

Ontario Energy Board
COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required (yellow-shaded) fields are filled in and the Affidavit portion is signed and sworn or affirmed.

Instructions

- Required data input is indicated by yellow-shaded fields. Formulas are embedded in the form to assist with calculations.
- All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.
Rate: _____ Country: _____
- A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each lawyer, analyst/consultant and articling student/paralegal. However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.
- The cost claim must be supported by a completed Affidavit signed by a representative of the party.
- A CV for each consultant/analyst must be attached unless provided to the Board as prescribed on the Cost Award Tariff.

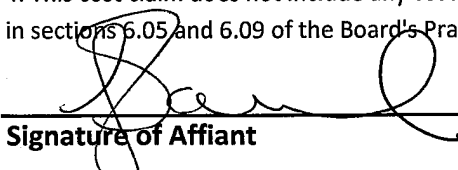
Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB- <u>2014-0012</u>	Process: <u>Rate Application</u>
Party: <u>Northeast Midstream LP</u>	Affiant's Name: <u>Joshua Samuel</u>
HST Number: <u>809048044 RT0001</u>	HST Rate Ontario: <u>13.00%</u>
Full Registrant <input checked="checked" type="checkbox"/>	Qualifying Non-Profit <input type="checkbox"/>
Unregistered <input type="checkbox"/>	Tax Exempt <input type="checkbox"/>
Other <input type="checkbox"/>	

Affidavit

I, Joshua Samuel, of the City/Town of Toronto
in the Province/State of Ontario, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.
2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".
3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.
4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.


Signature of Affiant

Sworn or affirmed before me at the City/Town of Toronto
in the Province/State of Ontario, on 16 April 2015,
(date)


Commissioner for taking Affidavits

Ontario Energy Board
COST CLAIM FOR HEARINGS
Affidavit and Summary of Fees and Disbursements



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Summary of Fees and Disbursements Being Claimed

Legal/consultant/other fees	\$	60,037.50
Disbursements	\$	2,490.98
HST	\$	4,716.07
Total Cost Claim	\$	67,244.55

Payment Information

Make cheque payable to: Northeast Midstream LP

Send payment to this address: 150 Connie Court, Unit 4
Concord Ontario
L4K 1L9

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: John Wolnik, GSA Energy

SERVICE PROVIDER TYPE

(check one)

Year Called to
Bar

Completed Years Practising/Years
of Relevant Experience

Legal Counsel ☐
 Articling Student/Paralegal ☐
 Consultant ☒
 Analyst ☐

Hourly Rate:

For Consultant/Analyst: ☒ CV attached

☐ CV provided within previous 24 months

HST Rate Charged (enter %)

Statement of Fees Being Claimed

	Hours	Hourly Rate	Subtotal	HST	Total
Pre-hearing Conference					
Preparation		\$ 300.00	\$ -	\$ -	\$ -
Attendance		\$ 300.00	\$ -	\$ -	\$ -
Technical Conference					
Preparation		\$ 300.00	\$ -	\$ -	\$ -
Attendance		\$ 300.00	\$ -	\$ -	\$ -
Interrogatories					
Preparation		\$ 300.00	\$ -	\$ -	\$ -
Responses		\$ 300.00	\$ -	\$ -	\$ -
Issues Conference					
Preparation		\$ 300.00	\$ -	\$ -	\$ -
Attendance		\$ 300.00	\$ -	\$ -	\$ -
ADR - Settlement Conference					
Preparation		\$ 300.00	\$ -	\$ -	\$ -
Attendance		\$ 300.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 300.00	\$ -	\$ -	\$ -
Argument					
Preparation		\$ 300.00	\$ -	\$ -	\$ -
Oral Hearing					
Preparation	47.25	\$ 300.00	\$ 14,175.00	\$ 1,842.75	\$ 16,017.75
Attendance	9.00	\$ 300.00	\$ 2,700.00	\$ 351.00	\$ 3,051.00
Other Conferences					
Preparation		\$ 300.00	\$ -	\$ -	\$ -
Attendance		\$ 300.00	\$ -	\$ -	\$ -
Case Management		\$ 170.00	\$ -	\$ -	\$ -
TOTAL SERVICE PROVIDER FEES			\$ 16,875.00	\$ 2,193.75	\$ 19,068.75

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: John Wolnik, GSA Energy

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy			\$ -
Printing			\$ -
Courier			\$ -
Telephone/Fax			\$ -
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car	\$ 21.00		\$ 21.00
Travel: Rail		\$ 38.84	\$ 38.84
Travel (Other):			\$ -
Parking	\$ 16.81	\$ 2.19	\$ 16.81
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
TOTAL DISBURSEMENTS:	\$ 37.81	\$ 41.03	\$ 76.65

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- <u>2014-0012</u>	Process: <u>Rate Application</u>
Party: <u>Northeast Midstream LP</u>	Service Provider Name: <u>Robert Malcolmson, Goodman</u>

SERVICE PROVIDER TYPE (check one)	Year Called to Bar	Completed Years Practising/Years of Relevant Experience	
Legal Counsel <input checked="" type="checkbox"/>	1990	25	
Articling Student/Paralegal <input type="checkbox"/>			
Consultant <input type="checkbox"/>			Hourly Rate: \$330
Analyst <input type="checkbox"/>			
For Consultant/Analyst: <input type="checkbox"/> CV attached			HST Rate Charged (enter %) 13.0%
<input type="checkbox"/> CV provided within previous 24 months			

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
Pre-hearing Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Technical Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Interrogatories					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Responses		\$ 330.00	\$ -	\$ -	\$ -
Issues Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
ADR - Settlement Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 330.00	\$ -	\$ -	\$ -
Argument					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Oral Hearing					
Preparation	8.80	\$ 330.00	\$ 2,904.00	\$ 377.52	\$ 3,281.52
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Other Conferences					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Case Management		\$ 170.00	\$ -	\$ -	\$ -
TOTAL SERVICE PROVIDER FEES			\$ 2,904.00	\$ 377.52	\$ 3,281.52

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: Robert Malcolmson, Goodman

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy			\$ -
Printing			\$ -
Courier			\$ -
Telephone/Fax			\$ -
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking			\$ -
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
TOTAL DISBURSEMENTS:			
	\$ -	\$ -	\$ -

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- <u>2014-0012</u>	Process: <u>Rate Application</u>
Party: <u>Northeast Midstream LP</u>	Service Provider Name: <u>David Lederman, Goodmans</u>

SERVICE PROVIDER TYPE (check one)	Year Called to Bar	Completed Years Practising/Years of Relevant Experience	
Legal Counsel <input checked="" type="checkbox"/>	<div style="border: 1px solid black; padding: 2px;">2001</div>	<div style="border: 1px solid black; padding: 2px;">14</div>	
Articling Student/Paralegal <input type="checkbox"/>			
Consultant <input type="checkbox"/>			Hourly Rate: <div style="border: 1px solid black; padding: 2px;">\$290</div>
Analyst <input type="checkbox"/>			
For Consultant/Analyst: <input type="checkbox"/> CV attached	HST Rate Charged (enter %) <div style="border: 1px solid black; padding: 2px;">13.0%</div>		
<input type="checkbox"/> CV provided within previous 24 months			

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
Pre-hearing Conference					
Preparation		\$ 290.00	\$ -	\$ -	\$ -
Attendance		\$ 290.00	\$ -	\$ -	\$ -
Technical Conference					
Preparation		\$ 290.00	\$ -	\$ -	\$ -
Attendance		\$ 290.00	\$ -	\$ -	\$ -
Interrogatories					
Preparation		\$ 290.00	\$ -	\$ -	\$ -
Responses		\$ 290.00	\$ -	\$ -	\$ -
Issues Conference					
Preparation		\$ 290.00	\$ -	\$ -	\$ -
Attendance		\$ 290.00	\$ -	\$ -	\$ -
ADR - Settlement Conference					
Preparation		\$ 290.00	\$ -	\$ -	\$ -
Attendance		\$ 290.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 290.00	\$ -	\$ -	\$ -
Argument					
Preparation		\$ 290.00	\$ -	\$ -	\$ -
Oral Hearing					
Preparation	51.90	\$ 290.00	\$ 15,051.00	\$ 1,956.63	\$ 17,007.63
Attendance		\$ 290.00	\$ -	\$ -	\$ -
Other Conferences					
Preparation		\$ 290.00	\$ -	\$ -	\$ -
Attendance		\$ 290.00	\$ -	\$ -	\$ -
Case Management		\$ 170.00	\$ -	\$ -	\$ -
TOTAL SERVICE PROVIDER FEES			\$ 15,051.00	\$ 1,956.63	\$ 17,007.63

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: David Lederman, Goodmans

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy	\$ 919.25	\$ 119.50	\$ 1,038.75
Printing			\$ -
Courier	\$ 79.68	\$ 10.36	\$ 90.04
Telephone/Fax	\$ 11.55	\$ 1.50	\$ 13.05
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking			\$ -
Taxi			\$ -
Accommodation			\$ -
Meals	\$ 71.42	\$ 9.28	\$ 80.70
Other: Civil Litigation Levy	\$ 50.00	\$ 6.50	\$ 56.50
Other:			\$ -
Other:			\$ -
TOTAL DISBURSEMENTS:	\$ 1,131.90	\$ 147.15	\$ 1,279.04

Ontario Energy Board

COST CLAIM FOR HEARINGS



Detail of Fees and Disbursements Being Claimed

File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: Steve Gaske, Concentric

SERVICE PROVIDER TYPE (check one)

- Legal Counsel ☐
- Articling Student/Paralegal ☐
- Consultant ☒
- Analyst ☐

Year Called to
Bar

Completed Years Practising/Years
of Relevant Experience

Hourly Rate:

For Consultant/Analyst: ☒ CV attached
☐ CV provided within previous 24 months

HST Rate Charged (enter %)

Statement of Fees Being Claimed

	Hours	Hourly Rate	Subtotal	HST	Total
Pre-hearing Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Technical Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Interrogatories					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Responses		\$ 330.00	\$ -	\$ -	\$ -
Issues Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
ADR - Settlement Conference					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 330.00	\$ -	\$ -	\$ -
Argument					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Oral Hearing					
Preparation	68.75	\$ 330.00	\$ 22,687.50	\$ -	\$ 22,687.50
Attendance	4.00	\$ 330.00	\$ 1,320.00	\$ -	\$ 1,320.00
Other Conferences					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Case Management		\$ 170.00	\$ -	\$ -	\$ -
TOTAL SERVICE PROVIDER FEES			\$ 24,007.50	\$ -	\$ 24,007.50

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: Steve Gaske, Concentric

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy			\$ -
Printing			\$ -
Courier			\$ -
Telephone/Fax			\$ -
Transcripts			\$ -
Travel: Air	\$ 916.08		\$ 916.08
Travel: Car	\$ 55.44		\$ 55.44
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking	\$ 50.00		\$ 50.00
Taxi	\$ 61.38		\$ 61.38
Accommodation	\$ 135.21		\$ 135.21
Meals	\$ 103.16		\$ 103.16
Other:			\$ -
Other:			\$ -
Other:			\$ -
TOTAL DISBURSEMENTS:	\$ 1,321.27	\$ -	\$ 1,321.27

