2.11 EXHIBIT 8: RATE DESIGN

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|---|--|-----------|---|
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2.11 EXHIBIT 8: RATE DESIGN

2.11.1 FIXED/VARIABLE PROPORTION

3 **OVERVIEW**

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- 4 This Exhibit documents the calculation of Guelph Hydro's proposed distribution rates by
- 5 rate class for the 2016 test year, based on the rate design as proposed in this Exhibit.
- 6 Guelph Hydro has determined its total 2016 service revenue requirement to be
- 7 \$34,319,428. The total revenue offsets in the amount of \$2,207,201 reduces Guelph
- 8 Hydro's total service revenue requirement to a base revenue requirement of
- 9 \$32,112,227 and a base revenue requirement after the transformer allowance
- adjustment of \$32,154,363 which is used to determine the proposed distribution rates.
- 11 The base revenue requirement is derived from Guelph Hydro's 2016 capital and
- 12 operating forecasts, weather normalized usage, forecasted customer counts, and
- 13 regulated return on rate base. The revenue requirement is summarized in Table 8-1
- 14 below:

15

Table 8-1: Calculation of Base Revenue Requirement

| Description | Am | ount |
|--------------------------------|----|------------|
| OM&A Expenses | \$ | 16,404,861 |
| Amortization Expenses | \$ | 5,751,746 |
| Regulated Return on Capital | \$ | 10,926,494 |
| Property Taxes | \$ | 335,074 |
| PILs | \$ | 901,253 |
| Sevice Revenue Requirement | \$ | 34,319,428 |
| Less Revenue Offsets | \$ | 2,207,201 |
| Base Revenue Requirement | \$ | 32,112,227 |
| Add Transformer Allowance | \$ | 42,136 |
| Base Revenue Requirement after | | |
| Transformer Allowance | | |
| adjustment | \$ | 32,154,363 |

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- 1 The outstanding base revenue requirement is allocated to the various rate classes as
- 2 outlined in Exhibit 7 Cost Allocation, Appendix 7-A: Chapter 2 Appendix 2-P. The
- 3 following Table 8-2 outlines the allocation of the base revenue requirement to the rate
- 4 classes.

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Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes (including

6 the transformer allowance of \$42,136 for GS 50 to 999 kW)

| Rate Class | 2016 Proposed Base Revenue Requirement |
|---------------------------------|--|
| Residential | \$17,704,120 |
| General Service < 50 kW | \$2,940,631 |
| General Service 50 to 999 kW | \$3,849,227 |
| General Service 1000 to 4999 kW | \$5,794,986 |
| Large Use | \$1,398,451 |
| Sentinel Lighting | \$1,100 |
| Street Lighting | \$393,001 |
| Unmetered Scattered Load | \$72,846 |
| Total | \$32,154,363 |

8 FIXED/VARIABLE PROPORTION

9 **Current Fixed / Variable Proportion**

- 10 Based on applying the existing approved monthly service charges to the forecasted
- 11 number of customers for 2016 along with the existing approved distribution volumetric
- 12 charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer
- allowance, to the 2016 forecasted volumes, the following Table 8-3 outlines Guelph
- 14 Hydro's current split between fixed and variable distribution revenue.
- 15 The fixed/variable analysis excludes rate adders, funding adders, and rate riders.

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Table 8-3: Current Fixed Variable Split

| Rate Class | 2016 Fixed Base Revenue with 2015 Approved Rates | 2016 Variable Base revenue with 2015 Approved Rates (excluding transformer allowance) | | Fixed Revenue Proportion | Variable Revenue Proportion |
|---------------------------------|---|---|--------------|--------------------------------|-----------------------------------|
| Residential | \$8,736,047 | \$6,715,927 | \$15,451,974 | 56.54% | 43.46% |
| General Service < 50 kW | \$766,206 | \$1,967,280 | \$2,733,486 | 28.03% | 71.97% |
| General Service 50 to 999 kW | \$1,149,384 | \$2,628,931 | \$3,778,315 | 30.42% | 69.58% |
| General Service 1000 to 4999 kW | \$322,982 | \$4,110,958 | \$4,433,940 | 7.28% | 92.72% |
| Large Use | \$51,988 | \$1,168,569 | \$1,220,558 | 4.26% | 95.74% |
| Sentinel Lighting | \$508 | \$470 | \$977 | 51.94% | 48.06% |
| Street Lighting | \$68,026 | \$255,393 | \$323,419 | 21.03% | 78.97% |
| Unmetered Scattered Load | \$38,725 | \$45,925 | \$84,650 | 45.75% | 54.25% |
| Total | \$11,133,866 | \$16,893,453 | \$28,027,320 | 39.73% | 60.27% |

4 Proposed Monthly Service Charge

- 5 Guelph Hydro proposes to maintain the fixed/variable revenue proportions assumed in
- 6 the current rates to design the proposed monthly service charges. This proposal is
- 7 consistent with the Ontario Energy Board's ("Board") Decision in the following cases:
- 8 a) Centre Wellington Hydro Ltd. 2013 Cost of Service application (EB-2012-0113);
- 9 b) Atikokan Hydro Inc. 2012 Cost of Service application (EB-2011-0293);
- c) Espanola Regional Hydro Distribution Corporation 2012 Cost of Service
 application (EB-2011-0319);
- d) Horizon Utilities Corporation 2011 Cost of Service application (EB-2010-0131);
- e) Hydro One Brampton Networks Inc. 2011 Cost of Service application (EB-2010-0132); and

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2 2010-0135). 3 q) In Horizon Utilities Corporation's ("Horizon") recent decision on their 2015 rates 4 (EB-2014-0002) the Board approved Horizon's proposal to maintain the 5 fixed/variable split. The following outlines the Board findings with regards to 6 proposed fixed/variable split. 7 The Board accepts Horizon's proposal. While the Board's current policy direction is to move toward an increased fixed charge, this consideration was not the sole 8 9 basis upon which the Board reached its Decision. The Settlement Agreement 10 contains a re-opener provision which would address any policy change related to 11 an increased fixed charge. 12 A fixed/variable split above the ceiling was approved in Horizon's last cost of 13 service proceeding. In this application, Horizon has maintained the fixed/variable 14 split. 15 The Board notes that a principle of rate design is that in most circumstances rate 16 stability is desirable. Counter-direction in rates can be confusing to ratepayers. 17 Horizon has chosen to maintain a fixed/variable split that moves above the 18 ceiling. Intervenors argue that this is contrary to the Board's report in EB-2007-19 0667. 20 On April 2, 2015, the Board released the Board's Policy on A New Distribution Rate 21 Design for Residential Electricity Customers (EB-2012-0410). Under the new policy, 22 electricity distributors will structure residential rates such that all the costs for distribution 23 service are collected through a fixed monthly charge. The Board has determined that 24 the best approach to implement the new residential rate structure is a four-year 25 transition for all distributors. Each distributor will determine its fully fixed charge and will 26 make equal increases in the fixed charge over four years to get to the fully fixed charge. 27 At the same time, the usage charge will be reduced in order to keep the distributor 28 revenue-neutral. The transition period will be from 2016 to 2019. As indicated in the 29 April 2, 2015 report, the Board has decided that it will not implement the policy for small 30 general service customers at this time. It will undertake a consultation to consider 31 alternative approaches to implementing its rate design policy for the general service

f) Kenora Hydro Electric Corporation Ltd. - 2012 Cost of Service application (EB-

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- 1 classes following the same policy reasons. This suggests to Guelph Hydro that
- 2 movement to reduce the proportion of fixed costs collected by the fixed charge would be
- 3 inconsistent with this new policy.
- 4 Guelph Hydro is seeking approval for an exception to submit the Application maintaining
- 5 the current fixed/variable proportions for all classes, including Residential class, and to
- 6 update its Application reflecting the new rate design for Residential class during its 2016
- 7 Cost of Service proceedings, after the filing guidelines are ready and more details of the
- 8 new rate design are available.
- 9 The following table outlines the proposed monthly service charge by rate class for 2016.

Table 8-4: Proposed Monthly Service Charge

| Rate Class | Total Base Revenue Requirement | Fixed Revenue Proportion | Fixed Revenue | Annualized Customers/ Connections | Proposed Monthly Charge |
|---------------------------------|--------------------------------------|--------------------------------|---------------|-----------------------------------|-------------------------------|
| Residential | \$17,704,120 | 56.54% | \$10,009,337 | 602,902 | \$16.60 |
| General Service < 50 kW | \$2,940,631 | 28.03% | \$824,270 | 49,210 | \$16.75 |
| General Service 50 to 999 kW | \$3,807,092 | 30.42% | \$1,158,138 | 6,808 | \$170.12 |
| General Service 1000 to 4999 kW | \$5,794,986 | 7.28% | \$422,125 | 502 | \$841.42 |
| Large Use | \$1,398,451 | 4.26% | \$59,566 | 55 | \$1,079.70 |
| Sentinel Lighting | \$1,100 | 51.94% | \$571 | 72 | \$7.94 |
| Street Lighting | \$393,001 | 21.03% | \$82,661 | 170,065 | \$0.49 |
| Unmetered Scattered Load | \$72,846 | 45.75% | \$33,325 | 6,541 | \$5.09 |
| Total | \$32,112,227 | | \$12,589,994 | 836,155 | |

11 12

- 13 For comparison purposes, the following Table 8-5 provides the current and proposed
- monthly service charge by rate class as well as monthly service charge information from
- 15 the cost allocation model.

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Table 8-5:

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Comparison of Current and Proposed Monthly Service Charge with the floor and ceiling as calculated in the Cost Allocation study

| <u>Summary</u> | Residential | General Service Less than 50 kW | General Service 50 to 999 kW | General Service Greater 1,000 to 4,999 kW | Large Use | Street Lighting | Sentinel Lighting | Unmetered Scattered Load |
|--|-------------|---------------------------------------|------------------------------------|---|------------|--------------------|----------------------|--------------------------------|
| Customer Unit Cost per month - Avoided Cost | \$4.92 | \$9.37 | \$43.15 | \$15.90 | \$62.04 | -\$0.03 | \$0.21 | \$0.13 |
| Customer Unit Cost per month - Directly Related | \$7.43 | \$12.69 | \$60.69 | \$36.64 | \$93.57 | -\$0.03 | \$0.40 | \$0.25 |
| Customer Unit Cost per month - Minimum System with PLCC Adjustment | \$17.79 | \$19.32 | \$72.31 | \$48.81 | \$131.92 | \$6.34 | \$7.06 | \$9.34 |
| Fixed Charge per approved 2015 IRM | \$14.49 | \$15.57 | \$168.83 | \$643.80 | \$942.35 | \$0.40 | \$7.05 | \$5.92 |
| Resulted from Fixed/Variable split at existing rates | \$16.60 | \$16.75 | \$170.12 | \$841.42 | \$1,079.70 | \$0.49 | \$7.94 | \$5.09 0.00 |
| Proposed Monthly 2016 Fixed Charges | 16.60 | 16.75 | 170.12 | 841.42 | 1,079.70 | 0.49 | 7.94 | 5.09 |

- 6 Four proposed fixed charges are higher than the calculated ceiling: GS 50 to 999 kW,
- 7 GS 1000 to 4999 kW, Large Use, and Sentinel Lighting.
- 8 Guelph Hydro is proposing to maintain the fixed/variable revenue proportions assumed
- 9 in the current rates for the proposed monthly service charges for all classes, including
- 10 the four classes mentioned above.

11 Proposed Volumetric Charges:

- 12 The variable distribution charge is calculated by dividing the variable distribution portion
- of the base revenue requirement by the appropriate 2016 Test Year usage, kWh or kW,
- 14 as the class charge determinant.
- 15 The following Table provides Guelph Hydro's calculations of its proposed variable
- distribution charges for the 2016 Test Year which maintains the same fixed/variable split
- 17 used in designing the current approved rates.

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Table 8-6: 2016 Distribution Volumetric Charge before Transformer Allowance adjustment

| Rate Class | Total Base Revenue Requirement | Variable Revenue Proportion | Variable Revenue | Annualized kWh or kW as required | Unit of Measure | Proposed Distribution Volumetric Charge before Transformer Allowance adjustment |
|---------------------------------|--------------------------------------|-----------------------------------|---------------------|--|--------------------|---|
| Residential | \$17,704,120 | 43.46% | \$7,694,783 | 381,586,775 | kWh | \$0.0202 |
| General Service < 50 kW | \$2,940,631 | 71.97% | \$2,116,361 | 150,174,015 | kWh | \$0.0141 |
| General Service 50 to 999 kW | \$3,807,092 | 69.58% | \$2,648,953 | 1,037,307 | kW | \$2.5537 |
| General Service 1000 to 4999 kW | \$5,794,986 | 92.72% | \$5,372,861 | 1,194,282 | kW | \$4.4988 |
| Large Use | \$1,398,451 | 95.74% | \$1,338,885 | 496,250 | kW | \$2.6980 |
| Sentinel Lighting | \$1,100 | 48.06% | \$529 | 60 | kW | \$8.7840 |
| Street Lighting | \$393,001 | 78.97% | \$310,340 | 26,693 | kW | \$11.6263 |
| Unmetered Scattered Load | \$72,846 | 54.25% | \$39,522 | 1,700,939 | kWh | \$0.0232 |
| Total | \$32,112,227 | | \$19,522,233 | | | |

Proposed Adjustment for Transformer Allowance:

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- 6 Currently, Guelph Hydro provides a Transformer Allowance to General Service ("GS")
- 7 50 to 999 kW customers that own their transformation facilities. Guelph Hydro proposes
- 8 to maintain the current approved transformer ownership allowance rate of \$0.72 per kW.
- 9 The Transformer Allowance is intended to reflect the costs to a distributor of providing
- 10 step down transformation facilities to the customer's utilization voltage level. Since the
- 11 distributor provides electricity at utilization voltage, the cost of this transformation is
- captured in and recovered through the distribution rates. Therefore, when a GS 50 to
- 13 999 kW customer provides its own step down transformation from primary to secondary,
- it should receive a credit of these costs already included in the distribution rates.
- 15 In its Conditions of Service, Section 5 Tables and Appendices Table 2, Guelph
- 16 Hydro states its available voltages and Service Limitations which makes it clear that
- 17 Guelph Hydro does provide transformer service up to 1500 kVA, or 1600 A.

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- 1 Guelph Hydro's Conditions of Service, Section 3.2.1.3, states that the approved
- 2 volumetric rate is based on the assumption that Guelph Hydro will not provide
- 3 transformer service below primary distribution voltages.
- 4 The GS greater than 1,000 kW and Large Use customers are supplied from Guelph
- 5 Hydro's primary distribution system and thus, have a share of the associated costs of
- 6 Guelph Hydro's primary system allocated accordingly. However, by virtue of being
- 7 primary fed, the GS greater than 1,000 kW and Large Use classes do not have an
- 8 allocation of transformation or secondary costs assigned to them. Therefore, Guelph
- 9 Hydro offers the allowance only to the GS 50 to 999 kW customers according to the
- 10 OEB's Decisions and Rate Orders on Guelph Hydro's on 2008 and 2012 Electricity
- 11 Distribution Rates and Charges (Files Number EB-2007-0742 and EB-2011-0123).
- 12 Guelph Hydro based the 2015 and 2016 transformer allowance forecast on 12-year
- historical billed allowance for GS 50 to 999 kW. Guelph Hydro calculated the annual
- percentage of the total billed transformer allowance (kW) of the total billed demand and
- ran a regression to forecast 2015 and 2016 transformer allowance.
- 16 A detailed calculation is presented in Tables 8-7 to 8-9 below. The proposed
- transformer allowance for the 2016 Test Year is \$42,136.

| Table 8-7 Transformer Allowance Forecast - GS 50 to 999 kW class | | | | | | |
|--|------------------|-----------------|--------|--|--|--|
| Year | Allowance Billed | Total kW billed | % | | | |
| 2003 | 337,201 | 1,100,318 | 30.65% | | | |
| 2004 | 394,937 | 1,152,315 | 34.27% | | | |
| 2005 | 332,159 | 1,130,150 | 29.39% | | | |
| 2006 | 367,025 | 1,098,433 | 33.41% | | | |
| 2007 | 358,334 | 1,146,098 | 31.27% | | | |
| 2008 | 313,826 | 1,096,291 | 28.63% | | | |
| 2009 | 260,875 | 1,000,754 | 26.07% | | | |
| 2010 | 285,123 | 1,029,320 | 27.70% | | | |
| 2011 | 315,743 | 1,082,782 | 29.16% | | | |
| 2012 | 84,175 | 1,073,481 | 7.84% | | | |
| 2013 | 60,384 | 1,031,208 | 5.86% | | | |
| 2014 | 66,416 | 1,024,584 | 6.48% | | | |
| 2015 forecast | 85,003 | 1,047,058 | 8.12% | | | |
| 2016 forecast | 58,522 | 1,037,307 | 5.64% | | | |

