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April 15, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: Service Area Amendment Application
Proposed Orchard View
Almonte Ward, Town of Mississippi Mills**

Please accept this letter as a request for a Service Area Amendment for the Distribution Licence #ED-2003-0033 of Ottawa River Power Corporation.

The attached document provides the information in accordance with EB-2006-0327 in support of the application (five copies and PDF file).

The area covered was outside the boundaries of the Village of Almonte in 2000 and, therefore, by default within the service area of Hydro One Networks. The application is supported by Hydro One Networks.

If I can provide any additional information, please contact the undersigned.

Yours truly,

A handwritten signature in purple ink that reads "Denis Montgomery". The signature is fluid and cursive, with a long, sweeping underline.

Denis Montgomery
President

"A Proud Locally Owned Municipal Utility"

Service Area Amendment Application

Ottawa River Power Corporation

Date: April 15, 2015

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ATTACHMENTS

ATTACHMENT 1 – Area Map of Almonte indicating proposed site for Amendment

ATTACHMENT 2 – Mississippi Mills Official Plan map

ATTACHMENT 3 – Area Map of proposed site for Amendment with locates for HONI and ORPC service

ATTACHMENT 4 – Letter of Consent from the client Orchard View

ATTACHMENT 5 – Letter of support for the proposed Amendment from mayor of Mississippi Mills

ATTACHMENT 6 – Letter from HONI authorizing temporary consent

ATTACHMENT 7 – Letter from HONI confirming consent for ORP'S application for Service Amendment for Orchard View

**Application to the Ontario Energy Board
For Service Area Amendment
For Ottawa River Power Corporation
April 15, 2015**

7.0 INTRODUCTION

The information in this section is required to provide the Board with basic information about the application and an understanding of the details of the proposed SAA.

Ottawa River Power Corporation (ORPC) is an LDC in the Province of Ontario (License ED-2003-0033) delivering power to 10,500 customers in Almonte, Beachburg, Killaloe, and Pembroke.

This Service Area Amendment application to the Board is for a portion of lands in the Almonte Ward that have recently been expanded by the Town of Mississippi Mills. The distribution license ED-2003-0033, Schedule 1, describes the service area as the “former Town of Almonte as of December 31, 1997.” Municipal amalgamations amalgamated the former Town of Almonte, Townships of Ramsay and Pakenham and the Village of Pakenham into the new Town of Mississippi Mills. The former town of Almonte became Almonte Ward within the newly expanded town.

Prior to 1998, with the exception of the Town of Almonte which was serviced by Almonte Hydro, the area was for the most part rural and serviced by Ontario Hydro.

Housing growth in Almonte prompted Council to expand the designated development area for Almonte and the redefining of Ward of Almonte ([Attachment 2](#)).

On April 21, 2008, ORPC made application to the Board for a licence area amendment for part of the Almonte Ward expansion that was being developed by Houchaimi Holdings. The amendment was approved by the Board on May 27, 2008 (Board File EB-2008-0094).

On January 8, 2009, ORPC made application to the Board for a license area amendment for part of the Almonte Ward expansion for an area that was being developed as a residential area (Sadler Estates) by 2000396 Ontario Inc. (owned by Mr. Wilson Bassile). The area description was Phase 1 of the Sadler Estates Development located on part of Lot 16, Concession 10. The amendment was approved by Decision and Order of the Board on June 26, 2009 (Board File EB-2009-0019).

This application is for the amendment of ORPC service area to include land which is part of the expanded area of the Ward of Almonte, Town of Mississippi Mills, which is owned by Orchard View Retirement Facility, (Joe Princiotta). The property (East Part Lot 14, Concession 10, 5.2 acres) at 219 Patterson Street is located in the Northeast quadrant of Old Almonte and bounded by Appleton Side Road to the northeast, Ottawa Street Commercial zone to the northwest, Town of Almonte to the southwest and rural farm

land to the southeast. This application is for the lands outlined in Blue as shown on [Attachment 1](#) titled Orchard View.

