calculation of the 2015 Deferral/Variance Account Riders are provided in Exhibit 3.2.

Foregone Revenue Rate Rider

On December 18, 2014, the Board issued a Decision and Interim Rate Order declaring Hydro One's current Board-approved Tariff of Distribution Rates and Charges interim effective January 1, 2015.

In its Decision, the Board approved the recovery of foregone revenue for the period between the January 1, 2015 effective date of the 2015 rates and the May 1, 2015 implementation date of the new rates.

The foregone revenue and associated riders have been calculated using rate class specific 2015 forecast fixed and variable billing determinants applied to 2014 and 2015 rates. An adjustment has been made to the fixed foregone revenue by rate class to recognize that Hydro One continued to collect the monthly Smart Meter Adder fixed charge of \$3.92 per customer per month from all metered rate classes over the foregone revenue period.

Consistent with the Board's Decision, the proposed foregone revenue rate rider is a monthly fixed charge to be recovered over the period from May 1, 2015 to December 31, 2015. Details of the calculation of foregone revenue and associated riders by rate class is provided in Exhibit 2.0.

Retail Transmission Service Rates

The derivation of the 2015 Retail Transmission Service rates reflecting the Uniform Transmission Rates approved for January 1, 2015 is provided in Exhibit 3.3.

Revenue Reconciliation

A revenue reconciliation showing proposed rates, approved billing determinants and resulting revenue is provided at Exhibit 4.0.

2016 and 2017 Revenues and Revenue-to-Cost Ratios

As requested by the Board in its Decision, a schedule showing the revenues and revenue-to-cost ratios by rate class for 2016 and 2017 are provided at Exhibit 5.0. These values are determined on an estimated basis as the CAM has not been re-run for 2016 and 2017 given that a number of inputs to the 2016/2017 cost allocation and rate design will potentially change. The changes will potentially include elimination of the seasonal class, changes to the street lighting class and changes to the cost of capital.

RRRP Credit

The monthly RRRP fixed charge credit for year-round residential R2 customers has been updated to \$31.50 to reflect the Board's Decision that i) no changes will be made to the makeup of the Seasonal rate class for 2015, and ii) seasonal customers that may move into the year-round residential R2 class starting in 2016 will not be eligible for the RRRP credit. The credit amount is based on an average number of R2 customers forecast over the 2015 to 2017 period of 331,851 and available funding of \$125.4 million per O.Reg 442/01.

Table 1. Forecast Number of R2 Customers in 2015, 2016 and 2017

	2015	2016	2017	3 year average
# of R2 customers	329,176	331,826	334,551	331,851

Rate Schedules and Bill Impacts

The proposed 2015 Rate Schedules for all rate classes are provided in Exhibit 6.0. The rates are effective January 1, 2015 but will be implemented May 1, 2015.

The detailed calculation of typical monthly bill impacts by rate class for rates effective January 1, 2015 and over a range of customer consumption levels are provided at Exhibit 7.0 and a summary of the distribution and total bill impacts is provided in Table 2.

Hydro One believes that the typical bill impacts provided in Table 2 accurately reflect all aspects of the Board decision and are the appropriate values for comparing to the Board's 10% bill impact criteria. The impacts shown on Table 2 represent the 2015 average monthly impact that customers will see, capturing the fact that as a result of declaring rates interim as of January 1, 2015 customers have experienced a 0% total bill impact for the first 4 months of the year, and will see a total bill impact over the remaining 8 months of 2015 that includes the collection of foregone revenue.

While a typical customer in the DGen rate class in Table 2 does have impacts above 10%, this situation existed and was noted as part of the pre-filed evidence submitted in this application. Hydro One did not propose any special mitigation for the DGen rate class in its pre-filed evidence, and this was not raised as an issue by intervenors in argument, nor was it addressed as a concern by the Board in its Decision. Hydro One also notes that the monthly bill impact for a typical DGen customer in this class is \$111 which is around the \$100 monthly limit that the Board has previously indicated is an acceptable monthly dollar impact for typically large demand-billed customers.

Hydro One notes that the 2015 impacts for the Dgen rate class are wholly attributable to the fact that their current rates grossly under recover the cost of serving them, resulting in a very low revenue-to-cost (R/C) ratio of 0.38 in 2015 as determined by the cost allocation model. Hydro One has mitigated the bill impact to this rate class by bringing the 2015 R/C ratio for this class only up to 0.55, which is consistent with achieving the lower limit of 0.90 over a three year period as approved by the Board in its Decision. Limiting the typical bill impact for this class to 10% would require reducing their 2015 R/C ratio to a value of 0.43, which would result in the shifting of about \$700k in revenue to be collected from the GSd, UGe, UGd, Streetlight and ST customers to make up for the under collection of revenue from the DGen customers. Furthermore, it would not be possible to reach a R/C ratio of 0.90 by 2017 unless the impacts exceed 10% in at least one of the years.

With respect to CME's comment about whether the 10% bill impact criteria would apply to cable companies, it is Hydro One's understanding that the total bill impact calculation and requirements as described in section 2.11.12 of the Board's Filing Requirements for Electricity Distribution Rate Applications relate to the impact of distribution delivery rates on a typical monthly electricity bill for a particular rate class. The bill impact criteria does not apply to specific service charges, which are applied on an individual customer basis (if required) rather than on a rate class basis. Hydro One notes that cable companies, which are typically in the USL rate class, will see a 1.9% total electricity bill impact as a result of the proposed 2015 distribution delivery rate changes, which is well below the 10% criteria.

A summary of the bill impacts including the effect of the foregone revenue rider required as a result of the May 1 implementation of rates is provided in Exhibit 8.0.

Table 2. 2015 Distribution and Total Bill Impacts by Rate Class

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
UR	Low	100		\$2.88	15.0%	\$2.69	8.0%
	Typical	800		(\$1.02)	-2.7%	(\$2.93)	-2.0%
	High	2,000		(\$7.72)	-11.2%	(\$12.58)	-3.8%
R1	Low	100		\$2.91	10.6%	\$2.77	6.6%
	Typical	800		\$1.60	3.1%	\$0.12	0.1%
	High	2,000		(\$0.64)	-0.7%	(\$4.42)	-1.2%
R2	Low	100		\$3.16	8.5%	\$3.26	6.3%
	Typical	800		\$5.38	8.3%	\$5.84	3.4%
	High	2,000		\$9.20	8.2%	\$10.26	2.7%
Seasonal	Low	50		\$5.71	20.4%	\$5.78	16.0%
	Typical	400		\$2.59	4.5%	\$2.45	2.2%
	High	1,000		(\$2.74)	-2.5%	(\$3.25)	-1.3%
GSe	Low	1,000		(\$0.28)	-0.3%	\$0.86	0.4%
	Typical	2,000		\$11.82	9.6%	\$14.32	3.7%
	High	15,000		\$169.12	25.6%	\$207.15	7.3%
UGe	Low	1,000		\$12.82	41.8%	\$11.42	7.1%
	Typical	2,000		\$18.74	39.6%	\$15.82	5.2%
	High	15,000		\$95.70	36.4%	\$78.93	3.3%
GSd	Low	15,000	60	\$114.41	15.3%	\$108.51	3.8%
	Typical	35,000	120	\$208.14	14.5%	\$193.65	3.1%
	High	175,000	500	\$801.78	13.8%	\$732.90	2.5%
UGd	Low	15,000	60	\$83.43	18.8%	\$88.99	3.5%
	Typical	35,000	120	\$118.80	13.9%	\$117.84	2.1%
	High	175,000	500	\$342.77	9.9%	\$285.04	1.1%
St Lgt	Low	100		\$3.40	38.2%	\$3.49	16.4%
	Typical	500		\$7.16	18.5%	\$7.45	7.5%
	High	2,000		\$21.24	14.2%	\$22.29	5.4%
Sen Lgt	Low	20		\$0.93	26.2%	\$0.95	15.2%
	Typical	50		\$0.98	14.7%	\$1.01	7.8%
	High	200		\$1.21	5.5%	\$1.30	2.8%
USL	Low	100		\$6.89	20.4%	\$6.89	14.7%
	Typical	500		\$2.65	5.3%	\$2.10	1.9%
	High	1,000		(\$2.65)	-3.7%	(\$3.88)	-2.0%
DGen	Low	300	10	\$108.22	104.7%	\$125.43	78.3%
	Typical	2,000	20	\$92.89	56.4%	\$111.23	25.2%
	High	5,000	100	(\$29.80)	-4.5%	(\$2.33)	-0.2%
ST	Low	200,000	500	\$589.06	46.4%	\$957.06	3.4%
	Typical	500,000	1,000	\$841.71	47.7%	\$1,533.99	2.3%
	High	4,000,000	10,000	\$5,389.41	50.5%	\$11,918.57	2.2%

Rate Class Review Bill Impact Mitigation

A summary of the distribution and total bill impacts for customers impacted by the rate class review is provided in Table 3. The table shows the impacts to customers of moving from their current rate class to the rates applicable for their new rate class in 2015.

Table 3. 2015 Distribution and Total Bill Impacts for Customers Impacted by Rate Class Review

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
UR -> R1	Low	100		11.22	58.3%	11.33	33.6%
	Typical	800		16.07	42.7%	15.67	10.9%
	High	2,000		24.37	35.3%	23.10	6.9%
UR -> R2	Low	100		20.86	108.3%	21.40	63.5%
	Typical	800		32.29	85.9%	34.27	23.8%
	High	2,000		51.87	75.2%	56.33	16.9%
R1 -> UR	Low	100		(5.43)	-19.7%	(5.86)	-13.9%
	Typical	800		(15.49)	-29.8%	(18.48)	-11.6%
	High	2,000		(32.73)	-34.8%	(40.10)	-11.1%
R2 -> UR	Low	100		(14.82)	-40.1%	(15.44)	-29.8%
	Typical	800		(27.93)	-43.3%	(31.36)	-18.2%
	High	2,000		(50.39)	-45.1%	(58.65)	-15.5%
R2 -> R1	Low	100		(6.48)	-17.5%	(6.81)	-13.1%
	Typical	800		(10.84)	-16.8%	(12.76)	-7.4%
	High	2,000		(18.30)	-16.4%	(22.97)	-6.1%
R1 -> R2	Low	100		12.55	45.5%	12.84	30.4%
	Typical	800		17.82	34.2%	18.72	11.8%
	High	2,000		26.86	28.6%	28.81	8.0%
UGe -> GSe	Low	1,000		50.26	163.7%	51.98	32.2%
	Typical	2,000		87.18	184.4%	90.40	29.4%
	High	15,000		567.14	215.8%	641.05	26.7%
GSe -> UGe	Low	1,000		(37.72)	-46.4%	(39.70)	-18.7%
	Typical	2,000		(56.62)	-46.2%	(60.26)	-15.7%
	High	15,000		(302.32)	-45.7%	(354.98)	-12.5%
UGd -> GSd	Low	15,000	60	419.31	94.6%	443.56	17.6%
	Typical	36,000	117	794.38	93.1%	837.12	15.0%
	High	1,500,000	4,000	3,169.84	91.8%	3,329.70	12.5%
GSd -> UGd	Low	15,000	60	(221.47)	-29.6%	(246.05)	-8.6%
	Typical	36,000	117	(467.44)	-32.5%	(525.62)	-8.4%
	High	1,500,000	4,000	(2,025.29)	-34.8%	(2,311.77)	-7.9%

Hydro One will apply a monthly credit on customer's bill, if required, in order to limit the bill impact for those customers that are moving to a rate classification with higher rates as a result of the rate class review.

A customer's 2015 total bill will take into account all elements of the Board's Decision and total bill impact will be calculated as follows, and the:

$$\text{Bill Impact} = \text{Total Bill 2015}_{\text{at Target Rate Class}} - \text{Total Bill 2014}_{\text{at Current Rate Class}}$$

The bill impact, as calculated above, will be limited as follows:

- UR or R1 residential customers moving to the R1 or R2 rate class will be limited to the higher of 10% or \$3 per month;
- Urban General Service energy billed customers moving to the General Service energy billed class will be limited to the higher of 10% or \$10 per month; and
- Urban General Service demand billed customers moving to the General Service demand billed class will be limited to the higher of 10% or \$100 per month.

The bill credit will be applied for a period of 12 months beginning with the first bill when the new 2015 rate classification is implemented.

The credit will be specifically calculated for each customer based on their actual average monthly consumption from 2014 billing data. As per the implementation approach adopted when this mitigation approach was used as part of EB-2007-0681 and EB-2009-0096, Hydro One proposes to apply a minimum credit of \$0.25 per month for customers whose calculated credit amount is less than \$0.25.

The total credits payable to all customers is estimated to be about \$1.0 million and will be tracked in the Bill Impact Mitigation variance account approved by the Board in this application for future disposition.

Supporting Material

The detailed information supporting the determination of the approved revenue requirement, rate riders, rates schedules, rate impacts, and the proposed accounting treatment for approved deferral/variance accounts are provided in the attached Exhibits:

Tab 1

- Exhibit 1.0 – Revenue Requirement Summary
- Exhibit 1.1 – OM&A
- Exhibit 1.2 – Rate Base and Depreciation
- Exhibit 1.3 – Capital Expenditure
- Exhibit 1.4 – Capital Structure and Return on Capital
- Exhibit 1.4.1 – Cost of Long Term Debt Capital, 2015
- Exhibit 1.4.2 – Cost of Long Term Debt Capital, 2016
- Exhibit 1.4.2 – Cost of Long Term Debt Capital, 2017
- Exhibit 1.5 – Income Tax
- Exhibit 1.6 – External Revenue
- Exhibit 1.7 – Deferral and Variance Accounts

Tab 2

- Exhibit 2.0 – Foregone Revenue and Rider Calculation

Tab 3

- Exhibit 3.0 – 2015 CAM Input and Output Sheets
- Exhibit 3.1 – 2015 Rate Design
- Exhibit 3.1.1 – 2015 Sub-Transmission (ST) Rates
- Exhibit 3.2 – 2015 Deferral and Variance Account Disposition Riders
- Exhibit 3.3 – 2015 Retail Transmission Service Rates

Tab 4

- Exhibit 4.0 – 2015 Revenue Reconciliation

Tab 5

- Exhibit 5.0 – 2016 and 2017 Revenue and Target Revenue-to-Cost Ratios

Tab 6

- Exhibit 6.0 – 2015 Rate Schedules

Tab 7

- Exhibit 7.0 – Bill Impact Detail Calculations

Tab 8

- Exhibit 8.0 – Summary of Bill Impacts Including Foregone Revenue Rider

Hydro One's Response to the OEB's Directions in its Decision March 25, 2015

In its Decision, the OEB also provided comments and directions on the Company's approach to performance management, the decision to eliminate the seasonal rate class and the rejection of Hydro One's request for an exemption to Section 7.5.1 and 7.5.2 of the Distribution System Code. Hydro One respectively submits the following in response to the Board's directions.

Performance Management through Efficiency, Productivity, Benchmarking and Continuous Improvement

The Board found that Hydro One's proposed plan showed limited prospects for continuous improvement, lacked any externally imposed improvement incentives, provided weak cost and productivity benchmarking evidence and failed to demonstrate the plan for continuous improvement and to development plans which provide benefits to customers.

In response to the Board's comments, Hydro One plans to undertake a review of its approach to performance management by undertaking the numerous studies directed by the Board. The study to measure Hydro One's total factor productivity over time will demonstrate improvement in productivity to its customers and the OEB. External benchmarking studies on the unit costs of pole replacement and station refurbishment, and trend analysis will also focus on efficiency improvements. A complete list of studies and reports that Hydro One is planning to undertake and to provide to the OEB in its next distribution rate application is provided in Attachment 2, Appendix 1.

The Company is aiming towards using unit cost metrics to demonstrate cost performance improvements in time for the next rate application. In the interim, Hydro One will report annually, along with its RRR Filing Reports and OEB Scorecard, on its eight proposed outcome measures in the areas of: Vegetation Management, Pole Replacement, PCB Line Equipment, Substation Refurbishment, Distribution Line Equipment Refurbishments, Customer Experience, Handling of Unplanned Outages and Estimated Bills.

Elimination of Seasonal Rate Class

In its Decision, the OEB required Hydro One to bring forward a plan for the elimination of the seasonal class by August 4, 2015 with the intent to implement the initial rate changes on January 1, 2016.

The plan will require Hydro One to assign seasonal customers to the R1 and R2 residential rate classes based on density. Seasonal customers have different load profiles than year round residential customers. New load profiles will be completed for the R1 and R2 rate classes after

the assignment of seasonal customers to these classes. The cost allocation model will be re-run for all rate classes, based on these new load profiles, to determine impacts on cost allocation and rate design for all classes. This will result in changes to rates.

In addition, Hydro One will evaluate other implications associated with the elimination of the seasonal class. For example, meter reading and billing is not done with the same frequency as most of Hydro One's current R1 and R2 customers. This will require a review of Hydro One's estimated bill process. To ensure that the elimination of the seasonal class does not result in unintended outcomes, the plan will need to consider changes to Hydro One's current billing practices and customer policies. For example, a review of Hydro One's connection/disconnection policy and how the fixed charge is applied will be considered. Implementation of the plan will require changes to Hydro One's conditions of service.

The Board has indicated it will conduct a hearing to examine Hydro One's plan.

Distribution System Code Exemption (EB-2014-0247)

Hydro One's application for exemption from section 7.5.1 and 7.5.2 of the Distribution System Code was denied and the Board set the interim exemption to expire in 60 days from the decision (May 11, 2015). In its findings the Board noted that more rigorous communication protocols and employee training to reinforce the importance of customer communication could reduce incidents of non-compliance. Hydro One agrees and commits to undertake to improve its communication protocols, explore new options (i.e. satellite phones) and additional employee training. However, Hydro One is still concerned that there are situations where no reasonable steps to achieve compliance exist. As such, Hydro One will continue to report to the Board on its progress on moving towards 100% compliance.

Hydro One Networks Inc.
Implementation of Decision on EB-2013-0416
Studies and Reports

	Decision Page Reference	Description	Actions Planned
Total Factor Productivity Study	Pages 15 to 17	Hydro One to determine its preferred total factor productivity study method, including data from 2002 and following years at a minimum.	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.
Compensation Study	Page 23 to 25	Hydro One to file a compensation study similar to the study filed as part of this application to allow the Board to benchmark Hydro One's compensation against comparable utilities.	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.
Vegetation Management Trend Analysis	Page 26 to 27	The Board directs Hydro One to present in its next rates application a comprehensive trend analysis of its vegetation management program showing year-over-year comparisons in unit costs.	Hydro One will follow the Board's direction and will complete the analysis in time for the next rate application.
Best Practices Study for Vegetation Management	Page 27	The Board encourages Hydro One to explore best practices in vegetation management with other distributors and transmitters, similar to the CN Utility Study filed with the OEB in the EB-2009-0096 proceeding, and file any resulting study in its next rates application.	Hydro One will report on the results of this work with the corresponding analysis as part of its next rates application.
Depreciation Study Update	Page 31	The Board expects Hydro One to file an updated depreciation study with its next rates application.	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.

Distribution System Plan	Page 33 to 35	Hydro One to file a consolidated Distribution System Plan, with either an independent third party review of the Plan if conducted, or an explanation of the decision not to conduct such a review.	Hydro One plans file a consolidated Distribution System Plan which may be reviewed by an independent third party in time for the next rate application
Capital In-service additions Variance Explanations	Page 37 to 38	At the time of Hydro One's next rates application, the OEB expects Hydro One to provide evidence of its capital in-service additions (actual vs. approved with explanations of any variances) on an annual basis, as required in the OEB Filing Requirements.	Hydro One will continue to provide the variance explanation in capital in-service additions in its prefiled evidence for the next rate application.
External Benchmarking Study on the unit cost of Pole Replacement Program	Page 36 to 38	The OEB directs Hydro One to conduct an external benchmarking study on the unit costs of its pole replacement programs against other utilities	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.
Internal Trend Analysis of unit costs of the Pole Replacement Program	Page 36 to 38	The OEB directs Hydro One to carry out an internal trend analysis to show the variability of the unit costs of pole replacement over time (year over year).	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.
External Benchmarking Study on the unit cost of Station Refurbishment Program	Page 36 to 38	The OEB directs Hydro One to conduct an external benchmarking study on the unit costs of its station refurbishment programs against other utilities.	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.
Internal Trend Analysis of unit costs of the Station Refurbishment Program	Page 36 to 38	The OEB directs Hydro One to carry out an internal trend analysis to show the variability of the unit costs of station refurbishment over time (year over year).	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.

Report on an updated Customer Classification Review	Page 43 to 44	The OEB accepts the results of the rate classification review for the purpose of setting Hydro One's rates for the next three years, and will require Hydro One to report on an updated customer classification in its next rates application.	Hydro One will report on the updated rate classification results as part of its next rates application.
Study on Miscellaneous Service Charges	Page 51	The OEB has indicated that it will initiate a review of service charges in the distribution sector. However, as Hydro One has unique service characteristics, the OEB directs Hydro One to file, as part of its next rates application, a study assessing whether its service charges reflect Hydro One's underlying costs and to propose changes accordingly. Hydro One's study is to be informed by any available OEB guidance that results from the generic review.	Hydro One will follow the Board's direction and will complete the study in time for the next rate application.

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2013-0416

Revenue Requirement Summary

(\$ millions)	Supporting Reference	Hydro One Proposed			OEB Decision Impact			OEB Approved		
		2015	2016	2017	2015	2016	2017	2015	2016	2017
OM&A	Exhibit 1.1	564.3	610.2	614.0	(21.2)	(21.1)	(21.0)	543.1	589.1	593.0
Depreciation	Exhibit 1.2	355.4	374.9	390.2	-	-	-	355.4	374.9	390.2
Return on Debt	Exhibit 1.4	188.2	203.6	218.6	(3.8)	(10.7)	(10.1)	184.4	193.0	208.5
Return on Equity	Exhibit 1.4	254.5	273.5	292.3	(10.8)	(7.9)	(6.8)	243.7	265.6	285.4
Income Tax	Exhibit 1.5	52.5	60.5	63.0	(3.9)	(2.8)	(2.5)	48.6	57.6	60.6
Base Revenue Requirement		1,414.9	1,522.7	1,578.0	(39.7)	(42.5)	(40.4)	1,375.3	1,480.3	1,537.6
Deduct: External Revenue	Exhibit 1.6	(47.9)	(48.9)	(49.9)	(1.8)	(1.8)	(1.8)	(49.7)	(50.7)	(51.7)
Rates Revenue Requirement		1,367.0	1,473.8	1,528.1	(41.5)	(44.3)	(42.2)	1,325.6	1,429.6	1,485.9

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2013-0416

OM&A

(\$ millions)

Supporting Reference	Hydro One Proposed			OEB Decision Impact			OEB Approved		
	2015	2016	2017	2015	2016	2017	2015	2016	2017
OM&A <i>See supporting details below</i>	564.3	610.2	614.0	(21.2)	(21.1)	(21.0)	543.1	589.1	593.0

OEB Decision Impact Supporting Details

Adjustments

OEB Decision Reference

OM&A Impacts

Compensation reduction	Page 24	(7.7)	(7.7)	(7.7)
Vegetation management reduction	Page 26	(13.0)	(13.0)	(13.0)
CDM R&D reduction	Page 29	(1.0)	(1.0)	(1.0)
LEAP funding increase	Page 32	0.5	0.6	0.7
		(21.2)	(21.1)	(21.0)
Leap Calculation				
Revenue requirement as filed		1414.9	1522.7	1578.0
LEAP funding per C1-2-5		1.2	1.2	1.2
Recalc LEAP funding	Page 32	1.7	1.8	1.9
Difference		0.5	0.6	0.7

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2013-0416

Rate Base and Depreciation

(\$ millions)	Supporting Reference	Hydro One Proposed			OEB Decision Impact			OEB Approved		
		2015	2016	2017	2015	2016	2017	2015	2016	2017
Rate Base	See supporting details below	6,553.4	6,864.4	7,191.5	(1.6)	(1.6)	(1.6)	6,551.8	6,862.9	7,189.9
Depreciation	See supporting details below	355.4	374.9	390.2	-	-	-	355.4	374.9	390.2

OEB Decision Impact Supporting Details

<i>OEB Decision Impact Supporting Details</i>	Reference	Detailed Computation			Rate Base Impact			Depreciation Impact
	Pre-filed Evidence							
<u>Working Capital Adjustment</u>	Exh D1-1-1							
Rate Base Details								
Utility plant (average)								
Gross plant at cost		10,099.9	10,650.8	11,239.1				
Less: Accumulated depreciation		(3,802.9)	(4,046.6)	(4,311.7)				
Add: CWIP		-	-	-				
Net utility plant		6,297.0	6,604.1	6,927.4				
Working capital								
Cash working capital	(a)	249.9	253.7	257.3				
Materials & supplies inventory		6.5	6.6	6.8				
Total working capital		256.4	260.3	264.0				
Total Rate Base		6,553.4	6,864.4	7,191.5				
OM&A	(b)	564.3	610.2	614.0				
Cost of Power	Per D1-1-3 Att 1 (c)	2,816.2	2,831.3	2,853.9				
Working capital as % of OM&A + COP	(d) = a / (b + c)	7.4%	7.4%	7.4%				
OM&A Reduction per Settlement Agreement	Exhibit 1.1 (e)	(21.2)	(21.1)	(21.0)				
Working capital reduction	(f) = (d) x (e)	(1.6)	(1.6)	(1.6)	(1.6)	(1.6)	(1.6)	

Hydro One Networks Inc.
 Implementation of Decision with Reasons on EB-2013-0416

Capital Expenditures

(\$ millions)

Capital expenditures

Supporting Reference	Hydro One Proposed			OEB Decision Impact			OEB Approved		
	2015	2016	2017	2015	2016	2017	2015	2016	2017
<i>See supporting details below</i>	648.9	654.7	661.4	-	-	-	648.9	654.7	661.4

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2012-0031

Capital Structure and Return on Capital

(\$ millions)	Supporting Reference	Hydro One Proposed			OEB Decision Impact			OEB Approved		
		2015	2016	2017	2015	2016	2017	2015	2016	2017
<u>Return on Rate Base</u>										
Rate Base	Exhibit 1.2	\$ 6,553.4	\$ 6,864.4	\$ 7,191.5	\$ (1.6)	\$ (1.6)	\$ (1.6)	\$ 6,551.8	\$ 6,862.9	\$ 7,189.9
Capital Structure:										
Third-Party long-term debt		50.2%	50.1%	52.4%	(0.4%)	(0.4%)	(0.3%)	49.8%	49.7%	52.0%
Deemed long-term debt		5.8%	5.9%	3.6%	0.4%	0.4%	0.3%	6.2%	6.3%	4.0%
Short-term debt		4.0%	4.0%	4.0%	0.0%	0.0%	0.0%	4.0%	4.0%	4.0%
Common equity		40.0%	40.0%	40.0%	0.0%	0.0%	0.0%	40.0%	40.0%	40.0%
Capital Structure:										
Third-Party long-term debt	Exhibit 1.4.1 and 1.4.2	\$ 3,288.5	\$ 3,437.5	\$ 3,766.4	(24.6)	(24.6)	(24.6)	\$ 3,263.9	\$ 3,412.9	\$ 3,741.8
Deemed long-term debt		\$ 381.4	\$ 406.6	\$ 260.8	23.7	23.7	23.7	\$ 405.1	\$ 430.3	\$ 284.5
Short-term debt		262.1	274.6	287.7	(0.1)	(0.1)	(0.1)	262.1	274.5	287.6
Common equity		2,621.3	2,745.8	2,876.6	(0.6)	(0.6)	(0.6)	2,620.7	2,745.1	2,876.0
		\$ 6,553.4	\$ 6,864.4	\$ 7,191.5	(1.6)	(1.6)	(1.6)	\$ 6,551.8	\$ 6,862.9	\$ 7,189.9
Allowed Return:										
Third-Party long-term debt	Exhibit 1.4.1 through 1.4.3	4.90%	4.98%	5.04%	(0.03%)	(0.10%)	(0.15%)	4.87%	4.88%	4.89%
Deemed long-term debt	Exhibit 1.4.1 through 1.4.4	4.90%	4.98%	5.04%	(0.03%)	(0.10%)	(0.15%)	4.87%	4.88%	4.89%
Short-term debt	Note 1	3.19%	4.45%	5.43%	(1.04%)	(2.49%)	(1.46%)	2.16%	1.96%	3.97%
Common equity	Note 1	9.71%	9.96%	10.16%	(0.41%)	(0.28%)	(0.23%)	9.30%	9.68%	9.93%
Return on Capital:										
Third-Party long-term debt		\$ 161.1	\$ 171.2	\$ 189.8	(2.1)	(4.6)	(6.7)	\$ 159.0	\$ 166.6	\$ 183.1
Deemed long-term debt		\$ 18.7	\$ 20.2	\$ 13.1	1.1	0.8	0.8	\$ 19.7	\$ 21.0	\$ 13.9
Short-term debt		\$ 8.4	\$ 12.2	\$ 15.6	(2.7)	(6.8)	(4.2)	\$ 5.7	\$ 5.4	\$ 11.4
Total return on debt		\$ 188.2	\$ 203.6	\$ 218.6	\$ (3.8)	\$ (10.7)	\$ (10.1)	\$ 184.4	\$ 193.0	\$ 208.5
Common equity		\$ 254.5	\$ 273.5	\$ 292.3	\$ (10.8)	\$ (7.9)	\$ (6.8)	\$ 243.7	\$ 265.6	\$ 285.4

Note 1: Updated to reflect the latest Board's Cost of Capital parameters for 2015 rates, issued on November 20, 2014.