Forecasted Transformer Allowance

| | Forecasted Transformer Allowance kW | Total forecasted kW | 12-year average | \$ |
|---------------|---|---------------------|--------------------|----------|
| 2016 forecast | | | | |
| using | | | | |
| regression | 58,522 | 1,037,307 | 5.64% | \$42,136 |

| Table 8-8 %TOA Regression Analysis | | | | | |
|------------------------------------|------|--------|--|--|--|
| 30.65% | 2003 | 37.84% | | | |
| 34.27% | 2004 | 35.36% | | | |
| 29.39% | 2005 | 32.88% | | | |
| 33.41% | 2006 | 30.41% | | | |
| 31.27% | 2007 | 27.93% | | | |
| 28.63% | 2008 | 25.45% | | | |
| 26.07% | 2009 | 22.98% | | | |
| 27.70% | 2010 | 20.50% | | | |
| 29.16% | 2011 | 18.02% | | | |
| 7.84% | 2012 | 15.55% | | | |
| 5.86% | 2013 | 13.07% | | | |
| 6.48% | 2014 | 10.59% | | | |
| | 2015 | 8.12% | | | |
| | 2016 | 5.64% | | | |

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Table 8-9 - Regression results

| Regression Statistics | |
|-----------------------|------|
| Multiple R | 0.83 |
| R Square | 0.68 |
| Adjusted R Square | 0.65 |
| Standard Error | 0.06 |
| Observations | 12 |

ANOVA

| | df | SS | MS | F | Significance F |
|------------|-------|------|------|-------|----------------|
| Regression | 1.00 | 0.09 | 0.09 | 21.39 | 0.00 |
| Residual | 10.00 | 0.04 | 0.00 | | |
| Total | 11.00 | 0.13 | | | |

| | | Standard | | | | | | |
|-----------|--------------|----------|--------|---------|-----------|-----------|-------|-------|
| | Coefficients | Error | t Stat | P-value | Lower 95% | Upper 95% | 95.0% | 95.0% |
| | | | | | | | | |
| Intercept | 49.99 | 10.76 | 4.65 | 0.00 | 26.02 | 73.95 | 26.02 | 73.95 |
| Years | -0.02 | 0.01 | -4.62 | 0.00 | -0.04 | -0.01 | -0.04 | -0.01 |

Table 8-10: Proposed 2016 Variable Rates (after inclusion of Transformer Allowance)

| Rate Class | 2016 Variable Revenue | Transformer Allowance | 2016 Variable Revenue including Transformer Allowance | 2016 Test Year Volumetric Billing Determinant | Metric | 2016 Proposed Volumetric Distribution Charge including Transformer Allowance |
|---------------------------------|-----------------------------|--------------------------|---|--|--------|--|
| Residential | \$7,694,783 | | \$7,694,783 | 381,586,775 | kWh | \$0.0202 |
| General Service < 50 kW | \$2,116,361 | | \$2,116,361 | 150,174,015 | kWh | \$0.0141 |
| General Service 50 to 999 kW | \$2,648,953 | \$42,136 | \$2,691,089 | 1,037,307 | kW | \$2.5943 |
| General Service 1000 to 4999 kW | \$5,372,861 | | \$5,372,861 | 1,194,282 | kW | \$4.4988 |
| Large Use | \$1,338,885 | | \$1,338,885 | 496,250 | kW | \$2.6980 |
| Sentinel Lighting | \$529 | | \$529 | 60 | kW | \$8.7840 |
| Street Lighting | \$310,340 | | \$310,340 | 26,693 | kW | \$11.6263 |
| Unmetered Scattered Load | \$39,522 | | \$39,522 | 1,700,939 | kWh | \$0.0232 |
| Total | \$19,522,233 | \$42,136 | 19,564,369 | | | |

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Distributor-specific MicroFIT Charge

- 2 In accordance with the Report of the Board in its Review of Electricity Distribution Cost
- 3 Allocation Policy (the "Report", Board File No. EB-2010-0219), Guelph Hydro has
- 4 updated the 2016 updated Cost Allocation study results to compile the costs and
- 5 calculate the Specific microFIT Charge. It is Guelph Hydro's understanding that the cost
- 6 allocation model will produce a calculation of unit costs which the Board will use to
- 7 update the uniform microFIT rate at a future date.
- 8 Guelph Hydro is requesting to maintain the microFIT fixed monthly charge of \$5.40
- 9 updated by the OEB on September 20, 2012 (EB-2009-0326 and EB-2010-0219), until
- the Board will update the uniform microFIT rate.
- 11 As required by the Board's Report, Guelph Hydro has treated the 2016 forecast
- 12 revenues to be collected through the microFIT proposed charge as miscellaneous
- 13 revenue.

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- 14 As per its Green Energy Act Plan, Guelph Hydro anticipates that by the end of 2016, it
- will serve a total of 300 microFIT renewable generation connections. The forecasted
- 16 microFIT revenue is of \$19,440 (300 x12 x \$5.40) and it has been included in account
- 17 4235 Miscellaneous Service Revenues.

Distribution FIT Charge

- 19 Presently, Guelph Hydro has 28 FIT customers (>10 kW). FIT customers are treated as
- 20 customers of the class that is most suitable for their size/capacity, generally as GS<50
- 21 kW or GS 50 to 999 kW. The revenue from Fixed Monthly Service Charge has been
- 22 also included in account 4235 Miscellaneous Service Revenues.

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Proposed Distribution Rates:

- 2 The following Table 8-11 sets out Guelph Hydro's proposed 2016 electricity distribution
- 3 rates based on the foregoing calculations, including adjustments for the recovery of
- 4 transformer allowance.

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Table 8-11: Proposed Distribution Rates

| Rate Class | Proposed Monthly Service Charge | Unit of Measure | Proposed Distribution Volumetric Charge incl. Transformer Allowance Adjustment |
|---------------------------------|---------------------------------------|--------------------|--|
| Residential | \$16.60 | kWh | \$0.0202 |
| General Service < 50 kW | \$16.75 | kWh | \$0.0141 |
| General Service 50 to 999 kW | \$170.12 | kW | \$2.5943 |
| General Service 1000 to 4999 kW | \$841.42 | kW | \$4.4988 |
| Large Use | \$1,079.70 | kW | \$2.6980 |
| Sentinel Lighting | \$7.94 | kW | \$8.7840 |
| Street Lighting | \$0.49 | kW | \$11.6263 |
| Unmetered Scattered Load | \$5.09 | kWh | \$0.0232 |
| microFIT Charge | \$5.40 | | |
| Transformer Allowance | | | -\$0.72 |

7 Standby Rates

- 8 Guelph Hydro is seeking approval for Standby rates for General Service greater than 50
- 9 kW classes (i.e.GS 50 to 999, GS 1000 to 4999 and Large Use). With the development
- of the Smart Grid, Smart Meters and installation of MIST meters, Guelph Hydro
- 11 envisions more customers embracing load displacement generation ("LDG") or behind-
- 12 the-meter generation as a solution for energy savings and energy independence from
- 13 the grid.
- 14 Currently, Guelph Hydro has one Large Use customer with an LDG; five other
- 15 commercial customers have expressed interest in installing LDGs in the near future,

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- 1 and several other customers are exploring the feasibility of LDG through the CDM
- 2 program study applications.
- 3 In order to maintain distribution revenue neutrality, Guelph Hydro is proposing to charge
- 4 Standby Rates to LDG customers at the proposed volumetric rate for each
- 5 corresponding class. The volumetric rate will be applied to generator's coincident peak
- 6 demand (kW). All customers with LDG will be required to have an interval meter
- 7 installed for generation.
- 8 The coincided peak occurs when both load and generation simultaneously reach the
- 9 maximum demand for the applicable billing period.
- 10 Guelph Hydro believes that, based on this approach, a change to the rates design and
- 11 Cost Allocation Study will not be needed.
- 12 Guelph Hydro is not seeking approval for a separate customer class which would
- require additional efforts, and costs, including incremental administrative costs, IT costs
- 14 (i.e., billing system set-up, and bill print format changes), and customer service costs.
- 15 Customers with LDGs would continue to belong to the standard rate class (from GS 50
- to 999 to Large Use classes) that provides them with standard distribution service.
- 17 The Standby rates will not apply to customers with microFIT or FIT contracts. Guelph
- 18 Hydro currently has a separate rate class and tariff for microFIT customers. FIT
- 19 customers do not require standby power because FIT customers are in a contract with
- 20 the former OPA (which has since merged with, and now operates under the name of,
- 21 the IESO) to inject power into the system, instead of displacing load or using the
- 22 generated power for their own facility. This is the distinction from an LDG customer that
- requires standby or backup power when the generator is not generating.
- A sample of a Standby bill for a Large Use customer is presented in the Table 8-12
- below to show that only standby volumetric rate (per kW) is charged; no other rates and
- 26 charges will apply.

Table 8-12: Standby Rate – Sample of Bill – Large Use

Customer Class: STANDBY - Large Use TOU / non-TOU: non-TOU Generation 7,500 kW 0 May 1 - October 31 Proposed Rate Volume Charge Charge Unit (\$) (\$) Monthly Service Charge Monthly Green Energy Act Plan Funding Adder - effective April 1, 2014 Monthly \$ until March 31, 2015 Rate Rider for Disposition of Post Retirement Actuarial Gain -Monthly \$ effective until March 31, 2025 Standby Volumetric Rate 2.6980 \$ 20,235.00 per kW 7,500 Smart Meter Disposition Rider LRAM & SSM Rate Rider per kW Sub-Total A (excluding pass through) 20,235.00 Deferral/Variance Account \$ \$ per kW Disposition Rate Rider Rate Rider for Disposition of Deferred PILs Variance Account \$ per kW 1562 - effective until March 31, 2016 Rate Rider for Tax Change (2015) - effective until per kW \$ December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until per kW \$ December 31, 2015 Applicable only for Non RPP Customers Low Voltage Service Charge per kW \$ per kWh Line Losses on Cost of Power \$ Smart Meter Entity Charge Monthly Sub-Total B - Distribution \$ 20,235.00 (includes Sub-Total A) per kW RTSR - Network \$ \$ RTSR - Line and per kW \$ Transformation Connection
Sub-Total C - Delivery \$ 20,235.00 (including Sub-Total B) per kWh \$ Wholesale Market Service \$ Charge (WMSC) Rural and Remote Rate per kWh \$ Protection (RRRP) Standard Supply Service Charge Monthly \$ Debt Retirement Charge (DRC) per kWh \$ \$ TOU - Off Peak per kWh TOU - Mid Peak \$ \$ per kWh TOU - On Peak per kWh \$ \$ Energy - RPP - Tier 1 per kWh Energy - RPP - Tier 2 per kWh Total Bill on TOU (before Taxes) 20.235.00 \$ HST 13% \$ 2 630 55 Total Bill (including HST) \$ 22,865.55 Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB) 22,865.55 Total Bill on RPP (before Taxes) 20,235.00 13% \$ 2.630.55 Total Bill (including HST) \$ 22,865.55 Ontario Clean Energy Benefit ¹ Total Bill on RPP (including OCEB) 22,865.55 0.36% Loss Factor (%)

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

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2.11.2 RATE DESIGN POLICY CONSULTATION

- 2 On April 3, 2014 the Board released its *Draft Report on Rate Design for Electricity*
- 3 Distributors (EB-2012-0410) which proposed implementing a fixed monthly charge for
- 4 distribution service.

- 5 On April 2, 2015, the Board released its Policy a "A New Distribution Rate Design for
- 6 Residential Electricity Customers" (the "Policy"), file number EB-2012-0410, by which it
- 7 decided that the delivery costs will be recovered from residential customers of a
- 8 distributor through a monthly service charge. The Board determined the new rate design
- 9 policy will be implemented across all distributors' service areas over a four year period
- 10 to manage any customer bill impact.
- 11 In its Policy, the OEB stated that there is one situation which may warrant an exception:
- distributors filing for Custom IR or for rebasing as of January 1, 2016, as the
- implementation details and filing guidelines may not be ready in time for the filing
- 14 deadline April 24, 2015.
- 15 Guelph Hydro is seeking approval for an exception to submit the Application maintaining
- 16 the current fixed/variable proportions for all classes, including Residential class, and to
- 17 update its Application reflecting the new rate design during its 2016 Cost of Service
- proceedings, after the filing guidelines are ready and more details of the new rate
- 19 design are available.

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2.11.3 RETAIL TRANSMISSION SERVICE RATES ("RTSRs")

- 2 Guelph Hydro is charged the Uniform Transmission Rates (the "UTRs") at the wholesale
- 3 level and subsequently passes these charges on to its distribution customers through
- 4 the retail transmission service rates. There are two RTSRs, whereas there are three
- 5 UTRs. The two RTSRs are for network and connection. As such, the wholesale line
- 6 and transformation connection rates are combined into one retail connection service
- 7 charge.

- 8 The timing of payment of the UTRs by Guelph Hydro does not match the timing of
- 9 collection of the associated RTSRs from customers. Guelph Hydro is charged for
- transmission services provided in a given month in the following month. By the time
- 11 Guelph Hydro bills the end-use customer, more than two additional months could have
- 12 passed since Guelph Hydro received an invoice for transmission services. Therefore,
- deferral accounts (1584 and 1586) are needed to track the timing difference between
- when Guelph Hydro pays for the transmission service charges and when it receives
- payment of the corresponding retail transmission service charges from customers.
- 16 The 1584 Transmission Network and 1586 Transmission Connection deferral
- 17 accounts are also used to account for the difference in the rate that Guelph Hydro pays
- 18 for transmission service, compared to the retail rate that Guelph Hydro is authorized to
- 19 charge when billing its customers.
- 20 The OEB decides on Hydro One's transmission rates and on modifications to UTRs and
- 21 RTSR's.
- 22 The Board's Guideline: Electricity Distribution Transmission Service Rates, G-2008-
- 23 0001, October 22, 2008 and any subsequent updates, requires electricity distributors to
- 24 file to adjust their RTSRs based on a comparison of historical transmission costs
- 25 adjusted for the new UTRs levels and revenues generated under existing RTSRs.

Tab 3 Schedule 1

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- 1 Guelph Hydro has used the Board Staff's 2015 RTSR Adjustment Work Form. The
- 2 billing determinants used for determination of the RTSR rates are the most recent billing
- 3 determinants reported for the 2014 year end (2.1.5 Performance Based Regulation).
- 4 The Loss Factor applied to the metered kWh is the actual Board-approved 2012 Loss
- 5 Factor. The amounts entered into Tab 4. RRR Data in the columns "Non-Loss Adjusted
- 6 Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by Guelph
- 7 Hydro's Board-approved loss factor.
- 8 The main drivers for the variances are:
- 9 1. The Uniform Transmission Rate Changes;
- 10 2. Timing difference between the UTRs and the RTSRs effective date; and
- 11 3. The system peak demand does not coincide with the retail billed demand peak
- 12 (customer's demand peak)
- 13 Guelph Hydro has calculated adjustments to reflect the changes in the Ontario Uniform
- 14 Transmission Rates (UTRs) in accordance with the Board's Guideline on Electricity
- 15 Distribution Retail Transmission Service Rates (file G-2012-0001) issued on July 8,
- 16 2014 (the Board's model 2015 RTSR Adjustment Work Form has been used).
- 17 Guelph Hydro acknowledges that these may change as a result of any adjustments to
- the UTRs that may be made by the Board prior to the issuance of Guelph Hydro's 2016
- 19 Rate Order.
- 20 Guelph Hydro is a partial embedded distributor with Hydro One ("HO") and it is charged
- 21 sub-transmission rates.
- 22 At the time of submitting this Application, HO 2015 sub-transmission rates have not
- 23 been decided. Guelph Hydro has used the 2014 HO sub-transmission rates and it will
- 24 update its retail transmission service rates when HO sub-transmission rates will be
- 25 available.

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1 Guelph Hydro proposes the following revised RTSRs:

Table 8-13 2016 Proposed Retail Transmission Service Rates

| Customer Class | | Existing 2015 Rates | RTSR calcualted with OEB Model | Adjustments calculated based on 2016 RTSR_Adjustm ent_workform OEB Model | 2016 RTSR Proposed Rates |
|--|--------|------------------------|---|--|--------------------------------|
| Residential | | A | В | C=B/A-1 | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | \$0.0078 | \$0.0074 | -4.54% | \$0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | \$0.0058 | \$0.0058 | -0.28% | \$0.0058 |
| General Service Less Than 50 kW | 7, | 70.000 | 711111 | 0.207 | 70.000 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | \$0.0071 | \$0.0068 | -4.54% | \$0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | \$0.0051 | \$0.0051 | -0.28% | \$0.0051 |
| General Service 50 to 999 kW | | | · | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | \$2.9772 | \$2.8421 | -4.54% | \$2.8421 |
| Retail Transmission Rate - Network Service Rate - Interval metered | \$/kW | \$3.0882 | \$2.9481 | -4.54% | \$2.9481 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | \$2.1511 | \$2.1450 | -0.28% | \$2.1450 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate- Interval | | | | | |
| Metered | \$/kW | \$2.2318 | \$2.2255 | -0.28% | \$2.2255 |
| General service 1,000 to 4,999 kW | | | | | |
| Retail Transmission Rate - Network Service Rate - Interval metered | \$/kW | \$3.0882 | \$2.9481 | -4.54% | \$2.9481 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate- Interval | | | | | |
| Metered | \$/kW | \$2.2318 | \$2.2255 | -0.28% | \$2.2255 |
| Large Use | | | | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | \$3.7293 | \$3.5601 | -4.54% | \$3.5601 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | \$2.6949 | \$2.6873 | -0.28% | \$2.6873 |
| Unmetered Scattered Load | | | | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | \$0.0071 | \$0.0068 | -4.54% | \$0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | \$0.0051 | \$0.0051 | -0.28% | \$0.0051 |
| Sentinel Lighting | | | | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | \$2.2795 | \$2.1761 | -4.54% | \$2.1761 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | \$1.6471 | \$1.6425 | -0.28% | \$1.6425 |
| Street Lighting | | | | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | \$2.7427 | \$2.6183 | -4.54% | \$2.6183 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | \$1.9818 | \$1.9762 | -0.28% | \$1.9762 |

4 Consistency with the information provided in the working capital allowance

- 5 The information provided in this section is consistent with that provided in the working
- 6 capital allowance calculation provided in Exhibit 2, Tab 1, Schedule 3, 2.5.1.3
- 7 Allowance for Working Capital, as it relates to rates such as RTSRs.