We request that ORPC's electricity distribution licence (ED-2003-0033), specifically Schedule 1 of the licence, be amended to include the lands described as: Property of Orchard View on East Part of Lot 14, Concession 10, Almonte Ward, now in the Town of Mississippi Mills.

BASIC FACTS

7.1.1 Provide the contact information for each of the following persons:

(a) the applicant;

Ottawa River Power Corporation	283 Pembroke St. West, P.O. Box 1087 Pembroke, ON K8A 6Y6 Denis Montgomery, President Tel: 613-732-3687 Fax: 613-732-9838 dmontgomery@orpowercorp.com
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(b) the incumbent distributor;

Hydro One Networks Inc.	Regulatory Affairs 483 Bay St., 8 th Floor, South Tower Toronto, ON M5G 2P5 Pasquale Catalano, Regulatory Analyst Tel: 416-345-5405 Fax: 416-345-5866 pasquale.catalano@hydroone.com
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(c) every affected customer, landowner, and developer in the area that is the subject of the SAA application;

Orchard View by the Mississippi Inc. (at 219 Paterson St., Almonte, ON)	Mr. Joe Princiotta 1491 Manotick Station Rd. Greely, ON K4P 1P6 Tel: 613-821-4205
--	--

(d) any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and

There are no other distributors in the area.

(e) any representative of the persons listed above including, but not limited to, a legal representative.

None

7.1.2 Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

This application for amendment of the service area of Ottawa River Power is supported by Hydro One Networks.

The primary consideration when accessing requests for service area amendments should be the economic efficiency measured in terms of capital costs to connect. We believe with existing facilities of ORPC being adjacent to the property that the connection costs for ORPC will be much lower.

The developer provided a letter, filed with the application, which indicates a clear preference for service from ORPC.

In addition, we propose that this expansion of the ORPC service area should be done in conjunction with the expansion of the Ward of Almonte for the following reasons:

1. The municipal expansion into the proposed development lands allows for the urban expansion of Almonte where water and sewer services have expanded from the existing village.
2. Due to the density, customers will benefit from the lower LDC rates.
3. ORPC is a community-based corporation with a local office and service crew to serve the community.

DESCRIPTION OF PROPOSED SERVICE AREA

7.1.3 Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands. For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

The proposed service area is part of the expanded area of the Ward of Almonte that is to be developed by Holzman Consultants Inc. (Joe Princiotta). The property at 219 Patterson Street is located in the Northeast quadrant of Old Almonte and bounded by Appleton Side Road to the northeast, Ottawa Street Commercial zone to the northwest, Town of Almonte to the southwest and rural farm land to the southeast.

This application is for the lands outlined in Blue as shown on [Attachment 1](#) titled Orchard View and is the property of Orchard View on East Part of Lot 14, Concession 10, in the geographic Township of Ramsay, now in the Town of Mississippi Mills.

7.1.4 Provide one or more maps or diagrams of the area that is the subject of the SAA application. The maps or diagrams must identify the following information:

a) the borders of the applicant's service area;

See [Attachment 1](#) and 3

b) the borders of the incumbent distributor's service area;

See [Attachment 1](#) as outlined in Red.

c) the borders of any alternate distributor's service area, if applicable;

Not applicable

d) the territory surrounding the area for which the applicant is making the SAA application;

See [Attachment 1](#)

e) the geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities; and

See [Attachment 1](#)

f) the existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well).

See [Attachment 3](#)

ORPC has a three phase 4.16 kV feeder of sufficient capacity immediately adjacent to the subject area of this application. Hydro One would require a 1.5 km extension of their infrastructure to service the subject area.

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5 Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

Orchard View Retirement Home will be a residential retirement facility.

7.1.6 Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application. Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.

ORPC has no future expansion plans in lands adjacent to the subject area.

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency. Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

The Orchard View retirement complex is now under construction and Ottawa River Corporation has received permission from HONI to connect the temporary construction service. The complex can be supplied without any additional reinforcement from the existing ORPC distribution system that is immediately adjacent to the proposed development.