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Cost of Long-Term Debt Capital
Test Year (2015)
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	Net Capital Employed		Effective Cost Rate	Total Amount Outstanding		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total Amount (\$Millions)	Per \$100 Principal (Dollars)		at 12/31/14 (\$Millions)	at 12/31/15 (\$Millions)			
1	3-Jun-00	7.350%	3-Jun-30	121.6	2.0	119.6	98.37	7.49%	121.6	121.6	121.6	9.1	
2	22-Jun-01	6.930%	1-Jun-32	47.7	0.6	47.1	98.78	7.03%	47.7	47.7	47.7	3.4	
3	17-Sep-02	6.930%	1-Jun-32	142.0	(5.1)	147.1	103.57	6.65%	142.0	142.0	142.0	9.4	
4	31-Jan-03	6.350%	31-Jan-34	74.0	0.6	73.4	99.21	6.41%	74.0	74.0	74.0	4.7	
5	22-Apr-03	6.590%	22-Apr-43	105.0	0.8	104.2	99.26	6.64%	105.0	105.0	105.0	7.0	
6	25-Jun-04	6.350%	31-Jan-34	48.0	(0.1)	48.1	100.22	6.33%	48.0	48.0	48.0	3.0	
7	20-Aug-04	6.590%	22-Apr-43	26.0	(2.1)	28.1	107.89	6.06%	26.0	26.0	26.0	1.6	
8	24-Aug-04	6.350%	31-Jan-34	26.0	(0.9)	26.9	103.48	6.09%	26.0	26.0	26.0	1.6	
9	19-May-05	5.360%	20-May-36	98.1	3.7	94.4	96.19	5.62%	98.1	98.1	98.1	5.5	
10	3-Mar-06	4.640%	3-Mar-16	90.0	0.4	89.6	99.52	4.70%	90.0	90.0	90.0	4.2	
11	24-Apr-06	5.360%	20-May-36	62.5	0.8	61.7	98.68	5.45%	62.5	62.5	62.5	3.4	
12	22-Aug-06	4.640%	3-Mar-16	90.0	1.1	88.9	98.75	4.80%	90.0	90.0	90.0	4.3	
13	19-Oct-06	5.000%	19-Oct-46	45.0	0.3	44.7	99.29	5.04%	45.0	45.0	45.0	2.3	
14	13-Mar-07	4.890%	13-Mar-37	160.0	0.9	159.1	99.45	4.93%	160.0	160.0	160.0	7.9	
15	18-Oct-07	5.180%	18-Oct-17	75.0	0.3	74.7	99.63	5.23%	75.0	75.0	75.0	3.9	
16	3-Mar-08	5.180%	18-Oct-17	120.0	(2.1)	122.1	101.73	4.95%	120.0	120.0	120.0	5.9	
17	3-Mar-09	6.030%	3-Mar-39	105.0	0.6	104.4	99.41	6.07%	105.0	105.0	105.0	6.4	
18	16-Jul-09	5.490%	16-Jul-40	90.0	0.6	89.4	99.36	5.53%	90.0	90.0	90.0	5.0	
19	15-Mar-10	5.490%	24-Jul-40	80.0	(0.5)	80.5	100.58	5.45%	80.0	80.0	80.0	4.4	
20	15-Mar-10	4.400%	4-Jun-20	120.0	0.5	119.5	99.55	4.46%	120.0	120.0	120.0	5.3	
21	13-Sep-10	2.950%	11-Sep-15	100.0	0.4	99.6	99.62	3.03%	100.0	0.0	69.2	2.1	
22	13-Sep-10	5.000%	19-Oct-46	100.0	(0.2)	100.2	100.25	4.98%	100.0	100.0	100.0	5.0	
23	26-Sep-11	4.390%	26-Sep-41	75.0	0.5	74.5	99.35	4.43%	75.0	75.0	75.0	3.3	
24	22-Dec-11	4.000%	22-Dec-51	30.0	0.2	29.8	99.47	4.03%	30.0	30.0	30.0	1.2	
25	13-Jan-12	3.200%	13-Jan-22	126.0	0.7	125.3	99.47	3.26%	126.0	126.0	126.0	4.1	
26	22-May-12	3.200%	13-Jan-22	135.0	(1.3)	136.3	100.97	3.08%	135.0	135.0	135.0	4.2	
27	22-May-12	4.000%	22-Dec-51	56.3	0.3	56.0	99.51	4.02%	56.3	56.3	56.3	2.3	
28	31-Jul-12	3.790%	31-Jul-62	22.5	0.1	22.4	99.47	3.81%	22.5	22.5	22.5	0.9	
29	16-Aug-12	3.790%	31-Jul-62	94.0	0.8	93.2	99.20	3.83%	94.0	94.0	94.0	3.6	
30	9-Oct-13	4.590%	9-Oct-43	195.8	1.1	194.6	99.42	4.63%	195.8	195.8	195.8	9.1	
31	9-Oct-13	2.780%	9-Oct-18	337.5	1.4	336.1	99.59	2.87%	337.5	337.5	337.5	9.7	
32	29-Jan-14	4.290%	29-Jan-64	20.0	0.1	19.9	99.44	4.32%	20.0	20.0	20.0	0.9	
33	6-Jun-14	4.170%	6-Jun-44	132.0	0.8	131.2	99.40	4.21%	132.0	132.0	132.0	5.6	
34	15-Mar-15	4.771%	15-Mar-45	89.6	0.4	89.2	99.50	4.80%	0.0	89.6	68.9	3.3	
35	15-Jun-15	3.905%	15-Jun-25	89.6	0.4	89.2	99.50	3.97%	0.0	89.6	48.3	1.9	
36	15-Sep-15	3.046%	15-Sep-20	89.6	0.4	89.2	99.50	3.15%	0.0	89.6	27.6	0.9	
37	Subtotal								3149.9	3318.8	3263.9	156.2	
38	Treasury OM&A costs											1.0	
39	Other financing-related fees											1.8	
40	Total								3149.9	3318.8	3263.9	159.0	4.87%

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Cost of Long-Term Debt Capital
Test Year (2016)
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	<u>Net Capital Employed</u>		Effective Cost Rate	<u>Total Amount Outstanding</u>		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total Amount (\$Millions)	Per \$100 Principal Amount (Dollars)		at 12/31/15 (\$Millions)	at 12/31/16 (\$Millions)			
1	3-Jun-00	7.350%	3-Jun-30	121.6	2.0	119.6	98.37	7.49%	121.6	121.6	121.6	9.1	
2	22-Jun-01	6.930%	1-Jun-32	47.7	0.6	47.1	98.78	7.03%	47.7	47.7	47.7	3.4	
3	17-Sep-02	6.930%	1-Jun-32	142.0	(5.1)	147.1	103.57	6.65%	142.0	142.0	142.0	9.4	
4	31-Jan-03	6.350%	31-Jan-34	74.0	0.6	73.4	99.21	6.41%	74.0	74.0	74.0	4.7	
5	22-Apr-03	6.590%	22-Apr-43	105.0	0.8	104.2	99.26	6.64%	105.0	105.0	105.0	7.0	
6	25-Jun-04	6.350%	31-Jan-34	48.0	(0.1)	48.1	100.22	6.33%	48.0	48.0	48.0	3.0	
7	20-Aug-04	6.590%	22-Apr-43	26.0	(2.1)	28.1	107.89	6.06%	26.0	26.0	26.0	1.6	
8	24-Aug-04	6.350%	31-Jan-34	26.0	(0.9)	26.9	103.48	6.09%	26.0	26.0	26.0	1.6	
9	19-May-05	5.360%	20-May-36	98.1	3.7	94.4	96.19	5.62%	98.1	98.1	98.1	5.5	
10	3-Mar-06	4.640%	3-Mar-16	90.0	0.4	89.6	99.52	4.70%	90.0	0.0	20.8	1.0	
11	24-Apr-06	5.360%	20-May-36	62.5	0.8	61.7	98.68	5.45%	62.5	62.5	62.5	3.4	
12	22-Aug-06	4.640%	3-Mar-16	90.0	1.1	88.9	98.75	4.80%	90.0	0.0	20.8	1.0	
13	19-Oct-06	5.000%	19-Oct-46	45.0	0.3	44.7	99.29	5.04%	45.0	45.0	45.0	2.3	
14	13-Mar-07	4.890%	13-Mar-37	160.0	0.9	159.1	99.45	4.93%	160.0	160.0	160.0	7.9	
15	18-Oct-07	5.180%	18-Oct-17	75.0	0.3	74.7	99.63	5.23%	75.0	75.0	75.0	3.9	
16	3-Mar-08	5.180%	18-Oct-17	120.0	(2.1)	122.1	101.73	4.95%	120.0	120.0	120.0	5.9	
17	3-Mar-09	6.030%	3-Mar-39	105.0	0.6	104.4	99.41	6.07%	105.0	105.0	105.0	6.4	
18	16-Jul-09	5.490%	16-Jul-40	90.0	0.6	89.4	99.36	5.53%	90.0	90.0	90.0	5.0	
19	15-Mar-10	5.490%	24-Jul-40	80.0	(0.5)	80.5	100.58	5.45%	80.0	80.0	80.0	4.4	
20	15-Mar-10	4.400%	4-Jun-20	120.0	0.5	119.5	99.55	4.46%	120.0	120.0	120.0	5.3	
21	13-Sep-10	5.000%	19-Oct-46	100.0	(0.2)	100.2	100.25	4.98%	100.0	100.0	100.0	5.0	
22	26-Sep-11	4.390%	26-Sep-41	75.0	0.5	74.5	99.35	4.43%	75.0	75.0	75.0	3.3	
23	22-Dec-11	4.000%	22-Dec-51	30.0	0.2	29.8	99.47	4.03%	30.0	30.0	30.0	1.2	
24	13-Jan-12	3.200%	13-Jan-22	126.0	0.7	125.3	99.47	3.26%	126.0	126.0	126.0	4.1	
25	22-May-12	3.200%	13-Jan-22	135.0	(1.3)	136.3	100.97	3.08%	135.0	135.0	135.0	4.2	
26	22-May-12	4.000%	22-Dec-51	56.3	0.3	56.0	99.51	4.02%	56.3	56.3	56.3	2.3	
27	31-Jul-12	3.790%	31-Jul-62	22.5	0.1	22.4	99.47	3.81%	22.5	22.5	22.5	0.9	
28	16-Aug-12	3.790%	31-Jul-62	94.0	0.8	93.2	99.20	3.83%	94.0	94.0	94.0	3.6	
29	9-Oct-13	4.590%	9-Oct-43	195.8	1.1	194.6	99.42	4.63%	195.8	195.8	195.8	9.1	
30	9-Oct-13	2.780%	9-Oct-18	337.5	1.4	336.1	99.59	2.87%	337.5	337.5	337.5	9.7	
31	29-Jan-14	4.290%	29-Jan-64	20.0	0.1	19.9	99.44	4.32%	20.0	20.0	20.0	0.9	
32	6-Jun-14	4.170%	6-Jun-44	132.0	0.8	131.2	99.40	4.21%	132.0	132.0	132.0	5.6	
33	15-Mar-15	4.771%	15-Mar-45	89.6	0.4	89.2	99.50	4.80%	89.6	89.6	89.6	4.3	
34	15-Jun-15	3.905%	15-Jun-25	89.6	0.4	89.2	99.50	3.97%	89.6	89.6	89.6	3.6	
35	15-Sep-15	3.046%	15-Sep-20	89.6	0.4	89.2	99.50	3.15%	89.6	89.6	89.6	2.8	
36	15-Mar-16	5.521%	15-Mar-46	144.0	0.7	143.3	99.50	5.56%	0.0	144.0	110.8	6.2	
37	15-Jun-16	4.655%	15-Jun-26	144.0	0.7	143.3	99.50	4.72%	0.0	144.0	77.5	3.7	
38	15-Sep-16	3.796%	15-Sep-21	144.0	0.7	143.3	99.50	3.91%	0.0	144.0	44.3	1.7	
39	Subtotal								3318.8	3570.8	3412.9	163.7	
40	Treasury OM&A costs											1.0	
41	Other financing-related fees											1.9	
42	Total								<u>3318.8</u>	<u>3570.8</u>	<u>3412.9</u>	<u>166.6</u>	<u>4.88%</u>

HYDRO ONE NETWORKS INC.
DISTRIBUTION
Cost of Long-Term Debt Capital
Test Year (2017)
Year ending December 31

Line No.	Offering Date	Coupon Rate	Maturity Date	Principal Amount Offered (\$Millions)	Premium Discount and Expenses (\$Millions)	<u>Net Capital Employed</u>		Effective Cost Rate	<u>Total Amount Outstanding</u>		Avg. Monthly Averages (\$Millions)	Carrying Cost (\$Millions)	Projected Average Embedded Cost Rates
						Total Amount (\$Millions)	Per \$100 Principal Amount (Dollars)		at 12/31/16 (\$Millions)	at 12/31/17 (\$Millions)			
1	3-Jun-00	7.350%	3-Jun-30	121.6	2.0	119.6	98.37	7.49%	121.6	121.6	121.6	9.1	
2	22-Jun-01	6.930%	1-Jun-32	47.7	0.6	47.1	98.78	7.03%	47.7	47.7	47.7	3.4	
3	17-Sep-02	6.930%	1-Jun-32	142.0	(5.1)	147.1	103.57	6.65%	142.0	142.0	142.0	9.4	
4	31-Jan-03	6.350%	31-Jan-34	74.0	0.6	73.4	99.21	6.41%	74.0	74.0	74.0	4.7	
5	22-Apr-03	6.590%	22-Apr-43	105.0	0.8	104.2	99.26	6.64%	105.0	105.0	105.0	7.0	
6	25-Jun-04	6.350%	31-Jan-34	48.0	(0.1)	48.1	100.22	6.33%	48.0	48.0	48.0	3.0	
7	20-Aug-04	6.590%	22-Apr-43	26.0	(2.1)	28.1	107.89	6.06%	26.0	26.0	26.0	1.6	
8	24-Aug-04	6.350%	31-Jan-34	26.0	(0.9)	26.9	103.48	6.09%	26.0	26.0	26.0	1.6	
9	19-May-05	5.360%	20-May-36	98.1	3.7	94.4	96.19	5.62%	98.1	98.1	98.1	5.5	
10	24-Apr-06	5.360%	20-May-36	62.5	0.8	61.7	98.68	5.45%	62.5	62.5	62.5	3.4	
11	19-Oct-06	5.000%	19-Oct-46	45.0	0.3	44.7	99.29	5.04%	45.0	45.0	45.0	2.3	
12	13-Mar-07	4.890%	13-Mar-37	160.0	0.9	159.1	99.45	4.93%	160.0	160.0	160.0	7.9	
13	18-Oct-07	5.180%	18-Oct-17	75.0	0.3	74.7	99.63	5.23%	75.0	0.0	57.7	3.0	
14	3-Mar-08	5.180%	18-Oct-17	120.0	(2.1)	122.1	101.73	4.95%	120.0	0.0	92.3	4.6	
15	3-Mar-09	6.030%	3-Mar-39	105.0	0.6	104.4	99.41	6.07%	105.0	105.0	105.0	6.4	
16	16-Jul-09	5.490%	16-Jul-40	90.0	0.6	89.4	99.36	5.53%	90.0	90.0	90.0	5.0	
17	15-Mar-10	5.490%	24-Jul-40	80.0	(0.5)	80.5	100.58	5.45%	80.0	80.0	80.0	4.4	
18	15-Mar-10	4.400%	4-Jun-20	120.0	0.5	119.5	99.55	4.46%	120.0	120.0	120.0	5.3	
19	13-Sep-10	5.000%	19-Oct-46	100.0	(0.2)	100.2	100.25	4.98%	100.0	100.0	100.0	5.0	
20	26-Sep-11	4.390%	26-Sep-41	75.0	0.5	74.5	99.35	4.43%	75.0	75.0	75.0	3.3	
21	22-Dec-11	4.000%	22-Dec-51	30.0	0.2	29.8	99.47	4.03%	30.0	30.0	30.0	1.2	
22	13-Jan-12	3.200%	13-Jan-22	126.0	0.7	125.3	99.47	3.26%	126.0	126.0	126.0	4.1	
23	22-May-12	3.200%	13-Jan-22	135.0	(1.3)	136.3	100.97	3.08%	135.0	135.0	135.0	4.2	
24	22-May-12	4.000%	22-Dec-51	56.3	0.3	56.0	99.51	4.02%	56.3	56.3	56.3	2.3	
25	31-Jul-12	3.790%	31-Jul-62	22.5	0.1	22.4	99.47	3.81%	22.5	22.5	22.5	0.9	
26	16-Aug-12	3.790%	31-Jul-62	94.0	0.8	93.2	99.20	3.83%	94.0	94.0	94.0	3.6	
27	9-Oct-13	4.590%	9-Oct-43	195.8	1.1	194.6	99.42	4.63%	195.8	195.8	195.8	9.1	
28	9-Oct-13	2.780%	9-Oct-18	337.5	1.4	336.1	99.59	2.87%	337.5	337.5	337.5	9.7	
29	29-Jan-14	4.290%	29-Jan-64	20.0	0.1	19.9	99.44	4.32%	20.0	20.0	20.0	0.9	
30	6-Jun-14	4.170%	6-Jun-44	132.0	0.8	131.2	99.40	4.21%	132.0	132.0	132.0	5.6	
31	15-Mar-15	4.771%	15-Mar-45	89.6	0.4	89.2	99.50	4.80%	89.6	89.6	89.6	4.3	
32	15-Jun-15	3.905%	15-Jun-25	89.6	0.4	89.2	99.50	3.97%	89.6	89.6	89.6	3.6	
33	15-Sep-15	3.046%	15-Sep-20	89.6	0.4	89.2	99.50	3.15%	89.6	89.6	89.6	2.8	
34	15-Mar-16	5.521%	15-Mar-46	144.0	0.7	143.3	99.50	5.56%	144.0	144.0	144.0	8.0	
35	15-Jun-16	4.655%	15-Jun-26	144.0	0.7	143.3	99.50	4.72%	144.0	144.0	144.0	6.8	
36	15-Sep-16	3.796%	15-Sep-21	144.0	0.7	143.3	99.50	3.91%	144.0	144.0	144.0	5.6	
37	15-Mar-17	6.021%	15-Mar-47	133.8	0.7	133.1	99.50	6.06%	0.0	133.8	102.9	6.2	
38	15-Jun-17	5.155%	15-Jun-27	133.8	0.7	133.1	99.50	5.22%	0.0	133.8	72.0	3.8	
39	15-Sep-17	4.296%	15-Sep-22	133.8	0.7	133.1	99.50	4.41%	0.0	133.8	41.2	1.8	
40	Subtotal								3570.8	3777.1	3741.8	180.1	
41	Treasury OM&A costs											1.0	
42	Other financing-related fees											2.0	
43	Total								3570.8	3777.1	3741.8	183.1	4.89%

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2013-0416

Income Tax

(\$ millions)

(\$ millions)	Supporting Reference	Hydro One Proposed			OEB Decision Impact			OEB Approved		
		2015	2016	2017	2015	2016	2017	2015	2016	2017
Income Taxes	See supporting details below	52.5	60.5	63.0	(3.9)	(2.8)	(2.5)	48.6	57.6	60.6

Income Tax Supporting Details

Rate Base	Exhibit 1.2	(a) \$	6,553.4	\$ 6,864.4	\$ 7,191.5	\$ (1.6)	\$ (1.6)	\$ (1.6)	6,551.8	\$ 6,862.9	\$ 7,189.9
Common Equity Capital Structure		(b)	40.0%	40.0%	40.0%				40.0%	40.0%	40.0%
Return on Equity	Exhibit 1.4	(c)	9.71%	9.96%	10.16%				9.30%	9.68%	9.93%
Return on Equity		(d) = a x b x c	254.5	273.5	292.3	(10.8)	(7.9)	(6.8)	243.7	265.6	285.4
Regulatory Income Tax		(e) = l	52.5	60.5	63.0	(3.9)	(2.8)	(2.5)	48.6	57.6	60.6
Regulatory Net Income (before tax)		(f) = d + e	307.0	333.9	355.3	(14.7)	(10.7)	(9.3)	292.3	323.2	346.0
Timing Differences (Note 1)		(g)	(103.4)	(100.1)	(111.8)	-	-	-	(103.4)	(100.1)	(111.8)
Taxable Income		(h) = f + g	203.6	233.8	243.5	(14.7)	(10.7)	(9.3)	188.9	223.1	234.2
Tax Rate		(i)	26.5%	26.5%	26.5%				26.5%	26.5%	26.5%
Income Tax		(j) = h x i	54.0	62.0	64.5	(3.9)	(2.8)	(2.5)	50.1	59.1	62.1
less: Income Tax Credits		(k)	(1.5)	(1.5)	(1.5)	-	-	-	(1.5)	(1.5)	(1.5)
Regulatory Income Tax		(l) = j + k	52.5	60.5	63.0	(3.9)	(2.8)	(2.5)	48.6	57.6	60.6

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2013-0416

External Revenue

(\$ millions)

External Revenue

Supporting Reference	Hydro One Proposed			OEB Decision Impact			OEB Approved		
	2015	2016	2017	2015	2016	2017	2015	2016	2017
<i>Per IR 1 2.06-2-21</i>	(47.9)	(48.9)	(49.9)	(1.8)	(1.8)	(1.8)	(49.7)	(50.7)	(51.7)

Hydro One Networks Inc.
Implementation of Decision with Reasons on EB-2013-0416

Deferral and Variance Accounts

(\$ millions)	Supporting Reference	OEB Approved			
		Total	2015	2016	2017
Deferral and Variance Accounts Disposition	<i>See supporting details below</i>	33.2	11.1	11.1	11.1

Deferral and Variance Accounts Details
F1-1-3

Retail Service Variance Account	(36.1)	(12.0)	(12.0)	(12.0)
Rider 9 – Disposition and Recovery of Regulatory Balances (OEB Approved)	(0.7)	(0.2)	(0.2)	(0.2)
Special Purpose Charge Variance Account	0.2	0.1	0.1	0.1
Retail Cost Variance Account	1.1	0.4	0.4	0.4
Deferred Pension Variance Account	60.1	20.0	20.0	20.0
Microfit Connection Charge Variance Account	(1.6)	(0.5)	(0.5)	(0.5)
Tax Changes Deferral Account (inc HST)	(17.8)	(5.9)	(5.9)	(5.9)
Smart Meter Variance Account	16.0	5.3	5.3	5.3
Distribution Generation – Other Costs – HONI - Variance Account	(1.2)	(0.4)	(0.4)	(0.4)
Distribution Generation - Express Feeders – HONI - Variance Account	(0.3)	(0.1)	(0.1)	(0.1)
Smart Grid Variance Account	(1.1)	(0.4)	(0.4)	(0.4)
OEB Incremental Assessment Costs	9.3	3.1	3.1	3.1
Distribution System Code (DSC) Exemption Deferral Account	6.7	2.2	2.2	2.2
Deferred Revenue Project Costs Account	(1.8)	(0.6)	(0.6)	(0.6)
Generator Joint Use Revenue Deferral Account	(0.3)	(0.1)	(0.1)	(0.1)
Smart Meter Entity Charge Variance Account	0.7	0.2	0.2	0.2
Total	33.2	11.1	11.1	11.1

		Jan-Dec Billing Units (Customers and kWh/kW) A	Jan-Apr Billing Units (Customers and kWh/kW) B	2014 Existing Rates C	2015 Proposed Rates D	Revenue Based on Existing Rates (Annual) E = A x C	Revenue Based on Proposed Rates (Annual) F = A x D	Revenue Based on Existing Rates (Jan-Apr) G = B x C	Revenue Based on Proposed Rates (Jan-Apr) H = B x D	Foregone Revenue (Jan-Apr) I = H - G	Smart Meter Adder Adjustment (Jan-Apr) \$3.92 x Num of Customers J	Foregone Revenue less Smart Meter Adder (Jan-Apr) K = I + J	May-Dec Billing Units (Customers and kWh/kW) L	Foregone Revenue Rate Rider (Fixed) M
UR														
	Fixed Charge (\$)	209,540	209,540	12.72	19.07	31,984,198	47,959,756	10,661,399	15,986,585	5,325,186	(3,285,588)	2,039,597	209,540	(0.80)
	Variable Charge (\$/kWh)	2,001,279,224	714,651,671	0.0256	0.0208	51,172,710	41,688,928	18,273,643	14,887,009	(3,386,634)		(3,386,634)	1,286,627,553	
	Fixed + Variable (\$)					83,156,908	89,648,683	28,935,043	30,873,594	1,938,552	(3,285,588)	(1,347,037)		
R1														
	Fixed Charge (\$)	433,844	433,844	20.15	26.03	104,903,539	135,495,342	34,967,846	45,165,114	10,197,268	(6,802,678)	3,394,590	433,844	0.56
	Variable Charge (\$/kWh)	4,971,967,266	1,889,884,233	0.0339	0.0331	168,549,690	164,705,929	64,067,075	62,606,031	(1,461,044)		(1,461,044)	3,082,083,033	
	Fixed + Variable (\$)					273,453,230	300,201,272	99,034,922	107,771,145	8,736,224	(6,802,678)	1,933,546		
R2														
	Fixed Charge (\$)	329,176	329,176	57.61	65.52	227,565,629	258,814,951	75,855,210	86,271,650	10,416,441	(5,161,472)	5,254,968	329,176	5.55
	Variable Charge (\$/kWh)	4,810,646,609	1,831,177,717	0.0372	0.0424	179,148,480	203,749,157	68,193,058	77,557,332	9,364,274		9,364,274	2,979,468,892	
	Fixed + Variable (\$)					406,714,109	462,564,108	144,048,268	163,828,982	19,780,714	(5,161,472)	14,619,242		
Seasonal														
	Fixed Charge (\$)	153,968	153,968	19.71	28.62	36,416,550	52,883,808	12,138,850	17,627,936	5,489,086	(2,414,221)	3,074,865	153,968	1.08
	Variable Charge (\$/kWh)	677,316,746	308,199,285	0.0821	0.0764	55,580,612	51,746,408	25,290,833	23,546,156	(1,744,677)		(1,744,677)	369,117,460	
	Fixed + Variable (\$)					91,997,162	104,630,216	37,429,683	41,174,092	3,744,409	(2,414,221)	1,330,188		
GSe														
	Fixed Charge (\$)	93,508	93,508	35.92	26.35	40,305,866	29,571,575	13,435,289	9,857,192	(3,578,097)	(1,466,212)	(5,044,309)	93,508	6.42
	Variable Charge (\$/kWh)	2,194,809,668	760,875,561	0.0403	0.0532	88,341,089	116,741,185	30,625,241	40,470,714	9,845,473		9,845,473	1,433,934,107	
	Fixed + Variable (\$)					128,646,955	146,312,760	44,060,530	50,327,906	6,267,376	(1,466,212)	4,801,164		
GSd														
	Fixed Charge (\$)	6,113	6,113	52.27	74.99	3,834,260	5,501,100	1,278,087	1,833,700	555,613	(95,850)	459,763	6,113	94.31
	Variable Charge (\$/kW)	8,484,670	2,543,270	11.4330	13.0657	97,005,230	110,857,840	29,077,203	33,229,507	4,152,304		4,152,304	5,941,400	
	Fixed + Variable (\$)					100,839,490	116,358,940	30,355,290	35,063,207	4,707,917	(95,850)	4,612,066		
UGe														
	Fixed Charge (\$)	17,768	17,768	10.2	20.05	2,174,823	4,274,963	724,941	1,424,988	700,047	(278,605)	421,442	17,768	11.61
	Variable Charge (\$/kWh)	604,059,537	207,119,906	0.0168	0.0228	10,172,363	13,754,543	3,487,899	4,716,157	1,228,258		1,228,258	396,939,631	
	Fixed + Variable (\$)					12,347,186	18,029,507	4,212,840	6,141,145	1,928,305	(278,605)	1,649,700		
UGd														
	Fixed Charge (\$)	1,901	1,901	28.71	78.74	655,004	1,796,470	218,335	598,823	380,489	(29,811)	350,678	1,901	61.78
	Variable Charge (\$/kW)	3,058,267	967,816	6.9350	7.5435	21,209,085	23,069,997	6,711,803	7,300,705	588,902		588,902	2,090,452	
	Fixed + Variable (\$)					21,864,089	24,866,467	6,930,137	7,899,528	969,391	(29,811)	939,580		
St Lgt														
	Fixed Charge (\$)	4,883	4,883	1.47	3.82	86,128	224,093	28,709	74,698	45,988		45,988	4,883	11.56
	Variable Charge (\$/kWh)	123,507,003	41,394,200	0.0729	0.0827	9,001,190	10,211,270	3,016,809	3,422,376	405,566		405,566	82,112,803	
	Fixed + Variable (\$)					9,087,319	10,435,363	3,045,519	3,497,073	451,555	-	451,555		
Sen Lgt														
	Fixed Charge (\$)	30,009	30,009	1.5	2.32	540,170	836,658	180,057	278,886	98,829		98,829	30,009	0.52
	Variable Charge (\$/kWh)	21,795,353	7,304,859	0.0999	0.1034	2,176,484	2,253,047	729,463	755,124	25,661		25,661	14,490,495	
	Fixed + Variable (\$)					2,716,654	3,089,705	909,520	1,034,010	124,490	-	124,490		
USL														
	Fixed Charge (\$)	5,642	5,642	29.69	36.79	2,009,984	2,490,651	669,995	830,217	160,222		160,222	5,642	1.90
	Variable Charge (\$/kWh)	24,056,636	7,888,488	0.0403	0.0308	968,280	740,686	317,512	242,881	(74,631)		(74,631)	16,168,148	
	Fixed + Variable (\$)					2,978,264	3,231,337	987,506	1,073,098	85,591	-	85,591		
DGen														
	Fixed Charge (\$)	1,010	1,010	38.13	160.99	462,117	1,951,169	154,039	650,390	496,351	(15,836)	480,514	1,010	47.89
	Variable Charge (\$/kW)	216,099	66,834	5.9510	4.5503	1,286,002	983,309	397,729	304,113	(93,616)		(93,616)	149,265	
	Fixed + Variable (\$)					1,748,119	2,934,478	551,768	954,503	402,735	(15,836)	386,899		
ST														
	Fixed Charge (\$)	810	810	583.21	833.63	5,667,277	8,100,753	1,889,092	2,700,251	811,159	(12,697)	798,461	810	682.35
	Variable Charge (\$/kW)	30,696,855	10,232,285	0.7926	1.1465	24,329,125	35,195,109	8,109,708	11,731,703	3,621,995		3,621,995	20,464,570	
	Fixed + Variable (\$)					29,996,402	43,295,862	9,998,801	14,431,954	4,433,153	(12,697)	4,420,456		
TOTAL (\$)						1,165,545,886	1,325,598,696	410,499,827	464,070,237	53,570,411	(19,562,971)	34,007,440		