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2.11.4 RETAIL SERVICE CHARGES

- 2 Guelph Hydro is proposing to maintain the existing retail service charges. Guelph Hydro
- 3 maintains the appropriate Retail Service Costs Variance Accounts ("RCVA") to record
- 4 the differences between charges rendered to customers and retailers, and the direct
- 5 incremental costs for the provision of these services. The RCVAs are discussed in
- 6 Exhibit 9, Tab 6, 2.12.6 Retail Service Charges.

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2.11.5 WHOLESALE MARKET SERVICE RATE

- 2 The Wholesale Market Service Rate is designed to allow distributors to recover costs
- 3 charged by the Independent Electricity System Operator ("IESO") for the operation of
- 4 the IESO administered markets and the operation of the IESO-controlled grid.
- 5 The Wholesale Market Service Rate is an energy based rate (per kWh). This rate only
- 6 applies to those customers of a distributor who are not wholesale market participants.
- 7 This rate will be set by the Board on a generic basis.
- 8 Guelph Hydro proposes to maintain the generic rate set by the Board.
- 9 On December 19, 2013, the Board issued a Decision with Reasons and Rate Order
- 10 (EB-2013-0067) establishing that the Wholesale Market Service rate used by rate
- 11 regulated distributors to bill their customers shall be \$0.0044 per kilowatt hour effective
- 12 May 1, 2013. Subsequently, the Board approved the rate for rural and remote rate
- protection ("RRRP") to be \$0.0013 per kilowatt hour effective May 1, 2014 (EB-2013-
- 14 0396). Guelph Hydro reflects a total charge of \$0.0057 in its Application.

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1 2.11.6 SMART METERING CHARGE

- 2 On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-
- 3 0211) establishing a Smart Metering charge of \$0.79 per month for Residential and
- 4 General Service < 50kW customers effective May 1, 2013. Guelph Hydro has reflected
- 5 this charge in this Application. The Smart Metering Charge is currently in effect until
- 6 October 31, 2018 subject to change through a Board Decision and Order.

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2.11.7 SPECIFIC SERVICE CHARGES

- 2 Guelph Hydro proposes to maintain its Specific Service Charges ("SSC") as approved
- 3 by the Board in its Decision and Order in Guelph Hydro's 2015 Distribution Rate
- 4 application (Board File No. EB-2014-0077).
- 5 Guelph Hydro is requesting two new SSC Bond Connection Underground and Bond
- 6 Connection Overhead.
- 7 Guelph Hydro ensures that revenue from SSCs corresponds with Operating Revenue
- 8 evidence.

1

9 Specific Service Charge: Bond Connection

- 10 In accordance with the Board 2006 Electricity Distribution Rate Handbook (EDR
- Handbook), a distributor may recover costs of a special service it chooses to provide to
- 12 customers requiring the service, through an approved service charge or at actual cost.
- 13 Guelph Hydro is seeking approval to add two new Specific Service Charges for Bond
- 14 Connection Underground and Overhead to be charged to joint use parties requesting to
- bond or connect equipment to Guelph Hydro's system neutral. Such parties include but
- are not limited to telecommunications service providers. This fee will be dependent
- 17 upon connection type (overhead or underground) and be charged on a per connection
- 18 basis.
- 19 Guelph Hydro proposes the following charges for Bond Connection:

20 Table 8-13: Bond Connection Charges

| Specific Service | Unit | Charge |
|-------------------------------|-------------------|--------|
| Bond Connection - Underground | \$ per connection | 100.00 |
| Bond Connection - Overhead | \$ per connection | 105.00 |

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- 1 Guelph Hydro applied consistent treatment for Specific Service Charge calculations
- 2 outlined in Schedule 11-2 of the 2006 EDR Handbook to establish proposed Bond
- 3 Connection rates.

4 Table 8-14: Bond Connection Service Charges Determination

Specific Service Charge: Bond Connection - Underground

| | | Rate/Amount | Hours/Units | O/T Factor | Calcu | ılated Cost |
|----|--|-------------|-------------|------------|-------|-------------|
| L | Direct Labour (inside staff) Straight Time | 32 | 0.25 | | \$ | 8.00 |
| Α | Direct Labour (inside staff) Overtime | | 0 | | \$ | - |
| В | Direct Labour (field staff) Straight Time | 38 | 0.73 | | \$ | 27.64 |
| 0 | Direct Labour (field staff) Overtime | | 0 | | \$ | - |
| U | Other Labour (Specify) | | 0 | | \$ | - |
| R | Payroll Burden % | 125% | | | \$ | 44.55 |
| | Total Labour Cost | | | | \$ | 80.18 |
| 0 | Small Vehicle Time | | | | \$ | - |
| T | Large Vehicle Time | 1 | 18 | | \$ | 18.00 |
| Н | Other: Material | | | | \$ | - |
| E | Contract | | | | \$ | - |
| R | Other | | | | \$ | - |
| | Total Other | | | | \$ | 18.00 |
| То | tal Cost | | | | \$ | 98.18 |
| Sp | ecific Service Charge Value Requested - | | | | | |
| ro | und to nearest \$5 | | | | \$ | 100.00 |

Specific Service Charge: Bond Connection - Overhead

| _ | occinic oci vice onarge. Bona o | 011110011011 | Overnous | ч | | |
|----|--|--------------|-------------|------------|-------|------------|
| | | Rate/Amount | Hours/Units | O/T Factor | Calcu | lated Cost |
| L | Direct Labour (inside staff) Straight Time | 32 | 0.25 | | \$ | 8.00 |
| Α | Direct Labour (inside staff) Overtime | | 0 | | \$ | - |
| В | Direct Labour (field staff) Straight Time | 38 | 0.78 | | \$ | 29.56 |
| 0 | Direct Labour (field staff) Overtime | | 0 | | \$ | - |
| U | Other Labour (Specify) | | 0 | | \$ | - |
| R | Payroll Burden % | 125% | | | \$ | 46.94 |
| | Total Labour Cost | | | | \$ | 84.50 |
| 0 | Small Vehicle Time | | | | \$ | - |
| Т | Large Vehicle Time | 1 | 20 | | \$ | 20.00 |
| Н | Other: Material | | | | \$ | - |
| E | Contract | | | | \$ | - |
| R | Other | | | | \$ | - |
| | Total Other | | | | \$ | 20.00 |
| To | tal Cost | | | | \$ | 104.50 |
| Sp | ecific Service Charge Value Requested - | | | | | |
| ro | und to nearest \$5 | | | | \$ | 105.00 |

- 7 Guelph Hydro projects two underground and six overhead bond connection requests in
- 8 2016 with a revenue forecast of \$830.00. The forecasted revenue will be applied as an
- 9 offset to Guelph Hydro's 2016 Test Year Revenue Requirement.

5

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- 1 Identification of rates and charges that are included in the Conditions of Service
- 2 but do not appear on the Board-approved tariff sheet
- 3 Guelph Hydro confirms that in its Conditions of Service, last updated December 2014
- 4 and in effect February 2015, there are no changes to terms and conditions of service
- 5 that would affect the application of the rates. Guelph Hydro took note that only rates
- 6 shown on the Board-approved Tariff of Rates and Charges can be applied. There are
- 7 no rates or charges included in Guelph Hydro's Conditions of Service.
- 8 The correspondence between the total of proposed specific service charges and
- 9 Other Operating Revenue
- 10 Guelph Hydro confirms that the revenue from the total of the proposed specific service
- 11 charges corresponds with the evidence under Operating Revenue/Other Operating
- 12 Revenue presented in Exhibit 3, Tab 3, Schedule 1, 2.6.3 Other Revenue.
- 13 Policy Review of Electricity and Natural Gas Distributor's Residential Customer
- 14 Billing Practices and Performance; Credit Service Charge for paper less bill
- 15 On June 27, 2014, the Board released a letter initiating a *Policy Review of Electricity*
- 16 and Natural Gas Distributor's Residential Customer Billing Practices and Performance
- 17 (EB-2014-0198). While the policy review is still ongoing, distributors may propose
- activities or initiatives that will reduce the costs of a transition to monthly billing.
- 19 On February 5, 2015 the OEB issued its Proposed Amendments to the Distribution
- 20 System Code (the Proposed Amendments) which address billing frequency, the use of
- 21 estimated billing and billing accuracy. The proposed amendments mandate monthly
- 22 billing for Residential and General Service under 50 kW and extend the deadline to
- December 31, 2016. On April 15, 2015, the OEB issued its Notice of Amendment to the
- 24 Distribution System Code by which mandated monthly billing for Residential and
- 25 General Service under 50 kW.

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- 1 Presently Guelph Hydro bills the majority of its Residential and General Service under
- 2 50 kW customers on a bi-monthly basis.
- 3 Guelph Hydro is seeking approval for a credit service charge to be provided to
- 4 customers who opt for a paperless bill. Guelph Hydro is proposing a one-time credit
- 5 service charge of \$10 (\$0.79 x 12 months).

6 Table 8-15: One-Time Credit Service Charge for e-billing

Avoided Costs per one paper bill

Envelope and letter head costs \$0.18 Canada Post mailing service cost \$0.62

Costs per one electronic bill

Epost Mail Data Processing Fee \$0.01

Total Monthly Credit Service Charge \$0.79
One-time Credit Service Charge \$9.48

8 Presently, Guelph Hydro has about 4,000 customers enrolled for electronic billing, and it

is also proposing to provide the one-time credit service charge of \$10 to these

10 customers.

7

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2.11.8 LOW VOLTAGE SERVICE RATES

- 2 Guelph Hydro is a partially embedded distributor within Hydro One for Rockwood
- 3 distribution; therefore Guelph Hydro is charged by Hydro One for low voltage
- 4 distribution services.

1

- 5 Guelph Hydro uses account 1550 Low Voltage Variance to record the amount
- 6 charged by Hydro One for low voltage services, Account 4750.
- 7 Account 1550 Low Voltage Variance, deemed to record the net of accounts 4750 -
- 8 Charges-LV and 4075 Billed LV, includes only Hydro One's low voltage charges.
- 9 Carrying charge amounts are calculated using simple interest applied to the monthly
- 10 opening debit balances in the account (exclusive of accumulated interest) and recorded
- in a separate sub-account of this account. The rate of interest is the rate prescribed by
- the Board for the perspective quarterly period.

13 Forecast of Low Voltage cost

14 The following table details the Low Voltage forecast:

1 Table 8-17

| Date | Rockwood LVD | S | |
|------------------|--------------|----------------------|--------------------------|
| | kW | Rate | |
| | F3PME | | Total LVDS charge |
| | | | |
| Jan-12 | 535 | \$1.9440 | \$1,040.04 |
| | | V 110 110 | ¥ 1,5 1010 1 |
| | | | |
| Feb-12 | 2,319 | \$1.9440 | \$4,508.14 |
| Mar-12 | 1,942 | \$1.9440 | \$3,775.25 |
| Apr-12 | 416 | \$1.9440 | \$808.70 |
| May-12 | | \$1.9440 | * |
| Jun-12 | 2,879 | | \$5,596.78 |
| | 3,269 | \$1.9440 | \$6,354.94 \$6,000.00 |
| Jul-12 | 3,446 | \$1.9440 | \$6,699.02 |
| Aug-12 | 518 | \$1.9440 | \$1,006.99 |
| Sep-12 | 451 | \$1.9440 | \$876.74 |
| | | | |
| Oct-12 | 512 | \$1.9440 | \$995.33 |
| Nov-12 | 585 | \$1.9440 | \$1,137.24 |
| Dec-12 | 571 | \$1.9508 | \$1,113.89 |
| 2012 TOTAL | 17,443 | | \$33,913.06 |
| | | | |
| Jan-13 | 552 | \$1.9650 | \$1,084.68 |
| Feb-13 | 545 | \$1.9650 | \$1,070.93 |
| Mar-13 | 463 | \$1.9650 | \$909.80 |
| Apr-13 | 545 | \$1.9650 | \$1,070.93 |
| May-13 | 1,832 | \$1.9650 | \$3,600.76 |
| Jun-13 | 0 | \$1.9650 | \$0.00 \$0.00 |
| | | | · · |
| Jul-13 | 0 | \$1.9650 | \$0.00 |
| Aug-13 | 0 | \$1.9650 | \$0.00 |
| | | | |
| | | | |
| Sep-13 | 486 | \$1.9650 | \$954.64 |
| | | | |
| | | | |
| Oct-13 | 422 | \$1.9650 | \$828.80 |
| Nov-13 | 481 | \$1.9650 | \$944.34 |
| Dec-13 | 1,936 | \$1.9650 | \$3,804.75 |
| 2013 TOTAL | 7,262 | | \$14,269.61 |
| | | | |
| Jan-14 | 2,048 | \$1.9718 | \$4,039.26 |
| Feb-14 | 2,153 | \$1.9870 | \$4,278.93 |
| Mar-14 | 2,133 | | |
| Apr-14 | 2,094 425 | \$1.9870 | \$4,160.18 \$845.07 |
| Арг-14 Мау-14 | 425 464 | \$1.9870 \$1.9870 | \$921.21 |
| Jun-14 | | | |
| | 1,810 | \$1.9870 | \$3,596.03 \$3,500.00 |
| Jul-14 | 1,809 | \$1.9870 | \$3,593.99 \$3,400.34 |
| Aug-14 | 1,253 | \$1.9870 | \$2,490.21 |
| Sep-14 | 1,481 | \$1.9870 | \$2,943.06 |
| Oct-14 | 1,543 | \$1.9870 | \$3,065.03 |
| Nov-14 | 1,816 | \$1.9870 | \$3,608.77 |
| Dec-14 | 1,954 | \$1.9870 | \$3,882.16 |
| 2014 TOTAL | 18,850 | | \$37,423.90 |
| | | | Total Forecasted LV |
| | kW | Rate | charge |
| 2015 FORECAST | 14,518 | \$1.987 | \$28,848 |
| 2016 FORECAST | 14,518 | \$1.987 | \$28,848 |
| | ,. 10 | Ţ . | +==,010 |

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Explanation of the LV Forecast

- 2 Guelph Hydro has calculated the 2015 and 2016 LV forecast based on three year
- 3 average (2012 to 2014) of actual demand billed by Hydro One to Guelph Hydro. The
- 4 average of the billed demand was multiplied by Hydro One's LV rate effective January
- 5 1, 2014.

1

8

9 10

- 6 The 2015 Bridge and 2016 Test LV forecast of \$28,848 is the same as the forecast
- 7 demand and Hydro One's LV rate is identical.

Table 8-18 Low Voltage Year-Over-Year Variance

| 2012 Actual | 2013 Actual | 2013 to 2012 Variance | 2014 Actual | 2014 to 2013 Variance | 2015 Bridge | 2015 to 2014 Variance | 2016 Test | 2016 to 2015 Variance |
|----------------|----------------|-----------------------------|----------------|-----------------------------|----------------|-----------------------------|-------------|-----------------------------|
| \$33 913 06 | \$14,269.61 | -\$19,643.45 | \$37 423 90 | \$23 154 29 | \$28 847 86 | \$5 693 58 | \$28 847 86 | \$0.00 |

11 2013 to 2012 Variance Explanation:

- 12 In the summer of 2013, Hydro One performed maintenance on one of the two
- 13 Rockwood transformer stations during the 3-month period of June to August. Guelph
- 14 Hydro was not charged a low voltage charge as the station was not in use during this
- 15 time period.