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: Bickey Rimal, Concentric

SERVICE PROVIDER TYPE (check one)

- Legal Counsel ☐
 Articling Student/Paralegal ☐
 Consultant ☒
 Analyst ☐

Year Called to
Bar

Completed Years Practising/Years
of Relevant Experience

Hourly Rate:

For Consultant/Analyst: ☒ CV attached

☐ CV provided within previous 24 months

HST Rate Charged (enter %)

Statement of Fees Being Claimed

	Hours	Hourly Rate	Subtotal	HST	Total
Pre-hearing Conference					
Preparation		\$ 230.00	\$ -	\$ -	\$ -
Attendance		\$ 230.00	\$ -	\$ -	\$ -
Technical Conference					
Preparation		\$ 230.00	\$ -	\$ -	\$ -
Attendance		\$ 230.00	\$ -	\$ -	\$ -
Interrogatories					
Preparation		\$ 230.00	\$ -	\$ -	\$ -
Responses		\$ 230.00	\$ -	\$ -	\$ -
Issues Conference					
Preparation		\$ 230.00	\$ -	\$ -	\$ -
Attendance		\$ 230.00	\$ -	\$ -	\$ -
ADR - Settlement Conference					
Preparation		\$ 230.00	\$ -	\$ -	\$ -
Attendance		\$ 230.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 230.00	\$ -	\$ -	\$ -
Argument					
Preparation		\$ 230.00	\$ -	\$ -	\$ -
Oral Hearing					
Preparation	4.50	\$ 230.00	\$ 1,035.00	\$ -	\$ 1,035.00
Attendance		\$ 230.00	\$ -	\$ -	\$ -
Other Conferences					
Preparation		\$ 230.00	\$ -	\$ -	\$ -
Attendance		\$ 230.00	\$ -	\$ -	\$ -
Case Management		\$ 170.00	\$ -	\$ -	\$ -
TOTAL SERVICE PROVIDER FEES			\$ 1,035.00	\$ -	\$ 1,035.00

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: Bickey Rimal, Concentric

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy			\$ -
Printing			\$ -
Courier			\$ -
Telephone/Fax			\$ -
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking			\$ -
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
TOTAL DISBURSEMENTS:			
	\$ -	\$ -	\$ -

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- <u>2014-0012</u>	Process: <u>Rate Application</u>
Party: <u>Northeast Midstream LP</u>	Service Provider Name: <u>Martha Braitsch, Concentric</u>

SERVICE PROVIDER TYPE (check one)	Year Called to Bar	Completed Years Practising/Years of Relevant Experience
Legal Counsel <input type="checkbox"/>	<input type="text"/>	<input type="text"/>
Articling Student/Paralegal <input type="checkbox"/>		
Consultant <input checked="" type="checkbox"/>		
Analyst <input type="checkbox"/>		
For Consultant/Analyst: <input checked="" type="checkbox"/> CV attached		Hourly Rate: <input type="text" value="\$55"/>
<input type="checkbox"/> CV provided within previous 24 months		HST Rate Charged (enter %) <input type="text" value="0.0%"/>

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
Pre-hearing Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Technical Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Interrogatories					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Responses		\$ 55.00	\$ -	\$ -	\$ -
Issues Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
ADR - Settlement Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 55.00	\$ -	\$ -	\$ -
Argument					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Oral Hearing					
Preparation	0.50	\$ 55.00	\$ 27.50	\$ -	\$ 27.50
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Other Conferences					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Case Management		\$ 170.00	\$ -	\$ -	\$ -
TOTAL SERVICE PROVIDER FEES			\$ 27.50	\$ -	\$ 27.50

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: Martha Braitsch, Concentric

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy			\$ -
Printing			\$ -
Courier			\$ -
Telephone/Fax			\$ -
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking			\$ -
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
TOTAL DISBURSEMENTS:			
	\$ -	\$ -	\$ -

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- <u>2014-0012</u>	Process: <u>Rate Application</u>
Party: <u>Northeast Midstream LP</u>	Service Provider Name: <u>Anja Mitrovic, Concentric</u>

SERVICE PROVIDER TYPE (check one)	Year Called to Bar	Completed Years Practising/Years of Relevant Experience	
Legal Counsel <input type="checkbox"/>			
Articling Student/Paralegal <input type="checkbox"/>			
Consultant <input checked="" type="checkbox"/>			Hourly Rate: \$55
Analyst <input type="checkbox"/>			
For Consultant/Analyst: <input checked="" type="checkbox"/> CV attached			HST Rate Charged (enter %) 0.0%
<input type="checkbox"/> CV provided within previous 24 months			

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
Pre-hearing Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Technical Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Interrogatories					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Responses		\$ 55.00	\$ -	\$ -	\$ -
Issues Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
ADR - Settlement Conference					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 55.00	\$ -	\$ -	\$ -
Argument					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Oral Hearing					
Preparation	2.50	\$ 55.00	\$ 137.50	\$ -	\$ 137.50
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Other Conferences					
Preparation		\$ 55.00	\$ -	\$ -	\$ -
Attendance		\$ 55.00	\$ -	\$ -	\$ -
Case Management		\$ 170.00	\$ -	\$ -	\$ -
TOTAL SERVICE PROVIDER FEES			\$ 137.50	\$ -	\$ 137.50

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees and Disbursements Being Claimed



File # EB- 2014-0012

Process: Rate Application

Party: Northeast Midstream LP

Service Provider Name: Anja Mitrovic, Concentric

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy			\$ -
Printing			\$ -
Courier			\$ -
Telephone/Fax			\$ -
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking			\$ -
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
TOTAL DISBURSEMENTS:	\$ -	\$ -	\$ -

Goodmans ^{LLP}

file #145 Jan 2-1

Barristers & Solicitors

Bay Adelaide Centre
333 Bay Street, Suite 3400
Toronto, Ontario M5H 2S7

Telephone: 416.979.2211
Facsimile: 416.979.1234
goodmans.ca

GST Registration Number R119422962

October 7, 2014

Northeast Midstream LP
11 MacLennan Avenue
Toronto, ON
Canada M4W 2Y4

117.7

ATTENTION: Joshua Samuel

OUR FILE NO. SLJA 130627

OUR INVOICE NO. 633065

GST/HST REGISTRATION NO. R119422962

Re: Northeast Midstream LNG Project

TO OUR PROFESSIONAL SERVICES RENDERED IN CONNECTION WITH THE ABOVE NOTED
MATTER INCLUDING THE FOLLOWING:

Date	TKID	Hours	Description
08/15/14	RZM	1.30	Calls to counsel for other interveners; review of interrogatory responses; telephone conference with Board staff.
08/15/14	RZM	.20	E-mail from D. McIntosh, Energy Board.
08/17/14	RZM	.40	Review of e-mails from J. Samuel and D. Edwards.
08/19/14	RZM	.30	Draft e-mail to J. Samuel; review of comments from J. Samuel and B. Rosenfeld.
08/20/14	RZM	.30	Telephone conference with V. La Rose, counsel for Manufacturers Association.
08/21/14	RZM	.30	Review of e-mails from J. Samuel and M. O'Loughlin.
08/21/14	RZM	.30	Review of e-mails from J. Samuel re: IGUA participation.
08/21/14	RZM	.30	Review of e-mails from J. Samuel re: potential arguments for motion.
08/21/14	RZM	.20	Review of e-mails from B. Rosenfeld.
08/21/14	RZM	.30	Review draft letter to OEB.
08/21/14	RZM	.30	E-mail exchange with J. Samuel.
08/22/14	RZM	2.60	Draft letter to OEB; review of comments on letter; review letter to reflect comments; telephone call to Board counsel; telephone call to IGUA counsel; e-mail exchanges with J. Samuel and B. Rosenfeld.

Date	TKID	Hours	Description
08/22/14	RZM	.40	E-mail exchange with B. Rosenfeld and J. Samuel.
08/22/14	RZM	.50	Review of P. Ruby's letter to Justice O'Connor; review of Justice O'Connor's response.
08/27/14	RZM	.20	Draft e-mail to J. Samuel.
09/09/14	RZM	.30	Conference call with J. Samuel and W. Rosenfeld.
09/10/14	RZM	.60	Review of draft letter; E-mail B. Rosenfeld; review of OEB procedural order; E-mail exchange with B. Rosenfeld.
09/12/14	DAL	.50	Reviewing Procedural Order; participating on conference call with W. Rosenfeld and R. Malcolmson.
09/13/14	DAL	1.00	Reviewing background materials.
09/14/14	DAL	3.50	Meeting with B. Rosenfeld to discuss strategy and background to file; preparing for and conducting telephone conference with Ontario Energy Board's counsel, M. Millar.
09/16/14	DAL	2.50	Reviewing and revising proposed letter to the Ontario Energy Board; exchanging emails with W. Rosenfeld re: same; inter-office conference with A. Mark re: Toronto Hydro's Section 29(1) application before the Ontario Energy Board and evidentiary requirements.
09/17/14	DAL	3.00	Telephone conference with W. Rosenfeld re: reaching out to Ontario Energy Board re: process; telephone conference with M. Millar; inter-office conference with W. Rosenfeld re: same; revising letter to Ontario Energy Board; telephone conference with J. Samuel.
09/18/14	DAL	.60	Exchanging emails with J. Samuel and W. Rosenfeld re: revisions to letter to Ontario Energy Board responding to Union Gas' letter; finalizing letter to Ontario Energy Board.
09/22/14	DAL	.90	Inter-office conference with W. Rosenfeld re: strategic discussion to be held with counsel at Ontario Energy Board.
09/23/14	DAL	1.50	Telephone conference with M. Millar, counsel to Ontario Energy Board; reviewing correspondence of Union Gas' counsel; inter-office conference with W. Rosenfeld re: same; preparing draft response to Union Gas' counsel.