In the case of these lands, ORPC has distribution facilities with a three-phase feeder immediately adjacent to the entrance of the development lands on Old Almonte Street.

7.2.1 In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application. The comparison must include the following:

a) the location of the point of delivery and the point of connection;

ORPC has a 4.16 kV feeder running adjacent to Patterson St. immediately south of the subject lands. The point of delivery will be from the existing pole across from 71 Patterson St. The point of connection will be into a new 750 kVA pad-mount transformer on the subject property.

b) the proximity of the proposed connection to an existing, well-developed electricity distribution system;

The subject property is located on the north side of Patterson St. and ORPC has a 4.16 kV feeder running adjacent on the north side of Patterson St. approximately 10 meters from the subject property.

c) the fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs is unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

The cost estimate model is based on the Economic Evaluation Guide on Economic Evaluation of Expansion Projects. This model follows the requirements of chapter 3 and the suggested formula from Appendix "B" of the OEB's Distribution System Code. The connection cost for the project is \$4,626.00.

d) the amount of any capital contribution required from the customer;

The capital contribution required from the customer is \$4,000.

e) the costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed;

Not applicable.

f) information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term;

There will be no negative effect on the reliability of the infrastructure in the area that is the subject of the Application or in the regions adjacent to the area that is the subject of the Application over the long term. The future reliability of the radial feed to Orchard View may be enhanced in the future (if required) by adding in a loop feed from another feeder.

g) information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application; and

There is growth potential in the area to the South West of the service area amendment known as West half Lot 14 and described in Schedule 1 of our Distribution Licence. This growth potential can be accommodated in a cost efficient manner by the existing ORPC 4.16 kV overhead infrastructure. ORPC will not have to expand its existing infrastructure to supply this area.

h) information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

The infrastructure needed to supply the subject development is the 4.16 kV overhead feeders running adjacent to the subject property. Neither improvements nor any upgrades to the existing distribution System are required to accommodate this connection. ORPC will need to install an underground three-phase feeder to a new 750 kVA pad-mount transformer on the subject property.

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

DESCRIPTION OF IMPACTS

7.3.1 Identify any affected customers or landowners.

ORPC and HONI have lines on the border of the development. Orchard View Living Centers will be the sole affected customer. HONI has feeders located on the corner of Sadler Rd. and Ottawa Street approximately 1.5 km away. A request from Orchard View Living was made to HONI for their connection for temporary/construction power however; HONI suggested that it would be more economical for ORPC to complete the connection. HONI requested ORPC to connect the service. (See [Attachment 6](#)). ORPC approved HONI request and connected the temporary service.

7.3.2 Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

There are no impacts on costs, rates, service quality, or reliability for customers in the area that is not the subject of the Application nor any that arise as a result of the proposed service area amendment.

7.3.3 Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

There are no impacts on costs, rates, service quality, or reliability for customers of any distributor outside the area that is the subject of the Application or that arise as a result of the proposed service area amendment.

7.3.4 Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

There are no impacts on ORPC because there is an existing feeder adjacent to this property with ample capacity to supply this development. No existing Hydro One customers will be affected by this Application; as a result there is no impact on Hydro One as a distributor. The only impact is to the service area boundaries.

7.3.5 Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

There will be no stranded or redundant assets resulting from this service area amendment.

7.3.6 Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

There is no requirement to transfer any assets.

7.3.7 Identify any customers that are proposed to be transferred to or from the applicant.

There is no requirement to transfer any customers.

7.3.8 Provide a description of any existing load transfers or retail points of supply that will be eliminated.

There are no existing load transfers or retail points of supply that will be eliminated.

7.3.9 Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code ("DSC")? If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

There will be no new load transfers or retail points of supply created as a result of this Application.

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10 Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

There are no other customers other than the developer, Orchard View Living Centres. Attachment 2 contains a letter from the customer.

7.3.11 Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

The letter from Hydro One indicating consent for ORPC license amendment is [Attachment 7](#) and letter is dated March 26, 2015.