Sheet I6.1 Revenue Worksheet -

Miscellaneous Revenue (RRWF 5. cell F48)	49,656,260
--	------------

[illegible]



2015 Cost Allocation Model

EB-2013-0416
Sheet I6.2 Customer Data Worksheet -

Billing Data			1	2	3	4	5	6	7	8	9	10	11	12	13
	ID	Total	UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
Bad Debt 3 Year Historical Average	BDHA	\$18,833,333	\$2,293,039	\$6,304,210	\$5,606,188	\$521,010	\$1,400,549	\$1,173,872	\$248,515	\$75,122	\$2,423	\$141,368	\$184	\$200	\$1,066,653
Late Payment 3 Year Historical Average	LPHA	\$12,486,523	1,330,607	3,877,231	4,383,248	713,763	1,137,824	622,415	148,082	47,362	20,748	24,678	43	3,751	176,770
Number of Bills	CNB	14,226,319	2,514,481	5,206,131	3,950,106	615,873	1,122,101	73,355	213,218	22,814	58,591	360,113	67,699	12,120	9,717
Number of Devices															
Number of Connections (Unmetered)	CCON	40,971	-	-	-	-	-	-	-	-	20,324	15,005	5,642	-	-
Total Number of Customers	CCA	1,288,609	209,540	433,844	329,176	153,968	93,508	6,113	17,768	1,901	20,324	15,005	5,642	1,010	810
Bulk Customer Base	CCB	1,288,609	209,540	433,844	329,176	153,968	93,508	6,113	17,768	1,901	20,324	15,005	5,642	1,010	810
Primary Customer Base	CCP	1,287,324	209,540	433,844	329,176	153,968	93,508	6,113	17,768	1,901	20,324	15,005	5,642	460	74
Line Transformer Customer Base	CCLT	1,287,250	209,540	433,844	329,176	153,968	93,508	6,113	17,768	1,901	20,324	15,005	5,642	460	-
Secondary Customer Base	CCS	1,278,775	209,540	433,844	329,176	153,968	93,508	-	17,768	-	20,324	15,005	5,642	-	-
Weighted - Services	CWCS	1,077,885	104,770	325,383	493,763	153,968	-	-	-	-	-	-	-	-	-
Weighted Meter -Capital	CWMC	269,699,187	31,431,012	65,076,637	57,605,718	26,944,428	33,663,028	8,863,717	8,439,878	2,756,751	-	-	-	1,716,931	33,201,086
Weighted Meter Reading	CWMR	231,669	4,822	21,432	101,265	32,865	39,465	22,883	3,244	5,694	-	-	-	-	-
Weighted Bills	CWNB	16,217,750	2,514,481	5,206,131	3,950,106	615,873	2,244,202	513,484	426,436	159,701	117,181	7,202	135,398	181,793	145,761

Bad Debt Data

Historic Year:	2010	18,600,000	2,135,698	6,402,146	5,228,951	439,515	1,428,325	992,491	267,662	89,762	163	333,611	145	364	1,281,167
Historic Year:	2011	19,100,000	2,448,536	6,260,315	5,031,459	602,476	1,232,416	1,397,055	165,705	60,194	1,336	30,593	44	-	1,869,873
Historic Year:	2012	18,800,000	2,294,885	6,250,168	6,558,155	521,039	1,540,907	1,132,070	312,178	75,411	5,771	59,902	362	235	48,918
Three-year average		18,833,333	2,293,039	6,304,210	5,606,188	521,010	1,400,549	1,173,872	248,515	75,122	2,423	141,368	184	200	1,066,653



2015 Cost Allocation Model

EB-2013-0416

Sheet I8 Demand Data Worksheet -

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

Customer Classes		Total	1 UR	2 R1	3 R2	4 Seasonal	5 GSe	6 GSd	7 UGe	8 UGd	9 St Lgt	10 Sen Lgt	11 USL	12 Dgen	13 ST
CO-INCIDENT PEAK															
1 CP															
Transformation CP	TCP1	6,568,897	413,212	1,118,241	1,146,669	193,426	327,451	373,242	99,688	140,413	33,004	5,824	3,020	3,257	2,711,451
Bulk Delivery CP	BCP1	6,358,664	399,920	1,082,907	1,111,387	187,469	317,293	361,281	96,511	135,866	31,977	5,643	2,926	3,150	2,622,334
Total Sytem CP	DCP1	6,568,897	413,212	1,118,241	1,146,669	193,426	327,451	373,242	99,688	140,413	33,004	5,824	3,020	3,257	2,711,451
4 CP															
Transformation CP	TCP4	25,119,365	1,697,194	4,265,577	4,195,481	660,070	1,477,437	1,411,449	409,485	580,548	89,068	15,718	12,072	11,725	10,293,542
Bulk Delivery CP	BCP4	24,315,318	1,642,601	4,130,791	4,066,390	639,742	1,431,604	1,366,219	396,437	561,749	86,295	15,228	11,696	11,341	9,955,226
Total Sytem CP	DCP4	25,119,365	1,697,194	4,265,577	4,195,481	660,070	1,477,437	1,411,449	409,485	580,548	89,068	15,718	12,072	11,725	10,293,542
12 CP															
Transformation CP	TCP12	68,064,239	4,580,481	11,319,008	10,822,740	1,401,149	3,916,597	3,849,115	1,084,964	1,685,612	230,509	40,678	36,041	32,043	29,065,303
Bulk Delivery CP	BCP12	65,883,180	4,433,143	10,961,345	10,489,733	1,357,997	3,795,097	3,725,769	1,050,391	1,631,031	223,331	39,411	34,919	30,992	28,110,020
Total Sytem CP	DCP12	68,064,239	4,580,481	11,319,008	10,822,740	1,401,149	3,916,597	3,849,115	1,084,964	1,685,612	230,509	40,678	36,041	32,043	29,065,303
NON CO_INCIDENT PEAK															
1 NCP															
Classification NCP from Load Data Provider	DNCP1	7,091,782	452,037	1,164,863	1,187,051	233,468	441,413	432,003	125,531	202,106	50,089	8,839	3,050	3,753	2,787,579
Primary NCP	PNCP1	4,149,275	433,026	1,106,658	1,115,021	219,386	416,096	407,166	119,723	192,482	47,291	8,345	2,880	362	80,840
Line Transformer NCP	LTNCP1	3,978,032	433,026	1,106,658	1,115,021	219,386	416,096	346,046	119,723	163,504	47,291	8,345	2,880	57	-
Secondary NCP	SNCP1	3,373,130	427,661	1,082,586	1,074,254	211,474	402,749	-	117,648	-	45,869	8,094	2,793	-	-
4 NCP															
Classification NCP from Load Data Provider	DNCP4	27,228,071	1,762,645	4,431,596	4,503,063	844,117	1,690,077	1,713,246	481,555	759,834	191,674	33,825	12,144	14,595	10,789,699
Primary NCP	PNCP4	15,851,190	1,688,513	4,210,161	4,229,815	793,206	1,593,141	1,614,747	459,277	723,652	180,967	31,935	11,465	1,408	312,902
Line Transformer NCP	LTNCP4	15,185,764	1,688,513	4,210,161	4,229,815	793,206	1,593,141	1,372,354	459,277	614,706	180,967	31,935	11,465	223	-
Secondary NCP	SNCP4	12,836,924	1,667,592	4,118,583	4,075,170	764,599	1,542,041	-	451,317	-	175,526	30,975	11,120	-	-



2015 Cost Allocation Model

EB-2013-0416

Sheet I8 Demand Data Worksheet -

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

Customer Classes			1	2	3	4	5	6	7	8	9	10	11	12	13	
		Total	UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST	
CO-INCIDENT PEAK																
12 NCP																
Classification NCP from Load Data Provider		DNCP12	73,070,924	4,808,725	11,633,157	11,301,227	1,830,206	4,673,336	4,875,342	1,329,353	2,119,949	453,206	79,977	36,198	41,384	29,888,864
Primary NCP		PNCP12	41,689,185	4,606,484	11,051,881	10,615,465	1,719,820	4,405,292	4,595,045	1,267,853	2,018,999	427,889	75,510	34,176	3,992	866,779
Line Transformer NCP		LTNCP12	39,825,313	4,606,484	11,051,881	10,615,465	1,719,820	4,405,292	3,905,273	1,267,853	1,715,038	427,889	75,510	34,176	632	-
Secondary NCP		SNCP12	33,277,326	4,549,409	10,811,484	10,227,354	1,657,796	4,263,992	-	1,245,879	-	415,024	73,239	33,149	-	-



2015 Cost Allocation Model

EB-2013-0416

Sheet 01 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base		Total	1	2	3	4	5	6	7	8	9	10	11	12	13
Assets			UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
crev mi	Distribution Revenue at Existing Rates	\$1,165,545,886	\$83,156,908	\$273,453,230	\$406,714,109	\$91,997,162	\$128,646,955	\$100,839,490	\$12,347,186	\$21,864,089	\$9,087,319	\$2,716,654	\$2,978,264	\$1,748,119	\$29,996,402
	Miscellaneous Revenue (mi)	\$49,656,260	\$4,503,978	\$12,467,265	\$15,966,827	\$3,244,207	\$4,650,244	\$2,545,923	\$667,217	\$427,082	\$322,694	\$3,635,513	\$104,916	\$109,022	\$1,011,370
	Miscellaneous Revenue Input equals Output														
	Total Revenue at Existing Rates	\$1,215,202,146	\$87,660,886	\$285,920,495	\$422,680,936	\$95,241,369	\$133,297,199	\$103,385,413	\$13,014,403	\$22,291,172	\$9,410,013	\$6,352,167	\$3,083,180	\$1,857,141	\$31,007,772
	Factor required to recover deficiency (1 + D)	1.1373													
di cu ad dep INPUT INT	Distribution Revenue at Status Quo Rates	\$1,325,598,696	\$94,576,018	\$311,003,839	\$462,564,108	\$104,630,216	\$146,312,760	\$114,686,773	\$14,042,702	\$24,866,467	\$10,335,190	\$3,089,705	\$3,387,239	\$1,988,171	\$34,115,509
	Miscellaneous Revenue (mi)	\$49,656,260	\$4,503,978	\$12,467,265	\$15,966,827	\$3,244,207	\$4,650,244	\$2,545,923	\$667,217	\$427,082	\$322,694	\$3,635,513	\$104,916	\$109,022	\$1,011,370
	Total Revenue at Status Quo Rates	\$1,375,254,956	\$99,079,996	\$323,471,104	\$478,530,935	\$107,874,423	\$150,963,005	\$117,232,696	\$14,709,919	\$25,293,549	\$10,657,884	\$6,725,218	\$3,492,155	\$2,097,193	\$35,126,879
	Expenses														
	Distribution Costs (di)	\$288,481,289	\$12,052,531	\$52,811,941	\$121,240,810	\$23,251,432	\$30,335,001	\$24,806,543	\$3,484,119	\$5,025,570	\$3,188,682	\$1,551,334	\$610,601	\$81,617	\$10,041,108
NI	Customer Related Costs (cu)	\$110,435,987	\$15,320,999	\$33,314,277	\$28,794,279	\$8,000,451	\$12,434,884	\$3,667,994	\$2,358,514	\$863,531	\$759,303	\$459,952	\$489,624	\$622,053	\$3,350,126
	General and Administration (ad)	\$133,476,619	\$8,856,914	\$28,133,571	\$49,608,929	\$10,295,571	\$14,213,367	\$10,202,366	\$1,952,961	\$2,155,749	\$1,293,724	\$656,190	\$354,151	\$796,172	\$4,956,954
	Depreciation and Amortization (dep)	\$355,415,643	\$18,324,566	\$65,239,286	\$132,911,543	\$27,076,395	\$39,641,438	\$39,948,312	\$5,971,412	\$8,506,194	\$2,857,417	\$1,680,075	\$518,473	\$412,079	\$12,328,452
	PILs (INPUT)	\$48,567,691	\$2,249,358	\$8,689,995	\$18,708,122	\$3,655,480	\$5,376,625	\$5,533,193	\$756,530	\$1,153,343	\$422,720	\$197,232	\$79,121	\$33,346	\$1,732,625
	Interest	\$184,436,587	\$6,541,973	\$32,924,446	\$71,044,393	\$13,881,745	\$20,417,821	\$21,012,390	\$2,872,936	\$4,379,838	\$1,605,285	\$748,993	\$300,464	\$128,632	\$6,579,671
COP	Total Expenses	\$1,120,813,816	\$65,346,342	\$221,093,515	\$422,308,075	\$86,161,075	\$122,419,136	\$105,170,799	\$17,396,472	\$22,084,225	\$10,127,130	\$5,293,776	\$2,352,435	\$2,071,899	\$38,988,936
	Direct Allocation	\$10,708,623	\$0	\$0	\$0	\$0	\$374,744	\$2,439,673	\$93,973	\$738,683	\$0	\$1,054,492	\$0	\$3,245,326	\$2,761,732
	Allocated Net Income (NI)	\$243,732,517	\$11,288,198	\$43,509,578	\$93,884,999	\$18,344,694	\$26,982,102	\$27,767,825	\$3,796,579	\$5,787,946	\$2,121,380	\$989,792	\$397,062	\$167,344	\$8,695,019
	Revenue Requirement (includes NI)	\$1,375,254,956	\$76,634,540	\$264,603,093	\$516,193,074	\$104,505,769	\$149,775,982	\$135,378,297	\$21,287,024	\$28,610,854	\$12,248,510	\$7,338,060	\$2,749,498	\$5,484,569	\$50,445,688
	Revenue Requirement Input equals Output														
Rate Base Calculation															
dp gp accum dep co	Net Assets														
	Distribution Plant - Gross	\$9,609,222,443	\$450,213,563	\$1,737,087,014	\$3,733,139,617	\$732,411,090	\$1,038,330,164	\$1,063,073,611	\$144,446,482	\$221,509,566	\$82,721,200	\$38,368,395	\$15,403,173	\$6,816,073	\$345,702,495
	General Plant - Gross	\$891,331,231	\$40,596,038	\$157,124,795	\$339,108,626	\$66,828,793	\$95,855,965	\$99,627,229	\$13,391,284	\$20,771,188	\$7,633,905	\$17,551,949	\$1,437,119	\$645,666	\$30,758,675
	Accumulated Depreciation	(\$3,633,101,010)	(\$173,414,547)	(\$665,751,210)	(\$1,420,969,769)	(\$276,747,305)	(\$384,748,226)	(\$383,777,784)	(\$53,139,685)	(\$79,883,814)	(\$30,670,374)	(\$20,001,950)	(\$5,604,359)	(\$2,413,682)	(\$135,978,306)
	Capital Contribution	\$748,839,901	(\$34,380,731)	(\$137,304,126)	(\$296,750,685)	(\$62,168,758)	(\$73,490,530)	(\$82,843,877)	(\$9,631,419)	(\$17,303,478)	(\$6,495,958)	(\$3,643,378)	(\$1,276,716)	(\$832,418)	(\$22,717,826)
COP	Total Net Plant	\$6,118,612,764	\$283,014,323	\$1,091,156,473	\$2,354,527,789	\$460,323,821	\$675,947,373	\$696,079,179	\$95,066,662	\$145,093,461	\$53,188,773	\$32,275,015	\$9,959,217	\$4,215,639	\$217,765,039
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Cost of Power (COP)	\$2,816,196,330	\$236,076,255	\$586,506,568	\$567,476,752	\$79,898,096	\$258,905,624	\$283,584,558	\$71,256,480	\$125,942,453	\$14,569,217	\$2,571,038	\$2,837,785	\$2,489,360	\$584,082,144
	OM&A Expenses	\$532,393,896	\$36,230,444	\$114,259,789	\$199,644,018	\$41,547,455	\$66,983,252	\$38,676,903	\$7,795,594	\$8,044,849	\$5,241,708	\$2,667,476	\$1,454,377	\$1,499,843	\$18,348,188
	Directly Allocated Expenses	\$10,708,623	\$0	\$0	\$0	\$0	\$374,744	\$2,439,673	\$93,973	\$738,683	\$0	\$1,054,492	\$0	\$3,245,326	\$2,761,732
COP	Subtotal	\$3,359,298,849	\$272,306,699	\$700,766,357	\$767,120,770	\$121,445,551	\$316,263,619	\$324,701,134	\$79,146,047	\$134,725,986	\$19,810,925	\$6,293,007	\$4,292,162	\$7,234,528	\$605,192,065
	Working Capital	\$254,792,337	\$20,653,614	\$53,150,942	\$58,183,717	\$9,211,266	\$23,987,609	\$24,627,568	\$6,002,981	\$10,218,546	\$1,502,597	\$477,305	\$325,547	\$548,716	\$45,901,930
	Total Rate Base	\$6,373,405,101	\$303,667,936	\$1,144,307,415	\$2,412,711,506	\$469,535,087	\$699,934,982	\$720,706,747	\$101,069,643	\$155,312,007	\$54,691,370	\$32,752,320	\$10,284,764	\$4,764,355	\$263,666,969
	Equity Component of Rate Base	\$2,549,362,040	\$121,467,174	\$457,722,966	\$965,084,602	\$187,814,035	\$279,973,993	\$288,282,699	\$40,427,857	\$62,124,803	\$21,876,548	\$13,100,928	\$4,113,906	\$1,905,742	\$105,466,787
	Net Income on Allocated Assets	\$243,732,517	\$33,733,654	\$102,377,588	\$56,222,859	\$21,713,348	\$28,169,125	\$9,622,224	(\$2,780,526)	\$2,470,641	\$530,754	\$376,950	\$1,139,720	(\$3,220,032)	(\$6,623,789)
RATIOS ANALYSIS	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$243,732,517	\$33,733,654	\$102,377,588	\$56,222,859	\$21,713,348	\$28,169,125	\$9,622,224	(\$2,780,526)	\$2,470,641	\$530,754	\$376,950	\$1,139,720	(\$3,220,032)	(\$6,623,789)
	REVENUE TO EXPENSES STATUS QUO%	100.00%	1.29	1.22	0.93	1.03	1.01	0.87	0.69	0.88	0.87	0.92	1.27	0.38	0.70
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$160,052,811)	\$11,026,346	\$21,317,401	(\$93,512,138)	(\$9,264,400)	(\$16,478,782)	(\$31,992,884)	(\$8,272,620)	(\$6,319,682)	(\$2,838,498)	(\$985,893)	\$333,682	(\$3,627,427)	(\$19,437,916)
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	\$22,445,457	\$58,868,011	(\$37,662,140)	\$3,368,654	\$1,187,023	(\$18,145,601)	(\$6,577,104)	(\$3,317,305)	(\$1,590,627)	(\$612,842)	\$742,657	(\$3,387,375)	(\$15,318,808)
RATIOS ANALYSIS	RETURN ON EQUITY COMPONENT OF RATE BASE	9.56%	27.77%	22.37%	5.83%	11.56%	10.06%	3.34%	-6.88%	3.98%	2.43%	2.88%	27.70%	-168.96%	-6.28%
	Deficiency Input equals Output														
	Rate Base Input Does Not Equal Output (See below)														
	Rate Base Input Equals Output														
	Rate Base from I3 TB Data Sheet														

Total Gross Plant including USoAs 1600s, 1700s and 2040	\$10,848,794,412
Total Accumulated Depreciation including USoAs 1600s, 1700s and 2040	(\$3,802,881,030)
Total Capital Contributions	(\$748,926,957)
Total Net Plant	\$6,296,986,424
Working Capital	\$254,792,337
Total Rate Base	\$6,551,778,761
Rate Base from I3 TB Data Sheet	\$6,551,778,761
Rate Base Input Equals Output	



2015 Cost Allocation Model

EB-2013-0416
Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for
Monthly Fixed Charge

Summary

	1	2	3	4	5	6	7	8	9	10	11	12	13
	UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
Customer Unit Cost per month - Avoided Cost	\$7.59	\$7.34	\$8.09	\$7.27	\$15.92	\$56.18	\$18.93	\$63.56	\$2.85	\$1.70	\$6.67	\$85.67	\$308.85
Customer Unit Cost per month - Directly Related	\$9.61	\$9.41	\$10.48	\$9.05	\$19.99	\$72.27	\$23.32	\$79.29	\$3.82	\$2.32	\$8.82	\$143.52	\$411.34
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$19.07	\$26.03	\$46.83	\$35.48	\$26.35	\$74.99	\$20.05	\$78.74	\$21.10	\$13.89	\$36.79	\$160.99	\$597.13
Existing Approved Fixed Charge	\$12.72	\$20.15	\$57.61	\$19.71	\$35.92	\$52.27	\$10.20	\$28.71	\$1.47	\$1.50	\$29.69	\$38.13	\$583.21

Sub-Transmission (ST) Rates

A. Delivery Rate Calculation (excluding ST Common Line charge)

	Volumetric					Fixed	
	HVDS-high	HVDS-low	LVDS-low	Specific ST line	Specific Primary line	Service Charge	Meter Charge
	\$/kW	\$/kW	\$/kW	\$/KM	\$/KM	\$	\$
Updated Monthly Revenue Requirement to reflect Board Decision			\$ 117,300.17				
Charge Determinant (Monthly NCP no loss kW)	41,408	2,639	73,762	91.371	-	810	489
Rate (based on updated Revenue Requirement)	\$ 1.8631	\$3.45	\$ 1.590	708.89	533.16	433.07	661.98
Adjustment for revenue rebalancing to target R/C			27%	27%	27%		
Rate Adjusted for revenue rebalancing		\$ 3.8813	\$ 2.0182	\$ 899.6545	\$ 676.6333		
Rate to appear on rate schedule (rounded)	\$ 1.8631	\$ 3.8813	\$ 2.0182	\$ 899.6545	\$ 676.6333	433.07	661.98

B. Common Line Rate Calculation

Revenue to be collected by ST (2015 Total - adjusted for change in revenue from moving to target 2015 R/C Ratio) \$ 43,295,862

<u>Minus</u>	Billing Quantity (Annual)	Rates (adjusted for target R/C, rounded)	Revenue Generated (Annual)
HVDS-high cost allocation	496,894.74	\$ 1.863	\$ 925,765
HVDS-low cost allocation	31,668.18	\$ 3.881	\$ 122,914
LVDS-low cost allocation	885,144.56	\$ 2.018	\$ 1,786,399
Specific ST lines	1,096.45	\$ 899.65	\$ 986,428
Specific Primary lines	-	\$ 676.63	\$ -
<u>Plus:</u>			
Fixed Rate	9,717	\$ 433.07	\$ 4,208,311
Meter Charge	5,880	\$ 662	\$ 3,892,442

3. Total revenue generated through other delivery charges:	\$ 11,922,258
4. ST Common Line Revenue Requirement	\$ 31,373,604
5. ST Common Line Charge Determinant	\$ 30,696,855
6. ST Common Line Charge	\$ 1.02204618
7. ST Common Line Charge (rounded)	\$ 1.0220