OUR FEE
\$13,210.50

TIMEKEEPER SUMMARY

TKID	NAME	HOURS	RATE
DAL	Lederman, David	13.50 ✓	\$548.25
RZM	Malcolmson, Robert	8.80 ✓	\$660.13

DISBURSEMENTS

Copies	173.75 ✓	
Conference Calls	6.20 ✓	
Delivery - Courier	28.96 ✓	
		\$208.91

TOTAL DISBURSEMENTS

TOTAL FEES ON THIS INVOICE		\$13,210.50
HST ON FEES		1,717.37
NON TAXABLE DISBURSEMENTS	0.00	
TAXABLE DISBURSEMENTS	208.91	
TOTAL DISBURSEMENTS ON THIS INVOICE		\$208.91
HST ON TAXABLE DISBURSEMENT		27.16
TOTAL THIS INVOICE (CANADIAN DOLLARS)		\$15,163.94

December 12, 2014

Northeast Midstream Corporation
11 MacLennan Avenue
Toronto, ON
Canada M4W 2X4

ATTENTION: Joshua Samuel

OUR FILE NO. NEMS 142650
OUR INVOICE NO. 636975
GST/HST REGISTRATION NO. R119422962

Re: Ontario Energy Board - Application

**TO OUR PROFESSIONAL SERVICES RENDERED IN CONNECTION WITH THE ABOVE NOTED
MATTER INCLUDING THE FOLLOWING:**

Date	TKID	Hours	Description
09/24/14	DAL	1.10	Revising draft letter to Ontario Energy Board; inter-office conference with W. Rosenfeld re: next steps; reviewing correspondence from intervenor, CME; reviewing select documents from Toronto Hydro application under Section 29(1).
09/29/14	DAL	1.00	Exchanging emails with Ontario Energy Board's counsel and counsel to Union Gas re: scheduling conference call; exchanging emails with W. Rosenfeld re: same. Telephone conference with M. Millar and C. Kreizer, counsel to Union Gas, re: positions of the parties re: scheduling Section 29(1) motion and process going forward; inter-office conference with W. Rosenfeld re: same.
10/06/14	DAL	.20	Reviewing Procedural Order No. 3; telephone conversation with W. Rosenfeld re: impact of procedural order.
10/07/14	DAL	1.50	Reviewing document prepared by W. Rosenfeld outlining position; inter-office conference with W. Rosenfeld re: strategy of what documents to file.
10/08/14	DAL	6.00	Strategy session with W. Rosenfeld re: process and theory of argument; preparing Notice of Motion; revising affidavit of J. Samuel; reviewing comments of W. Rosenfeld re: same.
10/09/14	DAL	.50	Revising Notice of Motion and Affidavit of J. Samuel re: section 29 motion; telephone conference with expert, S. Gaske re: his affidavit re: section 29 motion.

Date	TKID	Hours	Description
10/10/14	DAL	1.10	Reviewing emails of W. Rosenfeld, J. Wolnik and J. Samuel re: additional evidence of Union; exchanging emails and voicemails with J. Samuel and W. Rosenfeld re: importance of the additional evidence, opportunity to challenge such evidence and its effect on Northeast's section 29(1) motion; reviewing exhibits to J. Samuel affidavit; revising affidavit of J. Samuel.
10/14/14	DAL	2.70	Reviewing and comments on S. Gaske's affidavit; revising Notice of Motion re: section 29 motion; exchanging emails with expert, S. Gaske, re: affidavit; reviewing and revising J. Samuel affidavit; reviewing exhibits to be filed and attached to affidavits of S. Gaske and J. Samuel.
10/15/14	DAL	.60	Finalizing filing of Motion Record through coordination efforts with S. Gaske, J. Samuel and W. Rosenfeld.
10/17/14	DAL	.20	Preparing correspondence to Ontario Energy Board re: written interrogatories; exchanging emails with W. Rosenfeld re: same.
10/20/14	DAL	1.00	Reviewing correspondence of Union re: additional evidence; inter-office conference with W. Rosenfeld re: response; preparing draft response to Union's correspondence; exchanging emails with S. Gaske re: attending for hearing of application.
10/21/14	DAL	3.50	Revising letter to Ontario Energy Board re: process; exchanging emails with Northeast team; revising Memorandum of Fact and Law prepared by W. Rosenfeld to build into Factum form; reviewing NEIGR decision; exchanging correspondence with counsel to Union; reviewing emails of expert re: written interrogatories.
10/22/14	DAL	1.50	Exchanging correspondence with counsel to Union re: proposed schedule; developing strategy of next steps with W. Rosenfeld; reviewing emails of J. Wolnik, J. Samuel, S. Gaske and W. Rosenfeld re: same; telephone conference with Ontario Energy Board's counsel re: approach of Northeast; reporting details of conversation with Ontario Energy Board's counsel to W. Rosenfeld; reviewing correspondence of Ontario Energy Board's staff; reviewing correspondence of Union's counsel.
10/23/14	DAL	.50	Reviewing correspondence of Union's counsel attempts to reach the Ontario Energy Board's counsel; inter-office conference with W. Rosenfeld re: same.
10/24/14	DAL	2.50	Addressing procedural matters; various inter-office conferences with W. Rosenfeld; reviewing and exchanging emails with counsel to Ontario Energy Board and Union; reviewing correspondence of new intervenor.

Invoice #636975 -- page 3

Date	TKID	Hours	Description
10/27/14	DAL	.20	Telephone conference with W. Rosenfeld to discuss merits of filing additional evidence.
11/07/14	DAL	.30	Review finalized Affidavit of S. Gaske; arrange for filing with the Ontario Energy Board; exchange emails with B. Rosenfeld re: same.
11/17/14	DAL	2.00	Revise Factum to be submitted to the Ontario Energy Board.
11/19/14	DAL	4.00	Correspond with client and Energy Board regarding schedule; inter-office conference with student re: Compendium and outline of oral argument; commence preparation of oral argument.
11/21/14	DAL	8.00	Prepare for Board hearing.

OUR FEE

\$25,000.00

TIMEKEEPER SUMMARY

TKID	NAME	HOURS	RATE
DAL	Lederman, David	38.40	\$651.04

DISBURSEMENTS

Telephone - Long Distance	3.60
Copies	745.50
LPIC Civil Litigation Levy	50.00
Meals	80.70
Conference Calls	1.75
Delivery - Courier	50.72

TOTAL DISBURSEMENTS

\$932.27

TOTAL FEES ON THIS INVOICE

\$25,000.00

HST ON FEES

3,250.00

Goodmans^{LLP}

Barristers & Solicitors

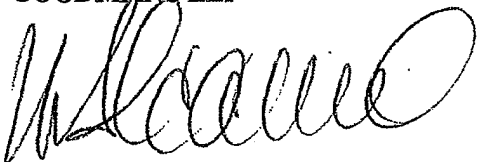
Bay Adelaide Centre
333 Bay Street, Suite 3400
Toronto, Ontario M5H 2S7

Telephone: 416.979.2211
Facsimile: 416.979.1234
goodmans.ca

Invoice #636975 -- page 4

NON TAXABLE DISBURSEMENTS	0.00	
TAXABLE DISBURSEMENTS	932.27	
TOTAL DISBURSEMENTS ON THIS INVOICE		\$932.27
HST ON TAXABLE DISBURSEMENT		121.20
TOTAL THIS INVOICE (CANADIAN DOLLARS)		\$29,303.47

THIS IS OUR ACCOUNT HEREIN
GOODMANS LLP



E. & O. E.
WVA /

This invoice may not reflect all time and disbursements incurred on this matter to date. It is payable upon receipt and in accordance with Section 33 of the *Solicitors Act* (Ontario), interest will be charged at the rate of 1.30% per annum on unpaid fees, charges or disbursements calculated one month from the date this invoice is delivered.

PAYMENT OPTIONS

**Cheque payable to GOODMANS LLP - mailed to our office; OR
by Wire Transfer - to Goodmans account:**

Canadian \$ General Account

<u>Beneficiary Bank:</u>	TD Canada Trust 394 Bay Street Toronto, ON M5H 2Y3
<u>Swift Code:</u>	TDOMCATTTOR
<u>Beneficiary:</u>	Goodmans LLP 333 Bay Street, Suite 3400 Toronto, ON M5H 2S7
<u>Beneficiary Bank:</u>	004
<u>Beneficiary Transit:</u>	12162
<u>Beneficiary Account:</u>	0552488
<u>Payment Details:</u>	Re: William V. Alcamo, Matter # 142650, Invoice # 636975 (Please include all invoice numbers)

*****Please also email Wire Payment Details to: collections@goodmans.ca***

December 16, 2016

Our File No. 142650

Northeast Midstream LP
11 MacLennan Avenue
Toronto, Ontario
M4W 2Y4

Attention: Joshua Samuel

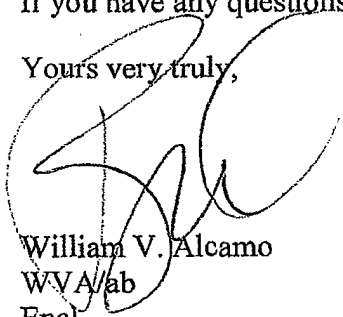
Dear Joshua:

Re: Ontario Energy Board - Application

Enclosed please find our invoice for professional services rendered in connection with the above-noted matter which we trust you will find satisfactory.

If you have any questions with respect to same, please do not hesitate to contact me.

Yours very truly,



William V. Alcamo
WVA/ab
Encl.

6404134



INVOICE

83 Guildford Cres.
London, ON, CANADA N6J 3Y3
Phone 519-474-0844

Invoice # 253

DATE:

November 30, 2014

Bill to:

Northeast Midstream LP

42 St. Clair Avenue East, Suite 200
Toronto, Ontario M4T 1M

Attention: Mr. Joshua Samuels

For:

Support for Northeast Midstream
Hagar LNG Service Intervention
EB-2014-0012

DESCRIPTION			AMOUNT
Services	Hours	Rate	
John Wolnik	18.25	\$ 300.00	\$5,475.00
			<u>\$0.00</u>
Subtotal			\$5,475.00
HST		13%	<u>\$711.75</u>
Total Services			\$6,186.75
Expenses			
Air/Train w/o HST			\$310.00
Hotel w/o HST			\$0.00
Meals w/o HST			\$0.00
Parking w/o HST			\$16.81
Other w/o HST			\$0.00
Mileage			\$21.00
Travel HST			<u>\$42.49</u>
Total Expenses			\$390.30
Total HST Included			\$754.24
HST # 83226 9161 RT0001			
TOTAL AMOUNT DUE			\$6,577.05