7.3.12 Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

The response from the Township of Mississippi Mills, signed by the mayor (see [Attachment 5](#)) and the request from Orchard View Living Centres is provided as [Attachment 4](#). This is evidence of the customer's support of this application.

7.3.13 Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

Not applicable

7.4 CUSTOMER PREFERENCE

The Board, in the RP-2003-0044 decision, stated that customer preference is an important, but not overriding consideration when assessing the merits of an SAA.

7.4.1 An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

The lands proposed for inclusion in the redefined service area for Ottawa River Power consists of lands designated for development by Orchard View at 219 Patterson and are owned by one developer. A letter is attached indicating support for service to be provided by Ottawa River Power ([Attachment 4](#)).

In addition, the Council of the Town of Mississippi Mills supports the application. As a shareholder of Ottawa River Power Corporation, they would benefit from the added customer base and the dividends that would be returned to the community ([Attachment 5](#)).

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

Not applicable

7.5.1 If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

Not applicable

7.5.2 Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

Not applicable

7.5.3 Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

Not applicable

7.5.4 If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

Not applicable

7.5.5 A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

Not applicable

7.5.6 Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

Not applicable

7.5.7 Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

Not applicable

METHOD OF DISPOSITION

HONI accepts and indicates their support of this application without a hearing. Refer to [Attachment 7](#).

CONCLUSION

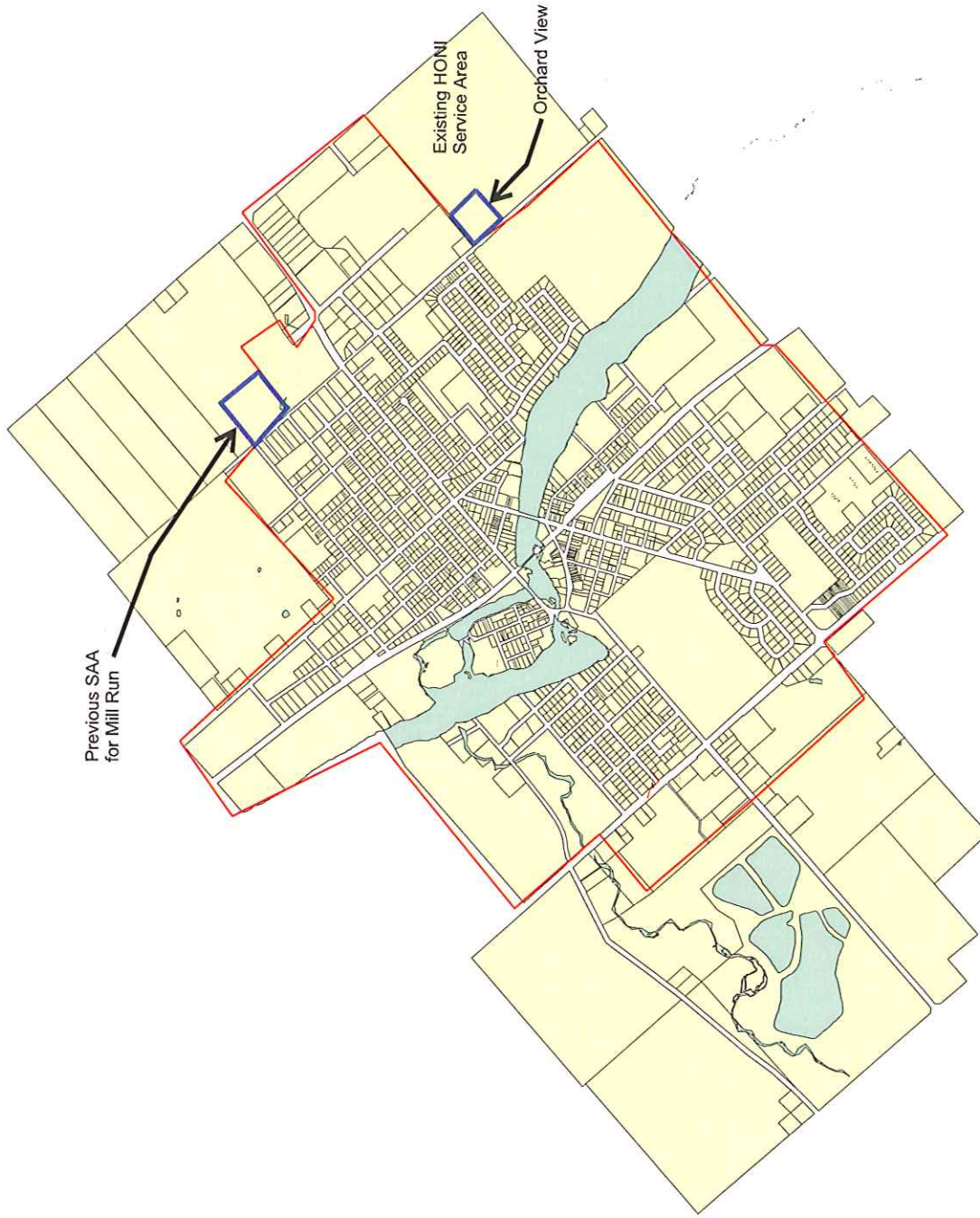
The evidence filed with this Application confirms that it is economically efficient for Ottawa River Power Corporation to service this proposed development. Orchard View by Mississippi Inc. is currently being serviced by ORPC during the construction phase and will have capacity to continue servicing this client. Considering all factors, including support from Hydro One, Ottawa River Power Corporation seeks the approval of the OEB for this service amendment agreement.