Determination of Defferal/Variance Account Rate Rider Amounts by Rate Class (2015)																		
Allocators	Value	Source	UR	R1	R2	Seasonal	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST			
Number of Customers	1,288,172	2015 Load Forecast	209,540	433,844	329,176	153,968	93,508	6,113	17,768	1,901	4,883	30,009	5,642	1,010	810			
kWh	35,482,549,090	2015 Load Forecast	2,001,279,224	4,971,967,266	4,810,646,609	677,316,746	2,194,809,668	2,404,019,346	604,059,537	1,067,646,621	123,507,003	21,795,353	24,056,636	21,102,942	16,560,342,139			
kWh excl WMP	23,873,621,746	2015 Load Forecast	2,001,279,224	4,971,967,266	4,810,646,609	677,316,746	2,194,809,668	2,404,019,346	604,059,537	1,067,646,621	123,507,003	21,795,353	24,056,636	21,102,942	4,951,414,795			
kWh for Non-RPP, Non-LDC, and Class B customers	7,735,755,000	2015 Load Forecast	272,738,525	556,371,431	533,241,641	17,228,622	456,886,453	2,219,813,865	139,536,737	1,017,402,300	61,431,166	3,481,968	1,529,263	21,733,354	2,434,359,677			
Billing kWhs	42,455,891	2015 Load Forecast						8,484,670		3,058,267				216,099	30,696,855			
OM&A	100%	2015 Cost Allocation Model: E2 Allocators sheet	6.81%	21.46%	37.50%	7.80%	10.70%	7.26%	1.46%	1.51%	0.98%	0.50%	0.27%	0.28%	3.45%			
NFA	100%	2015 Cost Allocation Model: E2 Allocators sheet	4.63%	17.85%	38.52%	7.53%	11.07%	11.39%	1.56%	2.37%	0.87%	0.41%	0.16%	0.07%	3.57%			
Revenue From Rates	\$1,325,598,696	2015 Rate Design	\$89,648,683	\$300,201,272	\$462,564,108	\$104,630,216	\$146,312,760	\$116,538,940	\$18,029,507	\$24,866,467	\$10,435,363	\$3,089,705	\$3,231,337	\$2,934,478	\$43,295,862			
Fixed Revenue Requirement	\$549,901,289	2015 Rate Design	\$47,959,756	\$135,495,342	\$258,814,951	\$52,883,808	\$29,571,575	\$5,501,100	\$4,274,963	\$1,796,470	\$224,093	\$836,658	\$2,490,651	\$1,951,169	\$8,100,753			
Volumetric Revenue Requirement	\$775,697,407	2015 Rate Design	\$41,688,928	\$164,705,929	\$203,749,157	\$51,746,408	\$116,741,185	\$110,857,840	\$13,754,543	\$23,069,997	\$10,211,270	\$2,253,047	\$740,686	\$983,309	\$35,195,109			
Rider Development																		
	Amount to be collected/refunded	Allocator																
RSVA-Wholesale Market Service Charge	\$ (73,078,802)	kWh Exc WMP	(\$6,126,054)	(\$15,219,535)	(\$14,725,721)	(\$2,073,313)	(\$6,718,464)	(\$7,358,869)	(\$1,849,068)	(\$3,268,140)	(\$378,063)	(\$66,717)	(\$73,639)	(\$64,598)	(\$15,156,622)			
RSVA-Retail Transmission Network Charge	\$ 39,720,537	kWh	\$2,240,309	\$5,565,812	\$5,385,224	\$758,215	\$2,456,955	\$2,691,152	\$676,208	\$1,195,165	\$138,259	\$24,399	\$26,930	\$23,623	\$18,538,287			
RSVA-Retail Transmission Connection Charge	\$ 16,626,828	kWh	\$937,783	\$2,329,823	\$2,254,229	\$317,385	\$1,028,470	\$1,126,503	\$283,057	\$57,874	\$10,213	\$11,273	\$9,889	\$7,760,039	\$7,760,039			
RSVA-LV Variance	\$ 3,970,868	kWh	\$223,964	\$556,415	\$538,362	\$75,799	\$245,622	\$269,035	\$67,601	\$119,481	\$13,822	\$2,439	\$2,692	\$2,362	\$1,853,275			
RSVA-Global Adjustment	\$ (22,750,129)	kWh for Non-RPP	(\$802,098)	(\$1,636,236)	(\$1,568,214)	(\$50,668)	(\$1,343,660)	(\$6,528,264)	(\$410,364)	(\$2,992,085)	(\$180,663)	(\$10,240)	(\$4,497)	(\$63,916)	(\$7,159,223)			
RSVA-Power (Line Losses)	\$ (555,490)	kWh	(\$31,331)	(\$77,838)	(\$75,312)	(\$10,604)	(\$34,360)	(\$37,636)	(\$9,457)	(\$16,714)	(\$1,934)	(\$341)	(\$377)	(\$330)	(\$259,257)			
Disposition & Recovery of Regulatory Balances (2011)	\$ (705,661)	kWh	(\$39,801)	(\$98,880)	(\$95,672)	(\$13,470)	(\$43,649)	(\$47,810)	(\$12,013)	(\$21,233)	(\$2,456)	(\$433)	(\$478)	(\$420)	(\$329,345)			
RCVA	\$ 1,064,118	Number of customers	\$173,094	\$358,385	\$271,921	\$127,188	\$77,244	\$5,050	\$14,678	\$1,571	\$4,033	\$24,790	\$4,660	\$834	\$669			
OEB Costs	\$ 9,317,037	OM&A	\$634,043	\$1,999,577	\$3,493,824	\$727,092	\$997,222	\$676,856	\$136,425	\$140,787	\$91,731	\$46,682	\$25,452	\$26,248	\$321,098			
DSC Exemption	\$ 6,674,988	2015 Revenue Requirement Share	\$451,422	\$1,511,649	\$2,329,219	\$526,860	\$736,751	\$585,920	\$90,787	\$125,214	\$52,547	\$15,558	\$16,271	\$14,776	\$218,014			
Special Purpose Charge Variance	\$ 173,866	kWh	\$9,806	\$24,362	\$23,572	\$3,319	\$10,754	\$11,779	\$2,960	\$5,231	\$605	\$107	\$118	\$103	\$81,143			
Tax Changes	\$ (17,763,206)	NFA	(\$822,683)	(\$3,170,975)	(\$6,842,331)	(\$1,336,960)	(\$1,966,453)	(\$2,023,717)	(\$276,694)	(\$421,825)	(\$154,606)	(\$72,136)	(\$28,938)	(\$12,196)	(\$633,692)			
MicroFit Connection Charge Variance	\$ (1,581,655)	OM&A	(\$107,635)	(\$339,447)	(\$593,110)	(\$123,431)	(\$169,288)	(\$114,903)	(\$23,159)	(\$23,900)	(\$15,572)	(\$7,925)	\$4,321)	(\$4,456)	(\$54,509)			
Deferred Pension	\$ 60,129,031	2015 Revenue Requirement Share	\$4,066,456	\$13,617,101	\$20,981,864	\$4,746,017	\$6,636,733	\$5,278,030	\$817,817	\$1,127,941	\$473,347	\$140,149	\$146,573	\$133,108	\$1,963,896			
Generator Joint Use	\$ (322,211)	OM&A	(\$21,927)	(\$69,151)	(\$120,827)	(\$25,145)	(\$34,487)	(\$23,408)	(\$4,718)	(\$4,869)	(\$3,172)	(\$1,614)	(\$880)	(\$908)	(\$11,105)			
Capex Variance	\$ (1,752,777)	2015 Revenue Requirement Share	(\$118,538)	(\$396,942)	(\$611,627)	(\$138,348)	(\$193,462)	(\$153,856)	(\$23,840)	(\$32,880)	(\$13,798)	(\$4,085)	(\$4,273)	(\$3,880)	(\$57,248)			
Smart Meter	\$ 16,000,000	Number of customers excluding unmetered	\$2,687,190	\$5,563,718	\$4,221,422	\$1,974,523	\$1,199,173	\$78,393	\$227,863	\$24,382	\$0	\$0	\$0	\$12,952	\$10,385			
Smart Meter Entity Charge	\$ 663,161	Number of customers excluding unmetered	\$111,377	\$230,602	\$174,968	\$81,839	\$49,703	\$3,249	\$9,444	\$1,011	\$0	\$0	\$0	\$537	\$430			
Smart Grid	\$ (1,060,232)	2015 Revenue Requirement Share	(\$71,702)	(\$240,105)	(\$369,965)	(\$83,685)	(\$117,023)	(\$93,065)	(\$14,420)	(\$19,889)	(\$8,346)	(\$2,471)	(\$2,584)	(\$2,347)	(\$34,629)			
Green Energy	\$ (1,487,313)	2015 Revenue Requirement Share	(\$100,585)	(\$336,824)	(\$518,994)	(\$117,394)	(\$164,162)	(\$130,554)	(\$20,229)	(\$27,900)	(\$11,708)	(\$3,467)	(\$3,626)	(\$3,292)	(\$48,578)			
Total Regulatory Assets for Approval	\$ 33,282,949																	
	\$ 33,282,949		\$ 3,293,090	\$ 10,171,511	\$ 14,152,832	\$ 5,365,219	\$ 2,653,618	\$ (5,786,113)	\$ (317,124)	\$ (3,588,362)	\$ 61,898	\$ 94,906	\$ 110,356	\$ 68,089	\$ 7,003,029			
	Recovery per year	\$ 11,094,316	\$ 1,097,697	\$ 3,390,504	\$ 4,717,611	\$ 1,788,406	\$ 884,539	\$ (1,928,704)	\$ (105,708)	\$ (1,196,121)	\$ 20,633	\$ 31,635	\$ 36,785	\$ 22,696	\$ 2,334,343			
Recovery Period: 3 Years	Fixed and Volumetric Rider Revenue Def/Var Accounts (Rows 24, 25, 27, 28, 29, 30, 31, 34, 35)	\$ 17,384,554	\$ 1,302,950	\$ 4,191,628	\$ 5,916,018	\$ 1,391,669	\$ 1,908,610	\$ 1,333,768	\$ 227,323	\$ 287,560	\$ 136,807	\$ 36,897	\$ 47,892	\$ 49,018	\$ 554,416			
	Fixed Portion (Row43*(Row10 / (Row10+11)))	\$ 7,312,124	\$ 697,045	\$ 1,891,884	\$ 3,310,144	\$ 703,399	\$ 385,753	\$ 63,057	\$ 53,900	\$ 20,775	\$ 2,938	\$ 9,991	\$ 36,914	\$ 32,592	\$ 103,732			
	Volumetric Portion (Row43*(Row11 / (Row10+11)))	\$ 10,072,429	\$ 605,905	\$ 2,299,744	\$ 2,605,874	\$ 688,270	\$ 1,522,857	\$ 1,270,711	\$ 173,422	\$ 266,785	\$ 133,869	\$ 26,905	\$ 10,978	\$ 16,425	\$ 450,684			
	Fixed Rider Revenue Def/Var Accounts (Rows 23, 32, 33)	\$ 5,909,093	\$ 990,554	\$ 2,050,902	\$ 1,556,104	\$ 727,850	\$ 442,040	\$ 28,897	\$ 83,995	\$ 8,988	\$ 1,344	\$ 8,263	\$ 1,553	\$ 4,774	\$ 3,828			
	Volumetric Rider Revenue Def/Var Accounts (Rows 16, 17, 18, 19, 21, 22, 26)	\$ (4,615,954)	\$ (928,441)	\$ (2,306,614)	\$ (2,231,773)	\$ (314,223)	\$ (1,018,224)	\$ (1,115,282)	\$ (280,238)	\$ (495,307)	\$ (57,298)	\$ (10,111)	\$ (11,160)	\$ (9,790)	\$ 4,162,507			
	Volumetric GA Rider Revenue Account (Row 20)	\$ (7,583,376)	\$ (267,366)	\$ (545,412)	\$ (522,738)	\$ (16,889)	\$ (447,887)	\$ (2,176,088)	\$ (136,788)	\$ (997,362)	\$ (60,221)	\$ (3,413)	\$ (1,499)	\$ (21,305)	\$ (2,386,408)			
	TOTAL FIXED RIDER REVENUE (ROWS 44+47)	\$ 13,221,217	\$ 1,687,599	\$ 3,942,786	\$ 4,866,248	\$ 1,431,249	\$ 827,793	\$ 91,954	\$ 137,895	\$ 29,762	\$ 4,282	\$ 18,255	\$ 38,467	\$ 37,367	\$ 107,561			
	TOTAL VOLUMETRIC RIDER REVENUE (ROWS 45+48)	\$ 5,456,475	\$ (322,536)	\$ (6,870)	\$ 374,101	\$ 374,047	\$ 504,633	\$ 155,430	\$ (106,815)	\$ (228,521)	\$ 76,572	\$ 16,794	\$ (183)	\$ 6,635	\$ 4,613,190			
	GA RIDER REVENUE (ROW 49)	\$ (7,583,376)	\$ (267,366)	\$ (545,412)	\$ (522,738)	\$ (16,889)	\$ (447,887)	\$ (2,176,088)	\$ (136,788)	\$ (997,362)	\$ (60,221)	\$ (3,413)	\$ (1,499)	\$ (21,305)	\$ (2,386,408)			
Final Rate Rider Amounts	Monthly Fixed Rider	UR 1.01	R1 1.14	R2 1.85	Seasonal 1.16	GSe 1.11	Gsd 1.88	UGe 0.97	UGd 1.96	St Lgt 0.11	Sen Lgt 0.08	USL 0.85	Dgen 4.62	ST 16.60				
	Volumetric Rider-General (kWh)	(0.0002)	0.0000	0.0001	0.0008	0.0003		(0.0003)		0.0009	0.0012	0.0000						
	Volumetric Rider-General (kW)						0.0275		(0.1121)				0.0461	*see ST rider derivation below (0.0015)				
	Volumetric Rider-GA	(0.0015)	(0.0015)	(0.0015)	(0.0015)	(0.0015)		(0.0015)	(0.0015)	(0.0015)	(0.0015)	(0.0015)	(0.0015)					
									ST Volumetric Rider Derivation			Rider Revenue (\$)		Charge Determinant (kW)		Rider (\$/kW)		
									General (All volumetric rider revenue excluding RSVA-Wholesale Market Service Charge)			9,665,398		30,696,855		0.4723		
									Excluding WMP (Rider revenue for RSVA Wholesale Market Service Charge)			-5,052,207		11,289,591		-0.6713		

Retail Transmission Service Rates

	2015 Transmission Bill					Rates				
	Tx Network	Tx Line	Tx Transformation	Total IESO Bill	Share	Units	Current Rates		Proposed 2015 Rates	
							Network	Connection	Network	Connection
IESO Bill	\$239,871,940	\$46,215,957	\$118,548,184	\$404,636,081						
ST	\$113,354,149	\$19,542,810	\$56,561,937	\$189,458,895	47%	\$/kW	3.23	0.65 Line	3.4121	0.7879 Line
						\$/kW		1.62 Transf.		1.8018 Transf.
Retail	\$126,517,791	\$26,673,148	\$61,986,247	\$215,177,185	53%					
UR	\$14,839,851	\$3,206,105	\$7,450,729	\$25,496,685		\$/kWh	0.00707	0.00489	0.0070	0.0050
R1	\$35,331,809	\$7,782,832	\$18,086,676	\$61,201,317		\$/kWh	0.00719	0.00499	0.0066	0.0048
R2	\$33,614,971	\$7,246,304	\$16,839,826	\$57,701,100		\$/kWh	0.00702	0.0047	0.0063	0.0045
Seasonal	\$4,068,725	\$938,981	\$2,182,116	\$7,189,822		\$/kWh	0.00663	0.0046	0.0054	0.0042
UGe	\$3,966,752	\$752,302	\$1,748,290	\$6,467,344		\$/kWh	0.00544	0.00358	0.0062	0.0039
UGd	\$6,174,274	\$1,187,709	\$2,760,139	\$10,122,122		\$/kW	1.78	1.17	1.9227	1.2294
GSe	\$13,821,252	\$2,643,869	\$6,144,138	\$22,609,259		\$/kWh	0.00527	0.0035	0.0057	0.0037
GSd	\$13,847,827	\$2,684,028	\$6,237,464	\$22,769,320		\$/kW	1.71	1.11	1.5383	0.9910
DGen	\$117,913	\$22,868	\$53,142	\$193,923		\$/kW	0.36	0.23	0.5143	0.3315
USL	\$120,869	\$24,418	\$56,746	\$202,033		\$/kWh	0.00527	0.0035	0.0046	0.0031
Lighting	\$613,548	\$183,733	\$426,980	\$1,224,261		\$/kWh	0.00442	0.00297	0.0039	0.0038

2015 Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/C onnections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
			kWh	kW	Monthly Service Charge	Volumetric						
						kWh	kW					
Residential – Urban [UR]	Customers	209,540	2,001,279,224	-	\$ 19.07	\$ 0.0208		\$ 89,577,760	\$ 89,648,683		\$ 89,648,683	\$ 70,924
Residential – Medium Density [R1]	Customers	433,844	4,971,967,266	-	\$ 26.03	\$ 0.0331		\$ 300,087,706	\$ 300,201,272		\$ 300,201,272	\$ 113,566
Residential – Low Density [R2]	Customers	329,176	4,810,646,609	-	\$ 65.52	\$ 0.0424		\$ 462,782,387	\$ 462,564,108		\$ 462,564,108	-\$ 218,279
Seasonal Residential	Customers	153,968	677,316,746	-	\$ 28.62	\$ 0.0764		\$ 104,625,825	\$ 104,630,216		\$ 104,630,216	\$ 4,391
General Service Energy Billed (less than 50 kW) [GSe]	Customers	93,508	2,194,809,668	-	\$ 26.35	\$ 0.0532		\$ 146,331,234	\$ 146,312,760		\$ 146,312,760	-\$ 18,474
General Service Demand Billed (50 kW and above) [GSd]	Customers	6,113	2,404,019,346	8,484,670	\$ 74.99		\$ 13.0657	\$ 116,359,034	\$ 116,358,940		\$ 116,358,940	-\$ 94
Urban General Service Energy Billed (less than 50 kW) [UGe]	Customers	17,768	604,059,537	-	\$ 20.05	\$ 0.0228		\$ 18,047,578	\$ 18,029,507		\$ 18,029,507	-\$ 18,071
Urban General Service Demand Billed (50 kW and above) [UGd]	Customers	1,901	1,067,646,621	3,058,267	\$ 78.74		\$ 7.5435	\$ 24,866,454	\$ 24,866,467		\$ 24,866,467	\$ 13
Street Lighting	Customers	4,883	123,507,003	-	\$ 3.82	\$ 0.0827		\$ 10,437,845	\$ 10,435,363		\$ 10,435,363	-\$ 2,482
Sentinel Lighting	Customers	30,009	21,795,353	-	\$ 2.32	\$ 0.1034		\$ 3,089,102	\$ 3,089,705		\$ 3,089,705	\$ 603
Unmetered Scattered Load [USL]	Customers	5,642	24,056,636	-	\$ 36.79	\$ 0.0308		\$ 3,231,592	\$ 3,231,337		\$ 3,231,337	-\$ 255
Distributed Generation [DGen]	Customers	1,010	21,102,942	216,099	\$ 160.99		\$ 4.5503	\$ 2,934,434	\$ 2,934,478		\$ 2,934,478	\$ 44
Sub-Transmission [ST]	Customers	810	16,560,342,139	30,696,855	\$ 833.63		\$ 1.1465	\$ 43,294,653	\$ 43,295,862		\$ 43,295,862	\$ 1,208
Total								\$ 1,325,665,604	\$ 1,325,598,696	\$ -	\$ 1,325,598,696	-\$ 66,907

Note

- The class specific revenue requirements in column K must be the amounts used in the final rate design process. The total of column K should equate to the base revenue requirement.
- Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

2016 & 2017 Revenue by Rate Class and Target R/C Ratios

Rate Class	2015				2016			2017		
	Revenue Requirement	R/C per CAM	R/C Target	Adjusted Revenue Requirement	Revenue Requirement	R/C Target	Adjusted Revenue Requirement	Revenue Requirement	R/C Target	Adjusted Revenue Requirement
					Note 1			Note 2		
	A	B	C	D	E=(D * 0.0763)	F	G	H=(G * 0.0388)	I	J
UR	\$ 99,079,996	1.29	1.23	\$ 94,152,662	101,340,903	1.16	\$ 96,037,383	\$ 99,759,337	1.10	\$ 94,250,278
R1	\$ 323,471,104	1.22	1.18	\$ 312,668,537	336,539,734	1.14	\$ 324,912,427	\$ 337,504,493	1.10	\$ 325,426,567
R2	\$ 478,530,935	0.93	0.93	\$ 478,530,935	515,065,172	0.93	\$ 517,185,572	\$ 537,229,233	0.95	\$ 548,404,986
Seasonal	\$ 107,874,423	1.03	1.03	\$ 107,874,423	116,110,275	1.03	\$ 116,110,275	\$ 120,610,159	1.03	\$ 120,610,159
GSe	\$ 150,963,005	1.01	1.01	\$ 150,963,005	162,488,525	1.01	\$ 162,488,525	\$ 168,785,811	1.01	\$ 168,785,811
GSd	\$ 117,232,696	0.87	0.88	\$ 118,904,863	127,982,852	0.93	\$ 135,638,592	\$ 140,895,301	0.95	\$ 143,826,286
UGe	\$ 14,709,919	0.69	0.88	\$ 18,696,724	20,124,156	0.93	\$ 21,327,953	\$ 22,154,523	0.95	\$ 22,615,394
UGd	\$ 25,293,549	0.88	0.88	\$ 25,293,549	27,224,627	0.93	\$ 28,665,865	\$ 29,776,818	0.95	\$ 30,396,252
St Lgt	\$ 10,657,884	0.87	0.88	\$ 10,758,057	11,579,399	0.93	\$ 12,272,061	\$ 12,747,667	0.95	\$ 13,012,852
Sen Lgt	\$ 6,725,218	0.92	0.92	\$ 6,725,218	7,238,666	0.93	\$ 7,352,170	\$ 7,637,105	0.95	\$ 7,795,976
USL	\$ 3,492,155	1.27	1.21	\$ 3,336,253	3,590,964	1.16	\$ 3,423,159	\$ 3,555,825	1.10	\$ 3,381,516
DGen	\$ 2,097,193	0.38	0.55	\$ 3,043,499	3,275,860	0.73	\$ 4,294,414	\$ 4,460,845	0.90	\$ 5,518,873
ST	\$ 35,126,879	0.70	0.88	\$ 44,307,232	47,689,941	0.93	\$ 50,542,681	\$ 52,501,476	0.95	\$ 53,593,642
Total	\$ 1,375,254,956			\$ 1,375,254,956	1,480,251,076		\$ 1,480,251,076	\$ 1,537,618,592		\$ 1,537,618,592

Note 1: 2016 Revenue Requirement increase = (1480.3-1375.3)/(1375.3) per Exhibit 1.0

Note 2: 2017 Revenue Requirement increase = (1537.6-1480.3)/(1480.3) per Exhibit 1.0

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

RESIDENTIAL SERVICE CLASSIFICATIONS

YEAR-ROUND URBAN DENSITY – UR

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015 Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)
--	--------	----------

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.07
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	1.01
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	(0.80)
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0208
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND MEDIUM DENSITY – R1

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015 Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)
--	--------	----------

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.03
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	1.14
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	0.56
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0331
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

YEAR-ROUND LOW DENSITY – R2

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015 Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)
--	--------	----------

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge*	\$	65.52
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	1.85
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	5.55
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0424
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0045

* Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$31.50.

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SEASONAL

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015 Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)
--	--------	----------

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.62
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	1.16
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	1.08
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0764
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

URBAN GENERAL SERVICE ENERGY BILLED – UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015		
Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.05
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	0.97
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	11.61
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0228
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED – GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015		
Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.35
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	1.11
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	6.42
Smart Metering Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0532
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

URBAN GENERAL SERVICE DEMAND BILLED – UGd

This classification applies to a non residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015			
Applicable only for Non-RPP Customers (see Note 13)		\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge			\$ 78.74
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015		\$	1.96
Rate Rider for Foregone Revenue – effective until December 31, 2015		\$	61.78
Distribution Volumetric Rate		\$/kW	7.6413
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015		\$/kW	(0.1121)
Retail Transmission Rate – Network Service Rate (see Note 4)		\$/kW	1.9227
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)		\$/kW	1.2294

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)		\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)		\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

GENERAL SERVICE DEMAND BILLED – GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015		\$/kWh	(0.0015)
Applicable only for Non-RPP Customers (see Note 13)			

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	74.99
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	1.88
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	94.31
Distribution Volumetric Rate	\$/kW	13.1741
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kW	0.0275
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	1.5383
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.9910

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

DISTRIBUTED GENERATION – DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015			
Applicable only for Non-RPP Customers (see Note 13)		\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge		\$	160.99
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015		\$	4.62
Rate Rider for Foregone Revenue – effective until December 31, 2015		\$	47.89
Distribution Volumetric Rate		\$/kW	4.6481
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015		\$/kW	0.0461
Retail Transmission Rate – Network Service Rate (see Note 4)		\$/kW	0.5143
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)		\$/kW	0.3315

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)		\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)		\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)		\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0416

SUB TRANSMISSION – ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). “Embedded” meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of “directly” includes Hydro One not owning the local transformation; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers’ Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer’s power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015 Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)
--	--------	----------

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	433.07
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	16.60
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	682.35
Meter Charge (for Hydro One ownership) (see Note 11)	\$	661.98
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.0220
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	899.6545
Facility Charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV) (see Note 2)	\$/km	676.6333
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	1.8631
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.8813
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	2.0182
Rate Rider for Disposition of Deferral/Variance Accounts (General) – effective until December 31, 2015 (see Notes 1, 9 and 14)	\$/kW	0.4723
Rate Rider for Disposition of Deferral/Variance Account (Wholesale Market Service Rate) – effective until December 31, 2015 (see Notes 1, 10 and 14)	\$/kW	(0.6713)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kW	3.4121
Retail Transmission Rate – Line Connection Service Rate (see Note 5)	\$/kW	0.7879
Retail Transmission Rate – Transformation Connection Service Rate (see Note 5)	\$/kW	1.8018

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, traffic signals, railway crossings and other small fixed loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015	\$/kWh	(0.0015)
Applicable only for Non-RPP Customers (see Note 13)		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	36.79
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	0.85
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	1.90
Distribution Volumetric Rate	\$/kWh	0.0308
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0031

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

SENTINEL LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015		
Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2.32
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	0.08
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	0.52
Distribution Volumetric Rate	\$/kWh	0.1034
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kWh	0.0012
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

STREET LIGHTING SERVICE CLASSIFICATION

This rate is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Disposition of Global Adjustment Sub-Account – effective until December 31, 2015		
Applicable only for Non-RPP Customers (see Note 13)	\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.82
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$	0.11
Rate Rider for Foregone Revenue – effective until December 31, 2015	\$	11.56
Distribution Volumetric Rate	\$/kWh	0.0827
Rate Rider for Disposition of Deferral/Variance Accounts – effective until December 31, 2015	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate (see Note 4)	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (see Note 12)	\$/kWh	0.0044
Rural Rate Protection Charge (see Note 12)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
----------------	----	------

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed – per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.5)
For bank capacities over 400 kVA	%	(1.0)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1 % shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
Residential - Seasonal	1.104
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - DGen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Easement charge for unregistered rights	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection/Load Limiter	\$	30.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - during regular hours	\$	65.00
Collection/Disconnect/Load Limiter/Reconnect trip (at meter) - after regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - during regular hours	\$	185.00
Collection/Disconnect/Load Limiter/Reconnect trip (at pole) - after regular hours	\$	415.00
Temporary service install & remove	\$	500.00
Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year	\$	37.05
Specific Charge for LDCs Access to the Power Poles - \$/pole/year	\$	see below
Specific Charge for Generator Access to the Power Poles - \$/pole/year	\$	see below
Service Layout Fee – Basic	\$	630.00
Service Layout Fee – Complex	\$	835.00
Crossing Application – Pipeline	\$	2,510.00
Crossing Application – Water	\$	3,190.00
Crossing Application – Railroad	\$	6,060.00
Line Staking - \$/meter	\$	4.90
Central Metering – New Service < 45 kW	\$	120.00
Conversion to Central Metering < 45 kW	\$	1,035.00
Conversion to Central Metering > 45 kW	\$	915.00
Tingle Voltage Test in excess of 4 hours – per hour (average 2 additional hours)	\$	140.00
Standby Administration Charge – per month	\$	515.00
Connection Impact Assessment (CIA) Charge – CAE Small DG & Net Metering	\$	5,580.00
Connection Impact Assessment (CIA) Charge – Greater than CAE Small DG & Net Metering	\$	11,985.00
Sentinel Lights Rental Rate – per month	\$	8.97
Sentinel Lights Pole Rental Rate – per month	\$	4.15
Joint Use for Municipality Streetlights	\$	2.04

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

LDC Rate for 10' of power space	\$	46.88
LDC Rate for 15' of power space	\$	56.25
LDC Rate for 20' of power space	\$	62.81
LDC Rate for 25' of power space	\$	66.56
LDC Rate for 30' of power space	\$	70.31
LDC Rate for 35' of power space	\$	73.13
LDC Rate for 40' of power space	\$	75.00
LDC Rate for 45' of power space	\$	76.88
LDC Rate for 50' of power space	\$	77.81
LDC Rate for 55' of power space	\$	79.69
LDC Rate for 60' of power space	\$	80.63

Specific Charge for Generator Access to the Power Poles (\$/pole/year)

Generator Rate for 10' of power space	\$	46.88
Generator Rate for 15' of power space	\$	56.25
Generator Rate for 20' of power space	\$	62.81
Generator Rate for 25' of power space	\$	66.56
Generator Rate for 30' of power space	\$	70.31
Generator Rate for 35' of power space	\$	73.13
Generator Rate for 40' of power space	\$	75.00
Generator Rate for 45' of power space	\$	76.88
Generator Rate for 50' of power space	\$	77.81
Generator Rate for 55' of power space	\$	79.69
Generator Rate for 60' of power space	\$	80.63

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0416

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2015 and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0416

NOTES:

- (1) The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
- (2) The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.
- (3) The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
- (4) The monthly billing determinant for the RTSR Network Service rate is:
 - for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
 - for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
 - for non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
- (5) (a) The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is:
 - for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
 - for all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
 (b) For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
- (6) Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
- (7) The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
- (8) The Common ST Lines rate also applies to the supply to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
- (9) Rate Rider for Disposition of Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
- (10) Rate Rider for Disposition of Deferral/Variance Account (Wholesale Market Service Rate) applies to those customers who were charged Wholesale Market Service Charges by Hydro One Distribution.
- (11) The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
- (12) The Wholesale Market Service Rate and the Rural Rate Protection Charge are applied solely to non-Wholesale Market Participants. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board must be applied to the customers' metered energy.
- (13) The Global Adjustment rate rider applies to the non-LDC, non-RPP and Class B ST customers that were charged Wholesale Market Service Charges by Hydro One Distribution.
- (14) For customers with load displacement generation above 1MW, or 2 MW for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	UR
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor-Current	1.078
Loss factor-Proposed	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	107.8
Monthly Consumption (kWh) - Uplifted - Proposed	105.7
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	100	0.088	8.80	100	0.088	8.80	0.00	0.00%	24.69%	
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%	
Sub-Total: Energy (RPP)			8.80			8.80	0.00	0.00%	24.69%	
TOU-Off Peak	64	0.077	4.93	64	0.077	4.93	0.00	0.00%		13.54%
TOU-Mid Peak	18	0.114	2.05	18	0.114	2.05	0.00	0.00%		5.64%
TOU-On Peak	18	0.140	2.52	18	0.140	2.52	0.00	0.00%		6.92%
Sub-Total: Energy (TOU)			9.50			9.50	0.00	0.00%	26.65%	26.10%
Service Charge	1	12.72	12.72	1	19.07	19.07	6.35	49.92%	53.49%	52.39%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.01	1.01	1.01	0.00%	2.83%	2.77%
Distribution Volumetric Rate	100	0.02557	2.56	100	0.0208	2.08	-0.48	-18.65%	5.83%	5.71%
Volumetric Deferral/Variance Account Rider	100	0.00061	0.06	100	-0.0002	-0.02	-0.08	-132.79%	-0.06%	-0.05%
Sub-Total: Distribution (excluding pass through)			19.26			22.14	2.88	14.97%	62.11%	60.82%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	2.22%	2.17%
Line Losses on Cost of Power (based on two-tier RPP prices)	8	0.09	0.69	6	0.09	0.50	-0.18	-26.92%	1.41%	1.38%
Line Losses on Cost of Power (based on TOU prices)	8	0.10	0.74	6	0.10	0.54	-0.20	-26.92%	1.52%	1.49%
Sub-Total: Distribution (based on two-tier RPP prices)			20.73			23.43	2.70	13.01%	65.73%	64.37%
Sub-Total: Distribution (based on TOU prices)			20.79			23.47	2.68	12.90%	65.84%	64.48%
Retail Transmission Rate – Network Service Rate	108	0.00707	0.76	106	0.007	0.74	-0.02	-2.92%	2.08%	2.03%
Retail Transmission Rate – Line and Transformation Connection	108	0.00489	0.53	106	0.005	0.53	0.00	0.26%	1.48%	1.45%
Sub-Total: Retail Transmission			1.29			1.27	-0.02	-1.62%	3.56%	3.48%
Sub-Total: Delivery (based on two-tier RPP prices)			22.02			24.70	2.68	12.15%	69.29%	67.86%
Sub-Total: Delivery (based on TOU prices)			22.08			24.74	2.66	12.06%	69.40%	67.97%
Wholesale Market Service Rate	108	0.0044	0.47	106	0.0044	0.47	-0.01	-1.95%	1.30%	1.28%
Rural Rate Protection Charge	108	0.0013	0.14	106	0.0013	0.14	0.00	-1.95%	0.39%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.70%	0.69%
Sub-Total: Regulatory			0.86			0.85	-0.01	-1.38%	2.39%	2.34%
Debt Retirement Charge (DRC)	100	0.007	0.70	100	0.007	0.70	0.00	0.00%	1.96%	1.92%
Total Bill on Two-Tier RPP (before Taxes)			32.39			35.05	2.66	8.23%	98.33%	
HST		0.13	4.21		0.13	4.56	0.35	8.23%	12.78%	
Total Bill (including HST)			36.60			39.61	3.01	8.23%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-3.66		-0.10	-3.96	-0.30	8.23%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			32.94			35.65	2.71	8.23%	100.00%	
Total Bill on TOU (before Taxes)			33.14			35.79	2.65	7.99%		98.33%
HST		0.13	4.31		0.13	4.65	0.34	7.99%		12.78%
Total Bill (including HST)			37.45			40.45	2.99	7.99%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-3.75		-0.10	-4.04	-0.30	7.99%		-11.11%
Total Bill on TOU (including HST and OCEB)			33.71			36.40	2.69	7.99%		100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	UR
Monthly Consumption (kWh)	800
Peak (kW)	0
Loss factor-Current	1.078
Loss factor-Proposed	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	862.4
Monthly Consumption (kWh) - Uplifted - Proposed	845.6
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	600	0.088	52.80	600	0.088	52.80	0.00	0.00%	38.10%	
Energy Second Tier (kWh)	200	0.103	20.60	200	0.103	20.60	0.00	0.00%	14.87%	
Sub-Total: Energy (RPP)			73.40			73.40	0.00	0.00%	52.97%	
TOU-Off Peak	512	0.077	39.42	512	0.077	39.42	0.00	0.00%		27.99%
TOU-Mid Peak	144	0.114	16.42	144	0.114	16.42	0.00	0.00%		11.65%
TOU-On Peak	144	0.140	20.16	144	0.140	20.16	0.00	0.00%		14.31%
Sub-Total: Energy (TOU)			76.00			76.00	0.00	0.00%	54.84%	53.96%
Service Charge	1	12.72	12.72	1	19.07	19.07	6.35	49.92%	13.76%	13.54%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.01	1.01	1.01	0.00%	0.73%	0.72%
Distribution Volumetric Rate	800	0.02557	20.46	800	0.0208	16.64	-3.82	-18.65%	12.01%	11.81%
Volumetric Deferral/Variance Account Rider	800	0.00061	0.49	800	-0.0002	-0.16	-0.65	-132.79%	-0.12%	-0.11%
Sub-Total: Distribution (excluding pass through)			37.58			36.56	-1.02	-2.72%	26.38%	25.96%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.57%	0.56%
Line Losses on Cost of Power (based on two-tier RPP prices)	62	0.10	6.43	46	0.10	4.70	-1.73	-26.92%	3.39%	3.33%
Line Losses on Cost of Power (based on TOU prices)	62	0.10	5.93	46	0.10	4.33	-1.60	-26.92%	3.13%	3.08%
Sub-Total: Distribution (based on two-tier RPP prices)			44.80			42.05	-2.75	-6.15%	30.34%	29.85%
Sub-Total: Distribution (based on TOU prices)			44.30			41.68	-2.62	-5.91%	30.08%	29.59%
Retail Transmission Rate – Network Service Rate	862	0.00707	6.10	846	0.007	5.92	-0.18	-2.92%	4.27%	4.20%
Retail Transmission Rate – Line and Transformation Connection	862	0.00489	4.22	846	0.005	4.23	0.01	0.26%	3.05%	3.00%
Sub-Total: Retail Transmission			10.31			10.15	-0.17	-1.62%	7.32%	7.20%
Sub-Total: Delivery (based on two-tier RPP prices)			55.12			52.19	-2.92	-5.30%	37.66%	37.06%
Sub-Total: Delivery (based on TOU prices)			54.62			51.83	-2.79	-5.10%	37.40%	36.80%
Wholesale Market Service Rate	862	0.0044	3.79	846	0.0044	3.72	-0.07	-1.95%	2.68%	2.64%
Rural Rate Protection Charge	862	0.0013	1.12	846	0.0013	1.10	-0.02	-1.95%	0.79%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%	0.18%
Sub-Total: Regulatory			5.17			5.07	-0.10	-1.85%	3.66%	3.60%
Debt Retirement Charge (DRC)	800	0.007	5.60	800	0.007	5.60	0.00	0.00%	4.04%	3.98%
Total Bill on Two-Tier RPP (before Taxes)			139.28			136.26	-3.02	-2.17%	98.33%	
HST		0.13	18.11		0.13	17.71	-0.39	-2.17%	12.78%	
Total Bill (including HST)			157.39			153.98	-3.41	-2.17%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-15.74		-0.10	-15.40	0.34	-2.17%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			141.65			138.58	-3.07	-2.17%	100.00%	
Total Bill on TOU (before Taxes)			141.38			138.50	-2.88	-2.04%		98.33%
HST		0.13	18.38		0.13	18.00	-0.37	-2.04%		12.78%
Total Bill (including HST)			159.76			156.50	-3.26	-2.04%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-15.98		-0.10	-15.65	0.33	-2.04%		-11.11%
Total Bill on TOU (including HST and OCEB)			143.79			140.85	-2.93	-2.04%		100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	UR
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor-Current	1.078
Loss factor-Proposed	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	2156
Monthly Consumption (kWh) - Uplifted - Proposed	2114
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	600	0.088	52.80	600	0.088	52.80	0.00	0.00%	16.10%	
Energy Second Tier (kWh)	1,400	0.103	144.20	1,400	0.103	144.20	0.00	0.00%	43.97%	
Sub-Total: Energy (RPP)			197.00			197.00	0.00	0.00%	60.07%	
TOU-Off Peak	1,280	0.077	98.56	1,280	0.077	98.56	0.00	0.00%		30.81%
TOU-Mid Peak	360	0.114	41.04	360	0.114	41.04	0.00	0.00%		12.83%
TOU-On Peak	360	0.140	50.40	360	0.140	50.40	0.00	0.00%		15.75%
Sub-Total: Energy (TOU)			190.00			190.00	0.00	0.00%	57.93%	59.39%
Service Charge	1	12.72	12.72	1	19.07	19.07	6.35	49.92%	5.81%	5.96%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.01	1.01	1.01	0.00%	0.31%	0.32%
Distribution Volumetric Rate	2,000	0.02557	51.14	2,000	0.0208	41.60	-9.54	-18.65%	12.68%	13.00%
Volumetric Deferral/Variance Account Rider	2,000	0.00061	1.22	2,000	-0.0002	-0.40	-1.62	-132.79%	-0.12%	-0.13%
Sub-Total: Distribution (excluding pass through)			69.00			61.28	-7.72	-11.19%	18.69%	19.16%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.24%	0.25%
Line Losses on Cost of Power (based on two-tier RPP prices)	156	0.10	16.07	114	0.10	11.74	-4.33	-26.92%	3.58%	3.67%
Line Losses on Cost of Power (based on TOU prices)	156	0.10	14.82	114	0.10	10.83	-3.99	-26.92%	3.30%	3.39%
Sub-Total: Distribution (based on two-tier RPP prices)			85.86			73.81	-12.05	-14.03%	22.51%	23.07%
Sub-Total: Distribution (based on TOU prices)			84.61			72.90	-11.71	-13.84%	22.23%	22.79%
Retail Transmission Rate – Network Service Rate	2,156	0.00707	15.24	2,114	0.007	14.80	-0.44	-2.92%	4.51%	4.63%
Retail Transmission Rate – Line and Transformation Connection	2,156	0.00489	10.54	2,114	0.005	10.57	0.03	0.26%	3.22%	3.30%
Sub-Total: Retail Transmission			25.79			25.37	-0.42	-1.62%	7.74%	7.93%
Sub-Total: Delivery (based on two-tier RPP prices)			111.64			99.18	-12.46	-11.16%	30.24%	31.00%
Sub-Total: Delivery (based on TOU prices)			110.40			98.27	-12.13	-10.99%	29.96%	30.72%
Wholesale Market Service Rate	2,156	0.0044	9.49	2,114	0.0044	9.30	-0.18	-1.95%	2.84%	2.91%
Rural Rate Protection Charge	2,156	0.0013	2.80	2,114	0.0013	2.75	-0.05	-1.95%	0.84%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			12.54			12.30	-0.24	-1.91%	3.75%	3.84%
Debt Retirement Charge (DRC)	2,000	0.007	14.00	2,000	0.007	14.00	0.00	0.00%	4.27%	4.38%
Total Bill on Two-Tier RPP (before Taxes)			335.18			322.48	-12.70	-3.79%	98.33%	
HST		0.13	43.57		0.13	41.92	-1.65	-3.79%	12.78%	
Total Bill (including HST)			378.76			364.40	-14.35	-3.79%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-37.88		-0.10	-36.44	1.44	-3.79%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			340.88			327.96	-12.92	-3.79%	100.00%	
Total Bill on TOU (before Taxes)			326.93			314.57	-12.37	-3.78%		98.33%
HST		0.13	42.50		0.13	40.89	-1.61	-3.78%	12.78%	
Total Bill (including HST)			369.44			355.46	-13.97	-3.78%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-36.94		-0.10	-35.55	1.40	-3.78%	-11.11%	
Total Bill on TOU (including HST and OCEB)			332.49			319.92	-12.58	-3.78%		100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	R1
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor-Current	1.085
Loss factor-Proposed	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	108.5
Monthly Consumption (kWh) - Uplifted - Proposed	107.6
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	100	0.088	8.80	100	0.088	8.80	0.00	0.00%	19.88%	
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%	
Sub-Total: Energy (RPP)			8.80			8.80	0.00	0.00%	19.88%	
TOU-Off Peak	64	0.077	4.93	64	0.077	4.93	0.00	0.00%		10.94%
TOU-Mid Peak	18	0.114	2.05	18	0.114	2.05	0.00	0.00%		4.56%
TOU-On Peak	18	0.140	2.52	18	0.140	2.52	0.00	0.00%		5.60%
Sub-Total: Energy (TOU)			9.50			9.50	0.00	0.00%	21.46%	21.09%
Service Charge	1	20.15	20.15	1	26.03	26.03	5.88	29.18%	58.80%	57.80%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.14	1.14	1.14	0.00%	2.58%	2.53%
Distribution Volumetric Rate	100	0.0339	3.39	100	0.0331	3.31	-0.08	-2.36%	7.48%	7.35%
Volumetric Deferral/Variance Account Rider	100	0.00107	0.11	100	0.0000	0.00	-0.11	-100.00%	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			27.57			30.48	2.91	10.57%	68.85%	67.68%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	1.78%	1.75%
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.09	0.75	8	0.09	0.67	-0.08	-10.59%	1.51%	1.49%
Line Losses on Cost of Power (based on TOU prices)	9	0.10	0.81	8	0.10	0.72	-0.09	-10.59%	1.63%	1.60%
Sub-Total: Distribution (based on two-tier RPP prices)			29.11			31.94	2.83	9.74%	72.15%	70.92%
Sub-Total: Distribution (based on TOU prices)			29.16			31.99	2.83	9.70%	72.27%	71.04%
Retail Transmission Rate – Network Service Rate	109	0.00719	0.78	108	0.0066	0.71	-0.07	-8.97%	1.60%	1.58%
Retail Transmission Rate – Line and Transformation Connection	109	0.00499	0.54	108	0.0048	0.52	-0.02	-4.61%	1.17%	1.15%
Sub-Total: Retail Transmission			1.32			1.23	-0.09	-7.18%	2.77%	2.72%
Sub-Total: Delivery (based on two-tier RPP prices)			30.43			33.17	2.74	9.00%	74.92%	73.64%
Sub-Total: Delivery (based on TOU prices)			30.49			33.22	2.73	8.96%	75.04%	73.76%
Wholesale Market Service Rate	109	0.0044	0.48	108	0.0044	0.47	0.00	-0.83%	1.07%	1.05%
Rural Rate Protection Charge	109	0.0013	0.14	108	0.0013	0.14	0.00	-0.83%	0.32%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.56%	0.56%
Sub-Total: Regulatory			0.87			0.86	-0.01	-0.59%	1.95%	1.92%
Debt Retirement Charge (DRC)	100	0.007	0.70	100	0.007	0.70	0.00	0.00%	1.58%	1.55%
Total Bill on Two-Tier RPP (before Taxes)			40.79			43.53	2.73	6.70%	98.33%	
HST		0.13	5.30		0.13	5.66	0.36	6.70%	12.78%	
Total Bill (including HST)			46.10			49.19	3.09	6.70%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-4.61		-0.10	-4.92	-0.31	6.70%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			41.49			44.27	2.78	6.70%	100.00%	
Total Bill on TOU (before Taxes)			41.55			44.28	2.73	6.56%		98.33%
HST		0.13	5.40		0.13	5.76	0.35	6.56%		12.78%
Total Bill (including HST)			46.96			50.04	3.08	6.56%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-4.70		-0.10	-5.00	-0.31	6.56%		-11.11%
Total Bill on TOU (including HST and OCEB)			42.26			45.03	2.77	6.56%		100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	R1
Monthly Consumption (kWh)	800
Peak (kW)	0
Loss factor-Current	1.085
Loss factor-Proposed	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	868
Monthly Consumption (kWh) - Uplifted - Proposed	860.8
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	600	0.088	52.80	600	0.088	52.80	0.00	0.00%	33.57%	
Energy Second Tier (kWh)	200	0.103	20.60	200	0.103	20.60	0.00	0.00%	13.10%	
Sub-Total: Energy (RPP)			73.40			73.40	0.00	0.00%	46.66%	
TOU-Off Peak	512	0.077	39.42	512	0.077	39.42	0.00	0.00%		24.72%
TOU-Mid Peak	144	0.114	16.42	144	0.114	16.42	0.00	0.00%		10.30%
TOU-On Peak	144	0.140	20.16	144	0.140	20.16	0.00	0.00%		12.64%
Sub-Total: Energy (TOU)			76.00			76.00	0.00	0.00%	48.31%	47.66%
Service Charge	1	20.15	20.15	1	26.03	26.03	5.88	29.18%	16.55%	16.32%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.14	1.14	1.14	0.00%	0.72%	0.71%
Distribution Volumetric Rate	800	0.0339	27.12	800	0.0331	26.48	-0.64	-2.36%	16.83%	16.61%
Volumetric Deferral/Variance Account Rider	800	0.00107	0.86	800	0.0000	0.00	-0.86	-100.00%	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			52.05			53.65	1.60	3.08%	34.11%	33.65%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.50%	0.50%
Line Losses on Cost of Power (based on two-tier RPP prices)	68	0.10	7.00	61	0.10	6.26	-0.74	-10.59%	3.98%	3.93%
Line Losses on Cost of Power (based on TOU prices)	68	0.10	6.46	61	0.10	5.78	-0.68	-10.59%	3.67%	3.62%
Sub-Total: Distribution (based on two-tier RPP prices)			59.84			60.70	0.86	1.44%	38.59%	38.07%
Sub-Total: Distribution (based on TOU prices)			59.30			60.22	0.92	1.55%	38.28%	37.76%
Retail Transmission Rate – Network Service Rate	868	0.00719	6.24	861	0.0066	5.68	-0.56	-8.97%	3.61%	3.56%
Retail Transmission Rate – Line and Transformation Connection	868	0.00499	4.33	861	0.0048	4.13	-0.20	-4.61%	2.63%	2.59%
Sub-Total: Retail Transmission			10.57			9.81	-0.76	-7.18%	6.24%	6.15%
Sub-Total: Delivery (based on two-tier RPP prices)			70.41			70.52	0.10	0.15%	44.83%	44.22%
Sub-Total: Delivery (based on TOU prices)			69.87			70.03	0.16	0.23%	44.52%	43.92%
Wholesale Market Service Rate	868	0.0044	3.82	861	0.0044	3.79	-0.03	-0.83%	2.41%	2.38%
Rural Rate Protection Charge	868	0.0013	1.13	861	0.0013	1.12	-0.01	-0.83%	0.71%	0.70%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%	0.16%
Sub-Total: Regulatory			5.20			5.16	-0.04	-0.79%	3.28%	3.23%
Debt Retirement Charge (DRC)	800	0.007	5.60	800	0.007	5.60	0.00	0.00%	3.56%	3.51%
Total Bill on Two-Tier RPP (before Taxes)			154.61			154.67	0.06	0.04%	98.33%	
HST		0.13	20.10		0.13	20.11	0.01	0.04%	12.78%	
Total Bill (including HST)			174.71			174.78	0.07	0.04%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-17.47		-0.10	-17.48	-0.01	0.04%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			157.24			157.30	0.06	0.04%	100.00%	
Total Bill on TOU (before Taxes)			156.67			156.79	0.12	0.08%		98.33%
HST		0.13	20.37		0.13	20.38	0.02	0.08%		12.78%
Total Bill (including HST)			177.03			177.17	0.14	0.08%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-17.70		-0.10	-17.72	-0.01	0.08%		-11.11%
Total Bill on TOU (including HST and OCEB)			159.33			159.45	0.12	0.08%		100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	R1
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor-Current	1.085
Loss factor-Proposed	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	2170
Monthly Consumption (kWh) - Uplifted - Proposed	2152
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	600	0.088	52.80	600	0.088	52.80	0.00	0.00%	14.51%	
Energy Second Tier (kWh)	1,400	0.103	144.20	1,400	0.103	144.20	0.00	0.00%	39.62%	
Sub-Total: Energy (RPP)			197.00			197.00	0.00	0.00%	54.13%	
TOU-Off Peak	1,280	0.077	98.56	1,280	0.077	98.56	0.00	0.00%		27.72%
TOU-Mid Peak	360	0.114	41.04	360	0.114	41.04	0.00	0.00%		11.54%
TOU-On Peak	360	0.140	50.40	360	0.140	50.40	0.00	0.00%		14.17%
Sub-Total: Energy (TOU)			190.00			190.00	0.00	0.00%	52.21%	53.43%
Service Charge	1	20.15	20.15	1	26.03	26.03	5.88	29.18%	7.15%	7.32%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.14	1.14	1.14	0.00%	0.31%	0.32%
Distribution Volumetric Rate	2,000	0.0339	67.80	2,000	0.0331	66.20	-1.60	-2.36%	18.19%	18.62%
Volumetric Deferral/Variance Account Rider	2,000	0.00107	2.14	2,000	0.0000	0.00	-2.14	-100.00%	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			94.01			93.37	-0.64	-0.68%	25.65%	26.26%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.22%	0.22%
Line Losses on Cost of Power (based on two-tier RPP prices)	170	0.10	17.51	152	0.10	15.66	-1.85	-10.59%	4.30%	4.40%
Line Losses on Cost of Power (based on TOU prices)	170	0.10	16.15	152	0.10	14.44	-1.71	-10.59%	3.97%	4.06%
Sub-Total: Distribution (based on two-tier RPP prices)			112.31			109.82	-2.49	-2.22%	30.17%	30.88%
Sub-Total: Distribution (based on TOU prices)			110.95			108.60	-2.35	-2.12%	29.84%	30.54%
Retail Transmission Rate – Network Service Rate	2,170	0.00719	15.60	2,152	0.0066	14.20	-1.40	-8.97%	3.90%	3.99%
Retail Transmission Rate – Line and Transformation Connection	2,170	0.00499	10.83	2,152	0.0048	10.33	-0.50	-4.61%	2.84%	2.90%
Sub-Total: Retail Transmission			26.43			24.53	-1.90	-7.18%	6.74%	6.90%
Sub-Total: Delivery (based on two-tier RPP prices)			138.74			134.35	-4.39	-3.17%	36.91%	37.78%
Sub-Total: Delivery (based on TOU prices)			137.38			133.13	-4.25	-3.09%	36.58%	37.44%
Wholesale Market Service Rate	2,170	0.0044	9.55	2,152	0.0044	9.47	-0.08	-0.83%	2.60%	2.66%
Rural Rate Protection Charge	2,170	0.0013	2.82	2,152	0.0013	2.80	-0.02	-0.83%	0.77%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			12.62			12.52	-0.10	-0.81%	3.44%	3.52%
Debt Retirement Charge (DRC)	2,000	0.007	14.00	2,000	0.007	14.00	0.00	0.00%	3.85%	3.94%
Total Bill on Two-Tier RPP (before Taxes)			362.36			357.87	-4.49	-1.24%	98.33%	
HST		0.13	47.11		0.13	46.52	-0.58	-1.24%	12.78%	
Total Bill (including HST)			409.47			404.39	-5.08	-1.24%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-40.95		-0.10	-40.44	0.51	-1.24%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			368.52			363.95	-4.57	-1.24%	100.00%	
Total Bill on TOU (before Taxes)			354.00			349.65	-4.35	-1.23%		98.33%
HST		0.13	46.02		0.13	45.45	-0.57	-1.23%		12.78%
Total Bill (including HST)			400.02			395.10	-4.92	-1.23%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-40.00		-0.10	-39.51	0.49	-1.23%		-11.11%
Total Bill on TOU (including HST and OCEB)			360.02			355.59	-4.42	-1.23%		100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	R2
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	109.2
Monthly Consumption (kWh) - Uplifted - Proposed	110.5
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	100	0.088	8.80	100	0.088	8.80	0.00	0.00%	16.20%	
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%	
Sub-Total: Energy (RPP)			8.80			8.80	0.00	0.00%	16.20%	
TOU-Off Peak	64	0.077	4.93	64	0.077	4.93	0.00	0.00%		8.94%
TOU-Mid Peak	18	0.114	2.05	18	0.114	2.05	0.00	0.00%		3.72%
TOU-On Peak	18	0.140	2.52	18	0.140	2.52	0.00	0.00%		4.57%
Sub-Total: Energy (TOU)			9.50			9.50	0.00	0.00%	17.49%	17.24%
Service Charge	1	29.11	29.11	1	34.02	34.02	4.91	16.87%	62.63%	61.74%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.85	1.85	1.85	0.00%	3.41%	3.36%
Distribution Volumetric Rate	100	0.03724	3.72	100	0.0424	4.24	0.52	13.86%	7.81%	7.69%
Volumetric Deferral/Variance Account Rider	100	0.00208	0.21	100	0.0001	0.01	-0.20	-95.19%	0.02%	0.02%
Sub-Total: Distribution (excluding pass through)			36.96			40.12	3.16	8.54%	73.87%	72.81%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	1.45%	1.43%
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.09	0.81	11	0.09	0.92	0.11	14.13%	1.70%	1.68%
Line Losses on Cost of Power (based on TOU prices)	9	0.10	0.87	11	0.10	1.00	0.12	14.13%	1.84%	1.81%
Sub-Total: Distribution (based on two-tier RPP prices)			38.56			41.83	3.27	8.49%	77.02%	75.92%
Sub-Total: Distribution (based on TOU prices)			38.63			41.91	3.28	8.50%	77.16%	76.05%
Retail Transmission Rate – Network Service Rate	109	0.00702	0.77	111	0.0063	0.70	-0.07	-9.19%	1.28%	1.26%
Retail Transmission Rate – Line and Transformation Connection	109	0.0047	0.51	111	0.0045	0.50	-0.02	-3.12%	0.92%	0.90%
Sub-Total: Retail Transmission			1.28			1.19	-0.09	-6.75%	2.20%	2.17%
Sub-Total: Delivery (based on two-tier RPP prices)			39.84			43.03	3.19	8.00%	79.22%	78.09%
Sub-Total: Delivery (based on TOU prices)			39.91			43.10	3.20	8.01%	79.35%	78.22%
Wholesale Market Service Rate	109	0.0044	0.48	111	0.0044	0.49	0.01	1.19%	0.90%	0.88%
Rural Rate Protection Charge	109	0.0013	0.14	111	0.0013	0.14	0.00	1.19%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.46%	0.45%
Sub-Total: Regulatory			0.87			0.88	0.01	0.85%	1.62%	1.60%
Debt Retirement Charge (DRC)	100	0.007	0.70	100	0.007	0.70	0.00	0.00%	1.29%	1.27%
Total Bill on Two-Tier RPP (before Taxes)			50.21			53.41	3.19	6.36%	98.33%	
HST		0.13	6.53		0.13	6.94	0.42	6.36%	12.78%	
Total Bill (including HST)			56.74			60.35	3.61	6.36%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-5.67		-0.10	-6.04	-0.36	6.36%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			51.07			54.32	3.25	6.36%	100.00%	
Total Bill on TOU (before Taxes)			50.98			54.18	3.20	6.28%		98.33%
HST		0.13	6.63		0.13	7.04	0.42	6.28%	12.78%	
Total Bill (including HST)			57.61			61.22	3.62	6.28%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-5.76		-0.10	-6.12	-0.36	6.28%	-11.11%	
Total Bill on TOU (including HST and OCEB)			51.84			55.10	3.26	6.28%		100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	R2
Monthly Consumption (kWh)	800
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	873.6
Monthly Consumption (kWh) - Uplifted - Proposed	884
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	600	0.088	52.80	600	0.088	52.80	0.00	0.00%	29.98%	
Energy Second Tier (kWh)	200	0.103	20.60	200	0.103	20.60	0.00	0.00%	11.70%	
Sub-Total: Energy (RPP)			73.40			73.40	0.00	0.00%	41.68%	
TOU-Off Peak	512	0.077	39.42	512	0.077	39.42	0.00	0.00%		22.14%
TOU-Mid Peak	144	0.114	16.42	144	0.114	16.42	0.00	0.00%		9.22%
TOU-On Peak	144	0.140	20.16	144	0.140	20.16	0.00	0.00%		11.32%
Sub-Total: Energy (TOU)			76.00			76.00	0.00	0.00%	43.16%	42.68%
Service Charge	1	29.11	29.11	1	34.02	34.02	4.91	16.87%	19.32%	19.11%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.85	1.85	1.85	0.00%	1.05%	1.04%
Distribution Volumetric Rate	800	0.03724	29.79	800	0.0424	33.92	4.13	13.86%	19.26%	19.05%
Volumetric Deferral/Variance Account Rider	800	0.00208	1.66	800	0.0001	0.08	-1.58	-95.19%	0.05%	0.04%
Sub-Total: Distribution (excluding pass through)			64.49			69.87	5.38	8.35%	39.68%	39.24%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.45%	0.44%
Line Losses on Cost of Power (based on two-tier RPP prices)	74	0.10	7.58	84	0.10	8.65	1.07	14.13%	4.91%	4.86%
Line Losses on Cost of Power (based on TOU prices)	74	0.10	6.99	84	0.10	7.98	0.99	14.13%	4.53%	4.48%
Sub-Total: Distribution (based on two-tier RPP prices)			72.86			79.31	6.46	8.86%	45.04%	44.54%
Sub-Total: Distribution (based on TOU prices)			72.27			78.64	6.37	8.82%	44.66%	44.17%
Retail Transmission Rate – Network Service Rate	874	0.00702	6.13	884	0.0063	5.57	-0.56	-9.19%	3.16%	3.13%
Retail Transmission Rate – Line and Transformation Connection	874	0.0047	4.11	884	0.0045	3.98	-0.13	-3.12%	2.26%	2.23%
Sub-Total: Retail Transmission			10.24			9.55	-0.69	-6.75%	5.42%	5.36%
Sub-Total: Delivery (based on two-tier RPP prices)			83.10			88.86	5.76	6.94%	50.46%	49.91%
Sub-Total: Delivery (based on TOU prices)			82.51			88.19	5.68	6.89%	50.08%	49.53%
Wholesale Market Service Rate	874	0.0044	3.84	884	0.0044	3.89	0.05	1.19%	2.21%	2.18%
Rural Rate Protection Charge	874	0.0013	1.14	884	0.0013	1.15	0.01	1.19%	0.65%	0.65%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			5.23			5.29	0.06	1.13%	3.00%	2.97%
Debt Retirement Charge (DRC)	800	0.007	5.60	800	0.007	5.60	0.00	0.00%	3.18%	3.15%
Total Bill on Two-Tier RPP (before Taxes)			167.32			173.15	5.82	3.48%	98.33%	
HST		0.13	21.75		0.13	22.51	0.76	3.48%	12.78%	
Total Bill (including HST)			189.08			195.66	6.58	3.48%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-18.91		-0.10	-19.57	-0.66	3.48%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			170.17			176.09	5.92	3.48%	100.00%	
Total Bill on TOU (before Taxes)			169.34			175.08	5.74	3.39%		98.33%
HST		0.13	22.01		0.13	22.76	0.75	3.39%		12.78%
Total Bill (including HST)			191.35			197.84	6.49	3.39%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-19.13		-0.10	-19.78	-0.65	3.39%		-11.11%
Total Bill on TOU (including HST and OCEB)			172.21			178.05	5.84	3.39%		100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	R2
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	2184
Monthly Consumption (kWh) - Uplifted - Proposed	2210
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	600	0.088	52.80	600	0.088	52.80	0.00	0.00%	13.28%	
Energy Second Tier (kWh)	1,400	0.103	144.20	1,400	0.103	144.20	0.00	0.00%	36.26%	
Sub-Total: Energy (RPP)			197.00			197.00	0.00	0.00%	49.54%	
TOU-Off Peak	1,280	0.077	98.56	1,280	0.077	98.56	0.00	0.00%		25.35%
TOU-Mid Peak	360	0.114	41.04	360	0.114	41.04	0.00	0.00%		10.55%
TOU-On Peak	360	0.140	50.40	360	0.140	50.40	0.00	0.00%		12.96%
Sub-Total: Energy (TOU)			190.00			190.00	0.00	0.00%	47.78%	48.87%
Service Charge	1	29.11	29.11	1	34.02	34.02	4.91	16.87%	8.56%	8.75%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.85	1.85	1.85	0.00%	0.47%	0.48%
Distribution Volumetric Rate	2,000	0.03724	74.48	2,000	0.0424	84.80	10.32	13.86%	21.33%	21.81%
Volumetric Deferral/Variance Account Rider	2,000	0.00208	4.16	2,000	0.0001	0.20	-3.96	-95.19%	0.05%	0.05%
Sub-Total: Distribution (excluding pass through)			111.67			120.87	9.20	8.24%	30.40%	31.09%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.20%	0.20%
Line Losses on Cost of Power (based on two-tier RPP prices)	184	0.10	18.95	210	0.10	21.63	2.68	14.13%	5.44%	5.56%
Line Losses on Cost of Power (based on TOU prices)	184	0.10	17.48	210	0.10	19.95	2.47	14.13%	5.02%	5.13%
Sub-Total: Distribution (based on two-tier RPP prices)			131.41			143.29	11.88	9.04%	36.03%	36.85%
Sub-Total: Distribution (based on TOU prices)			129.94			141.61	11.67	8.98%	35.61%	36.42%
Retail Transmission Rate – Network Service Rate	2,184	0.00702	15.33	2,210	0.0063	13.92	-1.41	-9.19%	3.50%	3.58%
Retail Transmission Rate – Line and Transformation Connection	2,184	0.0047	10.26	2,210	0.0045	9.95	-0.32	-3.12%	2.50%	2.56%
Sub-Total: Retail Transmission			25.60			23.87	-1.73	-6.75%	6.00%	6.14%
Sub-Total: Delivery (based on two-tier RPP prices)			157.01			167.16	10.15	6.46%	42.04%	42.99%
Sub-Total: Delivery (based on TOU prices)			155.54			165.48	9.94	6.39%	41.61%	42.56%
Wholesale Market Service Rate	2,184	0.0044	9.61	2,210	0.0044	9.72	0.11	1.19%	2.45%	2.50%
Rural Rate Protection Charge	2,184	0.0013	2.84	2,210	0.0013	2.87	0.03	1.19%	0.72%	0.74%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			12.70			12.85	0.15	1.17%	3.23%	3.30%
Debt Retirement Charge (DRC)	2,000	0.007	14.00	2,000	0.007	14.00	0.00	0.00%	3.52%	3.60%
Total Bill on Two-Tier RPP (before Taxes)			380.71			391.01	10.30	2.70%	98.33%	
HST		0.13	49.49		0.13	50.83	1.34	2.70%	12.78%	
Total Bill (including HST)			430.20			441.84	11.64	2.70%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-43.02		-0.10	-44.18	-1.16	2.70%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			387.18			397.65	10.47	2.70%	100.00%	
Total Bill on TOU (before Taxes)			372.24			382.33	10.09	2.71%		98.33%
HST		0.13	48.39		0.13	49.70	1.31	2.71%		12.78%
Total Bill (including HST)			420.63			432.03	11.40	2.71%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-42.06		-0.10	-43.20	-1.14	2.71%		-11.11%
Total Bill on TOU (including HST and OCEB)			378.56			388.82	10.26	2.71%		100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Seasonal
Monthly Consumption (kWh)	50
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	54.6
Monthly Consumption (kWh) - Uplifted - Proposed	55.2
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	50	0.088	4.40	50	0.088	4.40	0.00	0.00%	10.62%	
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%	
Sub-Total: Energy (RPP)			4.40			4.40	0.00	0.00%	10.62%	
TOU-Off Peak	32	0.077	2.46	32	0.077	2.46	0.00	0.00%		5.89%
TOU-Mid Peak	9	0.114	1.03	9	0.114	1.03	0.00	0.00%		2.45%
TOU-On Peak	9	0.140	1.26	9	0.140	1.26	0.00	0.00%		3.01%
Sub-Total: Energy (TOU)			4.75			4.75	0.00	0.00%	11.47%	11.36%
Service Charge	1	19.71	19.71	1	28.62	28.62	8.91	45.21%	69.09%	68.44%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.16	1.16	1.16	0.00%	2.80%	2.77%
Distribution Volumetric Rate	50	0.08206	4.10	50	0.0764	3.82	-0.28	-6.90%	9.22%	9.13%
Volumetric Deferral/Variance Account Rider	50	0.00403	0.20	50	0.0008	0.04	-0.16	-80.15%	0.10%	0.10%
Sub-Total: Distribution (excluding pass through)			27.93			33.64	5.71	20.42%	81.21%	80.44%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	1.91%	1.89%
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.09	0.40	5	0.09	0.46	0.05	13.04%	1.10%	1.09%
Line Losses on Cost of Power (based on TOU prices)	5	0.10	0.44	5	0.10	0.49	0.06	13.04%	1.19%	1.18%
Sub-Total: Distribution (based on two-tier RPP prices)			29.13			34.89	5.76	19.77%	84.22%	83.43%
Sub-Total: Distribution (based on TOU prices)			29.16			34.92	5.76	19.76%	84.31%	83.52%
Retail Transmission Rate – Network Service Rate	55	0.00663	0.36	55	0.0054	0.30	-0.06	-17.66%	0.72%	0.71%
Retail Transmission Rate – Line and Transformation Connection	55	0.0046	0.25	55	0.0042	0.23	-0.02	-7.69%	0.56%	0.55%
Sub-Total: Retail Transmission			0.61			0.53	-0.08	-13.58%	1.28%	1.27%
Sub-Total: Delivery (based on two-tier RPP prices)			29.74			35.42	5.68	19.08%	85.50%	84.70%
Sub-Total: Delivery (based on TOU prices)			29.77			35.45	5.68	19.07%	85.59%	84.78%
Wholesale Market Service Rate	55	0.0044	0.24	55	0.0044	0.24	0.00	1.10%	0.59%	0.58%
Rural Rate Protection Charge	55	0.0013	0.07	55	0.0013	0.07	0.00	1.10%	0.17%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.60%	0.60%
Sub-Total: Regulatory			0.56			0.56	0.00	0.61%	1.36%	1.35%
Debt Retirement Charge (DRC)	50	0.007	0.35	50	0.007	0.35	0.00	0.00%	0.84%	0.84%
Total Bill on Two-Tier RPP (before Taxes)			35.05			40.73	5.68	16.20%	98.33%	
HST		0.13	4.56		0.13	5.30	0.74	16.20%	12.78%	
Total Bill (including HST)			39.61			46.03	6.42	16.20%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-3.96		-0.10	-4.60	-0.64	16.20%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			35.65			41.42	5.78	16.20%	100.00%	
Total Bill on TOU (before Taxes)			35.44			41.12	5.68	16.04%		98.33%
HST		0.13	4.61		0.13	5.35	0.74	16.04%	12.78%	
Total Bill (including HST)			40.04			46.46	6.42	16.04%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-4.00		-0.10	-4.65	-0.64	16.04%	-11.11%	
Total Bill on TOU (including HST and OCEB)			36.04			41.82	5.78	16.04%		100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Seasonal
Monthly Consumption (kWh)	400
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	436.8
Monthly Consumption (kWh) - Uplifted - Proposed	441.6
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	400	0.088	35.20	400	0.088	35.20	0.00	0.00%	31.43%	
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%	
Sub-Total: Energy (RPP)			35.20			35.20	0.00	0.00%	31.43%	
TOU-Off Peak	256	0.077	19.71	256	0.077	19.71	0.00	0.00%		17.12%
TOU-Mid Peak	72	0.114	8.21	72	0.114	8.21	0.00	0.00%		7.13%
TOU-On Peak	72	0.140	10.08	72	0.140	10.08	0.00	0.00%		8.76%
Sub-Total: Energy (TOU)			38.00			38.00	0.00	0.00%	33.93%	33.01%
Service Charge	1	19.71	19.71	1	28.62	28.62	8.91	45.21%	25.56%	24.86%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.16	1.16	1.16	0.00%	1.04%	1.01%
Distribution Volumetric Rate	400	0.08206	32.82	400	0.0764	30.56	-2.26	-6.90%	27.29%	26.54%
Volumetric Deferral/Variance Account Rider	400	0.00403	1.61	400	0.0008	0.32	-1.29	-80.15%	0.29%	0.28%
Sub-Total: Distribution (excluding pass through)			58.07			60.66	2.59	4.47%	54.17%	52.69%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.71%	0.69%
Line Losses on Cost of Power (based on two-tier RPP prices)	37	0.09	3.24	42	0.09	3.66	0.42	13.04%	3.27%	3.18%
Line Losses on Cost of Power (based on TOU prices)	37	0.10	3.50	42	0.10	3.95	0.46	13.04%	3.53%	3.43%
Sub-Total: Distribution (based on two-tier RPP prices)			62.09			65.11	3.02	4.86%	58.14%	56.55%
Sub-Total: Distribution (based on TOU prices)			62.35			65.40	3.05	4.89%	58.40%	56.81%
Retail Transmission Rate – Network Service Rate	437	0.00663	2.90	442	0.0054	2.38	-0.51	-17.66%	2.13%	2.07%
Retail Transmission Rate – Line and Transformation Connection	437	0.0046	2.01	442	0.0042	1.85	-0.15	-7.69%	1.66%	1.61%
Sub-Total: Retail Transmission			4.91			4.24	-0.67	-13.58%	3.79%	3.68%
Sub-Total: Delivery (based on two-tier RPP prices)			67.00			69.35	2.35	3.51%	61.93%	60.23%
Sub-Total: Delivery (based on TOU prices)			67.26			69.64	2.38	3.54%	62.19%	60.49%
Wholesale Market Service Rate	437	0.0044	1.92	442	0.0044	1.94	0.02	1.10%	1.74%	1.69%
Rural Rate Protection Charge	437	0.0013	0.57	442	0.0013	0.57	0.01	1.10%	0.51%	0.50%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			2.74			2.77	0.03	1.00%	2.47%	2.40%
Debt Retirement Charge (DRC)	400	0.007	2.80	400	0.007	2.80	0.00	0.00%	2.50%	2.43%
Total Bill on Two-Tier RPP (before Taxes)			107.74			110.12	2.38	2.21%	98.33%	
HST		0.13	14.01		0.13	14.32	0.31	2.21%	12.78%	
Total Bill (including HST)			121.75			124.43	2.69	2.21%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-12.17		-0.10	-12.44	-0.27	2.21%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			109.57			111.99	2.42	2.21%	100.00%	
Total Bill on TOU (before Taxes)			110.80			113.21	2.41	2.18%		98.33%
HST		0.13	14.40		0.13	14.72	0.31	2.18%		12.78%
Total Bill (including HST)			125.20			127.93	2.72	2.18%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-12.52		-0.10	-12.79	-0.27	2.18%		-11.11%
Total Bill on TOU (including HST and OCEB)			112.68			115.13	2.45	2.18%		100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Seasonal
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted - Current	1092
Monthly Consumption (kWh) - Uplifted - Proposed	1104
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	600	0.088	52.80	600	0.088	52.80	0.00	0.00%	21.94%	
Energy Second Tier (kWh)	400	0.103	41.20	400	0.103	41.20	0.00	0.00%	17.12%	
Sub-Total: Energy (RPP)			94.00			94.00	0.00	0.00%	39.06%	
TOU-Off Peak	640	0.077	49.28	640	0.077	49.28	0.00	0.00%		20.46%
TOU-Mid Peak	180	0.114	20.52	180	0.114	20.52	0.00	0.00%		8.52%
TOU-On Peak	180	0.140	25.20	180	0.140	25.20	0.00	0.00%		10.46%
Sub-Total: Energy (TOU)			95.00			95.00	0.00	0.00%	39.48%	39.45%
Service Charge	1	19.71	19.71	1	28.62	28.62	8.91	45.21%	11.89%	11.88%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.16	1.16	1.16	0.00%	0.48%	0.48%
Distribution Volumetric Rate	1,000	0.08206	82.06	1,000	0.0764	76.40	-5.66	-6.90%	31.75%	31.73%
Volumetric Deferral/Variance Account Rider	1,000	0.00403	4.03	1,000	0.0008	0.80	-3.23	-80.15%	0.33%	0.33%
Sub-Total: Distribution (excluding pass through)			109.72			106.98	-2.74	-2.50%	44.46%	44.42%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	92	0.10	9.48	104	0.10	10.71	1.24	13.04%	4.45%	4.45%
Line Losses on Cost of Power (based on TOU prices)	92	0.10	8.74	104	0.10	9.88	1.14	13.04%	4.11%	4.10%
Sub-Total: Distribution (based on two-tier RPP prices)			119.99			118.48	-1.50	-1.25%	49.24%	49.20%
Sub-Total: Distribution (based on TOU prices)			119.25			117.65	-1.60	-1.34%	48.89%	48.85%
Retail Transmission Rate – Network Service Rate	1,092	0.00663	7.24	1,104	0.0054	5.96	-1.28	-17.66%	2.48%	2.48%
Retail Transmission Rate – Line and Transformation Connection	1,092	0.0046	5.02	1,104	0.0042	4.64	-0.39	-7.69%	1.93%	1.93%
Sub-Total: Retail Transmission			12.26			10.60	-1.66	-13.58%	4.40%	4.40%
Sub-Total: Delivery (based on two-tier RPP prices)			132.25			129.08	-3.17	-2.40%	53.64%	53.60%
Sub-Total: Delivery (based on TOU prices)			131.51			128.25	-3.26	-2.48%	53.29%	53.26%
Wholesale Market Service Rate	1,092	0.0044	4.80	1,104	0.0044	4.86	0.05	1.10%	2.02%	2.02%
Rural Rate Protection Charge	1,092	0.0013	1.42	1,104	0.0013	1.44	0.02	1.10%	0.60%	0.60%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.10%
Sub-Total: Regulatory			6.47			6.54	0.07	1.06%	2.72%	2.72%
Debt Retirement Charge (DRC)	1,000	0.007	7.00	1,000	0.007	7.00	0.00	0.00%	2.91%	2.91%
Total Bill on Two-Tier RPP (before Taxes)			239.72			236.62	-3.10	-1.29%	98.33%	
HST		0.13	31.16		0.13	30.76	-0.40	-1.29%	12.78%	
Total Bill (including HST)			270.89			267.38	-3.50	-1.29%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-27.09		-0.10	-26.74	0.35	-1.29%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			243.80			240.65	-3.15	-1.29%	100.00%	
Total Bill on TOU (before Taxes)			239.99			236.79	-3.20	-1.33%		98.33%
HST		0.13	31.20		0.13	30.78	-0.42	-1.33%		12.78%
Total Bill (including HST)			271.19			267.57	-3.61	-1.33%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-27.12		-0.10	-26.76	0.36	-1.33%		-11.11%
Total Bill on TOU (including HST and OCEB)			244.07			240.82	-3.25	-1.33%		100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Gse
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted - Current	1092
Monthly Consumption (kWh) - Uplifted - Proposed	1096
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	31.32%	
Energy Second Tier (kWh)	250	0.103	25.75	250	0.103	25.75	0.00	0.00%	12.22%	
Sub-Total: Energy (RPP)			91.75			91.75	0.00	0.00%	43.54%	
TOU-Off Peak	640	0.077	49.28	640	0.077	49.28	0.00	0.00%		23.11%
TOU-Mid Peak	180	0.114	20.52	180	0.114	20.52	0.00	0.00%		9.62%
TOU-On Peak	180	0.140	25.20	180	0.140	25.20	0.00	0.00%		11.82%
Sub-Total: Energy (TOU)			95.00			95.00	0.00	0.00%	45.09%	44.55%
Service Charge	1	35.92	35.92	1	26.35	26.35	-9.57	-26.64%	12.51%	12.36%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.11	1.11	1.11	0.00%	0.53%	0.52%
Distribution Volumetric Rate	1,000	0.04025	40.25	1,000	0.0532	53.20	12.95	32.17%	25.25%	24.95%
Volumetric Deferral/Variance Account Rider	1,000	0.00115	1.15	1,000	0.0003	0.30	-0.85	-73.91%	0.14%	0.14%
Sub-Total: Distribution (excluding pass through)			81.24			80.96	-0.28	-0.34%	38.42%	37.97%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.37%	0.37%
Line Losses on Cost of Power (based on two-tier RPP prices)	92	0.10	9.48	96	0.10	9.89	0.41	4.35%	4.69%	4.64%
Line Losses on Cost of Power (based on TOU prices)	92	0.10	8.74	96	0.10	9.12	0.38	4.35%	4.33%	4.28%
Sub-Total: Distribution (based on two-tier RPP prices)			91.51			91.64	0.13	0.14%	43.49%	42.98%
Sub-Total: Distribution (based on TOU prices)			90.77			90.87	0.10	0.11%	43.13%	42.62%
Retail Transmission Rate – Network Service Rate	1,092	0.00527	5.75	1,096	0.0057	6.25	0.49	8.56%	2.96%	2.93%
Retail Transmission Rate – Line and Transformation Connection	1,092	0.0035	3.82	1,096	0.0037	4.06	0.23	6.10%	1.92%	1.90%
Sub-Total: Retail Transmission			9.58			10.30	0.73	7.58%	4.89%	4.83%
Sub-Total: Delivery (based on two-tier RPP prices)			101.08			101.94	0.86	0.85%	48.38%	47.81%
Sub-Total: Delivery (based on TOU prices)			100.35			101.17	0.83	0.82%	48.02%	47.45%
Wholesale Market Service Rate	1,092	0.0044	4.80	1,096	0.0044	4.82	0.02	0.37%	2.29%	2.26%
Rural Rate Protection Charge	1,092	0.0013	1.42	1,096	0.0013	1.42	0.01	0.37%	0.68%	0.67%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			6.47			6.50	0.02	0.35%	3.08%	3.05%
Debt Retirement Charge (DRC)	1,000	0.007	7.00	1,000	0.007	7.00	0.00	0.00%	3.32%	3.28%
Total Bill on Two-Tier RPP (before Taxes)			206.31			207.19	0.88	0.43%	98.33%	
HST		0.13	26.82		0.13	26.93	0.11	0.43%	12.78%	
Total Bill (including HST)			233.13			234.12	0.99	0.43%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-23.31		-0.10	-23.41	-0.10	0.43%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			209.81			210.71	0.90	0.43%	100.00%	
Total Bill on TOU (before Taxes)			208.82			209.67	0.85	0.41%		98.33%
HST		0.13	27.15		0.13	27.26	0.11	0.41%		12.78%
Total Bill (including HST)			235.97			236.93	0.96	0.41%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-23.60		-0.10	-23.69	-0.10	0.41%		-11.11%
Total Bill on TOU (including HST and OCEB)			212.37			213.23	0.86	0.41%		100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Gse
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted - Current	2184
Monthly Consumption (kWh) - Uplifted - Proposed	2192
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	16.34%	
Energy Second Tier (kWh)	1,250	0.103	128.75	1,250	0.103	128.75	0.00	0.00%	31.88%	
Sub-Total: Energy (RPP)			194.75			194.75	0.00	0.00%	48.22%	
TOU-Off Peak	1,280	0.077	98.56	1,280	0.077	98.56	0.00	0.00%		24.80%
TOU-Mid Peak	360	0.114	41.04	360	0.114	41.04	0.00	0.00%		10.32%
TOU-On Peak	360	0.140	50.40	360	0.140	50.40	0.00	0.00%		12.68%
Sub-Total: Energy (TOU)			190.00			190.00	0.00	0.00%	47.04%	47.80%
Service Charge	1	35.92	35.92	1	26.35	26.35	-9.57	-26.64%	6.52%	6.63%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.11	1.11	1.11	0.00%	0.27%	0.28%
Distribution Volumetric Rate	2,000	0.04025	80.50	2,000	0.0532	106.40	25.90	32.17%	26.34%	26.77%
Volumetric Deferral/Variance Account Rider	2,000	0.00115	2.30	2,000	0.0003	0.60	-1.70	-73.91%	0.15%	0.15%
Sub-Total: Distribution (excluding pass through)			122.64			134.46	11.82	9.64%	33.29%	33.83%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.20%	0.20%
Line Losses on Cost of Power (based on two-tier RPP prices)	184	0.10	18.95	192	0.10	19.78	0.82	4.35%	4.90%	4.98%
Line Losses on Cost of Power (based on TOU prices)	184	0.10	17.48	192	0.10	18.24	0.76	4.35%	4.52%	4.59%
Sub-Total: Distribution (based on two-tier RPP prices)			142.38			155.03	12.64	8.88%	38.38%	39.00%
Sub-Total: Distribution (based on TOU prices)			140.91			153.49	12.58	8.93%	38.00%	38.62%
Retail Transmission Rate – Network Service Rate	2,184	0.00527	11.51	2,192	0.0057	12.49	0.98	8.56%	3.09%	3.14%
Retail Transmission Rate – Line and Transformation Connection	2,184	0.0035	7.64	2,192	0.0037	8.11	0.47	6.10%	2.01%	2.04%
Sub-Total: Retail Transmission			19.15			20.60	1.45	7.58%	5.10%	5.18%
Sub-Total: Delivery (based on two-tier RPP prices)			161.54			175.63	14.10	8.73%	43.49%	44.19%
Sub-Total: Delivery (based on TOU prices)			160.06			174.09	14.03	8.77%	43.11%	43.80%
Wholesale Market Service Rate	2,184	0.0044	9.61	2,192	0.0044	9.64	0.04	0.37%	2.39%	2.43%
Rural Rate Protection Charge	2,184	0.0013	2.84	2,192	0.0013	2.85	0.01	0.37%	0.71%	0.72%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			12.70			12.74	0.05	0.36%	3.16%	3.21%
Debt Retirement Charge (DRC)	2,000	0.007	14.00	2,000	0.007	14.00	0.00	0.00%	3.47%	3.52%
Total Bill on Two-Tier RPP (before Taxes)			382.98			397.13	14.14	3.69%	98.33%	
HST		0.13	49.79		0.13	51.63	1.84	3.69%	12.78%	
Total Bill (including HST)			432.77			448.75	15.98	3.69%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-43.28		-0.10	-44.88	-1.60	3.69%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			389.50			403.88	14.38	3.69%	100.00%	
Total Bill on TOU (before Taxes)			376.76			390.84	14.08	3.74%		98.33%
HST		0.13	48.98		0.13	50.81	1.83	3.74%		12.78%
Total Bill (including HST)			425.74			441.65	15.91	3.74%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-42.57		-0.10	-44.16	-1.59	3.74%		-11.11%
Total Bill on TOU (including HST and OCEB)			383.17			397.48	14.32	3.74%		100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Gse
Monthly Consumption (kWh)	15000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted - Current	16380
Monthly Consumption (kWh) - Uplifted - Proposed	16440
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	2.08%	
Energy Second Tier (kWh)	14,250	0.103	1,467.75	14,250	0.103	1,467.75	0.00	0.00%	46.26%	
Sub-Total: Energy (RPP)			1,533.75			1,533.75	0.00	0.00%	48.34%	
TOU-Off Peak	9,600	0.077	739.20	9,600	0.077	739.20	0.00	0.00%		24.33%
TOU-Mid Peak	2,700	0.114	307.80	2,700	0.114	307.80	0.00	0.00%		10.13%
TOU-On Peak	2,700	0.140	378.00	2,700	0.140	378.00	0.00	0.00%		12.44%
Sub-Total: Energy (TOU)			1,425.00			1,425.00	0.00	0.00%	44.92%	46.90%
Service Charge	1	35.92	35.92	1	26.35	26.35	-9.57	-26.64%	0.83%	0.87%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.11	1.11	1.11	0.00%	0.03%	0.04%
Distribution Volumetric Rate	15,000	0.04025	603.75	15,000	0.0532	798.00	194.25	32.17%	25.15%	26.26%
Volumetric Deferral/Variance Account Rider	15,000	0.00115	17.25	15,000	0.0003	4.50	-12.75	-73.91%	0.14%	0.15%
Sub-Total: Distribution (excluding pass through)			660.84			829.96	169.12	25.59%	26.16%	27.32%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.02%	0.03%
Line Losses on Cost of Power (based on two-tier RPP prices)	1,380	0.10	142.14	1,440	0.10	148.32	6.18	4.35%	4.68%	4.88%
Line Losses on Cost of Power (based on TOU prices)	1,380	0.10	131.10	1,440	0.10	136.80	5.70	4.35%	4.31%	4.50%
Sub-Total: Distribution (based on two-tier RPP prices)			803.77			979.07	175.30	21.81%	30.86%	32.22%
Sub-Total: Distribution (based on TOU prices)			792.73			967.55	174.82	22.05%	30.50%	31.84%
Retail Transmission Rate – Network Service Rate	16,380	0.00527	86.32	16,440	0.0057	93.71	7.39	8.56%	2.95%	3.08%
Retail Transmission Rate – Line and Transformation Connection	16,380	0.0035	57.33	16,440	0.0037	60.83	3.50	6.10%	1.92%	2.00%
Sub-Total: Retail Transmission			143.65			154.54	10.88	7.58%	4.87%	5.09%
Sub-Total: Delivery (based on two-tier RPP prices)			947.42			1,133.61	186.18	19.65%	35.73%	37.31%
Sub-Total: Delivery (based on TOU prices)			936.38			1,122.09	185.70	19.83%	35.37%	36.93%
Wholesale Market Service Rate	16,380	0.0044	72.07	16,440	0.0044	72.34	0.26	0.37%	2.28%	2.38%
Rural Rate Protection Charge	16,380	0.0013	21.29	16,440	0.0013	21.37	0.08	0.37%	0.67%	0.70%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			93.62			93.96	0.34	0.37%	2.96%	3.09%
Debt Retirement Charge (DRC)	15,000	0.007	105.00	15,000	0.007	105.00	0.00	0.00%	3.31%	3.46%
Total Bill on Two-Tier RPP (before Taxes)			2,679.79			2,866.31	186.53	6.96%	90.35%	
HST		0.13	348.37		0.13	372.62	24.25	6.96%	11.74%	
Total Bill (including HST)			3,028.16			3,238.93	210.77	6.96%	102.09%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-63.24		-0.10	-66.34	-3.10	4.90%	-2.09%	
Total Bill on Two-Tier RPP (including HST and OCEB)			2,964.92			3,172.60	207.68	7.00%	100.00%	
Total Bill on TOU (before Taxes)			2,560.00			2,746.04	186.05	7.27%		90.38%
HST		0.13	332.80		0.13	356.99	24.19	7.27%		11.75%
Total Bill (including HST)			2,892.80			3,103.03	210.23	7.27%		102.13%
Ontario Clean Energy Benefit (OCEB)		-0.10	-61.55		-0.10	-64.64	-3.09	5.01%		-2.13%
Total Bill on TOU (including HST and OCEB)			2,831.25			3,038.39	207.15	7.32%		100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Uge
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted - Current	1092
Monthly Consumption (kWh) - Uplifted - Proposed	1067
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	38.84%	
Energy Second Tier (kWh)	250	0.103	25.75	250	0.103	25.75	0.00	0.00%	15.16%	
Sub-Total: Energy (RPP)			91.75			91.75	0.00	0.00%	54.00%	
TOU-Off Peak	640	0.077	49.28	640	0.077	49.28	0.00	0.00%		28.54%
TOU-Mid Peak	180	0.114	20.52	180	0.114	20.52	0.00	0.00%		11.88%
TOU-On Peak	180	0.140	25.20	180	0.140	25.20	0.00	0.00%		14.59%
Sub-Total: Energy (TOU)			95.00			95.00	0.00	0.00%	55.91%	55.02%
Service Charge	1	10.2	10.20	1	20.05	20.05	9.85	96.57%	11.80%	11.61%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.97	0.97	0.97	0.00%	0.57%	0.56%
Distribution Volumetric Rate	1,000	0.01684	16.84	1,000	0.0228	22.80	5.96	35.39%	13.42%	13.20%
Volumetric Deferral/Variance Account Rider	1,000	-0.00026	-0.26	1,000	-0.0003	-0.30	-0.04	15.38%	-0.18%	-0.17%
Sub-Total: Distribution (excluding pass through)			30.70			43.52	12.82	41.76%	25.61%	25.20%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.46%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	92	0.10	9.48	67	0.10	6.90	-2.58	-27.17%	4.06%	4.00%
Line Losses on Cost of Power (based on TOU prices)	92	0.10	8.74	67	0.10	6.37	-2.38	-27.17%	3.75%	3.69%
Sub-Total: Distribution (based on two-tier RPP prices)			40.97			51.21	10.25	25.01%	30.14%	29.66%
Sub-Total: Distribution (based on TOU prices)			40.23			50.68	10.45	25.96%	29.82%	29.35%
Retail Transmission Rate – Network Service Rate	1,092	0.00544	5.94	1,067	0.0062	6.62	0.67	11.36%	3.89%	3.83%
Retail Transmission Rate – Line and Transformation Connection	1,092	0.00358	3.91	1,067	0.0039	4.16	0.25	6.44%	2.45%	2.41%
Sub-Total: Retail Transmission			9.85			10.78	0.93	9.41%	6.34%	6.24%
Sub-Total: Delivery (based on two-tier RPP prices)			50.82			61.99	11.17	21.98%	36.48%	35.90%
Sub-Total: Delivery (based on TOU prices)			50.08			61.45	11.37	22.71%	36.17%	35.59%
Wholesale Market Service Rate	1,092	0.0044	4.80	1,067	0.0044	4.69	-0.11	-2.29%	2.76%	2.72%
Rural Rate Protection Charge	1,092	0.0013	1.42	1,067	0.0013	1.39	-0.03	-2.29%	0.82%	0.80%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.14%
Sub-Total: Regulatory			6.47			6.33	-0.14	-2.20%	3.73%	3.67%
Debt Retirement Charge (DRC)	1,000	0.007	7.00	1,000	0.007	7.00	0.00	0.00%	4.12%	4.05%
Total Bill on Two-Tier RPP (before Taxes)			156.04			167.07	11.03	7.07%	98.33%	
HST		0.13	20.29		0.13	21.72	1.43	7.07%	12.78%	
Total Bill (including HST)			176.33			188.79	12.46	7.07%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-17.63		-0.10	-18.88	-1.25	7.07%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			158.69			169.91	11.22	7.07%	100.00%	
Total Bill on TOU (before Taxes)			158.55			169.78	11.23	7.08%		98.33%
HST		0.13	20.61		0.13	22.07	1.46	7.08%		12.78%
Total Bill (including HST)			179.17			191.86	12.69	7.08%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-17.92		-0.10	-19.19	-1.27	7.08%		-11.11%
Total Bill on TOU (including HST and OCEB)			161.25			172.67	11.42	7.08%		100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Uge
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted - Current	2184
Monthly Consumption (kWh) - Uplifted - Proposed	2134
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	20.07%	
Energy Second Tier (kWh)	1,250	0.103	128.75	1,250	0.103	128.75	0.00	0.00%	39.15%	
Sub-Total: Energy (RPP)			194.75			194.75	0.00	0.00%	59.23%	
TOU-Off Peak	1,280	0.077	98.56	1,280	0.077	98.56	0.00	0.00%		30.52%
TOU-Mid Peak	360	0.114	41.04	360	0.114	41.04	0.00	0.00%		12.71%
TOU-On Peak	360	0.140	50.40	360	0.140	50.40	0.00	0.00%		15.61%
Sub-Total: Energy (TOU)			190.00			190.00	0.00	0.00%	57.78%	58.84%
Service Charge	1	10.2	10.20	1	20.05	20.05	9.85	96.57%	6.10%	6.21%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.97	0.97	0.97	0.00%	0.29%	0.30%
Distribution Volumetric Rate	2,000	0.01684	33.68	2,000	0.0228	45.60	11.92	35.39%	13.87%	14.12%
Volumetric Deferral/Variance Account Rider	2,000	-0.00026	-0.52	2,000	-0.0003	-0.60	-0.08	15.38%	-0.18%	-0.19%
Sub-Total: Distribution (excluding pass through)			47.28			66.02	18.74	39.64%	20.08%	20.45%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.24%	0.24%
Line Losses on Cost of Power (based on two-tier RPP prices)	184	0.10	18.95	134	0.10	13.80	-5.15	-27.17%	4.20%	4.27%
Line Losses on Cost of Power (based on TOU prices)	184	0.10	17.48	134	0.10	12.73	-4.75	-27.17%	3.87%	3.94%
Sub-Total: Distribution (based on two-tier RPP prices)			67.02			80.61	13.59	20.28%	24.52%	24.96%
Sub-Total: Distribution (based on TOU prices)			65.55			79.54	13.99	21.34%	24.19%	24.63%
Retail Transmission Rate – Network Service Rate	2,184	0.00544	11.88	2,134	0.0062	13.23	1.35	11.36%	4.02%	4.10%
Retail Transmission Rate – Line and Transformation Connection	2,184	0.00358	7.82	2,134	0.0039	8.32	0.50	6.44%	2.53%	2.58%
Sub-Total: Retail Transmission			19.70			21.55	1.85	9.41%	6.55%	6.67%
Sub-Total: Delivery (based on two-tier RPP prices)			86.72			102.17	15.44	17.81%	31.07%	31.64%
Sub-Total: Delivery (based on TOU prices)			85.25			101.09	15.84	18.59%	30.74%	31.31%
Wholesale Market Service Rate	2,184	0.0044	9.61	2,134	0.0044	9.39	-0.22	-2.29%	2.86%	2.91%
Rural Rate Protection Charge	2,184	0.0013	2.84	2,134	0.0013	2.77	-0.06	-2.29%	0.84%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			12.70			12.41	-0.29	-2.24%	3.78%	3.84%
Debt Retirement Charge (DRC)	2,000	0.007	14.00	2,000	0.007	14.00	0.00	0.00%	4.26%	4.34%
Total Bill on Two-Tier RPP (before Taxes)			308.17			323.33	15.16	4.92%	98.33%	
HST		0.13	40.06		0.13	42.03	1.97	4.92%	12.78%	
Total Bill (including HST)			348.23			365.36	17.13	4.92%	111.11%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-34.82		-0.10	-36.54	-1.71	4.92%	-11.11%	
Total Bill on Two-Tier RPP (including HST and OCEB)			313.41			328.83	15.42	4.92%	100.00%	
Total Bill on TOU (before Taxes)			301.95			317.51	15.56	5.15%		98.33%
HST		0.13	39.25		0.13	41.28	2.02	5.15%		12.78%
Total Bill (including HST)			341.20			358.78	17.58	5.15%		111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-34.12		-0.10	-35.88	-1.76	5.15%		-11.11%
Total Bill on TOU (including HST and OCEB)			307.08			322.90	15.82	5.15%		100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Uge
Monthly Consumption (kWh)	15000
Peak (kW)	0
Loss factor-Current	1.092
Loss factor-Proposed	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted - Current	16380
Monthly Consumption (kWh) - Uplifted - Proposed	16005
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	2.53%	
Energy Second Tier (kWh)	14,250	0.103	1,467.75	14,250	0.103	1,467.75	0.00	0.00%	56.31%	
Sub-Total: Energy (RPP)			1,533.75			1,533.75	0.00	0.00%	58.84%	
TOU-Off Peak	9,600	0.077	739.20	9,600	0.077	739.20	0.00	0.00%		29.85%
TOU-Mid Peak	2,700	0.114	307.80	2,700	0.114	307.80	0.00	0.00%		12.43%
TOU-On Peak	2,700	0.140	378.00	2,700	0.140	378.00	0.00	0.00%		15.26%
Sub-Total: Energy (TOU)			1,425.00			1,425.00	0.00	0.00%	54.67%	57.55%
Service Charge	1	10.2	10.20	1	20.05	20.05	9.85	96.57%	0.77%	0.81%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.97	0.97	0.97	0.00%	0.04%	0.04%
Distribution Volumetric Rate	15,000	0.01684	252.60	15,000	0.0228	342.00	89.40	35.39%	13.12%	13.81%
Volumetric Deferral/Variance Account Rider	15,000	-0.00026	-3.90	15,000	-0.0003	-4.50	-0.60	15.38%	-0.17%	-0.18%
Sub-Total: Distribution (excluding pass through)			262.82			358.52	95.70	36.41%	13.75%	14.48%
Smart Metering Entity Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.03%	0.03%
Line Losses on Cost of Power (based on two-tier RPP prices)	1,380	0.10	142.14	1,005	0.10	103.52	-38.63	-27.17%	3.97%	4.18%
Line Losses on Cost of Power (based on TOU prices)	1,380	0.10	131.10	1,005	0.10	95.48	-35.63	-27.17%	3.66%	3.86%
Sub-Total: Distribution (based on two-tier RPP prices)			405.75			462.83	57.07	14.07%	17.76%	18.69%
Sub-Total: Distribution (based on TOU prices)			394.71			454.79	60.07	15.22%	17.45%	18.37%
Retail Transmission Rate – Network Service Rate	16,380	0.00544	89.11	16,005	0.0062	99.23	10.12	11.36%	3.81%	4.01%
Retail Transmission Rate – Line and Transformation Connection	16,380	0.00358	58.64	16,005	0.0039	62.42	3.78	6.44%	2.39%	2.52%
Sub-Total: Retail Transmission			147.75			161.65	13.90	9.41%	6.20%	6.53%
Sub-Total: Delivery (based on two-tier RPP prices)			553.50			624.48	70.98	12.82%	23.96%	25.22%
Sub-Total: Delivery (based on TOU prices)			542.46			616.44	73.98	13.64%	23.65%	24.89%
Wholesale Market Service Rate	16,380	0.0044	72.07	16,005	0.0044	70.42	-1.65	-2.29%	2.70%	2.84%
Rural Rate Protection Charge	16,380	0.0013	21.29	16,005	0.0013	20.81	-0.49	-2.29%	0.80%	0.84%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			93.62			91.48	-2.14	-2.28%	3.51%	3.69%
Debt Retirement Charge (DRC)	15,000	0.007	105.00	15,000	0.007	105.00	0.00	0.00%	4.03%	4.24%
Total Bill on Two-Tier RPP (before Taxes)			2,285.86			2,354.70	68.84	3.01%	90.34%	
HST		0.13	297.16		0.13	306.11	8.95	3.01%	11.74%	
Total Bill (including HST)			2,583.03			2,660.82	77.79	3.01%	102.08%	
Ontario Clean Energy Benefit (OCEB)		-0.10	-52.01		-0.10	-54.19	-2.18	4.19%	-2.08%	
Total Bill on Two-Tier RPP (including HST and OCEB)			2,531.01			2,606.62	75.61	2.99%	100.00%	
Total Bill on TOU (before Taxes)			2,166.07			2,237.91	71.84	3.32%		90.37%
HST		0.13	281.59		0.13	290.93	9.34	3.32%	11.75%	
Total Bill (including HST)			2,447.66			2,528.84	81.18	3.32%		102.12%
Ontario Clean Energy Benefit (OCEB)		-0.10	-50.32		-0.10	-52.57	-2.25	4.47%	-2.12%	
Total Bill on TOU (including HST and OCEB)			2,397.34			2,476.27	78.93	3.29%		100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	St Lgt
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109.2
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	100	0.088	8.80	100	0.088	8.80	0.00	0.00%	35.59%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			8.80			8.80	0.00	0.00%	35.59%
Service Charge	1	1.47	1.47	1	3.82	3.82	2.35	159.86%	15.45%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.11	0.11	0.11	0.00%	0.44%
Distribution Volumetric Rate	100	0.07288	7.29	100	0.0827	8.27	0.98	13.47%	33.45%
Volumetric Deferral/Variance Account Rider	100	0.00133	0.13	100	0.0009	0.09	-0.04	-32.33%	0.36%
Sub-Total: Distribution (excluding pass through)			8.89			12.29	3.40	38.23%	49.70%
Line Losses on Cost of Power	9	0.09	0.81	9	0.09	0.81	0.00	0.00%	3.27%
Sub-Total: Distribution			9.70			13.10	3.40	35.04%	52.98%
Retail Transmission Rate – Network Service Rate	109	0.00442	0.48	109	0.0039	0.43	-0.06	-11.76%	1.72%
Retail Transmission Rate – Line and Transformation Connection	109	0.00297	0.32	109	0.0038	0.41	0.09	27.95%	1.68%
Sub-Total: Retail Transmission			0.81			0.84	0.03	4.19%	3.40%
Sub-Total: Delivery			10.51			13.94	3.43	32.67%	56.38%
Wholesale Market Service Rate	109	0.0044	0.48	109	0.0044	0.48	0.00	0.00%	1.94%
Rural Rate Protection Charge	109	0.0013	0.14	109	0.0013	0.14	0.00	0.00%	0.57%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.01%
Sub-Total: Regulatory			0.87			0.87	0.00	0.00%	3.53%
Debt Retirement Charge (DRC)	100	0.007	0.70	100	0.007	0.70	0.00	0.00%	2.83%
Total Bill on Two-Tier RPP (before Taxes)			20.88			24.31	3.43	16.44%	98.33%
HST		0.13	2.71		0.13	3.16	0.45	16.44%	12.78%
Total Bill (including HST)			23.59			27.47	3.88	16.44%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-2.36		-0.10	-2.75	-0.39	16.44%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			21.23			24.73	3.49	16.44%	100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	St Lgt
Monthly Consumption (kWh)	500
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	546
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	500	0.088	44.00	500	0.088	44.00	0.00	0.00%	41.27%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			44.00			44.00	0.00	0.00%	41.27%
Service Charge	1	1.47	1.47	1	3.82	3.82	2.35	159.86%	3.58%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.11	0.11	0.11	0.00%	0.10%
Distribution Volumetric Rate	500	0.07288	36.44	500	0.0827	41.35	4.91	13.47%	38.78%
Volumetric Deferral/Variance Account Rider	500	0.00133	0.67	500	0.0009	0.45	-0.22	-32.33%	0.42%
Sub-Total: Distribution (excluding pass through)			38.58			45.73	7.16	18.55%	42.89%
Line Losses on Cost of Power	46	0.09	4.05	46	0.09	4.05	0.00	0.00%	3.80%
Sub-Total: Distribution			42.62			49.78	7.16	16.79%	46.68%
Retail Transmission Rate – Network Service Rate	546	0.00442	2.41	546	0.0039	2.13	-0.28	-11.76%	2.00%
Retail Transmission Rate – Line and Transformation Connection	546	0.00297	1.62	546	0.0038	2.07	0.45	27.95%	1.95%
Sub-Total: Retail Transmission			4.03			4.20	0.17	4.19%	3.94%
Sub-Total: Delivery			46.66			53.98	7.32	15.70%	50.63%
Wholesale Market Service Rate	546	0.0044	2.40	546	0.0044	2.40	0.00	0.00%	2.25%
Rural Rate Protection Charge	546	0.0013	0.71	546	0.0013	0.71	0.00	0.00%	0.67%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%
Sub-Total: Regulatory			3.36			3.36	0.00	0.00%	3.15%
Debt Retirement Charge (DRC)	500	0.007	3.50	500	0.007	3.50	0.00	0.00%	3.28%
Total Bill on Two-Tier RPP (before Taxes)			97.52			104.84	7.32	7.51%	98.33%
HST		0.13	12.68		0.13	13.63	0.95	7.51%	12.78%
Total Bill (including HST)			110.20			118.47	8.28	7.51%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-11.02		-0.10	-11.85	-0.83	7.51%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			99.18			106.63	7.45	7.51%	100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	St Lgt
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2184
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	15.15%
Energy Second Tier (kWh)	1,250	0.103	128.75	1,250	0.103	128.75	0.00	0.00%	29.55%
Sub-Total: Energy (RPP)			194.75			194.75	0.00	0.00%	44.71%
Service Charge	1	1.47	1.47	1	3.82	3.82	2.35	159.86%	0.88%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.11	0.11	0.11	0.00%	0.03%
Distribution Volumetric Rate	2,000	0.07288	145.76	2,000	0.0827	165.40	19.64	13.47%	37.97%
Volumetric Deferral/Variance Account Rider	2,000	0.00133	2.66	2,000	0.0009	1.80	-0.86	-32.33%	0.41%
Sub-Total: Distribution (excluding pass through)			149.89			171.13	21.24	14.17%	39.28%
Line Losses on Cost of Power	184	0.10	18.95	184	0.10	18.95	0.00	0.00%	4.35%
Sub-Total: Distribution			168.84			190.08	21.24	12.58%	43.63%
Retail Transmission Rate – Network Service Rate	2,184	0.00442	9.65	2,184	0.0039	8.52	-1.14	-11.76%	1.96%
Retail Transmission Rate – Line and Transformation Connection	2,184	0.00297	6.49	2,184	0.0038	8.30	1.81	27.95%	1.91%
Sub-Total: Retail Transmission			16.14			16.82	0.68	4.19%	3.86%
Sub-Total: Delivery			184.98			206.90	21.92	11.85%	47.49%
Wholesale Market Service Rate	2,184	0.0044	9.61	2,184	0.0044	9.61	0.00	0.00%	2.21%
Rural Rate Protection Charge	2,184	0.0013	2.84	2,184	0.0013	2.84	0.00	0.00%	0.65%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			12.70			12.70	0.00	0.00%	2.92%
Debt Retirement Charge (DRC)	2,000	0.007	14.00	2,000	0.007	14.00	0.00	0.00%	3.21%
Total Bill on Two-Tier RPP (before Taxes)			406.43			428.35	21.92	5.39%	98.33%
HST		0.13	52.84		0.13	55.69	2.85	5.39%	12.78%
Total Bill (including HST)			459.27			484.03	24.77	5.39%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-45.93		-0.10	-48.40	-2.48	5.39%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			413.34			435.63	22.29	5.39%	100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	21.84
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	20	0.088	1.76	20	0.088	1.76	0.00	0.00%	24.39%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			1.76			1.76	0.00	0.00%	24.39%
Service Charge	1	1.5	1.50	1	2.32	2.32	0.82	54.67%	32.15%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.08	0.08	0.08	0.00%	1.11%
Distribution Volumetric Rate	20	0.09986	2.00	20	0.1034	2.07	0.07	3.54%	28.65%
Volumetric Deferral/Variance Account Rider	20	0.00318	0.06	20	0.0012	0.02	-0.04	-62.26%	0.33%
Sub-Total: Distribution (excluding pass through)			3.56			4.49	0.93	26.15%	62.24%
Line Losses on Cost of Power	2	0.09	0.16	2	0.09	0.16	0.00	0.00%	2.24%
Sub-Total: Distribution			3.72			4.65	0.93	25.01%	64.48%
Retail Transmission Rate – Network Service Rate	22	0.00442	0.10	22	0.0039	0.09	-0.01	-11.76%	1.18%
Retail Transmission Rate – Line and Transformation Connection	22	0.00297	0.06	22	0.0038	0.08	0.02	27.95%	1.15%
Sub-Total: Retail Transmission			0.16			0.17	0.01	4.19%	2.33%
Sub-Total: Delivery			3.88			4.82	0.94	24.15%	66.81%
Wholesale Market Service Rate	22	0.0044	0.10	22	0.0044	0.10	0.00	0.00%	1.33%
Rural Rate Protection Charge	22	0.0013	0.03	22	0.0013	0.03	0.00	0.00%	0.39%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	3.46%
Sub-Total: Regulatory			0.37			0.37	0.00	0.00%	5.19%
Debt Retirement Charge (DRC)	20	0.007	0.14	20	0.007	0.14	0.00	0.00%	1.94%
Total Bill on Two-Tier RPP (before Taxes)			6.16			7.10	0.94	15.23%	98.33%
HST		0.13	0.80		0.13	0.92	0.12	15.23%	12.78%
Total Bill (including HST)			6.96			8.02	1.06	15.23%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-0.70		-0.10	-0.80	-0.11	15.23%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			6.26			7.22	0.95	15.23%	100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Sen Lgt
Monthly Consumption (kWh)	50
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	54.6
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	50	0.088	4.40	50	0.088	4.40	0.00	0.00%	31.43%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			4.40			4.40	0.00	0.00%	31.43%
Service Charge	1	1.5	1.50	1	2.32	2.32	0.82	54.67%	16.57%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.08	0.08	0.08	0.00%	0.57%
Distribution Volumetric Rate	50	0.09986	4.99	50	0.1034	5.17	0.18	3.54%	36.93%
Volumetric Deferral/Variance Account Rider	50	0.00318	0.16	50	0.0012	0.06	-0.10	-62.26%	0.43%
Sub-Total: Distribution (excluding pass through)			6.65			7.63	0.98	14.70%	54.50%
Line Losses on Cost of Power	5	0.09	0.40	5	0.09	0.40	0.00	0.00%	2.89%
Sub-Total: Distribution			7.06			8.03	0.98	13.86%	57.39%
Retail Transmission Rate – Network Service Rate	55	0.00442	0.24	55	0.0039	0.21	-0.03	-11.76%	1.52%
Retail Transmission Rate – Line and Transformation Connection	55	0.00297	0.16	55	0.0038	0.21	0.05	27.95%	1.48%
Sub-Total: Retail Transmission			0.40			0.42	0.02	4.19%	3.00%
Sub-Total: Delivery			7.46			8.46	0.99	13.34%	60.39%
Wholesale Market Service Rate	55	0.0044	0.24	55	0.0044	0.24	0.00	0.00%	1.72%
Rural Rate Protection Charge	55	0.0013	0.07	55	0.0013	0.07	0.00	0.00%	0.51%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.79%
Sub-Total: Regulatory			0.56			0.56	0.00	0.00%	4.01%
Debt Retirement Charge (DRC)	50	0.007	0.35	50	0.007	0.35	0.00	0.00%	2.50%
Total Bill on Two-Tier RPP (before Taxes)			12.77			13.77	0.99	7.79%	98.33%
HST		0.13	1.66		0.13	1.79	0.13	7.79%	12.78%
Total Bill (including HST)			14.43			15.56	1.12	7.79%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-1.44		-0.10	-1.56	-0.11	7.79%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			12.99			14.00	1.01	7.79%	100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Sen Lgt
Monthly Consumption (kWh)	200
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	218.4
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	200	0.088	17.60	200	0.088	17.60	0.00	0.00%	36.73%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			17.60			17.60	0.00	0.00%	36.73%
Service Charge	1	1.5	1.50	1	2.32	2.32	0.82	54.67%	4.84%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.08	0.08	0.08	0.00%	0.17%
Distribution Volumetric Rate	200	0.09986	19.97	200	0.1034	20.68	0.71	3.54%	43.16%
Volumetric Deferral/Variance Account Rider	200	0.00318	0.64	200	0.0012	0.24	-0.40	-62.26%	0.50%
Sub-Total: Distribution (excluding pass through)			22.11			23.32	1.21	5.48%	48.67%
Line Losses on Cost of Power	18	0.09	1.62	18	0.09	1.62	0.00	0.00%	3.38%
Sub-Total: Distribution			23.73			24.94	1.21	5.11%	52.05%
Retail Transmission Rate – Network Service Rate	218	0.00442	0.97	218	0.0039	0.85	-0.11	-11.76%	1.78%
Retail Transmission Rate – Line and Transformation Connection	218	0.00297	0.65	218	0.0038	0.83	0.18	27.95%	1.73%
Sub-Total: Retail Transmission			1.61			1.68	0.07	4.19%	3.51%
Sub-Total: Delivery			25.34			26.62	1.28	5.05%	55.56%
Wholesale Market Service Rate	218	0.0044	0.96	218	0.0044	0.96	0.00	0.00%	2.01%
Rural Rate Protection Charge	218	0.0013	0.28	218	0.0013	0.28	0.00	0.00%	0.59%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.52%
Sub-Total: Regulatory			1.49			1.49	0.00	0.00%	3.12%
Debt Retirement Charge (DRC)	200	0.007	1.40	200	0.007	1.40	0.00	0.00%	2.92%
Total Bill on Two-Tier RPP (before Taxes)			45.84			47.12	1.28	2.79%	98.33%
HST		0.13	5.96		0.13	6.13	0.17	2.79%	12.78%
Total Bill (including HST)			51.79			53.24	1.45	2.79%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-5.18		-0.10	-5.32	-0.14	2.79%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			46.62			47.92	1.30	2.79%	100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109.2
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	100	0.088	8.80	100	0.088	8.80	0.00	0.00%	16.41%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			8.80			8.80	0.00	0.00%	16.41%
Service Charge	1	29.69	29.69	1	36.79	36.79	7.10	23.91%	68.59%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.85	0.85	0.85	0.00%	1.58%
Distribution Volumetric Rate	100	0.04025	4.03	100	0.0308	3.08	-0.95	-23.48%	5.74%
Volumetric Deferral/Variance Account Rider	100	0.00115	0.12	100	0.0000	0.00	-0.12	-100.00%	0.00%
Sub-Total: Distribution (excluding pass through)			33.83			40.72	6.89	20.37%	75.91%
Line Losses on Cost of Power	9	0.09	0.81	9	0.09	0.81	0.00	0.00%	1.51%
Sub-Total: Distribution			34.64			41.53	6.89	19.89%	77.42%
Retail Transmission Rate – Network Service Rate	109	0.00527	0.58	109	0.0046	0.50	-0.07	-12.71%	0.94%
Retail Transmission Rate – Line and Transformation Connection	109	0.0035	0.38	109	0.0031	0.34	-0.04	-11.43%	0.63%
Sub-Total: Retail Transmission			0.96			0.84	-0.12	-12.20%	1.57%
Sub-Total: Delivery			35.60			42.37	6.77	19.03%	78.99%
Wholesale Market Service Rate	109	0.0044	0.48	109	0.0044	0.48	0.00	0.00%	0.90%
Rural Rate Protection Charge	109	0.0013	0.14	109	0.0013	0.14	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.47%
Sub-Total: Regulatory			0.87			0.87	0.00	0.00%	1.63%
Debt Retirement Charge (DRC)	100	0.007	0.70	100	0.007	0.70	0.00	0.00%	1.31%
Total Bill on Two-Tier RPP (before Taxes)			45.97			52.74	6.77	14.73%	98.33%
HST		0.13	5.98		0.13	6.86	0.88	14.73%	12.78%
Total Bill (including HST)			51.95			59.60	7.65	14.73%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-5.19		-0.10	-5.96	-0.77	14.73%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			46.75			53.64	6.89	14.73%	100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	USL
Monthly Consumption (kWh)	500
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	546
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	500	0.088	44.00	500	0.088	44.00	0.00	0.00%	38.58%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			44.00			44.00	0.00	0.00%	38.58%
Service Charge	1	29.69	29.69	1	36.79	36.79	7.10	23.91%	32.25%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.85	0.85	0.85	0.00%	0.75%
Distribution Volumetric Rate	500	0.04025	20.13	500	0.0308	15.40	-4.73	-23.48%	13.50%
Volumetric Deferral/Variance Account Rider	500	0.00115	0.58	500	0.0000	0.00	-0.58	-100.00%	0.00%
Sub-Total: Distribution (excluding pass through)			50.39			53.04	2.65	5.26%	46.50%
Line Losses on Cost of Power	46	0.09	4.05	46	0.09	4.05	0.00	0.00%	3.55%
Sub-Total: Distribution			54.44			57.09	2.65	4.87%	50.05%
Retail Transmission Rate – Network Service Rate	546	0.00527	2.88	546	0.0046	2.51	-0.37	-12.71%	2.20%
Retail Transmission Rate – Line and Transformation Connection	546	0.0035	1.91	546	0.0031	1.69	-0.22	-11.43%	1.48%
Sub-Total: Retail Transmission			4.79			4.20	-0.58	-12.20%	3.69%
Sub-Total: Delivery			59.23			61.29	2.07	3.49%	53.74%
Wholesale Market Service Rate	546	0.0044	2.40	546	0.0044	2.40	0.00	0.00%	2.11%
Rural Rate Protection Charge	546	0.0013	0.71	546	0.0013	0.71	0.00	0.00%	0.62%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			3.36			3.36	0.00	0.00%	2.95%
Debt Retirement Charge (DRC)	500	0.007	3.50	500	0.007	3.50	0.00	0.00%	3.07%
Total Bill on Two-Tier RPP (before Taxes)			110.09			112.15	2.07	1.88%	98.33%
HST		0.13	14.31		0.13	14.58	0.27	1.88%	12.78%
Total Bill (including HST)			124.40			126.73	2.33	1.88%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-12.44		-0.10	-12.67	-0.23	1.88%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			111.96			114.06	2.10	1.88%	100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	USL
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1092
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier (kWh)	750	0.088	66.00	750	0.088	66.00	0.00	0.00%	33.88%
Energy Second Tier (kWh)	250	0.103	25.75	250	0.103	25.75	0.00	0.00%	13.22%
Sub-Total: Energy (RPP)			91.75			91.75	0.00	0.00%	47.10%
Service Charge	1	29.69	29.69	1	36.79	36.79	7.10	23.91%	18.89%
Smart Meter Adder	1	0	0.00	1	0	0.00	0.00	0.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	0.85	0.85	0.85	0.00%	0.44%
Distribution Volumetric Rate	1,000	0.04025	40.25	1,000	0.0308	30.80	-9.45	-23.48%	15.81%
Volumetric Deferral/Variance Account Rider	1,000	0.00115	1.15	1,000	0.0000	0.00	-1.15	-100.00%	0.00%
Sub-Total: Distribution (excluding pass through)			71.09			68.44	-2.65	-3.73%	35.13%
Line Losses on Cost of Power	92	0.10	9.48	92	0.10	9.48	0.00	0.00%	4.86%
Sub-Total: Distribution			80.57			77.92	-2.65	-3.29%	40.00%
Retail Transmission Rate – Network Service Rate	1,092	0.00527	5.75	1,092	0.0046	5.02	-0.73	-12.71%	2.58%
Retail Transmission Rate – Line and Transformation Connection	1,092	0.0035	3.82	1,092	0.0031	3.39	-0.44	-11.43%	1.74%
Sub-Total: Retail Transmission			9.58			8.41	-1.17	-12.20%	4.32%
Sub-Total: Delivery			90.14			86.32	-3.82	-4.24%	44.31%
Wholesale Market Service Rate	1,092	0.0044	4.80	1,092	0.0044	4.80	0.00	0.00%	2.47%
Rural Rate Protection Charge	1,092	0.0013	1.42	1,092	0.0013	1.42	0.00	0.00%	0.73%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%
Sub-Total: Regulatory			6.47			6.47	0.00	0.00%	3.32%
Debt Retirement Charge (DRC)	1,000	0.007	7.00	1,000	0.007	7.00	0.00	0.00%	3.59%
Total Bill on Two-Tier RPP (before Taxes)			195.37			191.55	-3.82	-1.95%	98.33%
HST		0.13	25.40		0.13	24.90	-0.50	-1.95%	12.78%
Total Bill (including HST)			220.76			216.45	-4.31	-1.95%	111.11%
Ontario Clean Energy Benefit (OCEB)		-0.10	-22.08		-0.10	-21.65	0.43	-1.95%	-11.11%
Total Bill on Two-Tier RPP (including HST and OCEB)			198.69			194.81	-3.88	-1.95%	100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	GSd
Monthly Consumption (kWh)	15,000
Peak (kW)	60
Loss factor	1.061
Load factor	34%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	15,915
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	15,915	0.088	1,400.52	15,915	0.088	1,400.52	0.00	0.00%	47.31%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			1,400.52			1,400.52	0.00	0.00%	47.31%
Service Charge	1	52.27	52.27	1	74.99	74.99	22.72	43.47%	2.53%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.88	1.88	1.88	0.00%	0.06%
Distribution Volumetric Rate	60	11.433	685.98	60	13.0657	783.94	97.96	14.28%	26.48%
Volumetric Deferral/Variance Account Rider	60	0.098	5.88	60	0.0275	1.65	-4.23	-71.94%	0.06%
Sub-Total: Distribution			748.05			862.46	114.41	15.29%	29.13%
Retail Transmission Rate – Network Service Rate	60	1.81	108.60	60	1.6321	97.93	-10.67	-9.83%	3.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	1.18	70.80	60	1.0515	63.09	-7.71	-10.89%	2.13%
Sub-Total: Retail Transmission			179.40			161.02	-18.38	-10.25%	5.44%
Sub-Total: Delivery			927.45			1,023.48	96.03	10.35%	34.57%
Wholesale Market Service Rate	15,915	0.0044	70.03	15,915	0.0044	70.03	0.00	0.00%	2.37%
Rural Rate Protection Charge	15,915	0.0013	20.69	15,915	0.0013	20.69	0.00	0.00%	0.70%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			90.97			90.97	0.00	0.00%	3.07%
Debt Retirement Charge (DRC)	15,000	0.007	105.00	15,000	0.007	105.00	0.00	0.00%	3.55%
Total Bill (before Taxes)			2,523.94			2,619.96	96.03	3.80%	88.50%
HST		0.13	328.11		0.13	340.60	12.48	3.80%	11.50%
Total Bill (including HST)			2,852.05			2,960.56	108.51	3.80%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			2,852.05			2,960.56	108.51	3.80%	100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	GSd
Monthly Consumption (kWh)	35,000
Peak (kW)	120
Loss factor	1.061
Load factor	40%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	37,135
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	37,135	0.088	3,267.88	37,135	0.088	3,267.88	0.00	0.00%	50.78%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			3,267.88			3,267.88	0.00	0.00%	50.78%
Service Charge	1	52.27	52.27	1	74.99	74.99	22.72	43.47%	1.17%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.88	1.88	1.88	0.00%	0.03%
Distribution Volumetric Rate	120	11.433	1,371.96	120	13.0657	1,567.88	195.92	14.28%	24.36%
Volumetric Deferral/Variance Account Rider	120	0.098	11.76	120	0.0275	3.30	-8.46	-71.94%	0.05%
Sub-Total: Distribution			1,439.91			1,648.05	208.14	14.46%	25.61%
Retail Transmission Rate – Network Service Rate	120	1.81	217.20	120	1.6321	195.85	-21.35	-9.83%	3.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	120	1.18	141.60	120	1.0515	126.18	-15.42	-10.89%	1.96%
Sub-Total: Retail Transmission			358.80			322.03	-36.77	-10.25%	5.00%
Sub-Total: Delivery			1,798.71			1,970.09	171.38	9.53%	30.61%
Wholesale Market Service Rate	37,135	0.0044	163.39	37,135	0.0044	163.39	0.00	0.00%	2.54%
Rural Rate Protection Charge	37,135	0.0013	48.28	37,135	0.0013	48.28	0.00	0.00%	0.75%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			211.92			211.92	0.00	0.00%	3.29%
Debt Retirement Charge (DRC)	35,000	0.007	245.00	35,000	0.007	245.00	0.00	0.00%	3.81%
Total Bill (before Taxes)			5,523.51			5,694.89	171.38	3.10%	88.50%
HST		0.13	718.06		0.13	740.34	22.28	3.10%	11.50%
Total Bill (including HST)			6,241.57			6,435.22	193.65	3.10%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			6,241.57			6,435.22	193.65	3.10%	100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	GSd
Monthly Consumption (kWh)	175,000
Peak (kW)	500
Loss factor	1.061
Load factor	48%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	185,675
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	185,675	0.088	16,339.40	185,675	0.088	16,339.40	0.00	0.00%	54.38%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			16,339.40			16,339.40	0.00	0.00%	54.38%
Service Charge	1	52.27	52.27	1	74.99	74.99	22.72	43.47%	0.25%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.88	1.88	1.88	0.00%	0.01%
Distribution Volumetric Rate	500	11.433	5,716.50	500	13.0657	6,532.85	816.35	14.28%	21.74%
Volumetric Deferral/Variance Account Rider	500	0.098	49.00	500	0.0275	13.75	-35.25	-71.94%	0.05%
Sub-Total: Distribution			5,821.69			6,623.47	801.78	13.77%	22.05%
Retail Transmission Rate – Network Service Rate	500	1.81	905.00	500	1.6321	816.05	-88.95	-9.83%	2.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	1.18	590.00	500	1.0515	525.75	-64.25	-10.89%	1.75%
Sub-Total: Retail Transmission			1,495.00			1,341.80	-153.20	-10.25%	4.47%
Sub-Total: Delivery			7,316.69			7,965.27	648.58	8.86%	26.51%
Wholesale Market Service Rate	185,675	0.0044	816.97	185,675	0.0044	816.97	0.00	0.00%	2.72%
Rural Rate Protection Charge	185,675	0.0013	241.38	185,675	0.0013	241.38	0.00	0.00%	0.80%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			1,058.60			1,058.60	0.00	0.00%	3.52%
Debt Retirement Charge (DRC)	175,000	0.007	1,225.00	175,000	0.007	1,225.00	0.00	0.00%	4.08%
Total Bill (before Taxes)			25,939.69			26,588.27	648.58	2.50%	88.50%
HST		0.13	3,372.16		0.13	3,456.47	84.32	2.50%	11.50%
Total Bill (including HST)			29,311.85			30,044.74	732.90	2.50%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			29,311.85			30,044.74	732.90	2.50%	100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	UGd
Monthly Consumption (kWh)	15,000
Peak (kW)	60
Loss factor-Current	1.061
Loss factor-Proposed	1.050
Load factor	34%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted - Current	15,915
Monthly Consumption (kWh) - Uplifted - Proposed	15,750
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	15,915	0.088	1,400.52	15,750	0.088	1,386.00	-14.52	-1.04%	53.19%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			1,400.52			1,386.00	-14.52	-1.04%	53.19%
Service Charge	1	28.71	28.71	1	78.74	78.74	50.03	174.26%	3.02%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.96	1.96	1.96	0.00%	0.08%
Distribution Volumetric Rate	60	6.935	416.10	60	7.5435	452.61	36.51	8.77%	17.37%
Volumetric Deferral/Variance Account Rider	60	-0.093	-5.58	60	-0.1121	-6.73	-1.15	20.54%	-0.26%
Sub-Total: Distribution			443.15			526.58	83.43	18.83%	20.21%
Retail Transmission Rate – Network Service Rate	60	1.89	113.40	60	2.0188	121.13	7.73	6.81%	4.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	1.24	74.40	60	1.2909	77.45	3.05	4.10%	2.97%
Sub-Total: Retail Transmission			187.80			198.58	10.78	5.74%	7.62%
Sub-Total: Delivery			630.95			725.17	94.22	14.93%	27.83%
Wholesale Market Service Rate	15,915	0.0044	70.03	15,750	0.0044	69.30	-0.73	-1.04%	2.66%
Rural Rate Protection Charge	15,915	0.0013	20.69	15,750	0.0013	20.48	-0.21	-1.04%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			90.97			90.03	-0.94	-1.03%	3.45%
Debt Retirement Charge (DRC)	15,000	0.007	105.00	15,000	0.007	105.00	0.00	0.00%	4.03%
Total Bill (before Taxes)			2,227.44			2,306.19	78.76	3.54%	88.50%
HST		0.13	289.57		0.13	299.80	10.24	3.54%	11.50%
Total Bill (including HST)			2,517.00			2,606.00	88.99	3.54%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			2,517.00			2,606.00	88.99	3.54%	100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	UGd
Monthly Consumption (kWh)	35,000
Peak (kW)	120
Loss factor-Current	1.061
Loss factor-Proposed	1.050
Load factor	40%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted - Current	37,135
Monthly Consumption (kWh) - Uplifted - Proposed	36,750
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	37,135	0.088	3,267.88	36,750	0.088	3,234.00	-33.88	-1.04%	56.58%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			3,267.88			3,234.00	-33.88	-1.04%	56.58%
Service Charge	1	28.71	28.71	1	78.74	78.74	50.03	174.26%	1.38%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.96	1.96	1.96	0.00%	0.03%
Distribution Volumetric Rate	120	6.935	832.20	120	7.5435	905.22	73.02	8.77%	15.84%
Volumetric Deferral/Variance Account Rider	120	-0.093	-11.16	120	-0.1121	-13.45	-2.29	20.54%	-0.24%
Sub-Total: Distribution			853.67			972.47	118.80	13.92%	17.01%
Retail Transmission Rate – Network Service Rate	120	1.89	226.80	120	2.0188	242.26	15.46	6.81%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	120	1.24	148.80	120	1.2909	154.91	6.11	4.10%	2.71%
Sub-Total: Retail Transmission			375.60			397.16	21.56	5.74%	6.95%
Sub-Total: Delivery			1,229.27			1,369.63	140.36	11.42%	23.96%
Wholesale Market Service Rate	37,135	0.0044	163.39	36,750	0.0044	161.70	-1.69	-1.04%	2.83%
Rural Rate Protection Charge	37,135	0.0013	48.28	36,750	0.0013	47.78	-0.50	-1.04%	0.84%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			211.92			209.73	-2.19	-1.04%	3.67%
Debt Retirement Charge (DRC)	35,000	0.007	245.00	35,000	0.007	245.00	0.00	0.00%	4.29%
Total Bill (before Taxes)			4,954.07			5,058.36	104.29	2.11%	88.50%
HST		0.13	644.03		0.13	657.59	13.56	2.11%	11.50%
Total Bill (including HST)			5,598.10			5,715.94	117.84	2.11%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			5,598.10			5,715.94	117.84	2.11%	100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	UGd
Monthly Consumption (kWh)	175,000
Peak (kW)	500
Loss factor-Current	1.061
Loss factor-Proposed	1.050
Load factor	48%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted - Current	185,675
Monthly Consumption (kWh) - Uplifted - Proposed	183,750
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	185,675	0.088	16,339.40	183,750	0.088	16,170.00	-169.40	-1.04%	59.89%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			16,339.40			16,170.00	-169.40	-1.04%	59.89%
Service Charge	1	28.71	28.71	1	78.74	78.74	50.03	174.26%	0.29%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	1.96	1.96	1.96	0.00%	0.01%
Distribution Volumetric Rate	500	6.935	3,467.50	500	7.5435	3,771.75	304.25	8.77%	13.97%
Volumetric Deferral/Variance Account Rider	500	-0.093	-46.50	500	-0.1121	-56.05	-9.55	20.54%	-0.21%
Sub-Total: Distribution			3,453.63			3,796.40	342.77	9.92%	14.06%
Retail Transmission Rate – Network Service Rate	500	1.89	945.00	500	2.0188	1,009.40	64.40	6.81%	3.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	1.24	620.00	500	1.2909	645.45	25.45	4.10%	2.39%
Sub-Total: Retail Transmission			1,565.00			1,654.85	89.85	5.74%	6.13%
Sub-Total: Delivery			5,018.63			5,451.25	432.62	8.62%	20.19%
Wholesale Market Service Rate	185,675	0.0044	816.97	183,750	0.0044	808.50	-8.47	-1.04%	2.99%
Rural Rate Protection Charge	185,675	0.0013	241.38	183,750	0.0013	238.88	-2.50	-1.04%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			1,058.60			1,047.63	-10.97	-1.04%	3.88%
Debt Retirement Charge (DRC)	175,000	0.007	1,225.00	175,000	0.007	1,225.00	0.00	0.00%	4.54%
Total Bill (before Taxes)			23,641.63			23,893.88	252.25	1.07%	88.50%
HST		0.13	3,073.41		0.13	3,106.20	32.79	1.07%	11.50%
Total Bill (including HST)			26,715.04			27,000.08	285.04	1.07%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			26,715.04			27,000.08	285.04	1.07%	100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Dgen
Monthly Consumption (kWh)	300
Peak (kW)	10
Loss factor	1.061
Load factor	4%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	318
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	318	0.088	28.01	318	0.088	28.01	0.00	0.00%	9.81%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			28.01			28.01	0.00	0.00%	9.81%
Service Charge	1	38.13	38.13	1	160.99	160.99	122.86	322.21%	56.37%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	4.62	4.62	4.62	0.00%	1.62%
Distribution Volumetric Rate	10	5.951	59.51	10	4.5503	45.50	-14.01	-23.54%	15.93%
Volumetric Deferral/Variance Account Rider	10	0.179	1.79	10	0.0461	0.46	-1.33	-74.25%	0.16%
Sub-Total: Distribution			103.35			211.57	108.22	104.72%	74.09%
Retail Transmission Rate – Network Service Rate	10	0.38	3.80	10	0.5457	5.46	1.66	43.61%	1.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10	0.24	2.40	10	0.3517	3.52	1.12	46.54%	1.23%
Sub-Total: Retail Transmission			6.20			8.97	2.77	44.74%	3.14%
Sub-Total: Delivery			109.55			220.55	111.00	101.32%	77.23%
Wholesale Market Service Rate	318	0.0044	1.40	318	0.0044	1.40	0.00	0.00%	0.49%
Rural Rate Protection Charge	318	0.0013	0.41	318	0.0013	0.41	0.00	0.00%	0.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			2.06			2.06	0.00	0.00%	0.72%
Debt Retirement Charge (DRC)	300	0.007	2.10	300	0.007	2.10	0.00	0.00%	0.74%
Total Bill (before Taxes)			141.72			252.72	111.00	78.32%	88.50%
HST		0.13	18.42		0.13	32.85	14.43	78.32%	11.50%
Total Bill (including HST)			160.15			285.58	125.43	78.32%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			160.15			285.58	125.43	78.32%	100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Dgen
Monthly Consumption (kWh)	2,000
Peak (kW)	20
Loss factor	1.061
Load factor	14%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	2,122
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	2,122	0.088	186.74	2,122	0.088	186.74	0.00	0.00%	33.82%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			186.74			186.74	0.00	0.00%	33.82%
Service Charge	1	38.13	38.13	1	160.99	160.99	122.86	322.21%	29.16%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	4.62	4.62	4.62	0.00%	0.84%
Distribution Volumetric Rate	20	5.951	119.02	20	4.5503	91.01	-28.01	-23.54%	16.48%
Volumetric Deferral/Variance Account Rider	20	0.179	3.58	20	0.0461	0.92	-2.66	-74.25%	0.17%
Sub-Total: Distribution			164.65			257.54	92.89	56.42%	46.65%
Retail Transmission Rate – Network Service Rate	20	0.38	7.60	20	0.5457	10.91	3.31	43.61%	1.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	20	0.24	4.80	20	0.3517	7.03	2.23	46.54%	1.27%
Sub-Total: Retail Transmission			12.40			17.95	5.55	44.74%	3.25%
Sub-Total: Delivery			177.05			275.49	98.44	55.60%	49.90%
Wholesale Market Service Rate	2,122	0.0044	9.34	2,122	0.0044	9.34	0.00	0.00%	1.69%
Rural Rate Protection Charge	2,122	0.0013	2.76	2,122	0.0013	2.76	0.00	0.00%	0.50%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.05%
Sub-Total: Regulatory			12.35			12.35	0.00	0.00%	2.24%
Debt Retirement Charge (DRC)	2,000	0.007	14.00	2,000	0.007	14.00	0.00	0.00%	2.54%
Total Bill (before Taxes)			390.13			488.57	98.44	25.23%	88.50%
HST		0.13	50.72		0.13	63.51	12.80	25.23%	11.50%
Total Bill (including HST)			440.85			552.08	111.23	25.23%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			440.85			552.08	111.23	25.23%	100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	Dgen
Monthly Consumption (kWh)	5,000
Peak (kW)	100
Loss factor	1.061
Load factor	7%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	5,305
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	5,305	0.088	466.84	5,305	0.088	466.84	0.00	0.00%	33.12%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			466.84			466.84	0.00	0.00%	33.12%
Service Charge	1	38.13	38.13	1	160.99	160.99	122.86	322.21%	11.42%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	4.62	4.62	4.62	0.00%	0.33%
Distribution Volumetric Rate	100	5.951	595.10	100	4.5503	455.03	-140.07	-23.54%	32.28%
Volumetric Deferral/Variance Account Rider	100	0.179	17.90	100	0.0461	4.61	-13.29	-74.25%	0.33%
Sub-Total: Distribution			655.05			625.25	-29.80	-4.55%	44.36%
Retail Transmission Rate – Network Service Rate	100	0.38	38.00	100	0.5457	54.57	16.57	43.61%	3.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	100	0.24	24.00	100	0.3517	35.17	11.17	46.54%	2.50%
Sub-Total: Retail Transmission			62.00			89.74	27.74	44.74%	6.37%
Sub-Total: Delivery			717.05			714.99	-2.06	-0.29%	50.73%
Wholesale Market Service Rate	5,305	0.0044	23.34	5,305	0.0044	23.34	0.00	0.00%	1.66%
Rural Rate Protection Charge	5,305	0.0013	6.90	5,305	0.0013	6.90	0.00	0.00%	0.49%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%
Sub-Total: Regulatory			30.49			30.49	0.00	0.00%	2.16%
Debt Retirement Charge (DRC)	5,000	0.007	35.00	5,000	0.007	35.00	0.00	0.00%	2.48%
Total Bill (before Taxes)			1,249.38			1,247.32	-2.06	-0.16%	88.50%
HST		0.13	162.42		0.13	162.15	-0.27	-0.16%	11.50%
Total Bill (including HST)			1,411.80			1,409.47	-2.33	-0.16%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			1,411.80			1,409.47	-2.33	-0.16%	100.00%