All amounts are in Canadian Dollars

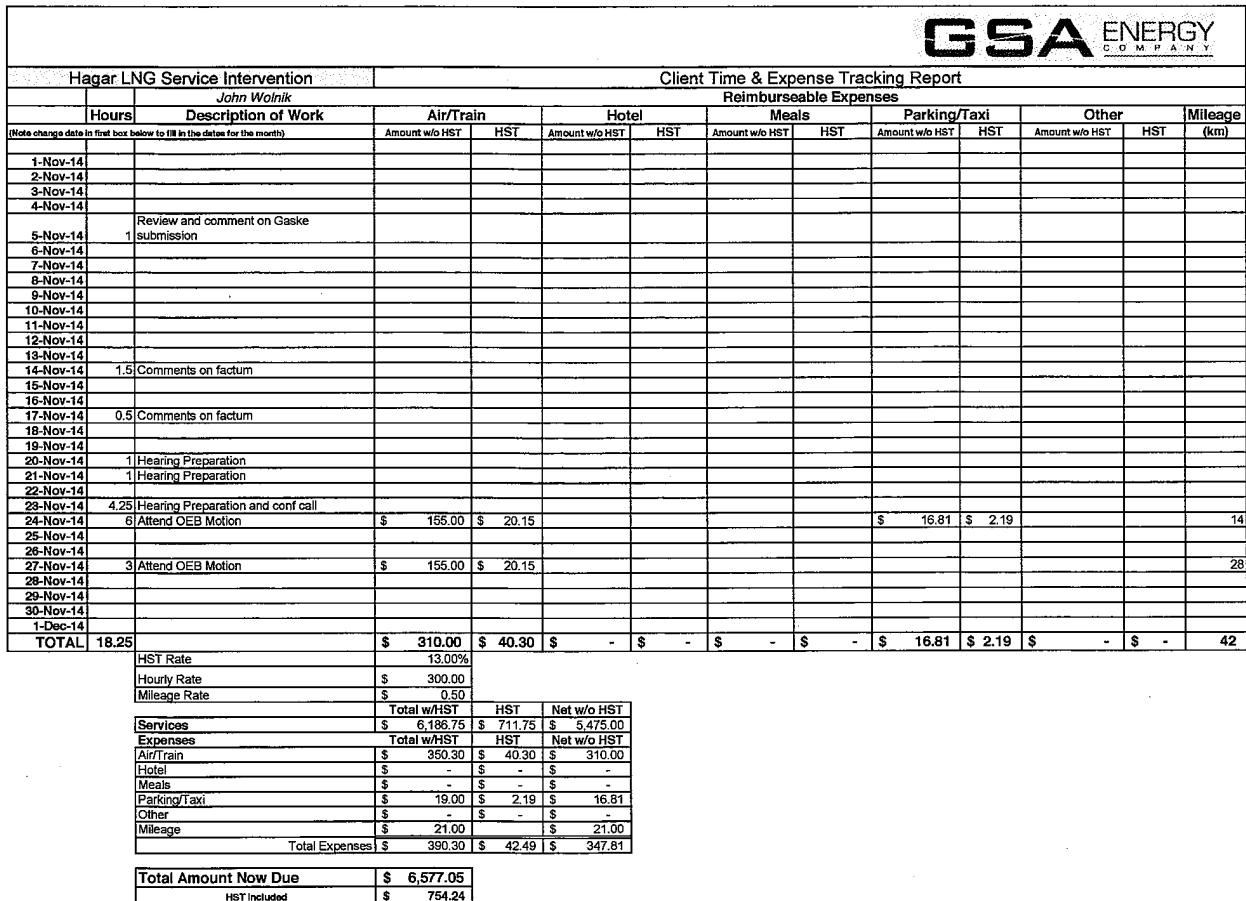
Due Date

Net 30 days

Please make all cheques payable to **GSA Energy Company Inc.**

If you have any questions concerning this invoice, please contact John Wolnik at 519-474-0844

THANK YOU FOR YOUR BUSINESS!



Itinerary

LONDON - TORONTO , Monday Nov 24, 2014			Modify this trip
Departs: 06:25 AM	Arrives: 08:35 AM	Train : 82	
Class: Business Plus			
TORONTO - LONDON , Monday Nov 24, 2014			Modify this trip
Departs: 17:30 PM	Arrives: 19:55 PM	Train : 75	
Class: Business Plus			

Unitized Train Fare

YOUR RAIL PASS	
Owner:	John Wolnik
Rail pass type:	BizPak / BIZDCTU
Valid in this class only:	Business
Tickets must be booked in this fare only:	Business Plus fare
Zone of validity:	TORONTO, ON - LONDON, ON
Period of validity:	180 Days
Date of validity:	Monday Nov 10, 2014 to Friday May 8, 2015
Initial number of credits:	6
Remaining number of credits:	6
Endorsement:	REFUNDS: \$50 SVC CHG REMB: FRAIS SVC 50\$
Remarks:	<ul style="list-style-type: none"> - Subject to the conditions & restrictions specified at www.viarail.ca/bizpak - Non-transferrable.
Price: \$465.00 G.S.T./H.S.T.: \$60.45 P.S.T.: \$0.00 TOTAL CAD\$: \$525.45	
Price quoted includes applicable sales taxes. According to current federal and provincial sales tax legislation, taxation is based on the province or country of residence of the passenger, if travel within the same province is valid for the pass purchased. If not, the rail pass is subject to the tax(es) applicable to the province(s) within the territory covered by the pass which has the highest federal sales tax rate.	

Total for 6 one-way trips (w/o HTST)	\$465.00
Unit Price	<u>Round Trip</u> \$155.00
HST	\$20.15
Total Price	\$175.15

OEB Economy Fare Equivalent (Illustrative)

LONDON - TORONTO , Tuesday Nov 25, 2014			Modify this trip
Departs: 07:36 AM	Arrives: 10:04 AM	Train : 70	
Class: Economy Plus			
TORONTO - LONDON , Tuesday Nov 25, 2014			Modify this trip
Departs: 16:35 PM	Arrives: 18:47 PM	Train : 83	
Class: Economy Plus			

FARE DETAILS	Shop for Fares
Passenger 1 (Adult)	\$168.82
Fare: \$149.40 G.S.T./H.S.T.: \$19.42 P.S.T.: \$0.00	TOTAL CAD\$: \$168.82
Refund/Exchange Conditions	

BLUE & WHITE TAXI 1 BATHURST ST LONDON ON	
TERMINAL ID.:	PS472940
CSH SALE	
Nov 24, 2014	INU: 002355 20:06
TOTAL \$19.00	
AMOUNT PAID	\$19.00
CHANGE DUE	\$0.00

Travel Itinerary

LONDON - TORONTO, Thursday Nov 27, 2014		
Departs: 06:25 AM	Arrives: 08:35 AM	Train : 82
Class: Business Plus		
TORONTO - LONDON, Thursday Nov 27, 2014		
Departs: 16:35 PM	Arrives: 18:47 PM	Train : 83
Class: Business Plus		

Actual Travel Cost

YOUR RAIL PASS	
Owner:	John Wolnik
Serial number:	2511201422921
Rail pass type:	BizPak / BIZDCTLJ
Valid in this class only:	Business
Tickets must be booked in this fare only:	Business Plus fare
Zone of validity:	TORONTO, ON - LONDON, ON
Period of validity:	180 Days
Dates of validity:	Monday Nov 24, 2014 to Friday May 22, 2015
Initial number of credits:	6
Remaining number of credits:	6
Endorsement:	REFUNDS: \$50 SVC CHG REMB; FRAIS SVC 50\$
Remarks:	<ul style="list-style-type: none"> - Subject to the conditions & restrictions - specified at www.viarail.ca/bizpak - Non-transferrable.
Price: \$465.00 G.S.T./H.S.T.: \$60.45 P.S.T.: \$0.00 TOTAL CAD\$: \$525.45	
Price quoted includes applicable sales taxes. According to current federal and provincial sales tax legislation, taxation is based on the province or country of residence of the passenger, if travel within the same province is valid for the pass purchased. If not, the rail pass is subject to the tax(es) applicable to the province(s) within the territory covered by the pass which has the highest federal sales tax rate.	

Total for 6 one-way trips (w/o HTST)	\$465.00
	Round Trip
Unit Price	\$155.00
HST	<u>\$20.15</u>
Total Price	\$175.15

Full Fare Economy For OEB Reimbursement

LONDON - TORONTO, Thursday Nov 27, 2014		Modify this trip
Departs: 06:25 AM	Arrives: 08:35 AM	Train : 82
Class: Economy Plus		
TORONTO - LONDON, Thursday Nov 27, 2014		Modify this trip
Departs: 16:35 PM	Arrives: 18:47 PM	Train : 83
Class: Economy Plus		
FARE DETAILS		Shop for Fares
Passenger 1 (Adult)		\$168.82
Fare: \$149.40 G.S.T./H.S.T.: \$19.42 P.S.T.: \$0.00		TOTAL CAD\$: \$168.82
Refund/Exchange Conditions		



INVOICE

83 Guildford Cres.
London, ON, CANADA N6J 3Y3
Phone 519-474-0844

Invoice # 251
DATE:
October 31, 2014

Bill to:
Northeast Midstream LP
42 St. Clair Avenue East, Suite 200
Toronto, Ontario M4T 1M

For:
Support for Northeast Midstream
Hagar LNG Service Intervention
EB-2014-0012

Attention: Mr. Joshua Samuels

DESCRIPTION			AMOUNT
Services	Hours	Rate	
John Wolnik	22.25	\$ 300.00	\$6,675.00
			<u>\$0.00</u>
Subtotal			\$6,675.00
HST		13%	<u>\$867.75</u>
Total Services			\$7,542.75
Expenses			
Air/Train w/o HST			\$0.00
Hotel w/o HST			\$0.00
Meals w/o HST			\$0.00
Parking w/o HST			\$0.00
Other w/o HST			\$0.00
Mileage			\$0.00
Travel HST			<u>\$0.00</u>
Total Expenses			\$0.00
Total HST Included			\$867.75
HST # 83226 9161 RT0001			
TOTAL AMOUNT DUE			\$7,542.75

All amounts are in Canadian Dollars

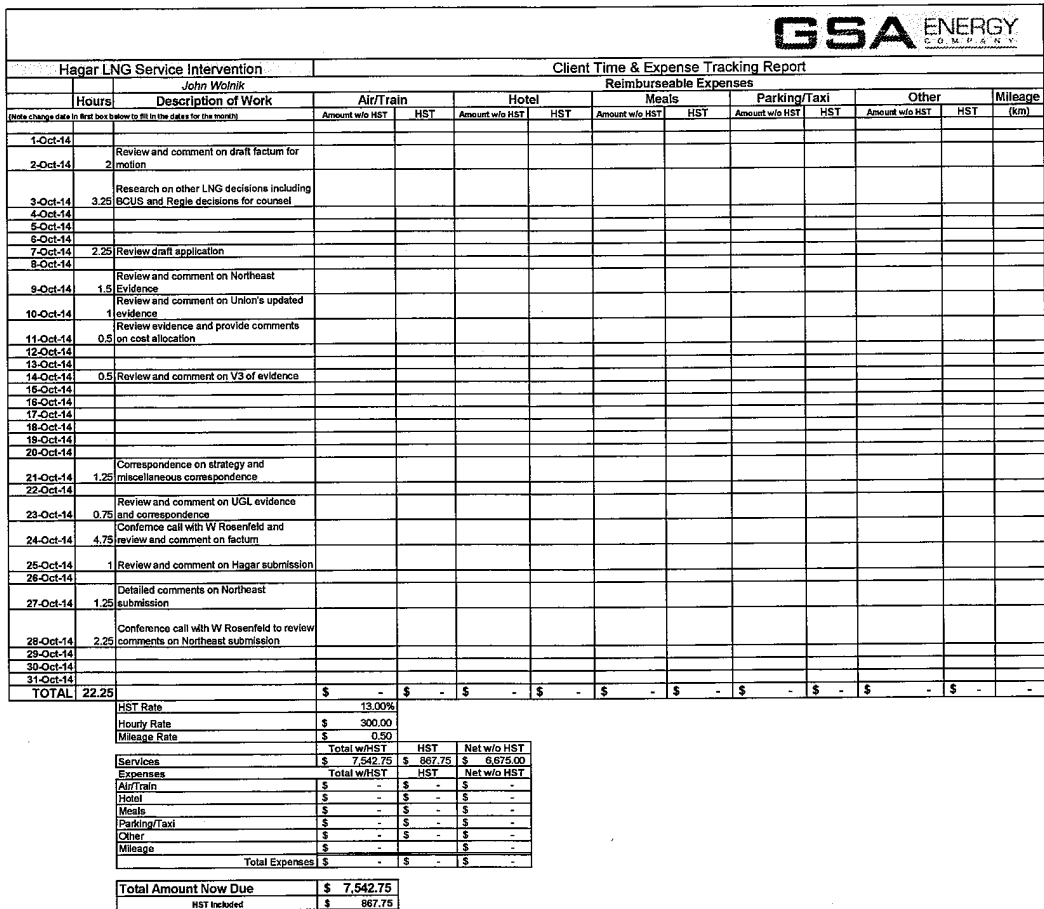
Due Date

Net 30 days

Please make all cheques payable to **GSA Energy Company Inc.**

If you have any questions concerning this invoice, please contact John Wolnik at 519-474-0844

THANK YOU FOR YOUR BUSINESS!