Respectfully submitted, this 15 day of April, 2015.

Denis Montgomery

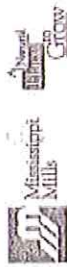
President, Ottawa River Power Corporation
283 Pembroke St. West.
P.O Box 1087
Pembroke, Ontario
K8A 6Y6

Email: dmontgomery@orpowercorp.com



ORPC
Almonte Service Area
(Within Red Line)

1:25,000



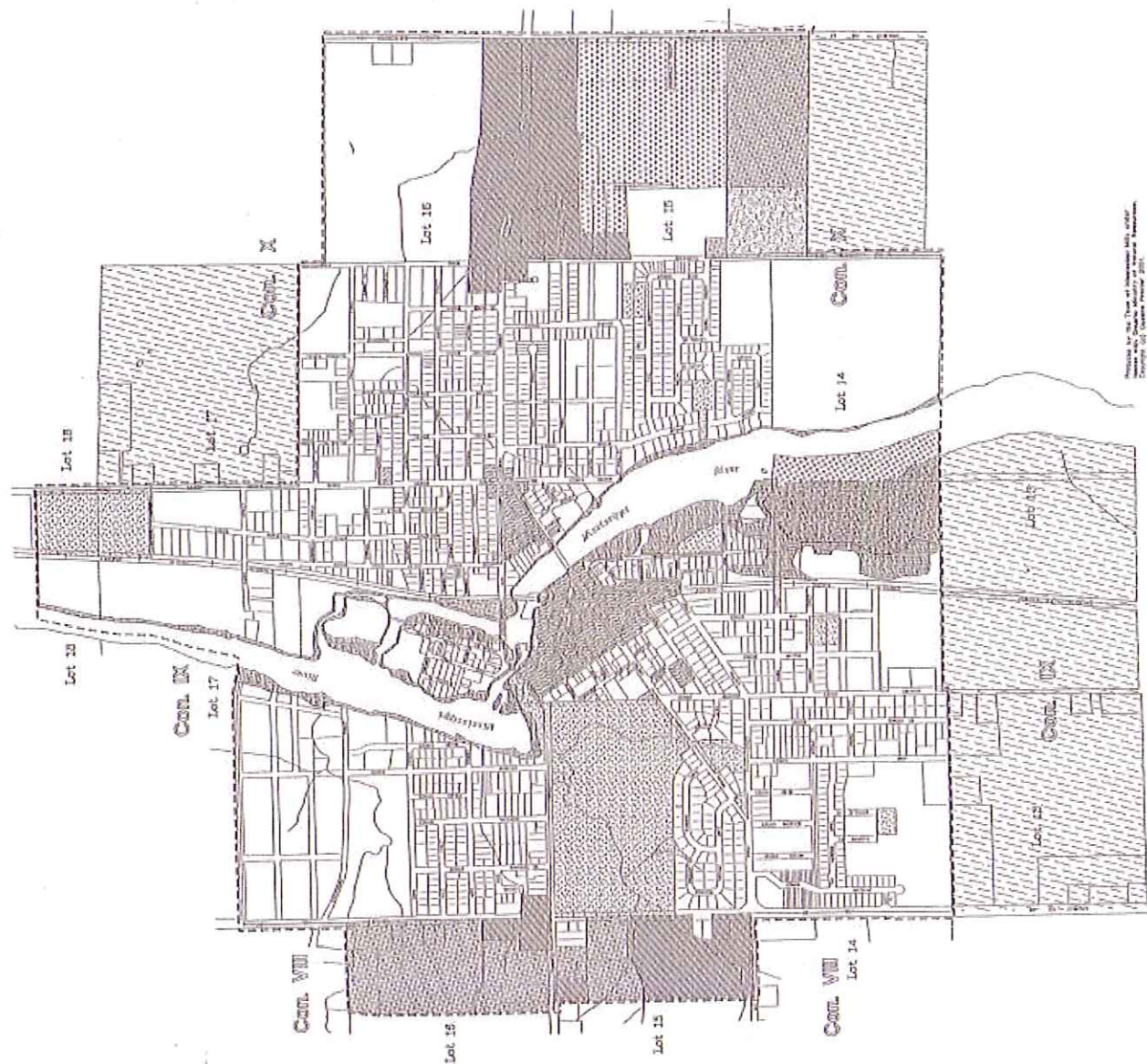
Community Official Plan

Mississippi Mills

Ward of Almonte

Schedule B

Scale 1:5000

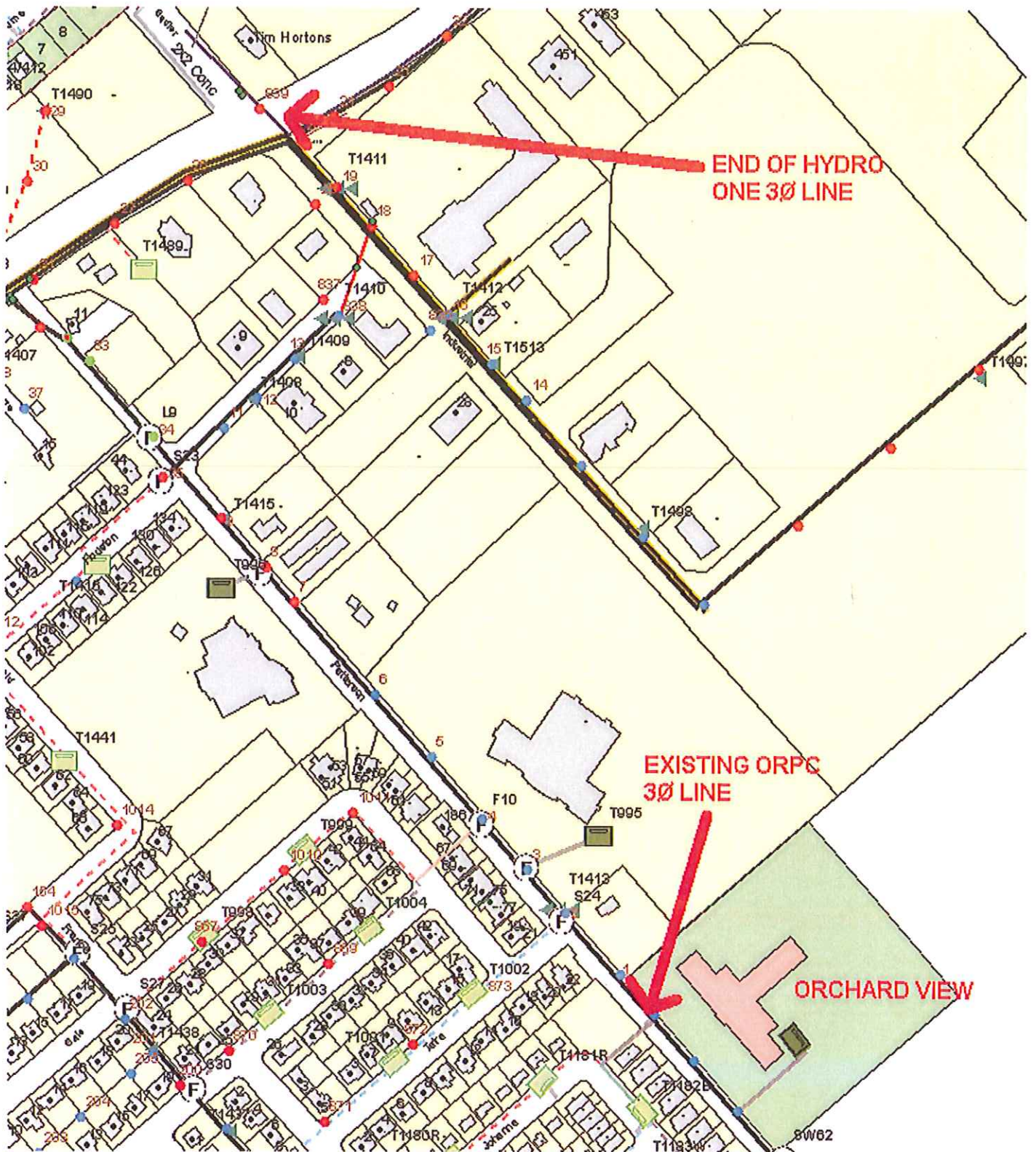


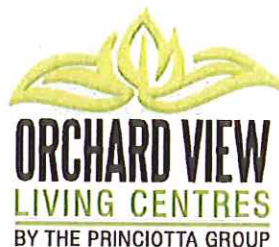
Transportation	
Road	
Unopened Road Allowance	
Railway	
Boundary	
Urban Settlement Boundary	
Lot Line	
Legal Easement	
Legal Easement (water)	
Designation Boundary	
Land Use Designation	
Residential	
Residential - Community Facility	
Downtown Commercial	
Highway Commercial	
Business Park	
Industrial	