16 Proposed LV rate adders by customer class:

17 Assumed volumes:

- 18 Guelph Hydro calculated the LV allocation percentages per customer class based on
- 19 Retail Transmission Connection charges annual allocation. The Retail Transmission
- 20 Connection amounts were calculated by multiplying the forecasted sales (kWh and kW)
- 21 by the proposed 2016 Retail Transmission Connection rates. The resulting allocation
- 22 percentages were applied to the total forecasted 2016 LV amount of \$28,848 resulting

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- 1 in the LV amount allocated by customer class. The allocation of the forecasted LV is
- 2 shown in the following table:

3 <u>Table 8-19</u>

Low Voltage Costs Allocated by Customer Class

| Customer Class | Forecast 2016 kWh | Forecast 2016 kW | | red Retail Transmission nection Rate (\$) | Basis for | Allocation | Allocated C | |
|--------------------|----------------------|---------------------|---------|--|-----------------|-------------|--------------|--|
| | | | per Kwn | per kvv | Allocation (\$) | Percentages | Allocated \$ | |
| Residential | 381,586,775 | 0 | 0.0058 | | \$2,207,906 | 41.28% | \$11,908 | |
| GS < 50 kW | 150,174,015 | 0 | 0.0051 | | \$770,556 | 14.41% | \$4,156 | |
| GS 50 to 999 kW | 397,678,750 | 1,037,307 | | 2.2255 | \$2,308,546 | 43.16% | \$12,451 | |
| GS 1000 to 4999 kW | 563,100,354 | 1,194,282 | | | \$0 | 0.00% | \$0 | |
| Large Use | 276,633,108 | 496,250 | | | \$0 | 0.00% | \$0 | |
| Sentinel Lights | 21,457 | 60 | | 1.6425 | \$99 | 0.00% | \$0.53 | |
| Street Lighting | 9,628,070 | 26,693 | | 1.9762 | \$52,751 | 0.99% | \$285 | |
| USL | 1,700,939 | 0 | 0.0051 | | \$8,728 | 0.16% | \$47 | |
| TOTALS | 1.780.523.469 | 2.754.593 | | | \$5,348,584 | 100.00% | \$28.848 | |

4 5

- 6 According to the Board's Decision in Guelph Hydro's 2012 EDR application (EB-2007-
- 7 0742) and subsequent rates decisions, no LV costs were allocated to General Service
- 8 >1000 kW and Large Use classes.

9 Proposed LV charges calculation:

- 10 Guelph Hydro used forecasted kWh and kW as volumetric allocators in its LV charges
- 11 calculation as shown in the following table:

1 Table 8-20

RATES - Low Voltage Adjustment/Rate Adders

| Customer Class | LV Adj. Allocated | Calculated kWh | Calculated kW | Volumetric Rate Type | LV/ Adj. Rates/kWh | LV Adj. Rates/ kW |
|--------------------|----------------------|----------------|---------------|-------------------------|-----------------------|----------------------|
| Residential | \$11,908 | 381,586,775 | 0 | kWh | 0.00003 | Ratoo/ RVV |
| GS < 50 kW | \$4,156 | 150,174,015 | 0 | kWh | 0.00003 | |
| GS 50 to 999 kW | \$12,451 | 397,678,750 | 1,037,307 | kW | | 0.0120 |
| GS 1000 to 4999 kW | \$0 | 563,100,354 | 1,194,282 | kW | | 0.0000 |
| Large Use | \$0 | 276,633,108 | 496,250 | kW | | 0.0000 |
| Sentinel Lights | \$0.53 | 21,457 | 60 | kW | | 0.0089 |
| Street Lighting | \$285 | 9,628,070 | 26,693 | kW | | 0.0107 |
| USL | \$47 | 1,700,939 | 0 | kWh | 0.00003 | |
| TOTALS | \$28,848 | 1,780,523,469 | 2,754,593 | | | |

- 2
- 4 In summary, Guelph Hydro proposes the following 2016 Test Year Low Voltage
- 5 Distribution Charges:

6 **Table 8-21**

2016 TEST YEAR - Low Voltage Distribution Rate Adders

| Customer Class | kW | kWh |
|--------------------|---------|---------|
| Residential | | 0.00003 |
| GS < 50 kW | | 0.00003 |
| GS 50 to 999 kW | 0.0120 | |
| GS 1000 to 4999 kW | 0.00000 | |
| Large Use | 0.00000 | |
| Sentinel Lighting | 0.0089 | |
| Street Lighting | 0.0107 | |
| USL | | 0.00003 |

- 7
- 8 Considering that the variable charges must be shown to four decimals places, Guelph
- 9 Hydro is proposing to charge the Low Voltage Charges to three classes only: GS 50 to
- 10 999 kW, Sentinel Lighting, and Street Lighting.

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2.11.9 LOSS ADJUSTMENT FACTORS

- 2 Statement as to whether Guelph Hydro is embedded
- 3 Guelph Hydro is a partially embedded distributor within Hydro One's distribution system.
- 4 As an embedded distributor and market participant, Guelph Hydro's electricity
- 5 commodity charges are billed by the IESO.
- 6 Details of loss studies and recommendations required by a previous decision
- 7 Guelph Hydro was not required by previous OEB decisions to present details of loss
- 8 studies.

1

9 Calculation of losses

- 10 Distribution Loss Factors ("DLFs") represent the average electrical energy losses
- 11 incurred when electricity is transmitted over a distribution network.
- When determining retail settlement costs, Guelph Hydro adjusts measured consumption
- at a consumer's meter for total losses. The sum of total losses for a distribution system
- 14 equals the difference between wholesale electricity delivered to a distributor and the
- 15 total electricity measured at all retail and wholesale consumers' meters connected to the
- 16 distribution system.
- 17 It is important to note that distribution charges apply to consumption not adjusted by the
- 18 DLF.
- 19 The Retail Settlement Code (Section 3.2) defines the calculation of distribution losses,
- and the Supply Facility Loss Factor (the "SFLF"). Guelph Hydro calculated its weighted
- 21 average supply facility loss factor by summing energy delivered at each of the seven
- supply facility points: Arlen, Campbell, Cedar, Hanlon, Rockwood MS1, Rockwood DS1,

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- 1 and Envida (embedded generator). The microFIT and FIT embedded generation is
- 2 added to the wholesale kWhs delivered (Appendix 2-P, A(1) and A(2) lines). No losses
- 3 are associated with embedded generation.
- 4 Chapter 2 of the Filing Requirements for Transmission and Distribution Applications
- 5 directs distributors to consider the wholesale kWh "with losses" and "without losses"
- 6 from the IESO controlled grid, in order to calculate the SFLF. Guelph Hydro has good
- 7 historical records of both "with losses" and "without losses" wholesale kWh.
- 8 The resulted weighted average SFLF of 1.0036 was multiplied by the applicable
- 9 historical DLF to equal the Total Loss Factor ("TLF") for distribution to be applied to a
- 10 consumer's energy consumption for the purposes of calculating competitive energy
- 11 costs. The intent of the TLF is to ensure an appropriate allocation of both distribution
- 12 system losses and supply facility losses to all loads within Guelph Hydro's service area.
- 13 The TLF, which is calculated based on 5-year historical wholesale and retail sales, is
- 14 1.0260 (detailed calculation is shown in Exhibit 8, Appendix 8-B: Chapter 2 Appendices
- 15 Appendix 2-R Loss Factors).
- 16 Guelph Hydro proposes to increase its actual TLF for secondary metered customers <</p>
- 17 5,000 kW from 1.0209 to 1.0260. The TLF for primary metered customers < 5,000 kW
- 18 was calculated by reducing the secondary TLF by 1% transformer losses (i.e. 1.0260 x
- 19 0.99 = 1.0157). The TLF for secondary metered customers > 5,000 kW was calculated
- 20 by adding 1% transformer losses to the Supply Facility Loss Factor (i.e. 1.0036 x 1.01 =
- 21 1.0137). The TLF for primary metered customers > 5,000 kW is the Supply Facility
- Loss Factor 1.0036 (the calculation is shown in Appendix 8-B: Chapter 2 Appendix 2-R).
- 23 The summary of the Total Loss Factors is presented in the following Table 8-22 and
- 24 Appendix 8-B: Chapter 2 Appendix 2-R.

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Table 8-22 Loss Factors

LOSS FACTORS

| Total Loss factor - Secondary Metered Customer <5,000 kW | 1.0260 |
|---|--------|
| Total Loss factor - Secondary Metered Customer > 5,000 kW | 1.0137 |
| Total Loss factor - Primary Metered Customer < 5,000 kW | 1.0157 |
| Total Loss factor - Primary Metered Customer > 5,000 kW | 1.0036 |

2

1

4 Appendix 2-R – Loss Factors

- 5 Guelph Hydro has completed Appendix 2-R Loss Factors and presented it in
- 6 Appendix 8-B of this Exhibit.
- 7 Explanation of distribution losses greater than 5% and actions taken to reduce
- 8 losses
- 9 Guelph Hydro is proposing a loss factor lower than 5% (i.e. 2.60%), and therefore, no
- 10 explanation or details of actions taken to reduce losses are necessary.

11 Explanation of SFLF if not standard

- 12 Guelph Hydro's proposed loss factor is standard and therefore no explanation is
- 13 necessary.

2.11.10 TARIFF OF RATES AND CHARGES

2 **EXISTING RATE CLASSES**:

3 Residential:

1

- 4 This classification includes accounts taking electricity at 750 volts or less where the
- 5 electricity is used exclusively in a separately metered living accommodation.
- 6 Customers shall be residing in single-dwelling units that consist of a detached house or
- 7 one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential
- 8 zoning.
- 9 Separately metered dwellings within a town house complex or apartment building also
- 10 qualify as residential customers. Further servicing details are available in the
- 11 distributor's Conditions of Service.

12 General Service Less than 50 kW:

- 13 This classification includes non-residential accounts taking electricity at 750 volts or less
- where monthly average peak demand is less than, or is forecast to be less than, 50 kW.
- 15 Further servicing details are available in the distributor's Conditions of Service.

16 General Service 50 to 999 kW:

- 17 This classification includes non-residential accounts where monthly average peak
- 18 demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW
- 19 but less than 1,000 kW. Note that for the application of the Retail Transmission Rate –
- 20 Network Service Rate and the Retail Transmission Rate Line and Transformation
- 21 Connection Service Rate the following sub-classifications apply:
- General Service 50 to 999 kW non-interval metered
- General Service 50 to 999 kW interval metered

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1 Further servicing details are available in the distributor's Conditions of Service.

2 General Service 1,000 to 4,999 kW:

- 3 This classification includes non-residential accounts where monthly average peak
- 4 demand is equal to or greater than, or is forecast to be equal to or greater than 1.000
- 5 kW but less than 5,000 kW. Further servicing details are available in the distributor's
- 6 Conditions of Service.

7 Large Use:

- 8 This classification refers to an account where monthly average peak demand is equal to
- 9 or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further
- servicing details are available in the distributor's Conditions of Service.

11 Unmetered Scattered Load:

- 12 This classification includes accounts taking electricity at 750 volts or less where monthly
- average peak demand is less than, or is forecast to be less than, 50 kW and the
- 14 consumption is unmetered. These connections include cable TV power packs, bus
- shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides
- detailed manufacturer information/documentation with regard to electrical
- 17 demand/consumption of the proposed load. Further servicing details are available in
- 18 the distributor's Conditions of Service.

19 **Sentinel Lighting:**

- 20 This classification refers to accounts that are an unmetered lighting load supplied to a
- 21 sentinel light. Further servicing details are available in the distributor's Conditions of
- 22 Service.

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Street Lighting:

1

- 2 This classification is for roadway lighting within the Municipality. The consumption for
- 3 this customer is based on the calculated connected load times the required lighting
- 4 times established in the approved OEB street lighting load shape template. Further
- 5 servicing details are available in the distributor's Conditions of Service.

6 microFIT Generator Service Classification:

- 7 This classification applies to an electricity generation facility contracted under the
- 8 Ontario Power Authority's microFIT program and connected to the distributor's
- 9 distribution system. Further servicing details are available in the distributor's Conditions
- 10 of Service.

EXISTING 2015 RATE SCHEDULE:

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Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadraplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| \$ | 14.49 |
|--------|--|
| S | 0.15 |
| S | 0.73 |
| S | (0.18) |
| S | 0.79 |
| \$/kWh | 0.0176 |
| \$/kWh | 0.0007 |
| | |
| S/kWh | 0.0003 |
| \$/kWh | 0.0020 |
| | |
| \$/kWh | 0.0052 |
| S/kWh | 0.0078 |
| \$/kWh | 0.0058 |
| | |
| \$/kWh | 0.0044 |
| \$/kWh | 0.0013 |
| 5 | 0.25 |
| | S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh |

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Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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| • | 15.57 |
|--------|--|
| S | 0.15 |
| S | 0.73 |
| S | (0.50) |
| S | 0.79 |
| S/kWh | 0.0131 |
| \$/kWh | 0.0004 |
| | |
| \$/kWh | 0.0001 |
| \$/kWh | 0.0014 |
| | |
| \$/kWh | 0.0052 |
| \$/kWh | 0.0071 |
| \$/kWh | 0.0051 |
| | |
| \$/kWh | 0.0044 |
| \$/kWh | 0.0013 |
| \$ | 0.25 |
| | S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh |

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 non-interval metered, General Service 50 to 999 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| Service Charge | S | 168.83 |
|---|--------|----------|
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | S | 0.15 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | S | (3.80) |
| Distribution Volumetric Rate | S/kW | 2.5750 |
| Low Voltage Service Rate | S/kW | 0.0151 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | S/kW | 0.0614 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016 | S/kW | 0.0065 |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | S/kW | (0.0031) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | | |
| Not Applicable to Wholesale Market Participants | S/kW | 0.5016 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | | |
| Applicable only for Wholesale Market Participants | \$/kW | 0.5650 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers and excluding Wholesale Market Participants | \$/kW | 1.9934 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9772 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | S/kW | 3.0882 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kW | 2.1511 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.2318 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | S/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | S | 0.25 |
| | | |

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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | S | 643.80 |
|---|--------|----------|
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | S | 0.15 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | \$ | (46.33) |
| Distribution Volumetric Rate | S/kW | 3.4422 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | S/kW | 0.0567 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) | | |
| - effective until March 31, 2016 | S/kW | 0.0061 |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | S/kW | (0.0032) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | S/kW | 0.3209 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | S/kW | 2.3942 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | S/kW | 3.0882 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.2318 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | S/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| S | 942.35 |
|--------|--------------------------------------|
| S | 0.15 |
| S | (151.18) |
| S/kW | 2.3548 |
| S/kW | 0.0373 |
| | |
| S/kW | 0.0099 |
| S/kW | (0.0021) |
| S/kW | 0.4436 |
| S/kW | 3.7293 |
| \$/kW | 2.6949 |
| | |
| \$/kWh | 0.0044 |
| \$/kWh | 0.0013 |
| S | 0.25 |
| | S/kW S/kW S/kW S/kW S/kW |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 5.92 |
|---|--------|--------|
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | S | 0.15 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | S | (0.05) |
| Distribution Volumetric Rate | S/kWh | 0.0270 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | \$/kWh | 0.0004 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) | | |
| - effective until March 31, 2016 | S/kWh | 0.0048 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | S/kWh | 0.0018 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0052 |
| Retail Transmission Rate - Network Service Rate | S/kWh | 0.0071 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

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Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | S | 7.05 |
|---|--------|----------|
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | S | 0.15 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | S | (0.11) |
| Distribution Volumetric Rate | S/kW | 7.8039 |
| Low Voltage Service Rate | \$/kW | 0.0112 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | S/kW | 0.3253 |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | S/kW | (0.0141) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | S/kW | 1.1599 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | S/kW | 1.8498 |
| Retail Transmission Rate - Network Service Rate | S/kW | 2.2795 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kW | 1.6471 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | S/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | S | 0.25 |

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Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

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| Service Charge (per connection) | S | 0.40 |
|---|--------|----------|
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | S | 0.15 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | S | (0.01) |
| Distribution Volumetric Rate | S/kW | 9.5678 |
| Low Voltage Service Rate | S/kW | 0.0135 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | S/kW | 0.0738 |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | S/kW | (0.0102) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 | S/kW | 0.2922 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | |
| Applicable only for Non RPP Customers | \$/kW | 1.8616 |
| Retail Transmission Rate - Network Service Rate | S/kW | 2.7427 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kW | 1.9818 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | S | 0.25 |

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Tab 10 Schedule 1 Page 9 of 24 Filed: April 24, 2015

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Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

15.00

5

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.72) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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| Administration | |
|----------------|--|
| | |
| | |

Arrears certificate

| Returned cheque (plus bank charges) | S | 8.55 |
|---|----|-------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | S | 8.75 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 10.00 |
| Non-Payment of Account | | |
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | S | 9.00 |
| Disconnect/Reconnect at meter – during regular hours | S | 20.00 |
| Disconnect/Reconnect at meter – after regular hours | S | 50.00 |
| Disconnect/Reconnect at pole – during regular hours | S | 50.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 95.00 |
| Other | | |
| Service call – customer owned equipment | S | 17.50 |
| Service call – after regular hours | S | 95.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | S | 22.35 |
| | | |

Page 11 of 11

Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | S | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | S | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | S | 0.25 |
| Processing fee, per request, applied to the requesting party | S | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | S | no charge |
| More than twice a year, per request (plus incremental delivery costs) | S | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0209 |
|---|--------|
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0160 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0107 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0059 |

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Tab 10 Schedule 1 Page 12 of 24 Filed: April 24, 2015