2015 Bill Impacts (Low Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	ST
Monthly Consumption (kWh)	200,000
Peak (kW)	500
Loss factor	1.034
Load factor	55%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	206,800
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	206,800	0.088	18,198.40	206,800	0.088	18,198.40	0.00	0.00%	62.57%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			18,198.40			18,198.40	0.00	0.00%	62.57%
Service Charge	1	771.32	771.32	1	1095.05	1,095.05	323.73	41.97%	3.76%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	16.6	16.60	16.60	0.00%	0.06%
Distribution Volumetric Rate	500	0.682	341.00	500	1.022	511.00	170.00	49.85%	1.76%
Volumetric Deferral/Variance Account Rider	500	0.307	153.50	500	0.4723	236.15	82.65	53.84%	0.81%
Sub-Total: Distribution			1,269.74			1,858.80	589.06	46.39%	6.39%
Retail Transmission Rate – Network Service Rate	500	3.34	1,670.00	500	3.5281	1,764.05	94.05	5.63%	6.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	2.35	1,175.00	500	2.6777	1,338.85	163.85	13.94%	4.60%
Sub-Total: Retail Transmission			2,845.00			3,102.90	257.90	9.07%	10.67%
Sub-Total: Delivery			4,114.74			4,961.70	846.96	20.58%	17.06%
Wholesale Market Service Rate	206,800	0.0044	909.92	206,800	0.0044	909.92	0.00	0.00%	3.13%
Rural Rate Protection Charge	206,800	0.0013	268.84	206,800	0.0013	268.84	0.00	0.00%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			1,179.01			1,179.01	0.00	0.00%	4.05%
Debt Retirement Charge (DRC)	200,000	0.007	1,400.00	200,000	0.007	1,400.00	0.00	0.00%	4.81%
Total Bill (before Taxes)			24,892.15			25,739.11	846.96	3.40%	88.50%
HST		0.13	3,235.98		0.13	3,346.08	110.10	3.40%	11.50%
Total Bill (including HST)			28,128.13			29,085.19	957.06	3.40%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			28,128.13			29,085.19	957.06	3.40%	100.00%