Parkland and Open Space	
Flood Plain	
Provincially Significant Wetland	
Other	
Future Designation Area Almonte Ward	

ALL IN 1983
 Approved by Council
 Adopted 12/14/03
 Forwarded 12/17/03
 J.L. Richards
 Mayor

Map of the Town of Almonte, Ont.
 Prepared by the Town of Almonte, Ont.
 Copyright © 2003

Attachment 3





September 25, 2014

Ottawa River Power Corp

To whom it may concern:

This letter is to confirm that I, Joe Princiotta, owner and principal of Orchard View by the Mississippi Inc. (219 Paterson St, Almonte, ON) am in support of the proposed hydro provider change from Hydro One to Ottawa River Power Corp (ORCP) and look forward to becoming a new customer of ORPC.

Please do not hesitate to contact me with any issues or concerns.

Thank you for our cooperation in this matter.

A handwritten signature in blue ink, consisting of a series of loops and a long horizontal stroke.

Joe Princiotta

President
1491 Manotick Station Rd.,
Greely, ON, K4P1P6
613-821-4205

OVL: 1491 Manotick Station Road, Greely, Ontario, K4P 1P6

OVS: 1521 Manotick Station Road, Greely, Ontario, K4P 1K1

OVR: 1145 Bridge Street, Manotick, Ontario, K4M 0G8

Phone: 613.821.2233

Phone: 613.821.0660

Phone: 613.692.2121

Fax: 613.821.0586

Fax: 613.821.4664

Fax: 613.692.8415

website: www.orchardviewlivingcentre.ca



CORPORATION OF THE TOWN OF MISSISSIPPI MILLS

3131 OLD PERTH ROAD • PO BOX 400 • RR2 • ALMONTE ON • K0A 1A0

PHONE: 613-256-2064

FAX: 613-256-4887

WEBSITE: www.mississippimills.ca

September 4, 2014

Denis Montgomery, President
Ottawa River Power Corporation
283 Pembroke Street West
PO Box 1087
Pembroke ON K8A 6Y6