- 1 SCHEDULE OF PROPOSED RATES & CHARGES:
- 2 NEW PROPOSED RATE CLASSIFICATION
- 3 Standby Power Service Classification:
- 4 This classification refers to an account with Load Displacement Generation. The
- 5 distributor will charge the generator's highest coincident peak demand registered for the
- 6 applicable billing period. Further servicing details are available in the distributor's
- 7 Conditions of Service. The Standby Charge is based on the applicable General Service
- 8 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution
- 9 Volumetric Rate applied to the generator's coincident peak demand.
- 10 Explanation of changes to terms and conditions of service and the rationale
- 11 behind these changes
- 12 The explanation of Guelph Hydro's new proposed rate classification Standby Power
- 13 Service and the rationale behind this request is presented in this Exhibit, Tab 1,
- 14 Schedule 1, 2.11.1 Fixed/Variable Proportion.
- 15 The 2016 proposed Tariff of Rates and Charges (Appendix 2-Z) follows:

Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0073

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadraplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| · · · · · · · · · · · · · · · · · · · | | |
|---|--------|--------|
| Service Charge | \$ | 16.60 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 | \$ | 0.73 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | \$ | (0.18) |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0202 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kWh | 0.0000 |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0034 |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$/kWh | 0.0000 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 16.75 |
|---|-----------------------------|----------|
| Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 | \$ | 0.73 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 20 |)25 \$ | (0.50) |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0141 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Saving effective until March 31, 2016 | gs Mechanism (SSM) - \$/kWh | 0.0001 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March | 31, 2016 \$/kWh | 0.0004 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December | er 31, 2016 \$/kWh | (0.0002) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Decembe Applicable only for Non-RPP Customers | er 31, 2016 \$/kWh | 0.0034 |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$/kWh | 0.0002 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 non-interval metered, General Service 50 to 999 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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| Service Charge Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 \$ (3.80) Distribution Volumetric Rate \$ \(\) | | | |
|---|---|--------|----------|
| Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - \$/kW 0.0065 effective until March 31, 2016 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered \$/kW 2.9481 Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$/kW 2.1450 Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$/kW (0.1238) Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$/kW 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 \$/kW 1.2907 Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$/kW 0.00749 | Service Charge | \$ | 170.12 |
| Low Voltage Service Rate Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - ### Skk ## | Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | \$ | (3.80) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 S/kW 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 S/kW 0.0749 | Distribution Volumetric Rate | \$/kW | 2.5943 |
| effective until March 31, 2016 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 S/kW 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 S/kW 1.2907 Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 S/kW 0.0749 | Low Voltage Service Rate | \$/kW | 0.0120 |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered \$ \(\) \(| | \$/kW | 0.0065 |
| Retail Transmission Rate - Network Service Rate - Interval Metered \$\(\) \text{KW} 2.9481 \\ Retail Transmission Rate - Line and Transformation Connection Service Rate \$\(\) \text{KW} 2.1450 \\ Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\(\) \text{KW} 2.2255 \\ Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$\(\) \text{KW} (0.1238) \\ Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$\(\) \text{KW} 0.0057 \\ Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 \$\(\) \text{KW} 1.2907 \\ Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$\(\) \text{KW} 0.0749 | Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | \$/kW | 0.0614 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\frac{k}W\$ 2.2255 Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$\frac{k}W\$ (0.1238) Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$\frac{k}W\$ 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 \$\frac{k}W\$ 1.2907 Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$\frac{k}W\$ 0.0749 | Retail Transmission Rate - Network Service Rate | \$/kW | 2.8421 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\frac{kW}{kW}\$ 2.2255 Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$\frac{kW}{kW}\$ (0.1238) Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$\frac{kW}{kW}\$ 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 \$\frac{kW}{kW}\$ 1.2907 Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$\frac{kW}{kW}\$ 0.0749 | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9481 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$/kW (0.1238) Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$/kW 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 \$/kW 1.2907 Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$/kW 0.0749 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1450 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$/kW 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 \$/kW 1.2907 Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$/kW 0.0749 | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.2255 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 \$/kW 0.0057 Applicable only for Wholesale Market Participants Rate Rider for Disposition of Global Ajustment Account (2016) - effective until December 31, 2016 \$/kW 1.2907 Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$/kW 0.0749 | Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kW | (0.1238) |
| Applicable only for Non-RPP and Non-Wholesale Market Participants Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 \$/kW 0.0749 | | \$/kW | |
| | | \$/kW | 1.2907 |
| MONTHLY RATES AND CHARGES - Regulatory Component | Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$/kW | 0.0749 |
| | MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate \$/kWh 0.0044 | Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge \$/kWh 0.0013 | Rural Rate Protection Charge | • | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| · | | |
|--|-------------------------|----------|
| Service Charge | \$ | 841.42 |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | \$ | (46.33) |
| Distribution Volumetric Rate | \$/kW | 4.4988 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31 | , 2016 \$/kW | 0.0567 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Meffective until March 31, 2016 | Mechanism (SSM) - \$/kW | 0.0061 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9481 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter | ered \$/kW | 2.2255 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 3 | 1, 2016 \$/kW | (0.1373) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 3 Applicable only for Class B Customers | 1, 2016 \$/kW | 1.5962 |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$/kW | 0.0510 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 1,079.70 |
|---|--------|----------|
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | \$ | (151.18) |
| Distribution Volumetric Rate | \$/kW | 2.6980 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016 | \$/kW | 0.0099 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | \$/kW | 0.0373 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.5601 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.6873 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kW | (0.1673) |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$/kW | 0.6167 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 5.09 |
|--|--------|----------|
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | \$ | (0.05) |
| Distribution Volumetric Rate | \$/kWh | 0.0232 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - | \$/kWh | 0.0048 |
| effective until March 31, 2016 | | |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | \$/kWh | 0.0004 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kWh | (0.0004) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 | \$/kWh | 0.0034 |
| Applicable only for Non-RPP Customers | | |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$/kWh | (0.0010) |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW | 7.94 (0.11) 8.7840 0.0089 0.3253 2.1761 1.6425 (0.6588) 1.2067 |
|--|--|--|
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0013 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 0.49 |
|---|--------|----------|
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | \$ | (0.01) |
| Distribution Volumetric Rate | \$/kW | 11.6263 |
| Low Voltage Service Rate | \$/kW | 0.0107 |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 | \$/kW | 0.0738 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6183 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9762 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until December 31, 2016 | \$/kW | (0.1262) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until December 31, 2016 | \$/kW | 1.2211 |
| Applicable only for Non-RPP Customers | | |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | \$/kW | \$0.0000 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHET RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account with Load Displacement Generation. The distributor will charge the generator's highest coincident peak demand registered for the applicable billing period. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component for this schedule do not apply to a customer that is an embedded wholesale market participant.

This classification refers to an account with Load Displacement Generation. The distributor will charge the highest generated peak demand registered for a month. Further servicing details are available in the distributor's Conditions of Service.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - the charge is based on the applicable General Service 50 to 999 kW, or General Service 1,000 to 4,999 kW or Large Use Distribution Volumetric Rate applied to the generator's coincident peak demand.

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.72) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Oustomer Administration | | |
|---|----|---------|
| Arrears certificate | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 8.55 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 8.75 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 10.00 |
| Credit Service Charge for paper less bill | \$ | (10.00) |
| Non-Payment of Account | | |
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 9.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 20.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 50.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 50.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 95.00 |
| Service call – customer owned equipment | \$ | 17.50 |
| Service call – after regular hours | \$ | 95.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Overhead Bond Connection - per connection | \$ | 105.00 |
| Underground Bond Connection - per connection | \$ | 100.00 |

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0260 |
|--|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0137 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0157 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0036 |

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1 2.11.11 REVENUE RECONCILIATION

- 2 The following Appendix 2-V provides reconciliation between the revenue based on the
- 3 2016 proposed distribution rates and the total base revenue requirement.

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Appendix 2-V Revenue Reconciliation

| Rate Class | | Number o | f Customers/0 | Connections | Test Year C | onsumption | Р | roposed Rate | es | | Class Specific | Transformer | | | |
|--------------------------|----------------------------|-----------------------|---------------------|-----------------------|----------------------------|----------------------|--------------------------|--------------|-------------------------------|-------------------------------------|------------------------------|-------------|-------------------------------|--------------|--|
| | Customers/ Connections | Start of Test Year | End of Test Year | Average | kWh | kW | Service Volumetric Pr | | Revenues at Proposed Rates | Revenue Requirement | Allowance Credit | Total | Difference | | |
| | | | | | | | | kWh | kW | | | | | | |
| | Customers Customers | 50,242 4,101 | | 50,241.82 4,100.87 | 381,586,775 150,174,015 | | \$ 16.60 \$ 16.75 | | | \$ 17,704,120.09 \$ 2,940,631.25 | | | \$ 17,704,120 \$ 2,940,631 | | |
| GS 50 to 999 kW | Customers | 567 | | 567.33 | 397,678,750 | 1,037,307 | \$ 170.12 | \$ 0.0141 | \$ 2.5943 | \$ 3,849,227.09 | \$ 3,807,092 | \$ 42,136 | \$ 3,849,227 | \$ - | |
| | Customers Customers | 42 5 | 42 5 | 41.81 4.60 | 563,100,354 276,633,108 | 1,194,282 496.250 | \$ 841.42 \$ 1,079.70 | | \$ 4.4988 \$ 2.6980 | \$ 5,794,985.59 \$ 1,398,450.90 | \$ 5,794,986 \$ 1,398,451 | | \$ 5,794,986 \$ 1,398,451 | · · | |
| Unmetered Scattered Load | Connections | 545 | 545 | 545.11 | 1,700,939 | | \$ 5.09 | | | \$ 72,846.45 | \$ 72,846 | | \$ 72,846 | \$ - | |
| | Connections Connections | 14,172 | 14,172 | 6.00 14,172.07 | 21,457 9,628,070 | 60 26,693 | | | \$ 8.7840 \$ 11.6263 | \$ 1,100.12 \$ 392,999.54 | \$ 1,100 \$ 393,001 | | \$ 1,100 \$ 393,001 | | |
| | | | | - | | | | | | \$ - \$ - | | | \$ - \$ - | \$ - \$ - | |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - | |
| | | | | - | | | | | | \$ - | | | \$ - | \$ - | |
| Total | | | | | | | | | | \$ 32,154,361.03 | \$ 32,112,227 | \$ 42,136 | \$ 32,154,363 | \$ 2 | |

Note

- 1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.
- 2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

Filed: April 24, 2015

2.11.12 BILL IMPACT INFORMATION

- 2 Appendix 8-C: Chapter 2 Appendix 2-W presents the results of the assessment of
- 3 customer total bill impacts by customer rate class.
- 4 Impacts are derived using the applicable January 1, 2015 rates and the proposed 2016
- 5 Distribution rates, including all rate adders/riders, Retail Transmission rates, and the
- 6 proposed revised loss factor. Commodity rates have been held constant (November 1,
- 7 2014 Rate Protection Plan rates). The total bill impacts are calculated for each rate
- 8 class at various levels of consumption. The rate impacts are assessed on the basis of
- 9 moving to the proposed distribution rates.)
- 10 The total bill impacts for representative members of the Residential and General
- 11 Service < 50 kW classes are as follows:

12 **Table 8-23**

| | | Selected Delivery Charge and Bill Impacts | | | | | | | | | | | | | |
|-------------|----------------|---|--------|----------|-------|--------|------|--------|--|-----------|-----------|--------|------|-------|--|
| | | Subtotal A - Monthly Delivery Charge Total Bill | | | | | | | | | | II | | | |
| | | C | urrent | Proposed | | Change | | | | Current | Proposed | Change | | | |
| | | Ö | arrent | | | | \$ | % | | Current | 1 Toposeu | | \$ | % | |
| Residential | 800 kWh/month | \$ | 29.51 | \$ | 33.56 | \$ | 4.05 | 13.74% | | \$ 133.91 | \$ 136.59 | \$ | 2.68 | 2.00% | |
| GS < 50 kW | 2000 kWh/month | \$ | 42.35 | \$ | 45.84 | \$ | 3.49 | 8.25% | | \$ 296.55 | \$ 297.32 | \$ | 0.76 | 0.26% | |

13 14

1

- 15 Most customers throughout the Province of Ontario will note changes on their electric
- bills as of January 1, 2016. On this date some longstanding programs will end, and new
- 17 programs will begin.
- The Ontario Clean Energy Benefit (OCEB) program, which since January 2011
- has provided a rebate of up to 10% on electric bills for residential and general
- service customers with demand below 50kW, will end as of December 31, 2015.
- 21 For the average residential customer, this credit amounts to -\$14.25 monthly.

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- The longstanding Debt Retirement Charge (DRC) will cease to apply to
 Residential customers as of December 31, 2015, though it will continue to apply
 to General Service customers until 2018. For the average residential customer,
 this charge amounts to \$5.60 monthly.
 - The Ontario Electricity Support Program (OESP), announced by the Minister of Energy on March 26, 2015, is slated to come into effect on January 1, 2016. At this time it is unknown how large a charge is associated with this program for the average residential customer.
- 9 As Guelph Hydro is applying for rates with an effective date of January 1, 2016 in this
- 10 Cost of Service filing, and additionally as result of the programs outlined above, Guelph
- 11 Hydro's customers will experience a more significant change in the total dollar value of
- their bills than the average Ontario customer as of January 1, 2016.
- 13 As such, Guelph Hydro deemed it necessary to submit a second version of the bill
- 14 impact assessment.

5

6

7

8

- 15 The original version, discussed above and provided in this Exhibit, Appendix 8-C, is
- 16 representative of the rate increase proposed by Guelph Hydro exclusively. The OCEB
- 17 credit and DRC charge exist on the both the current and proposed sides of the equation
- 18 for the applicable rate classes. A line item has been allocated for the new OESP
- 19 program, though no dollar value has been assigned to that program due to its
- 20 preliminary stage. As these programs are initiated and concluded per the Ministry of
- 21 Energy's discretion, Guelph Hydro submits that this method of calculating bill impacts
- 22 allows for a fair assessment of the rate increase proposed by Guelph Hydro.
- 23 The second Bill Impact assessment, which is included in this Exhibit, Appendix 8-D, is
- 24 representative of the true change Guelph Hydro's customers will observe on bills as of
- 25 January 1, 2016.

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- 1 This secondary Bill Impact assessment compares the rates proposed in this 2016 Cost
- 2 of Service application against Guelph Hydro's current Board-approved rates, and
- 3 includes an OCEB rebate only for the current Board-approved year for the rate classes
- 4 to whom it currently applies to (Residential and General Service below 50 kW). Similarly
- 5 the DRC charge applies to Residential customers under current rates, but not proposed
- 6 rates. As the OESP program is still in the preliminary stages, a line item has been
- 7 added to account for this program, but to date Guelph Hydro has not assigned any
- 8 value to this charge on either side of the analysis.
- 9 This secondary bill impact assessment indicates the dollar value impact that customers
- will experience as of January 1, 2016 as a result of the rates proposed by Guelph Hydro
- in addition to the changes announced by the Ministry of Energy. For this scenario, the
- 12 total bill impacts for representative members of the Residential and General Service <
- 13 50 kW classes are as follows in Table 8-24:

15 16

14 **Table 8-24**

| | | Selected Delivery Charge and Bill Impacts removing OCEB and DR | | | | | | | | | | | | |
|-------------|----------------|--|---------------|----------|--------|------|--------|-----------|--|-----------|-----------|--------|-------|--------|
| | | Subto | otal | Α- | Month | ly C | Delive | ry Charge | | | Tota | I Bi | ill | |
| | | Curre | rent Proposed | | nnosod | | Ch | ange | | Current | Proposed | Change | | |
| | | Current | | FToposed | | | \$ | % | | Cullent | Порозец | | \$ | % |
| Residential | 800 kWh/month | \$ 29 | .51 | \$ | 33.56 | \$ | 4.05 | 13.74% | | \$ 133.91 | \$ 145.44 | \$ | 11.53 | 8.61% |
| GS < 50 kW | 2000 kWh/month | \$ 42 | .35 | \$ | 45.84 | \$ | 3.49 | 8.25% | | \$ 296.55 | \$ 330.35 | \$ | 33.79 | 11.40% |

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Tab 13 Schedule 1 Page 1 of 2

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2.11.13 RATE MITIGATION

1

- 2 In preparing this Application, Guelph Hydro has considered the impacts on its
- 3 customers. Guelph Hydro's proposal for the disposition of Deferral and Variance
- 4 Account balances as detailed in Exhibit 9, Tab 7, 2.12.7 Disposition of Deferral and
- 5 Variance Accounts (excluding the 1589 Global Adjustment and 1568 LRAMVA balances
- 6 disposition), includes a request for approval to return to ratepayers a net credit balance.
- 7 This has served to mitigate customer impact.
- 8 Guelph Hydro submits that the bill impacts of its proposed 2016 electricity distribution
- 9 rates including rate riders are not so significant as to warrant any mitigation measures.
- 10 As explained in this Exhibit, Tab 12, Schedule 1, 2.11.12 Bill Impact Information and
- demonstrated in this Exhibit, Appendix 8-C, the rate increase proposed by Guelph
- Hydro does not exceed the 10% threshold whereby a rate mitigation plan would need to
- be considered. A Total Bill Impact Summary is presented in Exhibit 1, Tab 2, Schedule
- 14 9, 2.4.2.1 Bill Impacts, Table 1-28. This table demonstrates that the bill impact for all
- 15 customers is between -6.72% and 6.64%. The average residential customer utilizing
- 16 800 kWh monthly will see an increase of \$2.68 or 2.00%. The average general service
- below 50kW customer utilizing 2,000 kWh on a monthly basis would see an increase of
- 18 \$0.76 or 0.26%.
- 19 As noted in this Exhibit, Schedule 1, 2.11.12 Bill Impact Information and demonstrated
- 20 in this Exhibit, Appendix 8-D, the combined bill impact after factoring in Guelph Hydro's
- 21 proposed rate increase and also policy changes announced by the Ministry of Energy
- 22 which also take effect of January 1, 2016, is for some classes over 10%. These
- customers will see a significant rate increase as a combined result of Guelph Hydro's
- proposed rate increase and the policy changes Guelph Hydro is mandated by its license
- to implement as of January 1, 2016, and which are outside Guelph Hydro's control.