INVOICE

83 Guildford Cres.
London, ON, CANADA N6J 3Y3
Phone 519-474-0844

Invoice # 248

DATE:

September 30, 2014

Bill to:

Northeast Midstream LP
42 St. Clair Avenue East, Suite 200
Toronto, Ontario M4T 1M

For:

Support for Northeast Midstream
Hagar LNG Service Intervention
EB-2014-0012

Attention: Mr. Joshua Samuels

DESCRIPTION			AMOUNT
Services	Hours	Rate	
John Wolnik	15.75	\$ 300.00	\$4,725.00
			<u>\$0.00</u>
Subtotal			\$4,725.00
HST		13%	<u>\$614.25</u>
Total Services			\$5,339.25
Expenses			
Air/Train w/o HST			\$0.00
Hotel w/o HST			\$0.00
Meals w/o HST			\$0.00
Parking w/o HST			\$0.00
Other w/o HST			\$0.00
Mileage			\$0.00
Travel HST			<u>\$0.00</u>
Total Expenses			\$0.00
Total HST Included			\$614.25
HST # 83226 9161 RT0001			
TOTAL AMOUNT DUE			\$5,339.25

All amounts are in Canadian Dollars

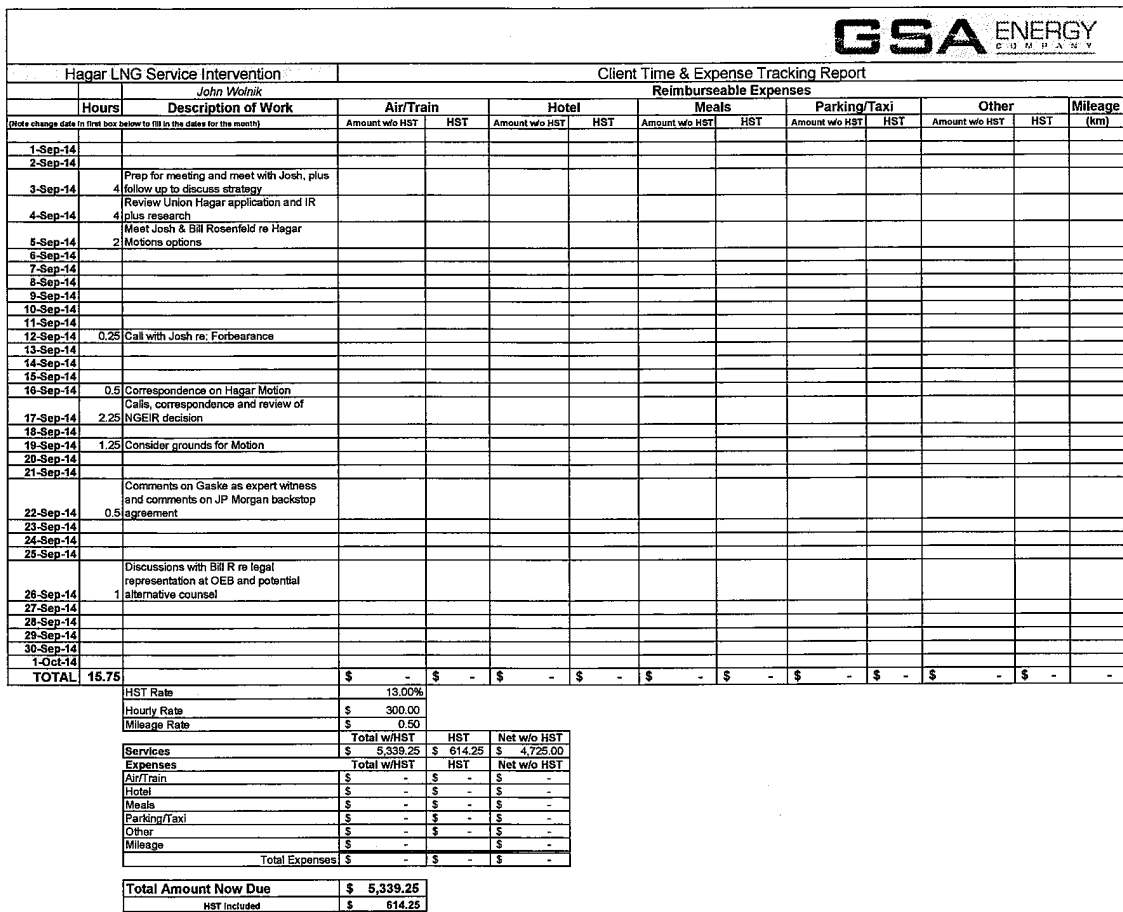
Due Date

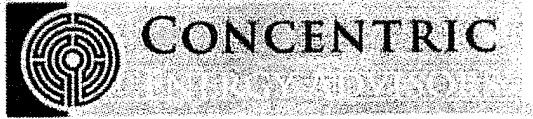
Net 30 days

Please make all cheques payable to **GSA Energy Company Inc.**

If you have any questions concerning this invoice, please contact John Wolnik at 519-474-0844

THANK YOU FOR YOUR BUSINESS!



Invoice

October 21, 2014

Engagement No: 03134.00

Invoice No: 0007918

Joshua Samuel
Northeast Midstream
42 St. Clair Avenue East, Suite 200
Toronto, ON M4T 1M9
Canada

Engagement 03134.00 Northeast Midstream-LNG
Professional Services from September 01, 2014 to September 30, 2014

Phase 01 Pre-Filing Services Performed in US

Professional Personnel

	Hours	Rate	Amount	
Senior VP	8.25	525.00	4,331.25	
Totals	8.25		4,331.25	
Total Labor				4,331.25
		Total this Phase		\$4,331.25
		Total this Invoice		\$4,331.25

Billings to Date

	Current	Prior	Total
Labor	4,331.25	0.00	4,331.25
Totals	4,331.25	0.00	4,331.25

For billing inquiries, please call us at (508) 263-6200
Taxpayer ID: 01-0568063

Engagement 03134.00

Northeast Midstream-LNG

Invoice

0007918

Billing Backup

Wednesday, October 22, 2014

Concentric Energy Advisors, Inc.

Invoice 0007918 Dated 10/21/2014

3:11:05 PM

Engagement 03134.00

Northeast Midstream-LNG

Phase

01

Pre-Filing Services Performed in US

Professional Personnel

			Hours	Rate	Amount	
Senior VP						
Gaske, J.	9/17/2014	Edit testimony.	.50	525.00	262.50	
Gaske, J.	9/22/2014	Project Organization.	1.00	525.00	525.00	
Gaske, J.	9/24/2014	Review documents; call w/ B. Rosenfeld.	2.00	525.00	1,050.00	
Gaske, J.	9/29/2014	Research and draft testimony.	2.00	525.00	1,050.00	
Gaske, J.	9/30/2014	Research and draft testimony.	2.75	525.00	1,443.75	
		Totals	8.25		4,331.25	
		Total Labor				4,331.25
				Total this Phase		\$4,331.25
				Total this Engagement		\$4,331.25
				Total this Report		\$4,331.25

Invoice**CONCENTRIC**

November 18, 2014

Engagement No: 03134.00

Invoice No: 0007974

Joshua Samuel
Northeast Midstream
42 St. Clair Avenue East, Suite 200
Toronto, ON M4T 1M9
Canada

Engagement 03134.00 Northeast Midstream-LNG

Professional Services from October 01, 2014 to October 31, 2014

Phase 01 Pre-Filing Services Performed in US

Professional Personnel

	Hours	Rate	Amount	
Senior VP	47.00	525.00	24,675.00	
Consultant	4.50	290.00	1,305.00	
Project Assistant	.50	55.00	27.50	
Totals	52.00		26,007.50	
Total Labor				26,007.50
		Total this Phase		\$26,007.50
		Total this Invoice		\$26,007.50

Outstanding Invoices

Number	Date	Balance
0007918	10/21/2014	4,331.25
Total		4,331.25

Billings to Date

	Current	Prior	Total
Labor	26,007.50	4,331.25	30,338.75
Totals	26,007.50	4,331.25	30,338.75

For billing inquiries, please call us at (508) 263-6200
Taxpayer ID: 01-0568063

Engagement 03134.00

Northeast Midstream-LNG

Invoice

0007974

Billing Backup

Wednesday, November 19, 2014

Concentric Energy Advisors, Inc.