2015 Bill Impacts (Typical Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	ST
Monthly Consumption (kWh)	500,000
Peak (kW)	1,000
Loss factor	1.034
Load factor	68%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	517,000
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	517,000	0.088	45,496.00	517,000	0.088	45,496.00	0.00	0.00%	66.27%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			45,496.00			45,496.00	0.00	0.00%	66.27%
Service Charge	1	771.32	771.32	1	1095.05	1,095.05	323.73	41.97%	1.60%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	16.6	16.60	16.60	0.00%	0.02%
Distribution Volumetric Rate	1,000	0.682	682.00	1,000	1.022	1,022.00	340.00	49.85%	1.49%
Volumetric Deferral/Variance Account Rider	1,000	0.307	307.00	1,000	0.4723	472.30	165.30	53.84%	0.69%
Sub-Total: Distribution			1,764.24			2,605.95	841.71	47.71%	3.80%
Retail Transmission Rate – Network Service Rate	1,000	3.34	3,340.00	1,000	3.5281	3,528.10	188.10	5.63%	5.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,000	2.35	2,350.00	1,000	2.6777	2,677.70	327.70	13.94%	3.90%
Sub-Total: Retail Transmission			5,690.00			6,205.80	515.80	9.07%	9.04%
Sub-Total: Delivery			7,454.24			8,811.75	1,357.51	18.21%	12.84%
Wholesale Market Service Rate	517,000	0.0044	2,274.80	517,000	0.0044	2,274.80	0.00	0.00%	3.31%
Rural Rate Protection Charge	517,000	0.0013	672.10	517,000	0.0013	672.10	0.00	0.00%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			2,947.15			2,947.15	0.00	0.00%	4.29%
Debt Retirement Charge (DRC)	500,000	0.007	3,500.00	500,000	0.007	3,500.00	0.00	0.00%	5.10%
Total Bill (before Taxes)			59,397.39			60,754.90	1,357.51	2.29%	88.50%
HST		0.13	7,721.66		0.13	7,898.14	176.48	2.29%	11.50%
Total Bill (including HST)			67,119.05			68,653.04	1,533.99	2.29%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			67,119.05			68,653.04	1,533.99	2.29%	100.00%