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- 1 Based on the Bill Impacts produced only by Guelph Hydro's proposed rate increase,
- 2 Guelph Hydro submits that a rate mitigation strategy is not necessary.
- 3 2.11.13.1 MITIGATION PLAN APPROACHES
- 4 Guelph Hydro submits that a mitigation plan is not necessary at this time.

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1 2.11.13.2 RATE HARMONIZATION MITIGATION ISSUES

- 2 Guelph Hydro has not merged or amalgamated service areas since the last 2012 cost of
- 3 service, and therefore there are no rate harmonization issues to be discussed or
- 4 planned in this Application.

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Appendix 8-A Page 1 of 1 Filed: April 24, 2015

APPENDIX 8-A: 2016 RTSR Adjustment Work Form 2016_RTSR_Adjustment_Work_Form

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Appendix 8-B Page 1 of 2 Filed: April 24, 2015

APPENDIX 8-B: Chapter 2 Appendix 2-R – Loss Factors

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Appendix 8-B Page 2 of 2 Filed: April 24, 2015

Appendix 2-R Loss Factors

| | | | | Historical Year | 'S | | E Veer Averen |
|-------|---|---------------|---------------|-----------------|-------------------------------------|---------------|----------------|
| | | 2010 | 2011 | 2012 | 2013 | 2014 | 5-Year Average |
| | Losses Within Distributor's System | | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | 1,653,899,558 | 1,703,945,540 | 1,742,916,631 | 1,757,811,473 | 1,771,727,463 | 1,726,060,133 |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 1,640,997,395 | 1,695,790,106 | 1,737,353,622 | 1,756,408,542 | 1,769,033,503 | 1,719,916,633 |
| В | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | 259,728,441 | 259,698,156 | 281,112,244 | 304,485,566 | 280,744,281 | 277,153,738 |
| С | Net "Wholesale" kWh delivered to distributor = A(2) - B | 1,381,268,954 | 1,436,091,950 | 1,456,241,378 | 1,451,922,975 | 1,488,289,222 | 1,442,762,896 |
| D | "Retail" kWh delivered by distributor | 1,626,355,690 | 1,672,538,614 | 1,700,966,689 | 1,710,129,645 | 1,731,366,637 | 1,688,271,455 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | 259,728,441 | 259,698,156 | 280,912,310 | 304,078,675 | 280,314,771 | 276,946,470 |
| F | Net "Retail" kWh delivered by distributor = D - E | 1,366,627,249 | 1,412,840,458 | 1,420,054,379 | 1,406,050,970 | 1,451,051,866 | 1,411,324,984 |
| G | Loss Factor in Distributor's system = C / F | 1.0107 | 1.0165 | 1.0255 | 1.0326 | 1.0257 | 1.0223 |
| | Losses Upstream of Distributor's S | ystem | | | | | |
| Н | Supply Facilities Loss Factor | 1.0079 | 1.0048 | 1.0032 | 1.0008 | 1.0015 | 1.0036 |
| | Total Losses | | | | | | |
| I | Total Loss Factor = G x H | 1.0187 | 1.0213 | 1.0288 | 1.0334 | 1.0272 | 1.0260 |
| | | | | | Total Loss Factor | | |
| Notes | | | | | Total Loss Factor Metered Custom | • | 1.0260 |
| | | | | | Total Loss Fact Metered Custom | • | 1.0157 |

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Appendix 8-C Page 1 of 1 Filed: April 24, 2015

APPENDIX 8-C: Chapter 2 Appendix 2-W – Bill Impacts

File Number: EB-2015-0073
Exhibit: 8 Tab: Schedule: 8-C Appendix: 24-Apr-15 Date:

Appendix 2-W Bill Impacts

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 100 kWh O May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | Ξ | 100 | | indy | | | | • | lovember 1 - April | | ocicce and radio be | тог арр | | |
|---|--------------------|-----|------------------|----------------------|-----------|----------------|---|-----|------------------|--------------------|-----|---------------------|-------------|-------|---------|
| | | | Cur Rate | rent Board-Ap Volume | ppro | oved Charge | - | | Rate | Proposed Volume | | Charge | | Impa | ict |
| | Charge Unit | | (\$) | Volume | | (\$) | | | (\$) | Volume | | (\$) | \$ CI | nange | % Chang |
| Monthly Service Charge | Monthly | \$ | 14.49 | 1 | \$ | 14.49 | Ī | \$ | 16.60 | 1 | \$ | 16.60 | \$ | 2.11 | 14.56 |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00 |
| Rate Rider for Recovery of Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | \$ | - | 0.00 |
| effective until March 31, 2016 Rate Rider for Disposition of Post Retirement Actuarial Gain - | Monthly | 6 | 0.10 | 4 | 6 | 0.19 | | | 0.40 | 4 | 6 | 0.49 | • | _ | 0.00 |
| ffective until March 31, 2025 | Monthly | -\$ | 0.18 | 1 | -\$ \$ | 0.18 | | -\$ | 0.18 | 1 | -\$ | 0.18 | \$ | - | 0.0 |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | \$ | _ | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0176 | 100 100 | | 1.76 | | \$ | 0.0202 | 100 100 | \$ | 2.02 | \$ | 0.26 | 14.7 |
| RAM & SSM Rate Rider - effective until March 31, 2016 Rate Rider for Disposition of | per kWh | \$ | 0.0003 | 100 | \$ | 0.03 | | \$ | 0.0003 | 100 | \$ | 0.03 | \$ | - | 0.0 |
| RAMVA (2016) - effective until December 31, 2016 | per kWh | | | 100 | | - | | \$ | 0.0000 | 100 | \$ | 0.00 | \$ | 0.00 | |
| | | | | 100 | | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 100 | | - | | | | 100 100 | \$ | - | \$ \$ | - | |
| | | | | 100 | | - | | | | 100 | \$ | - | \$ \$ | | |
| | | | | 100 | | - | | | | 100 | \$ | - | \$ | | |
| Sub-Total A (excluding pass the | ough) | | | | \$ | 16.98 | İ | | | | \$ | 19.20 | \$ | 2.22 | 13.0 |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kWh | \$ | 0.0020 | 100 | | 0.20 | | \$ | 0.0000 | 100 | \$ | 0.00 | -\$ | 0.20 | -97.5 |
| Deferred PILs Variance Account 562 - effective until March 31, | per kWh | \$ | 0.0007 | 100 | \$ | 0.07 | | \$ | 0.0007 | 100 | \$ | 0.07 | \$ | - | 0.0 |
| 2016 | | | | 100 100 | \$ | - | | | | 100 100 | \$ | - | \$ \$ | - | |
| Low Voltage Service Charge | | | | 100 | | _ | | | | 100 | \$ | _ | \$ | _ | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 2.09 | | 0.20 | | \$ | 0.0950 | 2.60 | \$ | 0.25 | \$ | 0.05 | 24.3 |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 18.24 | | | | | \$ | 20.31 | \$ | 2.07 | 11.3 |
| RTSR - Network | per kWh | \$ | 0.0078 | 102 | \$ | 0.79 | Ì | \$ | 0.0074 | 103 | \$ | 0.76 | -\$ | 0.03 | -4.0 |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0058 | 102 | \$ | 0.59 | | \$ | 0.0058 | 103 | \$ | 0.59 | \$ | 0.00 | 0.2 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 19.63 | | | | | \$ | 21.67 | \$ | 2.04 | 10.4 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 102 | \$ | 0.45 | | \$ | 0.0044 | 103 | \$ | 0.45 | \$ | 0.00 | 0.5 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 102 | \$ | 0.13 | | \$ | 0.0013 | 103 | \$ | 0.13 | \$ | 0.00 | 0.5 |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.0 |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 100 | \$ | 0.70 | | \$ | 0.0070 | 100 | \$ | 0.70 | \$ | - | 0.0 |
| ΓΟU - Off Peak ΓΟU - Mid Peak | per kWh per kWh | \$ | 0.0770 0.1140 | 64 18 | \$ | 4.93 2.05 | | \$ | 0.0770 0.1140 | 64 18 | \$ | 4.93 2.05 | \$ \$ | - | 0.0 |
| FOU - On Peak | per kWh | \$ | 0.1140 | 18 | \$ | 2.03 | | \$ | 0.1140 | 18 | \$ | 2.03 | \$ | | 0.0 |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 100 | \$ | 8.80 | | \$ | 0.0880 | 100 | \$ | 8.80 | \$ | _ | 0.0 |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | - | \$ | - | | \$ | 0.1030 | - | \$ | - | \$ | - | 0.0 |
| Total Bill on TOU (before Taxes |) | | | | \$ | 30.66 | | | | | \$ | 32.70 | \$ | 2.04 | 6.6 |
| HST | , | | 13% | | \$ | 3.99 | | | 13% | | \$ | 4.25 | \$ | 0.27 | 6.6 |
| Total Bill (including HST) | | | | | \$ | 34.65 | | | | | \$ | 36.96 | \$ | 2.31 | 6.6 |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 3.46 | | | | | -\$ | 3.70 | -\$ | 0.24 | 6.9 |
| Total Bill on TOU (including OC | | | | | \$ | 31.19 | | | | | \$ | 33.26 | \$ | 2.07 | 6.6 |
| Total Bill on RPP (before Taxes |) | | | | \$ | 29.96 | | | | | \$ | 32.00 | \$ | 2.04 | 6.8 |
| HST | | | 13% | | \$ | 3.89 | | | 13% | | \$ | 4.16 | \$ | 0.27 | 6.8 |
| Total Bill (including HST) | | | | | \$ | 33.85 | | | | | \$ | 36.17 | \$ | 2.31 | 6.8 |
| Ontario Clean Energy Benefit | | | | | -\$ | 3.39 | | | | | -\$ | 3.62 | -\$ | 0.23 | 6.7 |
| Total Bill on RPP (including OC | EB) | | | | \$ | 30.46 | | | | | \$ | 32.55 | \$ | 2.08 | 6.8 |
| Loss Factor (%) | | | 2.09% | | | | | | 2.60% | | | | | | |