Dear Mr. Montgomery:

Re: Extension of ORPC Service Area

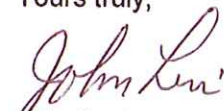
On behalf of Council of the Corporation of the Town of Mississippi Mills, I am writing to support an application by the Ottawa River Power Corporation to extend their service area in the Almonte area to include the property owned by Orchard View Retirement Facility located in the Southeast quadrant of Almonte as shown on the attached map.

Mississippi Mills is an amalgamated municipality formed on January 1, 1998 incorporating the former municipalities of the Town of Almonte and the Townships of Ramsay and Pakenham. During the development of the Town's new Community Official Plan which was approved by the Province of Ontario in 2006, 200 acres of additional land were incorporated into the boundaries of the Almonte Ward from the Ramsay Ward for the purposes of future development in accordance with the Province's Smart Growth policies. These lands are currently serviced by Hydro One for electricity purposes but will be serviced by water and sewer by the Ward of Almonte.

In 2008, approval was granted by the Ontario Energy Board to include 100 acres of the above noted 200 acres into the ORPC service area. In order to provide consistent servicing to the entire population within the Almonte Ward, Council strongly supports an application by the Ottawa River Power Corporation to apply to the Ontario Energy Board to incorporate the lands owned by the Orchard View Retirement Facility (5.2 acres) into ORPC's service area.

Please feel free to include this letter with your application to the Ontario Energy Board for a boundary adjustment. If you or anyone from the Ontario Energy Board would like to speak to me regarding this matter, I would be more than pleased.

Yours truly,


John Levi,
Mayor



Jayde Suleman
Account Executive
Key Account Management
Hydro One Networks Inc.
E mail: jayde.suleman@hydroone.com

Date: July 21th, 2014

To: Denis Montgomery, President/CEO Ottawa River Power Corp.

RE: Temporary Power Consent- Orchard View Senior Complex

Hydro One Networks Inc. is authorizing Ottawa River Power Corp. to connect Orchard View Senior Complex; a customer who currently resides in Hydro One service area for the purpose of temporary power. This preliminary consent to connect the customer –single connection only, is on the condition that Ottawa River Power Corp files a Service Area Amendment with the OEB as soon as possible. Once the application is together, Hydro One is requesting a copy for review. Hydro One Regulatory will then issue an official consent letter for the Service Area Amendment that will accompany Ottawa River Power's application to the OEB.

If you have any further questions, please don't hesitate to contact me.

Jayde Suleman
Account Executive
Key Account Management
Hydro One Networks Inc.
416-953-4738

Attachment 7

Hydro One Networks Inc.
7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
Fax: (416) 345-5866
Joanne.Richardson@HydroOne.com

Joanne Richardson
Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

March 26, 2015

Mr. Denis Montgomery
President
Ottawa River Power Corporation
283 Pembroke Street West
P.O. Box 1087
Pembroke, ON
K8A 6Y6

Dear Mr. Montgomery:

Ottawa River Power Corporation Application for Licence Amendment

This is to confirm that Hydro One Networks Inc. ("Hydro One") supports your application to amend the Ottawa River Power Corporation ("ORPC") Distribution Licence as proposed in ORPC's service area amendment application. The intent of the application is to amend ORPC's distribution licence to include the lands described as:

Property of Orchard View on East Part of Lot 14, Concession 10, Almonte Ward, now in the Town of Mississippi Mills.

Also, Hydro One supports ORPC's request to proceed with this service area amendment without a hearing.

Sincerely,

A handwritten signature in black ink, appearing to read "Joanne Richardson", with a long horizontal flourish extending to the right.

Joanne Richardson