



EB-2015-0032

Pembina Infrastructure and Logistics LP
Application for Well Drilling Licences
within 1.6 km of the Dow Moore Storage Pool

PROCEDURAL ORDER NO. 1
April 24, 2015

On January 22, 2015 Pembina Infrastructure and Logistics LP (Pembina) applied to the Ministry of Natural Resources and Forestry (MNRF) pursuant to section 11(2) of the *Oil, Gas and Salt Resources Act* (OSGRA) for permits to drill wells in Pembina's salt solution mined caverns within 1.6 km of Enbridge Gas Distribution Inc.'s Dow Moore Designated Storage Area in the Township of St. Clair, Lambton County. The MNRF referred the application to the Ontario Energy Board (OEB) pursuant to section 40 of the *Ontario Energy Board Act, 1998* on February 6, 2015.

A Notice was issued on March 6, 2015 and was served and published as directed.

Each of Enbridge Gas Distribution Inc. (Enbridge), Union Gas Limited (Union), MNRF, and Aamjiwnaang First Nation (Aamjiwanaang) applied for intervenor status.

I hereby grant intervenor status to each of Enbridge, Union, MNRF and Aamjiwnaang.

This procedural order sets out the schedule for this hearing, including the review of a draft issues list which is attached as Appendix B.

I consider it necessary to make provision for the following matters related to this proceeding. The OEB may issue further procedural orders from time to time.

IT IS THEREFORE ORDERED THAT:

1. The intervenors in this proceeding are listed in Appendix A.

2. Comments on the draft issues list at Appendix B shall be filed with the OEB and delivered to Pembina and all other parties by **April 28, 2015**.
3. OEB staff and intervenors that require information and material from Pembina that is in addition to Pembina's evidence and that is relevant to the hearing, shall request it by written interrogatories filed with the OEB and delivered to Pembina and the intervenors by **May 6, 2015**.
4. Pembina shall file with the OEB complete responses to the interrogatories and deliver a copy to the intervenors by **May 13, 2015**.
5. Intervenors that wish to present evidence shall file that evidence with the OEB and deliver it to Pembina and all other parties by **May 20, 2015**.
6. Anyone that requires information and material related to any intervenor evidence, that is in addition to the evidence filed and is relevant to the hearing, shall request it by written interrogatories filed with the OEB and delivered to Pembina and all other parties by **May 27, 2015**.
7. Responses to the interrogatories on the intervenor evidence shall be filed with the OEB and delivered to Pembina all other parties by **June 3, 2015**.
8. Unless the OEB orders otherwise, intervenors and OEB staff may file any written submission with the Board and copy Pembina by **June 10, 2015**.
9. Unless the OEB orders otherwise, Pembina may file a written reply submission with the OEB by **June 17, 2015**.

All filings to the Board must quote the file number, EB-2015-0032 and be made electronically in searchable / unrestricted PDF format through the OEB's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/>. Two paper copies must also be filed. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <http://www.ontarioenergyboard.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

ADDRESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4
Attention: Board Secretary

E-mail: boardsec@ontarioenergyboard.ca
Tel: 1-888-632-6273 (Toll free)
Fax: 416-440-7656

DATED at Toronto, April 24, 2015

ONTARIO ENERGY BOARD

By delegation, before: Kristi Sebalj

Original signed by

Kristi Sebalj
Registrar

Appendix A
To
Procedural Order No. 1
EB-2015-0032
Applicant and List of Intervenors
April 24, 2015

**Pembina Infrastructure and Logistics LP
EB-2015-0032**

APPLICANT & LIST OF INTERVENORS

April 24, 2015

APPLICANT

Rep. and Address for Service

**Pembina Infrastructure and
Logistics LP**

Melissa Lundy

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**Pembina Infrastructure and
Logistics LP**

Rep. and Address for Service

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INTERVENORS

Aamjiwnaang First Nation

Rep. and Address for Service

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**Pembina Infrastructure and Logistics LP
EB-2015-0032**

APPLICANT & LIST OF INTERVENORS

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April 24, 2015

**Enbridge Gas Distribution
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**Ministry of Natural
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**Appendix B
To
Procedural Order No. 1
EB-2015-0032
Draft Issues List
April 24, 2015**

Draft Issues List
EB-2015-0032

1. Is there a need for the proposed project?
2. Are there any outstanding landowner matters related to the proposed project?
3. Has there been adequate consultation with potentially affected parties?
4. Are there any adverse impacts of the proposed project on the integrity and operations of the adjacent Dow Moore Designated Storage Area and if so, what mitigation measures are appropriate?