Invoice 0007974 Dated 11/18/2014

4:11:23 PM

Engagement 03134.00

Northeast Midstream-LNG

Phase 01

Pre-Filing Services Performed in US

Professional Personnel

			Hours	Rate	Amount	
Senior VP						
Gaske, J.	10/1/2014		2.00	525.00	1,050.00	
	Research and Draft Testimony					
Gaske, J.	10/2/2014		1.00	525.00	525.00	
	Draft Testimony					
Gaske, J.	10/3/2014		7.00	525.00	3,675.00	
	Draft Testimony					
Gaske, J.	10/6/2014		8.00	525.00	4,200.00	
	Draft Testimony					
Gaske, J.	10/7/2014		3.50	525.00	1,837.50	
	Draft Testimony					
Gaske, J.	10/8/2014		3.50	525.00	1,837.50	
	Draft Testimony					
Gaske, J.	10/9/2014		1.50	525.00	787.50	
	Calls w/ B.Rosenfeld J. Samuel, D. Lederer; edit testimony; comment on memorandum.					
Gaske, J.	10/11/2014		6.00	525.00	3,150.00	
	Draft Testimony					
Gaske, J.	10/12/2014		4.00	525.00	2,100.00	
	Research, edit testimony; review J. Samuel affidavit.					
Gaske, J.	10/14/2014		5.00	525.00	2,625.00	
	Edit testimony; prepare exhibits.					
Gaske, J.	10/15/2014		2.50	525.00	1,312.50	
	Prepare Exhibits					
Gaske, J.	10/23/2014		.50	525.00	262.50	
	Review Union Response					
Gaske, J.	10/24/2014		2.00	525.00	1,050.00	
	Analyze and comment on Union Response					
Gaske, J.	10/30/2014		.50	525.00	262.50	
	Call with B. Rosenfeld					
Consultant						
Rimal, Bickey	10/3/2014		4.50	290.00	1,305.00	
	Market Research					
Project Assistant						
Braitsch, Martha	10/15/2014		.50	55.00	27.50	
	Formatting					
	Totals		52.00		26,007.50	
	Total Labor					26,007.50
				Total this Phase		\$26,007.50
				Total this Engagement		\$26,007.50
				Total this Report		\$26,007.50

Invoice**CONCENTRIC**

December 15, 2014

Engagement No: 03134.00

Invoice No: 0008041

Joshua Samuel
Northeast Midstream
42 St. Clair Avenue East, Suite 200
Toronto, ON M4T 1M9
Canada

Engagement 03134.00 Northeast Midstream-LNG
Professional Services from November 01, 2014 to November 30, 2014

Phase 01 Pre-Filing Services Performed in US

Professional Personnel

	Hours	Rate	Amount	
Senior VP	9.50	525.00	4,987.50	
Project Assistant	2.50	55.00	137.50	
Totals	12.00		5,125.00	
Total Labor				5,125.00
Total this Phase				\$5,125.00

Phase 02 Post Filing Services Performed in US

Professional Personnel

	Hours	Rate	Amount	
Senior VP	4.00	525.00	2,100.00	
Totals	4.00		2,100.00	
Total Labor				2,100.00

Reimbursable Expenses

Billable Travel Expenses			971.52	
Billable Meals & Entertainment Expenses			24.57	
Total Reimbursables			996.09	996.09
Total this Phase				\$3,096.09

Phase 03 Post-Filing Services Performed in Canada

Professional Personnel

	Hours	Rate	Amount	
Senior VP	4.00	525.00	2,100.00	
Totals	4.00		2,100.00	
Total Labor				2,100.00

Reimbursable Expenses

Billable Travel Expenses			246.59	
Billable Meals & Entertainment Expenses			78.59	
Total Reimbursables			325.18	325.18
Total this Phase				\$2,425.18

HST at 13% (Business No. 81804 4141 RT0001) 1,384.02

Total this Invoice \$12,030.29

Engagement 03134.00

Northeast Midstream-LNG

Invoice

0008041

Outstanding Invoices

Number	Date	Balance
0007918	10/21/2014	4,331.25
0007974	11/18/2014	26,007.50
Total		30,338.75

Billings to Date

	Current	Prior	Total
Labor	9,325.00	30,338.75	39,663.75
Expense	1,321.27	0.00	1,321.27
Totals	10,646.27	30,338.75	40,985.02

For billing inquiries, please call us at (508) 263-6200
Taxpayer ID: 01-0568063

HERO CERTIFIED BURGERS
796 798 MOUNT PLEASANT RD
TORONTO, ON M4P2L5
6473466000

Merchant ID: 8740700014
Term ID: 001

Ref #: 011

Sale

XXXXXXXXXXXX3723

VISA

Entry Method: Swiped

11/23/14

14:33:42

Inv #: 000011

Appr Code: 035481

Apprvd

Batch#: 000521

Total:

\$ 13.09

Customer Copy

AIRFLIGHT
3300 STEELES W
4164451999
CONCORD ON

CARD *****3723
CARD TYPE VISA
DATE 2014/11/23
TIME 1554 13:40:42
CLERK ID 441
RECEIPT NUMBER
S85004565-001-146-004-0

PURCHASE
AMOUNT \$53.00
TIP \$7.95
TOTAL

\$60.95

APPROVED

AUTH# 045032 01-027
THANK YOU

CARDHOLDER COPY

IMPORTANT - RETAIN THIS
COPY FOR YOUR RECORDS

HOKKAIDO SUSHI INC.
245 EGLINGTON AVE M4P3B7
TORONTO ON
21283978

||||

PURCHASE

||||

11-23-2014 19:20:45
Acct # *****3723 S
Exp Date **/** Card Type VI
Name: JOHN S GASKE

||||

DUPLICATE

||||

Trace # 090020
FS2128397801
Inv. # 7080
Auth # 025061 RRN 001330020

Total

\$14.63

Retain this copy for your
records
Customer copy

DIAMOND TAXI
251 QUEEN ST EAST
TORONTO ON
CAB 994

Term Id: P9471361
Invoice #: 1492
VISA PURCHASE
Card #: XXXXXXXXXXXX3723

00 APPROVED 001

AMOUNT \$57.25
TIP \$12.00
TOTAL \$69.25

I agree to pay above total, as per
cardholder or merchant agreement.
Retain this copy for your records.

Ref. #: 0010013420
Exp. #: 01/15/15
Auth. #: 035290
Date: 2014/11/24 Time: 01:31P

REAGAN
NATIONAL AIRPORT
RECEIPT K2
ENTRY TIME: 11/23/14 09:37
EXIT TIME: 11/24/14 05:53 PM
PARK-DUR.: HRS:MIN
1:08:16

AMOUNT: \$ 50.00
KIND OF PAYMENT:
VISA

RECEIPT
NOT FOR EXIT

4199- MOLSON PUB
6-6855 AIRPORT ROAD #427
MISSISSAUGA ON L4V1Y9
4167769768

MERCHANT ID: 16813260197 TERM ID: 014
SERVER: 318

SALE

XXXXXXXXXXXX3723
VISA ENTRY METHOD: SWIPED
11/24/14 15:03:48
INV #: 000003 APPR CODE: 005363
BATCH #: 000094
REF #: 003

AMOUNT \$23.72

TIP **4.00**

TOTAL **27.72**

I AGREE TO PAY ABOVE TOTAL AMOUNT
IN ACCORDANCE WITH CARD ISSUER'S
AGREEMENT

(MERCHANT AGREEMENT IF CREDIT VOUCHER
RETAIN THIS COPY FOR STATEMENT
VERIFICATION

CARDHOLDER COPY

APPROVED

10-Year Currency Converter

All Bank of Canada exchange rates are indicative rates only, obtained from averages of transaction prices and price quotes from financial institutions. Please read our full **terms and conditions**

(<http://www.bankofcanada.ca/terms/#fx-rates>) for details.

Conversions are based on Bank of Canada nominal noon exchange rates, which are published each business day at about 12:30 ET.

View or save this data in: SDMX, XML, CSV

View data for the past:

- 1 week
- 2 weeks
- 1 month
- 3 months
- 6 months
- 1 year ✓

13.09 CAD (Canadian Dollar)

USD (U.S. dollar (noon))

Date	USD = U.S. dollar (noon)	Exchange rate
2014-11-24	11.60 USD ✓	0.8864 [1.1282]

See Also

Daily Currency Converter (<http://www.bankofcanada.ca/rates/exchange/daily-converter/>)

Why is the Currency I'm Looking for Not Listed Here?

The Bank currently collects data for about 55 foreign currencies. This data is intended primarily for people with a research interest in foreign exchange markets, and represents a sampling of currencies from various regions. It is not meant to be an exhaustive listing of all world currencies.

Are the Exchange Rates Shown Here Accepted by Canada Revenue Agency?

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View or save this data in: SDMX, XML, CSV

View data for the past:

- 1 week
- 2 weeks
- 1 month
- 3 months
- 6 months
- 1 year ✓

14.63 CAD (Canadian Dollar)

USD (U.S. dollar (noon))

Date	USD = U.S. dollar (noon)	Exchange rate
2014-11-24	12.97 USD ✓	0.8864 [1.1282]

See Also

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View or save this data in: SDMX, XML, CSV

View data for the past:

- 1 week
- 2 weeks
- 1 month
- 3 months
- 6 months
- 1 year ✓

60.95 CAD (Canadian Dollar)

USD (U.S. dollar (noon))

Date	USD = U.S. dollar (noon) ✓	Exchange rate
2014-11-24	54.02 USD	0.8864 [1.1282]

See Also

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View or save this data in: SDMX, XML, CSV

View data for the past:

- 1 week
- 2 weeks
- 1 month
- 3 months
- 6 months
- 1 year ✓

69.25 CAD (Canadian Dollar)

USD (U.S. dollar (noon))

Date	USD = U.S. dollar (noon)	Exchange rate
2014-11-24	61.38 USD ✓	0.8864 [1.1282]

See Also

Daily Currency Converter (<http://www.bankofcanada.ca/rates/exchange/daily-converter/>)

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View or save this data in: SDMX, XML, CSV

View data for the past:

- 1 week
- 2 weeks
- 1 month
- 3 months
- 6 months
- 1 year

27.72 CAD (Canadian Dollar)

USD (U.S. dollar (noon))

Date	USD = U.S. dollar (noon)	Exchange rate
2014-11-24	24.57 USD ✓	0.8864 [1.1282]

See Also

Daily Currency Converter (<http://www.bankofcanada.ca/rates/exchange/daily-converter/>)

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**BEST WESTERN Roehampton Hotel & Suites**

808 Mount Pleasant Road

Toronto, Ontario

M4P 2L2

Hotel Direct: 416 487-5101 Fax: 416 487-5390

Toll free Reservations: 1 800-WESTERN

Website: www.bestwestern.com

JOHN S GASKE
1302 WASHINGTON AVE
FREDERICKSBURG VA 22401
UNITED STATES

Bill 2014017419
Date 11/24/2014 00:50:42
Room 502 Queen bed non-smoking
Arrival 11/23/2014
Departure 11/24/2014

BEST WESTERN Roehampton Hotel & Suites, Toronto

Date	Description	Supplement	Qty	Price	Amount	Taxes	Total
11/23/2014	Negotiated Rate		1	134.99	134.99	17.55	152.54
						Sub-total	134.99
						HST	17.55
						Total	152.54
						Paid	0.00
						Balance	152.54 ✓

HST # 808900260RT

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any or part of the full amount of these charges and I shall be responsible for any loss or damage to the premises or its contents. The hotel is not responsible for valuables.

Je m'engage personnellement à défrayer les frais encourus soit en partie ou en entier à défaut de paiement complet par la compagnie, l'association ou son représentant désigné et serai responsable des pertes ou dommages aux locaux ou à leur contenu.

L'hôtel n'est pas responsable pour les objets de valeur.

Signature: _____

Each Best Western Hotel is independently owned and operated.