2015 Bill Impacts (High Consumption Level)

Filed: 2015-04-10
EB-2013-0416
Draft Rate Order
Exhibit 7.0

Rate Class	ST
Monthly Consumption (kWh)	4,000,000
Peak (kW)	10,000
Loss factor	1.034
Load factor	55%
Commodity Threshold	0
Monthly Consumption (kWh) - Uplifted	4,136,000
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	4,136,000	0.088	363,968.00	4,136,000	0.088	363,968.00	0.00	0.00%	65.25%
Energy Second Tier (kWh)	0	0.103	0.00	0	0.103	0.00	0.00	0.00%	0.00%
Sub-Total: Energy (RPP)			363,968.00			363,968.00	0.00	0.00%	65.25%
Service Charge	1	771.32	771.32	1	1095.05	1,095.05	323.73	41.97%	0.20%
Smart Meter Adder	1	3.92	3.92	1	0	0.00	-3.92	-100.00%	0.00%
Fixed Deferral/Variance Account Rider	1	0	0.00	1	16.6	16.60	16.60	0.00%	0.00%
Distribution Volumetric Rate	10,000	0.682	6,820.00	10,000	1.022	10,220.00	3,400.00	49.85%	1.83%
Volumetric Deferral/Variance Account Rider	10,000	0.307	3,070.00	10,000	0.4723	4,723.00	1,653.00	53.84%	0.85%
Sub-Total: Distribution			10,665.24			16,054.65	5,389.41	50.53%	2.88%
Retail Transmission Rate – Network Service Rate	10,000	3.34	33,400.00	10,000	3.5281	35,281.00	1,881.00	5.63%	6.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,000	2.35	23,500.00	10,000	2.6777	26,777.00	3,277.00	13.94%	4.80%
Sub-Total: Retail Transmission			56,900.00			62,058.00	5,158.00	9.07%	11.12%
Sub-Total: Delivery			67,565.24			78,112.65	10,547.41	15.61%	14.00%
Wholesale Market Service Rate	4,136,000	0.0044	18,198.40	4,136,000	0.0044	18,198.40	0.00	0.00%	3.26%
Rural Rate Protection Charge	4,136,000	0.0013	5,376.80	4,136,000	0.0013	5,376.80	0.00	0.00%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			23,575.45			23,575.45	0.00	0.00%	4.23%
Debt Retirement Charge (DRC)	4,000,000	0.007	28,000.00	4,000,000	0.007	28,000.00	0.00	0.00%	5.02%
Total Bill (before Taxes)			483,108.69			493,656.10	10,547.41	2.18%	88.50%
HST		0.13	62,804.13		0.13	64,175.29	1,371.16	2.18%	11.50%
Total Bill (including HST)			545,912.82			557,831.39	11,918.57	2.18%	100.00%
Ontario Clean Energy Benefit (OCEB)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
Total Bill (including HST and OCEB)			545,912.82			557,831.39	11,918.57	2.18%	100.00%

**Bill Impact Summary by Rate Class
(Including Foregone Revenue Rider)**

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Change in DX Bill (\$)	Change in DX Bill (%)	Change in Total Bill (\$)	Change in Total Bill (%)
UR	Low	100		\$2.08	10.81%	\$1.88	5.58%
	Typical	800		(\$1.82)	-4.85%	(\$3.75)	-2.60%
	High	2,000		(\$8.52)	-12.35%	(\$13.39)	-4.03%
R1	Low	100		\$3.47	12.60%	\$3.34	7.91%
	Typical	800		\$2.16	4.16%	\$0.69	0.43%
	High	2,000		(\$0.08)	-0.09%	(\$3.85)	-1.07%
R2	Low	100		\$8.71	23.56%	\$8.90	17.17%
	Typical	800		\$10.93	16.96%	\$11.48	6.67%
	High	2,000		\$14.75	13.21%	\$15.91	4.20%
Seasonal	Low	50		\$6.79	24.29%	\$6.88	19.08%
	Typical	400		\$3.67	6.33%	\$3.55	3.15%
	High	1,000		(\$1.66)	-1.51%	(\$2.15)	-0.88%
GSe	Low	1,000		\$6.14	7.56%	\$7.39	3.48%
	Typical	2,000		\$18.24	14.87%	\$20.85	5.44%
	High	15,000		\$175.54	26.56%	\$214.40	7.57%
UGe	Low	1,000		\$24.43	79.58%	\$23.23	14.40%
	Typical	2,000		\$30.35	64.19%	\$27.63	9.00%
	High	15,000		\$107.31	40.83%	\$92.05	3.84%
GSd	Low	15,000	60	\$208.72	27.90%	\$215.08	7.54%
	Typical	35,000	120	\$302.45	21.01%	\$300.23	4.81%
	High	175,000	500	\$896.09	15.39%	\$839.47	2.86%
UGd	Low	15,000	60	\$145.21	32.77%	\$158.81	6.31%
	Typical	35,000	120	\$180.58	21.15%	\$187.66	3.35%
	High	175,000	500	\$404.55	11.71%	\$354.85	1.33%
St Lgt	Low	100		\$14.96	168.25%	\$15.25	71.80%
	Typical	500		\$18.72	48.52%	\$19.21	19.36%
	High	2,000		\$32.80	21.88%	\$34.05	8.24%
Sen Lgt	Low	20		\$1.45	40.75%	\$1.48	23.67%
	Typical	50		\$1.50	22.52%	\$1.54	11.86%
	High	200		\$1.73	7.83%	\$1.83	3.93%
USL	Low	100		\$8.79	25.98%	\$8.82	18.87%
	Typical	500		\$4.55	9.03%	\$4.03	3.60%
	High	1,000		(\$0.75)	-1.06%	(\$1.95)	-0.98%
DGen	Low	300	10	\$156.11	151.05%	\$179.54	112.11%
	Typical	2,000	20	\$140.78	85.50%	\$165.35	37.51%
	High	5,000	100	\$18.09	2.76%	\$51.79	3.67%
ST	Low	200,000	500	\$1,271.41	100.13%	\$1,728.12	6.14%
	Typical	500,000	1,000	\$1,524.06	86.39%	\$2,305.04	3.43%
	High	4,000,000	10,000	\$6,071.76	56.93%	\$12,689.63	2.32%