10-Year Currency Converter

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View or save this data in: SDMX, XML, CSV

View data for the past:

- 1 week
- 2 weeks
- 1 month
- 3 months
- 6 months
- 1 year ✓

152.54 CAD (Canadian Dollar)

USD (U.S. dollar (noon))

Date	USD = U.S. dollar (noon)	Exchange rate
2014-11-24	135.21 USD ✓	0.8864 [1.1282]

See Also

Daily Currency Converter (<http://www.bankofcanada.ca/rates/exchange/daily-converter/>)

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NCENTRIC ENERGY ADVISORS

3 BOSTON POST ROAD WEST STE 500,

NORFOLK, MA 01752

Customer Number: 23870

Sold To: GASKE/JOHN S

Record Locator: YBSGGB

Statement Info:

Remarks:

Office #: 1917830
Ticket #: 7506900349
Name On Tkt: GASKE/JOHN S

Issue Date: 11/12/2014
Billed To: VI426429xxxxx3723

Starting	From	Arriving	To	A/L	Seat	Flight	Class	Meal
23/2014	11:35 am	Washington DC-REAGAN	1:00 pm	Toronto	AC	20C	7353	Q
24/2014	8:55 pm	Toronto	10:23 pm	Washington DC-REAGAN	AC	19D	7360	Q

Ticket Amount: \$765.08

FEE BREAKDOWN:

Service Fee: \$38.00

= Total Service Fee: \$38.00

TOTAL: \$803.08 (USD)**FINAL TOTAL FOR INVOICE: \$803.08 (USD) ✓**

Thank you for using Travizon. We appreciate your business.

Page 1 of 1

Travizon World Headquarters | 275 Mishawum Road, 3rd Floor | Woburn, MA 01801 | P- 781.994.1200 F- 781.343.6128 | www.travizon.com

NCENTRIC ENERGY ADVISORS

3 BOSTON POST ROAD WEST STE 500,
MILBOROUGH, MA 01752
Customer Number: 23870

Sold To: GASKE/JOHN S

Record Locator: YBSGGB

Statement Info:

Remarks:

Office #: 1926573
Ticket #: 2345678901
Name On Tkt: GASKE/JOHN S

Issue Date: 11/24/2014
Billed To: VI426429xxxxx3723

Departing	From	Arriving	To	A/L	Seat	Flight	Class	Meal
23/2014 11:35 am	Washington DC-REAGAN	1:00 pm	Toronto	AC	20C	7353	Q	

BEST WESTERN ROEHAM
808 MOUNT PLEASANT ROAD
TORONTO, ON M4P 2L2
1-416-487-5101

Confirmation: 503482869
In Date: 11/23/2014
Out Date: 11/24/2014
Room Rate: \$119.37
Nights: 1

24/2014 4:10 pm	Toronto	5:38 pm	Washington DC-REAGAN	AC		7358	Q	
-----------------	---------	---------	----------------------	----	--	------	---	--

Ticket Amount: \$75.00

FEE BREAKDOWN:

Service Fee: \$38.00

= Total Service Fee: \$38.00

TOTAL: \$113.00 (USD)

FINAL TOTAL FOR INVOICE: \$113.00 (USD) ✓

Thank you for using Travizon. We appreciate your business.

Page 1 of 1

Travizon World Headquarters | 275 Mishawum Road, 3rd Floor | Woburn, MA 01801 | P- 781.994.1200 F- 781.343.6128 | www.travizon.com

JOHN D WOLNIK P. ENG., MBA

83 Guildford Cres.,
London, ON, Canada
N6J 3Y3

Phone: 519-474-0844

Cell: 519-902-1850

E-mail: jwolnik@gsaenergyco.com

www.gsaenergyco.com

PROFILE

Seasoned energy professional with 40 years of experience in many sectors of the natural gas and power industries both domestically and internationally. A team orientated individual respected for capitalizing on commercial opportunities in the energy sector. A results-driven, project manager experienced in most phases of large gas storage and pipeline projects including project origination, strategic assessment, economic evaluation, service development, marketing, development, rate design and regulatory approvals as well as acquisition and divestiture.

SKILLS SUMMARY

Business Skills

- Strategic assessment
- Market assessment and valuation
- Project screening
- Business development and project leadership
- Project Management
- Contract negotiation
- Regulatory and legal support
- Risk assessment and management
- Gas services contracting and optimization

EXPERIENCE

GSA Energy Company Inc., **President**
Elenchus Research Associates, **Associate**
John Wolnik & Associates Inc., **President**

2004 - Present

Examples of assignments include:

- Represented large volume natural gas customers in two utility rate cases which resulted in \$47 million savings.
- Provided strategic advice to a client to help transition a large pipeline company from a highly regulated environment to one that was more reflective of the current market conditions
- Led a commercial team to evaluate the market potential, market value and commercial requirements of up to \$1 b of new storage opportunities in an international setting.
- Provided an assessment of the North American Storage business models current in use for a European client, including a high level assessment of the natural gas wholesale market and an analysis of how various storage facilities are utilized
- Provided commercial and technical support in the development of a new gas \$30 m pipeline to serve an industrial customer
- Provided an assessment of the potential impact on Marcellus shale gas to Ontario customers.
- Assessed commercial feasibility of developing new underground gas storage projects in Canada.

- Developed natural gas supply, transportation and storage balancing strategies, and risk analysis for new dispatchable gas fired generators in Ontario.
- Prepared a report on the North American natural gas market operation and dynamics for a European client looking to migrate to a more market driven model
- Provided support for changing the utility service characteristics for large power generators at a regulatory initiative sponsored by the Ontario Energy Board
- Provide ongoing advice to a client on TransCanada Mainline tolls and task force inputting to all product and service changes, as well as tariffs and tolls
- Provided support for a client in regulatory rate design as well as other non-rate proceedings at the Ontario Energy Board
- Provided an analysis of design and redundancy transmission pipeline standards for a New Zealand based pipeline company
- Provided strategic advice to financial parties on evaluating potential entry into the natural gas storage market for hedging purposes.
- Provided commercial support, including strategic and marketing support for a landfill gas operator wishing to treat the landfill gas for the sale of the resulting biomethane and CO₂ credits into the regional natural gas market
- Provided support and advice to clients negotiating natural gas transmission and distribution arrangements, including assessing balancing requirements.
- Acted as an expert witness in various regulatory proceedings.
- Provided expert advice in court proceeds related to underground gas storage
- Provided site evaluation, and permitting support for new gas fired generators.
- Lead a technical and commercial team to evaluate acquisition of a major operating storage asset acquisition
- Provided commercial support related to underground gas storage for the OEB sponsored Natural Gas Forum.
- Provided marketing evidence for new project development.
- Provided support for a large industrial customer wishing to replace utility supply with direct service from local gas producers having off-spec production
- Assessed commercial feasibility of underground compressed air energy storage to store off-peak power for on-peak production.
- Provided strategic advice on underground storage development.
- Provided marketing support on asset divestiture.
- Led a team that provided comprehensive technical and market feasibility study on multiple underground gas storage reservoirs regarding their feasibility to convert these into underground gas storage. This was done for separate clients in each of Northwest Europe and Australia.

Union Gas Ltd.

2003

Project Manager

- Marketing lead on a Duke Energy team to dispose of major capital assets valued at over \$150 million.
- Project manager to assess feasibility of various projects including add on power generation at existing natural gas compressor stations.
- Provided strategic regulatory support in the area of upstream transportation issues.
- Provided marketing support for development of new products and services.

Westcoast Energy Inc.

1999 - 2002

Director, Business Development

- Project managed Westcoast's involvement in the development and construction of 2 major natural gas pipeline projects. In the first project, Westcoast held a 30% ownership position in a 340 mile 42" (US \$600 million) pipeline, constructed in 2000. The second project was a 25% involvement in a 540 mile 36" pipeline. Projected capital costs were over US \$1 billion. Specific responsibilities included:
 - Project origination and commercial feasibility.
 - Negotiation of all ownership and major development agreements.
 - Company representative on partnership management committees.
 - Responsibility to lead a team for the evaluation and development of a new pipeline, including engineering design, marketing, regulatory approvals land acquisition, and environmental considerations.
- Assessed commercial feasibility to develop underground compressed air energy storage.
- Commercial and technical lead on feasibility analysis of 2 new underground natural gas storage opportunities in Canada. Each project had an expected development cost of C \$100-150 million.
- Leadership of a technical and commercial team to identify feasibility of a storage opportunity in north Western Europe.

St. Clair Pipelines

1993 - December 1998

Manager, Storage Business Development

- Identified and managed the evaluation of potential storage projects in Michigan and New York States as well as other storage projects that supported Westcoast initiatives including projects in the Pacific Northwest area of the US, Alberta and the East Coast of Canada.
- Leadership of a multi-disciplinary team consisting of internal personnel and outside consultants to competitively bid and subsequently evaluate the conversion of 4 gas fields to underground storage in Australia. This included a full technical and commercial review, and development recommendations. These fields were developed and are currently in operation today based on the work completed. This also contributed in excess of \$100,000 to Westcoast's net earnings.
- Managed the company's interests in a New York State based storage project and also recommended that the company exit the project when the development risks exceeded the corporate risk appetite.

Union Gas Ltd.

Manager, Storage Business Development, Union Gas

1991 - 1993

- Led a team in evaluating commercial and technical aspects of new storage opportunities in Michigan and New York States, including developing "go/no-go" criteria, ownership structures and potential partners.

Manager, Gas Purchasing

1987 - 1991

- Helped to transition one of Canada's largest utilities with long term gas purchase and gas transportation contracts to a market based environment where gas commodity price is set by the natural gas market
- Negotiated new and re-negotiated pricing and volume terms in existing gas supply and transportation contracts for up to 250 bcf annually (annual value approximately \$500 million), resulting in reduced gas supply costs each year and defended the results before the Ontario Energy Board. This was done through the early phases of deregulation.
- Managed a commercial arbitration resulting in a cost reduction of approximately \$6 million

annually.

- Instituted a new program to acquire competitive alternate supplies in an era when this had not been accomplished before. This involved initiating the acquisition of US gas supplies from dozens of new suppliers and new transportation routes.

Manager, Engineering Projects Analysis

1984 - 1987

- Project managed Union's interest in a large growth phase for expansion of storage and transportation activities into the northeast US.
- Identified the potential, and managed the opening of a mothballed interconnect with a US pipeline. This resulted in significant new competitive opportunities and continued savings of gas supply costs.
- Developed the first Ontario based deregulated gas sales into the US.

Operation Management Roles

1976 - 1984

- Held various management positions in Chatham, Hamilton and Halton Divisions.
- Managed operating group of approximately 75 employees, including unionized staff.
- Managed pipeline, engineering and construction program.
- Successfully started up a new operating division for the company in Halton

Engineering Roles

1974 - 1976

- Design of natural gas stations

Other

1970 - 1974

- Repaired existing gas pipelines and installed new gas pipelines

EDUCATION

- | | |
|--|------|
| • Masters of Business Administration, McMaster University, Hamilton, Ontario | 1984 |
| • Bachelor of Engineering, McMaster University, Hamilton, Ontario | 1974 |

LANGUAGES

- English
- French (basic)

ASSOCIATIONS

- Professional Engineers of Ontario (PEO)

Anja Mitrovic
Project Assistant

PROFESSIONAL

Concentric Energy Advisors, Inc. Project Assistant	2011 – Present
Community Resources for Justice (CRJ) Marketing and Business Development Coordinator Office Manager	2007 – 2011
Guideline Research Market Research Manager	2005 – 2007

EDUCATION

Robert H. Smith School of Business, University of Maryland, 2016
Master of Business Administration (MBA)

Suffolk University, 2006
Bachelor of Arts, Sociology

Bickey Rimal

Senior Consultant

Mr. Rimal joined Concentric after completing his Masters in International Public Affairs with a focus on Energy Policy from the University of Wisconsin in Madison. Mr. Rimal has contributed to projects involving cost of service, rate design, expert testimony preparation, energy market assessments, nuclear strategy, and utility performance benchmarking. His work often involves financial modeling, statistical analysis, and regulatory research. Prior to enrolling in the graduate program, Mr. Rimal worked at ICF International, a global energy and environmental consulting firm, for three years. At ICF, Mr. Rimal was extensively involved in projects dealing with policy design and implementation, economic impact analysis, regulatory evaluation, and environmental risk assessment.

REPRESENTATIVE PROJECT EXPERIENCE

While at Concentric, Mr. Rimal assisted in updating Concentric's excel-based macro driven Class Cost-of-Service Allocation model for a major utility. He assisted in the creation of revenue requirement model to comply with a new performance based formula ratemaking process. He conducted benchmarking study to compare a combination utility's performance with its peers and prepared draft testimony responding to concerns raised by a state public service commission staff. He also analyzed load and locational marginal price data for a major utility to assist in the exploration of alternate rate structures.

While at ICF, Mr. Rimal was part of a team that assisted the EPA's Clean Air Market Division (CAMD) in analyzing the effect of environmental policies on power generation sector. As a part of this effort, he was significantly involved in executing as well as maintaining and updating the Technology Retrofit and Updating Model (TRUM). The TRUM model simulates the action of the electric utilities industry under a multi-pollutant emissions trading program. He also assisted in the creation of an excel model that assessed the impacts of GHG mitigation policies on the competitiveness of the US manufacturing industries. He provided support to the Hours of Service regulation by analyzing different crash related data to identify main causes of fatigue among drivers by utilizing logistic regression models.

PROFESSIONAL

Concentric Energy Advisors, Inc. (2011 – present)

Senior Consultant
Consultant
Assistant Consultant
Associate

ICF International (2006 - 2009)

Associate
Analyst
Research Assistant

EDUCATION

M.A., International Public Affairs, University of Wisconsin-Madison, 2011
B.A., Chemistry, Colgate University, 2006

AVAILABLE UPON REQUEST

Extensive client and project listings, and specific references.

J. Stephen Gaske, Ph.D.

Senior Vice President

Steve Gaske has more than 30 years of experience as an economic consultant, researcher, and professor in the fields of public utility economics, finance, and regulation. Dr. Gaske has provided consulting services in more than 300 regulatory, antitrust, tax, and civil proceedings. In addition, he has presented expert testimony in more than 100 state, provincial, and federal regulatory commission hearings in Canada, the U.S. and Mexico.

AREAS OF EXPERTISE

His specialty is the application to regulated industries of inter-related principles from economics, finance and regulatory theory. His areas of expertise include:

- Finance, cost of capital, and risk analysis;
- Rate design, cost allocation, cost of service, and pricing of services;
- Energy markets and the economics of public utilities and energy infrastructure;
- Competition and antitrust principles; and
- Regulatory economics, rules, and policies.

INDUSTRY EXPERTISE

His work has involved:

- Most of the major natural gas pipelines in North America;
- Many electric utilities;
- Many natural gas distribution companies;
- Several major oil pipelines;
- Railroads;
- Postal Service;
- Telephone and satellite telecommunications companies; and
- Sewer and water companies.

REPRESENTATIVE PROJECT EXPERIENCE

Some of the projects on which Dr. Gaske has worked include:

- Advisor to numerous U.S. and Canadian pipelines on economics, pricing strategies and regulatory matters;
- Development of computerized cost of service models for calculating both traditional and levelized rates for gas and oil pipelines, and rates for electric utilities;
- On behalf of a new, greenfield pipeline designed to carry Canadian gas to U.S. New England markets he served as the rate and financial advisor during the development, permitting and financing stages.
- A variety of White Papers on technical aspects of calculating the allowed rate of return for regulated companies, including white papers submitted in proceedings involving FERC generic rate of return

for electric utilities, FERC rate of return for gas and oil pipelines, Canadian rate of return for pipelines and utilities;

- An analysis of the applicability of various finance theories to telephone ratemaking by the U. S. Federal Communications Commission;
- A study of the economic structure, risks and cost of capital of the satellite telecommunications industry;
- Author of several issues of the H. Zinder & Associates Summary of Natural Gas Pipeline Rates;
- Several studies of regional natural gas market competition, market power, pricing and capacity needs;
- An evaluation of Federal Energy Regulatory Commission policies designed to promote liquidity in the natural gas commodity markets;
- Numerous studies of electric rate, regulatory and market issues such as canceled plant treatment, time-differentiated rates, non-utility generation, competitive bidding, and open-access transmission;
- Author of two updates of the Edison Electric Institute Glossary of Electric Utility Terms;
- Several studies of pricing, contract provisions, competitive bidding programs, and transmission practices for independent electric generation; and,
- Several reports and projects on incentive regulation and the application of price cap regulation to both electric and natural gas companies.

LITIGATION SUPPORT AND EXPERT TESTIMONY

Dr. Gaske has testified or filed testimony or affidavits in more than 100 regulatory proceedings on the following topics:

Commission	Topic
Alaska Regulatory Commission	Oil Pipeline Rate of Return/Rate Base
Alberta Energy and Utilities Board	Gas Pipeline Cost Allocation/Rate Design
Alberta Utilities Commission	Utility Cost of Capital; Gas Pipeline Contracts and Market Power
Colorado Board of Assessment Appeals	Property Tax Discount Rate
U.S. Economic Regulatory Administration	Gas Distribution Rate Design
U. S. Federal Energy Regulatory Commission	Electric Transmission Rate of Return; Gas Pipeline Cost Allocation and Rate Design; Rate of Return and Capital Structure; Competition; Revenue Requirements; Oil Pipeline Rate of Return and Pricing
Indiana Utilities Regulatory Commission	Electric Cost Allocation/Rate Design
Iowa Utilities Board	Electric Avoided Costs/Externalities
Maine Public Utilities Commission	Electric Rate Design/Demand Management
Comision Reguladora de Energia de México	Gas Pipeline Rate of Return

Montana Public Service Commission	Electric/Gas Distribution Rate of Return; Electric Cost Allocation and Rate Design
Minnesota Public Utilities Commission	Gas Distribution Rate of Return
National Energy Board of Canada	Gas Pipeline Cost Allocation and Rate Design; Oil Pipeline Service Structure and Rates
New Mexico Regulatory Commission	Electric Rate of Return
New York Public Service Commission	Gas Pipeline Capital Structure
New Brunswick Energy and Utilities Board	Gas Distribution Ratemaking
North Dakota Public Service Commission	Electric/Gas Distribution Rate of Return; Natural Gas Market Pricing; Electric Cost Allocation and Rate Design
Nova Scotia Utility and Review Board	Cost Allocation and Pricing of Bridge Access
Ontario Energy Board	Rate of Return; Access to and Pricing of Gas Pipeline Expansions; LNG Regulation
U.S. Postal Rate Commission	Postal Pricing/Rate Design
Régie de l'énergie du Québec	Rate of Return/Regulatory Principles
South Dakota Public Utilities Commission	Gas Distribution Rate of Return
Texas Public Utilities Commission	Electric Cost Allocation and Rate Design
Texas Railroad Commission	Gas Pipeline Cost Allocation/Rate Design
Wisconsin Public Service Commission	Electric Generation Economics
Wyoming Public Service Commission	Electric/Gas Distribution Rate of Return
Wyoming Board of Equalization	Property Tax Discount Rate

TEACHING/SPEAKING ENGAGEMENTS

Dr. Gaske has spoken on utility finance and economic issues before numerous professional groups. From 1983-1986, he served as Coordinator of the Edison Electric Institute Electric Rate Fundamentals Course. He has lectured on marginal cost estimation for electric utilities at the EEI rate course, and on both low-income rates and natural gas pipeline cost allocation and rate design before the American Gas Association Gas Rate Fundamentals Course. In addition, Dr. Gaske has taught college courses in Public Utility Economics, Transportation, Physical Distribution, Financial Management, Investments, Corporate Finance, and Corporate Financial Theory.

PROFESSIONAL HISTORY

CONSULTING

Concentric Energy Advisors, Inc. (2008 – present)
Senior Vice President

H. Zinder & Associates (1988 – 2008)
President/Senior Vice-President/Consultant

Independent Consulting on Public Utility Issues (1982 - 1988)

Olson & Company, Inc. (1980 – 1981)
Public Utility Consultant

H. Zinder & Associates (1977 – 1980)
Research Assistant and Supervisor of Regulatory Research

ACADEMIC/TEACHING

Trinity University (1986 – 1988)
Assistant Professor of Finance

Indiana University School of Business (1982 - 1986)
Associate Instructor of Public Utilities and Transportation

Northern Virginia Community College (1978)
Lecturer in Accounting

EDUCATION

Ph.D., Indiana University School of Business, 1987
M.B.A., George Washington University, 1977
B.A., University of Virginia, 1975

PROFESSIONAL ASSOCIATIONS

American Economic Association
American Finance Association
American Gas Association Rate Committee (1989-2001)
Energy Bar Association
Financial Management Association

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EXPERIENCE

Concentric Energy Advisors, Inc.
Marlborough, MA
2007-present
Project Assistant

Medical Psychology Associates, P.C.
Boston, MA
1973-2007
Secretary/Office Manager

Tufts-New England Medical Center
Boston, MA
1968-1973
Secretary/Office Manager

Katharine Gibbs School
Providence, RI
1965-1968
Secretary

EDUCATION

Katharine Gibbs School
Providence, RI
One-year Secretarial Course

REFERENCES available upon request.

Anja Mitrovic
Project Assistant

PROFESSIONAL

Concentric Energy Advisors, Inc. Project Assistant	2011 – Present
Community Resources for Justice (CRJ) Marketing and Business Development Coordinator Office Manager	2007 – 2011
Guideline Research Market Research Manager	2005 – 2007

EDUCATION

Robert H. Smith School of Business, University of Maryland, 2016
Master of Business Administration (MBA)

Suffolk University, 2006
Bachelor of Arts, Sociology