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Charge's countris provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS-50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 250 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | ۳. | 200 | kwn O | 1-iciy | 1 - October 31 | | | _ | , 110101100 1 | , ф. | ii 50 (Sciece diis re | uuio | Dutton | тот аррисасю | ns nied arter Oct . |
|---|--------------------|-----|--------|---------------|-----------|----------------|---|-----|------------------|---------------|-----------|-----------------------|------|-----------|--------------|---------------------|
| | | | Cur | rent Board-Ap | pro | oved | [| | | Proposed | i | | | | Impa | act |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| Marsh I. Carrier Observe | Charge Unit | • | (\$) | 1 | • | (\$) 14.49 | | \$ | (\$) | 1 | | (\$) | | | Change | % Change |
| Monthly Service Charge Green Energy Act Plan Funding | Monthly | \$ | 14.49 | 1 | \$ | 14.49 | | э | 16.60 | 1 | \$ | 16.60 | | \$ | 2.11 | 14.56% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | • | | | | | | | | | | | | | | | |
| Rate Rider for Recovery of | | | | | | | | | | | ١. | | | | | |
| Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| effective until March 31, 2016 Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | | | | | | | | | | | ١. | | | | | |
| effective until March 31, 2025 | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | | -\$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Malaus stale Date | | | 0.0470 | 1 | \$ | - 40 | | | 0.0000 | 1 | \$ | - | | \$ | - 0.05 | 4.4.770/ |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0176 | 250 250 | \$ | 4.40 | | \$ | 0.0202 | 250 250 | \$ | 5.05 | | \$ | 0.65 | 14.77% |
| LRAM & SSM Rate Rider - | | _ | | | | | | _ | | | | | | | | |
| effective until March 31, 2016 | per kWh | \$ | 0.0003 | 250 | \$ | 0.08 | | \$ | 0.0003 | 250 | \$ | 0.08 | | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kWh | | | 250 | \$ | - | | \$ | 0.0000 | 250 | \$ | 0.00 | | \$ | 0.00 | |
| December 31, 2016 | | | | 250 | \$ | | | | | 250 | \$ | | | \$ | | |
| | | | | 250 250 | \$ | - | | | | 250 250 | \$ | | | \$ | - | |
| | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | | |
| | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | - | |
| | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | - | |
| | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | _ | | | \$ | 19.67 | | | | | \$ | 22.28 | | \$ | 2.61 | 13.29% |
| Deferral/Variance Account Disposition Rate Rider | per kWh | \$ | 0.0020 | 250 | \$ | 0.51 | | \$ | 0.0000 | 250 | \$ | 0.01 | | -\$ | 0.49 | -97.57% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | | | 0.0007 | 250 | | 0.40 | | | 0.0007 | 050 | | 0.40 | | | | 0.000/ |
| 1562 - effective until March 31, | per kWh | \$ | 0.0007 | 250 | \$ | 0.18 | | \$ | 0.0007 | 250 | \$ | 0.18 | | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | ١. | | | | | |
| | | | | 250 250 | \$ | - | | | | 250 250 | \$ | - | | \$ | - | |
| Low Voltage Service Charge | | | | 250 250 | \$ | - | | | | 250 250 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 5.22 | \$ | 0.50 | | \$ | 0.0950 | 6.50 | \$ | 0.62 | | \$ | 0.12 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | - | |
| Sub-Total B - Distribution | | | | | \$ | 21.63 | | | | | \$ | 23.87 | | \$ | 2.24 | 10.36% |
| (includes Sub-Total A) | | 4 | | | | | | _ | | | | | | | | |
| RTSR - Network RTSR - Line and Transformation | per kWh | \$ | 0.0078 | 255 | \$ | 1.99 | | \$ | 0.0074 | 256 | \$ | 1.91 | | -\$ | 0.08 | -4.06% |
| Connection | per kWh | \$ | 0.0058 | 255 | \$ | 1.48 | | \$ | 0.0058 | 256 | \$ | 1.48 | | \$ | 0.00 | 0.22% |
| Sub-Total C - Delivery | | 1 | | | | 05.40 | ı | | | | | 07.00 | | | 0.40 | 0.000/ |
| (including Sub-Total B) | | | | | \$ | 25.10 | | | | | \$ | 27.26 | | \$ | 2.16 | 8.62% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 255 | \$ | 1.12 | | \$ | 0.0044 | 256 | \$ | 1.13 | | \$ | 0.01 | 0.50% |
| Charge (WMSC) | | | 0.0040 | | * | = | | • | | | _ | | | * | | |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 255 | \$ | 0.33 | | \$ | 0.0013 | 256 | \$ | 0.33 | | \$ | 0.00 | 0.50% |
| 1 TOLOGOTI (ININE) | | | | | | | | | | | | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 250 | \$ | 1.75 | | \$ | 0.0070 | 250 | \$ | 1.75 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 160 | \$ | 12.32 | | \$ | 0.0770 | 160 | \$ | 12.32 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 45 | \$ | 5.13 | | \$ | 0.1140 | 45 | \$ | 5.13 | | \$ | - | 0.00% |
| TOU - On Peak Energy - RPP - Tier 1 | per kWh per kWh | \$ | 0.1400 | 45 250 | \$ | 6.30 22.00 | | \$ | 0.1400 0.0880 | 45 250 | \$ | 6.30 22.00 | | \$ | - | 0.00% 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh | \$ | 0.0880 | 250 | \$ | 22.00 | | \$ | 0.1030 | 250 | \$ | 22.00 | | \$ | - | 0.00% |
| Energy 1411 Horz | porkirii | ļΨ | 0.1000 | | Ψ | | | Ť | 0.1000 | | Ų. | | | Ψ | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 52.31 | | | | | \$ | 54.48 | | \$ | 2.17 | 4.15% |
| HST | | | 13% | | \$ | 6.80 | | | 13% | | \$ | 7.08 | | \$ | 0.28 | 4.15% |
| Total Bill (including HST) | | | | | \$ | 59.11 | | | | | \$ | 61.56 | | \$ | 2.45 | 4.15% |
| Ontario Clean Energy Benefit | FD\ | | | | -\$ \$ | 5.91 53.20 | | | | | -\$ \$ | 6.16 55.40 | | -\$ \$ | 0.25 2.20 | 4.23% 4.14% |
| Total Bill on TOU (including OCI | _0, | | | | Þ | 55.20 | | | | | Þ | 55.40 | | Þ | 2.20 | 4.14% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 50.56 | | | | | \$ | 52.73 | | \$ | 2.17 | 4.29% |
| HST | | | 13% | | \$ | 6.57 | | | 13% | | \$ | 6.85 | | \$ | 0.28 | 4.29% |
| Total Bill (including HST) | | | | | \$ | 57.13 | | | | | \$ | 59.58 | | \$ | 2.45 | 4.29% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 5.71 | | | | | -\$ | 5.96 | | -\$ | 0.25 | 4.38% |
| Total Bill on RPP (including OCI | EB) | | | | \$ | 51.42 | | | | | \$ | 53.62 | | \$ | 2.20 | 4.29% |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 500 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | | 500 | kWh O | May | 1 - October 31 | | | 0 | November 1 - Apr | 11 30 | (Select this radio b | utto | п погар | plications ri | ieu aitei Oct 31) |
|--|------------------------|-----|--------|--------------|-----------|----------------|-----|-----|-------------------|------------------|-----------|----------------------|------|-----------------|---------------|--------------------|
| | | | Cur | rent Board-A | ppro | oved |] [| | | Proposed | ı | | į | | Impa | act |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | • • | | |
| Monthly Service Charge | Charge Unit Monthly | \$ | 14.49 | 1 | \$ | (\$) 14.49 | | \$ | (\$) 16.60 | 1 | \$ | 16.60 | ł | \$ 0 | hange 2.11 | % Change 14.56% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | | 0.15 | | • | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 Rate Rider for Disposition of | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | ÷ | 0.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | | -\$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.00% |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider - | per kWh | \$ | 0.0176 | 500 500 | \$ | 8.80 | | \$ | 0.0202 | 500 500 | \$ | 10.10 | | \$ | 1.30 | 14.77% |
| effective until March 31, 2016 Rate Rider for Disposition of | per kWh | \$ | 0.0003 | 500 | \$ | 0.15 | | \$ | 0.0003 | 500 | \$ | 0.15 | | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 500 | \$ | = | | \$ | 0.0000 | 500 | \$ | 0.01 | | \$ | 0.01 | |
| | | | | 500 500 | \$ | - | | | | 500 500 | \$ | - | | \$ \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 500 | \$ | - | | | | 500 500 | \$ | - | | \$ \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 24.14 | | | | | \$ | 27.41 | ı | \$ | 3.27 | 13.54% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kWh | \$ | 0.0020 | 500 | \$ | 1.01 | | \$ | 0.0000 | 500 | \$ | 0.02 | | -\$ | 0.99 | -97.57% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kWh | \$ | 0.0007 | 500 | \$ | 0.35 | | \$ | 0.0007 | 500 | \$ | 0.35 | | \$ | - | 0.00% |
| | | | | 500 500 | \$ | - | | | | 500 500 | \$ | - | | \$ \$ | - | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 500 10.45 | \$ | 0.99 | | s | 0.0950 | 500 13.00 | \$ | 1.23 | | \$ \$ | 0.24 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 10.45 | \$ | 0.99 | | \$ | 0.0950 | 13.00 | \$ | 0.79 | | \$ | 0.24 | 24.30% |
| Sub-Total B - Distribution | - | | | | \$ | 27.29 | | | | | s | 29.81 | Ī | \$ | 2.52 | 9.25% |
| (includes Sub-Total A) RTSR - Network | per kWh | \$ | 0.0078 | 510 | \$ | 3.97 | | S | 0.0074 | 513 | \$ | 3.81 | ŀ | -\$ | 0.16 | -4.06% |
| RTSR - Line and Transformation | | _ | | | | | | - | | | | | | | | |
| Connection | per kWh | \$ | 0.0058 | 510 | \$ | 2.96 | | \$ | 0.0058 | 513 | \$ | 2.97 | | \$ | 0.01 | 0.22% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 34.22 | | | | | \$ | 36.59 | | \$ | 2.37 | 6.92% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 510 | \$ | 2.25 | | \$ | 0.0044 | 513 | \$ | 2.26 | | \$ | 0.01 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 510 | \$ | 0.66 | | \$ | 0.0013 | 513 | \$ | 0.67 | | \$ | 0.00 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 | 500 320 | \$ | 3.50 24.64 | | \$ | 0.0070 0.0770 | 500 320 | \$ | 3.50 24.64 | | \$ \$ | - | 0.00% 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 90 | \$ | 10.26 | | \$ | 0.1140 | 90 | \$ | 10.26 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 90 | \$ | 12.60 | | \$ | 0.1400 | 90 | \$ | 12.60 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 500 | \$ | 44.00 | | \$ | 0.0880 | 500 | \$ | 44.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | Ф | 0.1030 | - | \$ | - | | Þ | 0.1030 | - | \$ | - | | \$ | _ | |
| Total Bill on TOU (before Taxes) |) | | | | \$ | 88.38 | | | | | \$ | 90.76 | | \$ | 2.38 | 2.70% |
| HST | | | 13% | | \$ | 11.49 | | | 13% | | \$ | 11.80 | | \$ | 0.31 | 2.70% |
| Total Bill (including HST) Ontario Clean Energy Benefit | 1 | | | | \$ -\$ | 99.87 9.99 | | | | | \$ -\$ | 102.56 10.26 | | \$ -\$ | 2.69 0.27 | 2.70% 2.70% |
| Total Bill on TOU (including OC | EB) | | | | \$ | 89.88 | | | | | \$ | 92.30 | | \$ | 2.42 | 2.69% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 84.88 | | | | | | 87.26 | | • | 2.38 | 2.81% |
| HST | | | 13% | | \$ | 11.03 | | | 13% | | \$ | 11.34 | | \$ \$ | 0.31 | 2.81% |
| Total Bill (including HST) | | | | | \$ | 95.92 | | | | | \$ | 98.61 | | \$ | 2.69 | 2.81% |
| Ontario Clean Energy Benefit | | | | | -\$ | 9.59 | | | | | -\$ | 9.86 | | -\$ | 0.27 | 2.82% |
| Total Bill on RPP (including OC | EB) | | | | \$ | 86.33 | | | | | \$ | 88.75 | | \$ | 2.42 | 2.81% |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 800 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | | | kwn O | , | 1 - October 31 | | | O | | | (Select this radio t | | | , | , |
|---|------------------------|-----|--------|--------------|-----------|-----------------|----------|----|-------------------|------------|-----------|-----------------------|---|-----------|----------------------|--------------------|
| | | | Cur | rent Board-A | opro | oved | l | | | Proposed | | | | | Impa | act |
| | Ohanna Hair | | Rate | Volume | | Charge | | - | Rate | Volume | | Charge | | * 0 | | 0/ 01 |
| Monthly Service Charge | Charge Unit Monthly | \$ | 14.49 | 1 | \$ | (\$) 14.49 | - | \$ | (\$) 16.60 | 1 | \$ | (\$) 16.60 | ŀ | \$ 0 | hange 2.11 | % Change 14.56% |
| Green Energy Act Plan Funding | y | Ψ | | | Ψ | 0 | | • | 10.00 | • | • | 10.00 | | • | 2 | 1 1.00 70 |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | | |
| Rate Rider for Recovery of Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | _ | 0.00% |
| effective until March 31, 2016 | Wioriany | Ψ | 0.75 | | Ψ | 0.75 | | Ψ | 0.75 | | Ψ | 0.73 | | Ψ | | 0.0070 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | - | \$ | 0.18 | 1 | -\$ | 0.18 | | \$ | _ | 0.00% |
| effective until March 31, 2025 | , | _ | | | _ | | | • | | • | 1 | | | * | | |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | | \$ | _ | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0176 | 800 | \$ | 14.08 | | \$ | 0.0202 | 800 | \$ | 16.16 | | \$ | 2.08 | 14.77% |
| Smart Meter Disposition Rider | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ | - | |
| LRAM & SSM Rate Rider - effective until March 31, 2016 | per kWh | \$ | 0.0003 | 800 | \$ | 0.24 | | \$ | 0.0003 | 800 | \$ | 0.24 | | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kWh | | | 800 | \$ | - | | \$ | 0.0000 | 800 | \$ | 0.01 | | \$ | 0.01 | |
| December 31, 2016 | | | | | L | | | | | | | | | | | |
| | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ | - | |
| | | | | 800 800 | \$ | - | | | | 800 800 | \$ | | | \$ \$ | - | |
| | | | | 800 | \$ | _ | | | | 800 | \$ | _ | | \$ | _ | |
| | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ | - | |
| | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr Deferral/Variance Account | ough) | | | | \$ | 29.51 | | | | | \$ | 33.56 | - | \$ | 4.05 | 13.74% |
| Disposition Rate Rider | per kWh | \$ | 0.0020 | 800 | \$ | 1.62 | | \$ | 0.0000 | 800 | \$ | 0.04 | | -\$ | 1.58 | -97.57% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | per kWh | \$ | 0.0007 | 800 | \$ | 0.56 | | \$ | 0.0007 | 800 | \$ | 0.56 | | \$ | | 0.00% |
| 1562 - effective until March 31, | per kwiii | φ | 0.0007 | 800 | φ | 0.50 | | φ | 0.0007 | 800 | φ | 0.50 | | φ | - | 0.00 /6 |
| 2016 | | | | 800 | \$ | | | | | 800 | \$ | | | \$ | | |
| | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ \$ | - | |
| Low Voltage Service Charge | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 16.72 | \$ | 1.59 | | | 0.0950 | 20.80 | \$ | 1.98 | | \$ | 0.39 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | _ | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 34.07 | | | | | \$ | 36.93 | | \$ | 2.86 | 8.40% |
| RTSR - Network | per kWh | \$ | 0.0078 | 817 | \$ | 6.36 | l | \$ | 0.0074 | 821 | \$ | 6.10 | 1 | -\$ | 0.26 | -4.06% |
| RTSR - Line and Transformation | per kWh | \$ | 0.0058 | 817 | \$ | 4.74 | | | 0.0058 | 821 | \$ | 4.75 | | \$ | 0.01 | 0.22% |
| Connection | per kwiii | φ | 0.0036 | 017 | φ | 4.74 | | φ | 0.0036 | 021 | Ŷ | 4.73 | | φ | 0.01 | 0.22 /6 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 45.17 | | | | | \$ | 47.78 | | \$ | 2.61 | 5.78% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | | _ | | h | _ | | | _ | | - | | | |
| Charge (WMSC) | | Ť | | 817 | \$ | 3.59 | | \$ | 0.0044 | 821 | \$ | 3.61 | | \$ | 0.02 | 0.50% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 817 | \$ | 1.06 | | \$ | 0.0013 | 821 | \$ | 1.07 | | \$ | 0.01 | 0.50% |
| Protection (RRRP) | | | | 317 | " | 00 | | 7 | 2.00.0 | OZ1 | Ť | | | - | 0.01 | 0.0070 |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | _ | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 800 | \$ | 5.60 | | | 0.0070 | 800 | \$ | 5.60 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 512 | \$ | 39.42 | | \$ | 0.0770 | 512 | \$ | 39.42 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 144 | \$ | 16.42 | | | 0.1140 | 144 | \$ | 16.42 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 144 | \$ | 20.16 | | | 0.1400 | 144 | \$ | 20.16 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh per kWh | \$ | 0.0880 | 800 | \$ | 70.40 | | | 0.0880 | 800 | \$ | 70.40 | | \$ \$ | - | 0.00% |
| Energy - Ref - Her 2 | perkwii | Ψ | 0.1000 | - | φ | | | Ψ | 0.1000 | | Ş | - | | φ | _ | |
| Total Bill on TOU (before Taxes) |) | | | | \$ | 131.67 | П | | | | \$ | 134.31 | | \$ | 2.64 | 2.00% |
| HST | | | 13% | | \$ | 17.12 | | | 13% | | \$ | 17.46 | | \$ | 0.34 | 2.00% |
| Total Bill (including HST) | | | | | \$ | 148.79 | | | | | \$ | 151.77 | | \$ | 2.98 | 2.00% |
| Ontario Clean Energy Benefit Total Bill on TOU (including OCI | FR) | | | | -\$ \$ | 14.88 133.91 | | | | | -\$ \$ | 15.18 136.59 | | -\$ \$ | 0.30 2.68 | 2.02% 2.00% |
| Total Bill on 100 (including oct | EB) | | | | Þ | 133.91 | _ | | | | ą. | 136.59 | | ð | 2.00 | 2.00% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 126.07 | | | | | \$ | 128.71 | | \$ | 2.64 | 2.09% |
| HST | | | 13% | | \$ | 16.39 | | | 13% | | \$ | 16.73 | | \$ | 0.34 | 2.09% |
| Total Bill (including HST) | | | | | \$ | 142.46 | | | | | \$ | 145.44 | | \$ | 2.98 | 2.09% |
| Ontario Clean Energy Benefit | ED) | | | | -\$ \$ | 14.25 128.21 | | | | | -\$ \$ | 14.54 130.90 | | -\$ \$ | 0.29 2.69 | 2.04% 2.10% |
| Total Bill on RPP (including OCI | ED) | | | | Þ | 128.21 | | | | | \$ | 130.90 | | ð. | 2.69 | 2.10% |
| | | | | | | | | | | | | | | | | |

Loss Factor (%)

2.09%

2.60%

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 1,000 kWh O May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31

| | Consumption | | 1,000 | kWh O | May | 1 - October 31 | | | 0 | November 1 - A | April : | 30 (Select this radi | io bu | tton for | applications | filed after Oct 31 |
|---|------------------------|-----|------------------|----------------|-----------|------------------------|----|-----|------------------------|----------------|-----------|-----------------------|-------|-----------------|---------------|--------------------|
| | | | Cur | rent Board-A | opre | oved | ıf | | | Proposed | i | | | | Impa | act |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| Monthly Service Charge | Charge Unit Monthly | \$ | 14.49 | 1 | \$ | (\$) 14.49 | | \$ | (\$) 16.60 | 1 | \$ | (\$) 16.60 | } | \$ C | hange 2.11 | % Change 14.56% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | Ģ | 10.00 | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Rate Rider for Recovery of Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| effective until March 31, 2016 Rate Rider for Disposition of Post Retirement Actuarial Gain - | Manakh | -\$ | 0.40 | | • | 0.40 | | • | 0.40 | 1 | | 0.40 | | • | | 0.000/ |
| effective until March 31, 2025 | Monthly | -\$ | 0.18 | 1 | -\$ \$ | 0.18 | | -\$ | 0.18 | 1 | -\$ \$ | 0.18 | | \$ | - | 0.00% |
| | | | | 1 | \$ | _ | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider - | per kWh | \$ | 0.0176 | 1,000 1,000 | \$ | 17.60 | | \$ | 0.0202 | 1,000 1,000 | \$ | 20.20 | | \$ \$ | 2.60 | 14.77% |
| effective until March 31, 2016 Rate Rider for Disposition of | per kWh | \$ | 0.0003 | 1,000 | \$ | 0.30 | | \$ | 0.0003 | 1,000 | \$ | 0.30 | | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 1,000 | \$ | - | | \$ | 0.0000 | 1,000 | \$ | 0.02 | | \$ | 0.02 | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 1,000 | \$ | - | | | | 1,000 1,000 | \$ | - | | \$ | | |
| | | | | 1,000 | \$ | _ | | | | 1,000 | \$ | _ | | \$ | | |
| Sub-Total A (excluding pass three | ough) | | | , | \$ | 33.09 | | | | , | \$ | 37.67 | | \$ | 4.58 | 13.83% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kWh | \$ | 0.0020 | 1,000 | \$ | 2.03 | | \$ | 0.0000 | 1,000 | \$ | 0.05 | | -\$ | 1.98 | -97.57% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kWh | \$ | 0.0007 | 1,000 | \$ | 0.70 | | \$ | 0.0007 | 1,000 | \$ | 0.70 | | \$ | - | 0.00% |
| 2010 | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| Low Voltage Service Charge | | _ | | 1,000 | \$ | - | | _ | | 1,000 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power Smart Meter Entity Charge | per kWh Monthly | \$ | 0.0950 | 20.90 | \$ | 1.99 0.79 | | \$ | 0.0950 0.7900 | 26.00 | \$ | 2.47 0.79 | | \$ \$ | 0.48 | 24.38% |
| Sub-Total B - Distribution | Wichiniy | φ | 0.7500 | | | | | φ | 0.7500 | | | | | | - | |
| (includes Sub-Total A) | | | | | \$ | 38.59 | | | | | \$ | 41.68 | | \$ | 3.09 | 8.00% |
| RTSR - Network | per kWh | \$ | 0.0078 | 1,021 | \$ | 7.95 | | \$ | 0.0074 | 1,026 | \$ | 7.63 | | -\$ | 0.32 | -4.06% |
| RTSR - Line and Transformation Connection Sub-Total C - Delivery | per kWh | \$ | 0.0058 | 1,021 | \$ | 5.92 | | \$ | 0.0058 | 1,026 | \$ | 5.94 | | \$ | 0.01 | 0.22% |
| (including Sub-Total B) | | | | | \$ | 52.46 | | | | | \$ | 55.24 | | \$ | 2.78 | 5.29% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 1,021 | \$ | 4.49 | | \$ | 0.0044 | 1,026 | \$ | 4.51 | | \$ | 0.02 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1,021 | \$ | 1.33 | | \$ | 0.0013 | 1,026 | \$ | 1.33 | | \$ | 0.01 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 1,000 | \$ | 7.00 | | \$ | 0.0070 | 1,000 | \$ | 7.00 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 640 | \$ | 49.28 | | \$ | 0.0770 | 640 | \$ | 49.28 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 180 | \$ | 20.52 | | \$ | 0.1140 | 180 | \$ | 20.52 | | \$ | - | 0.00% |
| TOU - On Peak Energy - RPP - Tier 1 | per kWh per kWh | \$ | 0.1400 0.0880 | 180 1,000 | \$ | 25.20 88.00 | | \$ | 0.1400 0.0880 | 180 1,000 | \$ | 25.20 88.00 | | \$ \$ | | 0.00% 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 1,000 | \$ | - | | \$ | 0.1030 | 1,000 | \$ | - 00.00 | | \$ | | 0.00 /8 |
| | | Ť | | | Ť | | | Ť | | | Ť | | | Ť | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 160.53 | | | | | \$ | 163.34 | | \$ | 2.81 | 1.75% |
| HST | | | 13% | | \$ | 20.87 | | | 13% | | \$ | 21.23 | | \$ | 0.36 | 1.75% |
| Total Bill (including HST) | 1 | | | | \$ -\$ | 181.40 18.14 | | | | | \$ -\$ | 184.57 18.46 | | \$ -\$ | 3.17 0.32 | 1.75% 1.76% |
| Ontario Clean Energy Benefit Total Bill on TOU (including OCE | ЕВ) | | | | \$ | 163.26 | | | | | \$ | 166.11 | | \$ | 2.85 | 1.75% |
| Total Bill on BDD /hotor- T | | | | | | 452.52 | | | | | | 156.34 | | | 2.81 | 4.000/ |
| Total Bill on RPP (before Taxes) HST | | | 13% | | \$ | 153.53 19.96 | | | 13% | | \$ | 20.32 | | \$ \$ | 0.36 | 1.83% 1.83% |
| Total Bill (including HST) | | | .570 | | \$ | 173.49 | | | .070 | | \$ | 176.66 | | \$ | 3.17 | 1.83% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 17.35 | | | | | -\$ | 17.67 | | -\$ | 0.32 | 1.84% |
| Total Bill on RPP (including OCE | EB) | | | | \$ | 156.14 | | | | | \$ | 158.99 | | \$ | 2.85 | 1.83% |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |

Loss Factor (%)

2.09%

2.60%

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 1,500 kWh O May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | _ | 1,500 | kwn O | i-iay | 1 - October 31 | | | O | November 1 - A | pili 3 | o (Select tris ratio | o bu | ttori ro | аррисации | filed after Oct 31 |
|--|--------------------|-----|--------|----------------|--------------|------------------------|-----|-----|----------------|----------------|--------------|------------------------|------|-----------------|--------------|-----------------------|
| | | Г | Cur | rent Board-Ap | opro | oved | ı | | | Proposed | ı | | | | Impa | nct |
| | | | Rate | Volume | | Charge | Ī | | Rate | Volume | | Charge | | | | |
| | Charge Unit | • | (\$) | | _ | (\$) | ļ | _ | (\$) | | _ | (\$) | | | Change | % Change |
| Monthly Service Charge Green Energy Act Plan Funding | Monthly | \$ | 14.49 | 1 | \$ | 14.49 | | \$ | 16.60 | 1 | \$ | 16.60 | | \$ | 2.11 | 14.56% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | _ | | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | | |
| Rate Rider for Recovery of | | | | | | | | | | | | | | | | |
| Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| effective until March 31, 2016 Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | | | | | | | | | | | | | | | | |
| effective until March 31, 2025 | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | | -\$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Date | nor kM/h | • | 0.0176 | 1 500 | \$ | 26.40 | | | 0.0202 | 1 500 | \$ | 20.20 | | \$ | 2.00 | 14 770/ |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0176 | 1,500 1,500 | \$ | 26.40 | | \$ | 0.0202 | 1,500 1,500 | \$ | 30.30 | | \$ | 3.90 | 14.77% |
| LRAM & SSM Rate Rider - | | | | | | | | _ | | | | | | | | |
| effective until March 31, 2016 | per kWh | \$ | 0.0003 | 1,500 | \$ | 0.45 | | \$ | 0.0003 | 1,500 | \$ | 0.45 | | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kWh | | | 1,500 | \$ | - | | \$ | 0.0000 | 1,500 | \$ | 0.03 | | \$ | 0.03 | |
| December 31, 2016 | | | | 1.500 | \$ | _ | | | | 1.500 | \$ | _ | | \$ | _ | |
| | | | | 1,500 | \$ | - | | | | 1,500 | \$ | | | \$ | - | |
| | | | | 1,500 | \$ | - | | | | 1,500 | \$ | - | | \$ | - | |
| | | | | 1,500 | \$ | - | | | | 1,500 | \$ | - | | \$ | - | |
| | | | | 1,500 | \$ | - | | | | 1,500 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | | | | 1,500 | \$ | 42.04 | - 1 | | | 1,500 | \$ | 47.93 | | \$ | 5.89 | 14.00% |
| Deferral/Variance Account | | | | | | | - | | | | | | | | | |
| Disposition Rate Rider | per kWh | \$ | 0.0020 | 1,500 | \$ | 3.04 | | \$ | 0.0000 | 1,500 | \$ | 0.07 | | -\$ | 2.96 | -97.57% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | per kWh | \$ | 0.0007 | 1,500 | \$ | 1.05 | | \$ | 0.0007 | 1,500 | \$ | 1.05 | | \$ | _ | 0.00% |
| 1562 - effective until March 31, | por krrn | Ψ | 0.0007 | 1,000 | Ψ | 1.00 | | • | 0.0007 | 1,000 | Ψ. | 1.00 | | , | | 0.0070 |
| 2016 | | | | 1,500 | \$ | | | | | 1,500 | \$ | | | \$ | | |
| | | | | 1,500 | \$ | - | | | | 1,500 | \$ | - | | \$ | | |
| Low Voltage Service Charge | | | | 1,500 | \$ | - | | | | 1,500 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 31.35 | \$ | 2.98 | | \$ | 0.0950 | 38.99 | \$ | 3.70 | | \$ | 0.73 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 49.90 | | | | | \$ | 53.54 | | \$ | 3.65 | 7.31% |
| RTSR - Network | per kWh | \$ | 0.0078 | 1,531 | \$ | 11.92 | | \$ | 0.0074 | 1,539 | \$ | 11.44 | | -\$ | 0.48 | -4.06% |
| RTSR - Line and Transformation | per kWh | | 0.0058 | 1,531 | \$ | | | \$ | 0.0058 | 1,539 | \$ | 8.90 | | \$ | 0.02 | 0.22% |
| Connection | per kvvn | \$ | 0.0058 | 1,531 | Ф | 8.89 | | Þ | 0.0058 | 1,539 | Þ | 8.90 | | Þ | 0.02 | 0.22% |
| Sub-Total C - Delivery | | | | | \$ | 70.70 | | | | | \$ | 73.89 | | \$ | 3.18 | 4.50% |
| (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | | - | | - | | | | - | | | | | |
| Charge (WMSC) | per kvvii | Ψ | 0.0044 | 1,531 | \$ | 6.74 | | \$ | 0.0044 | 1,539 | \$ | 6.77 | | \$ | 0.03 | 0.50% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 4 524 | e | 4.00 | | | 0.0043 | 4.500 | ٠ | 2.00 | | | 0.04 | 0.500/ |
| Protection (RRRP) | | | | 1,531 | \$ | 1.99 | | \$ | 0.0013 | 1,539 | \$ | 2.00 | | \$ | 0.01 | 0.50% |
| Standard Supply Service Of | Monthl | • | 0.05 | | | 0.0= | | | 0.05 | | | 0.0= | | | | 0.000 |
| Standard Supply Service Charge Debt Retirement Charge (DRC) | Monthly per kWh | \$ | 0.25 | 1 1,500 | \$ | 0.25 10.50 | | \$ | 0.25 0.0070 | 1,500 | \$ | 0.25 10.50 | | \$ | - | 0.00% 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0070 | 960 | \$ | 73.92 | | \$ | 0.0070 | 960 | \$ | 73.92 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 270 | \$ | 30.78 | | \$ | 0.1140 | 270 | \$ | 30.78 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 270 | \$ | 37.80 | | \$ | 0.1400 | 270 | \$ | 37.80 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 500 | \$ | 51.50 | | \$ | 0.1030 | 500 | \$ | 51.50 | | \$ | - | 0.00% |
| Total Bill on TOU (hotars T | | | | | \$ | 232.68 | | | | | \$ | 235.91 | | \$ | 3.23 | 1.39% |
| Total Bill on TOU (before Taxes) HST | | | 13% | | \$ | 30.25 | | | 13% | | \$ | 30.67 | | \$ | 0.42 | 1.39% |
| Total Bill (including HST) | | | 10/0 | | \$ | 262.93 | | | 1370 | | \$ | 266.58 | | \$ | 3.65 | 1.39% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 26.29 | | | | | -\$ | 26.66 | | -\$ | 0.37 | 1.41% |
| Total Bill on TOU (including OCI | EB) | | | | \$ | 236.64 | | | | | \$ | 239.92 | | \$ | 3.28 | 1.38% |
| Tatal Dill as DDD (hafes T | | | | | | 200.00 | | | | | _ | 000.01 | | | 0.00 | 4 440 |
| Total Bill on RPP (before Taxes) HST | | | 13% | | \$ \$ | 229.68 29.86 | | | 13% | | \$ \$ | 232.91 30.28 | | \$ \$ | 3.23 0.42 | 1.41% 1.41% |
| Total Bill (including HST) | | | 13% | | \$ | 259.54 | | | 13% | | \$ | 263.19 | | \$ | 3.65 | 1.41% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 25.95 | | | | | -\$ | 26.32 | | -\$ | 0.37 | 1.41% |
| Total Bill on RPP (including OCI | EB) | | | | \$ | 233.59 | | | | | \$ | 236.87 | | \$ | 3.28 | 1.40% |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 2,000 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| Charge Unit | | Consumption | Ξ | 2,000 | | | | - | | iovember 1 - April | | | - | | | |
|--|--|-------------|-----|--------|--------|------|--------|---|-----------|--------------------|-----|--------|------|-------|------|----------|
| Charge Unit | | | | | | opro | | ŀ | Pate | | | Charge | ŀ | | Impa | ect |
| Monthly Service Charge Monthly Service Charge Servi | | Charge Unit | | | voiume | | | | | Volume | | | | \$ Ch | ange | % Change |
| Added-reflexive April 1, 2014 | | Monthly | \$ | | 1 | \$ | 14.49 | | | 1 | \$ | 16.60 | Ī | \$ | 2.11 | 14.56% |
| Standard Meter Assets | Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | 1 | \$ | - | - | -\$ | 0.15 | -100.00% |
| Rate Richer for Disposition of Post Retirement Actural Gains - effective until March 31, 2025 Distribution Volumetric Rate Smart Meter Disposition Richer Land Same Richer of Land Research Control of the Post Retirement Actural Gains - 1 | Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| Distribution Volumentic Rate Sama Meter Disposition Rider List Sama Meter Disposition Rider Rider List Lis | Rate Rider for Disposition of Post Retirement Actuarial Gain - | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | | \$ 0.18 | 1 | -\$ | 0.18 | | s | _ | 0.00% |
| Distribution Volumetric Rate Sam After Engine Per kWh \$ 0.0003 2.000 \$ -5 2.000 | effective until March 31, 2025 | , | • | | | | - | | | | | - | | | _ | 5.557.5 |
| Smart Meter Disposition Rider LEANAM & SMR Determined Rider - effective until March 31, 2016 Real Rider of Disposition of LeANAM (2016) - effective until per kWh 2,000 \$ 0.60 \$ 0.0000 2,000 \$ 0.000 \$ 0.000 \$ 0.00 | | | | | | | - | | | | | - | | | - | |
| effective until March 31, 2016 REARWAY (2016) - effective until December 31, 2016 EARWAY (2016) - effective until March 31, 2016 EARWAY (2016) - effect | Smart Meter Disposition Rider | | | | 2,000 | \$ | - | | | 2,000 | \$ | - | | \$ | - | |
| December 31, 2016 | effective until March 31, 2016 Rate Rider for Disposition of | | \$ | 0.0003 | | | 0.60 | | | | | | | | | 0.00% |
| 2,000 \$ - | | per kWh | | | - | | - | | \$ 0.0000 | | | 0.04 | | | 0.04 | |
| 2,000 S - 2,000 S - 2,000 S - - - - 2,000 S - - - - 2,000 S - - - - - - - - - | | | | | | | - | | | | | - | | | - | |
| 2,000 \$ - 2,000 \$ - 2,000 \$ - 2,000 \$ - 5 - 2,000 \$ - 5 - 2,000 \$ - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 5 - 2,000 \$ - 5 - 5 - 2,000 \$ - 5 - 2,000 \$ - 5 - 2,000 \$ - 2,00 | | | | | 2,000 | \$ | - | | | 2,000 | \$ | - | | \$ | | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | | | | |
| Sub-Total A (excluding pass through) S 50.99 S 58.19 S 7.20 14.11% | | | | | | | - | | | | | - | | | - | |
| Disposition Rate Rider Per kWh S 0.000 2.000 S 1.40 S 0.0007 2.000 S 1 | Sub-Total A (excluding pass thr | ough) | | | | | 50.99 | | | , | | 58.19 | | | 7.20 | 14.11% |
| Deferred PILs Variance Account 1562 - effective until March 31, per kWh \$ 0.0007 2.000 \$ 1.40 \$ - 0.00% | Disposition Rate Rider | per kWh | \$ | 0.0020 | 2,000 | \$ | 4.05 | | \$ 0.0000 | 2,000 | \$ | 0.10 | - | -\$ | 3.95 | -97.57% |
| Low Voltage Service Charge | Deferred PILs Variance Account 1562 - effective until March 31, | per kWh | \$ | 0.0007 | 2,000 | \$ | 1.40 | | \$ 0.0007 | 2,000 | \$ | 1.40 | | \$ | - | 0.00% |
| Low Voltage Service Charge S. C. C. C. C. C. C. C. | 2010 | | | | | | - | | | | \$ | - | | \$ | - | |
| Line Losses on Cost of Power per kWh \$ 0.0950 \$ 1.80 \$ 0.790 \$ 0.790 \$ 1.80 \$ 0.790 \$ 0.790 \$ 0.790 \$ 1.80 \$ 0.790 \$ 0.7 | | | | | | | - | | | | | - | | | - | |
| Smart Meter Entity Charge Monthly \$ 0.790 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 \$ 0.7900 1 \$ 0.790 \$ 0.790 | | ner kWh | \$ | 0.0950 | | | 3 97 | | \$ 0.0950 | | | 4 94 | | | 0.97 | 24 38% |
| Includes Sub-Total A) | | | | | 1 | | | | | | | | | | - | 21.0070 |
| RTSR - Line and Transformation | (includes Sub-Total A) | | | | | | | | | | | | L | | | |
| Sub-Total C - Delivery Sub-Total B Sub-Total C - Delivery Sub-Total C - S | | per kWh | \$ | 0.0078 | 2,042 | \$ | 15.90 | | \$ 0.0074 | 2,052 | \$ | 15.25 | ŀ | -\$ | 0.65 | -4.06% |
| Sub-Total C - Delivery | | per kWh | \$ | 0.0058 | 2,042 | \$ | 11.85 | | \$ 0.0058 | 2,052 | \$ | 11.87 | | \$ | 0.03 | 0.22% |
| Concluding Sub-Total B | | | | | | ¢ | 88 94 | ı | | | ¢ | 92.54 | ı | • | 3 50 | 4.04% |
| Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Standard Supply Service Charge Protection (RRRP) Standard Supply Service Charge Monthly Standard Supply Service Charge Protection (RRRP) Standard Supply Service Charge Monthly Standard Supply Service Charge Protection (RRRP) Standard Supply Service Charge Monthly Standard Supply Service Charge Standard Supply Service Charge Monthly Standard Supply Service Charge Standard Supp | | por kWh | 4 | 0.0044 | | | 00.04 | - | | | * | 02.0-7 | - - | | 0.00 | 4.6-476 |
| Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 \$ 0.001 \$ 0.0000 | Charge (WMSC) | | · | | | | | | | | | | | | | |
| Debt Retirement Charge (DRC) per kWh \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0070 \$ 0.00% \$ 0.00% \$ 0.1140 360 \$ 41.04 \$ 0.1140 360 \$ 41.04 \$ 0.1140 360 \$ 41.04 \$ 0.1140 360 \$ 50.40 \$ 0.1140 360 \$ 50.40 \$ 0.00% Energy - RPP - Tier 1 per kWh \$ 0.0380 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 \$ 103.00 <td>Protection (RRRP)</td> <td></td> <td>0.01</td> <td></td> | Protection (RRRP) | | | | | | | | | | | | | | 0.01 | |
| TOU - Diff Peak per kWh s 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0780 1,000 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.0780 \$ 0.08 | | | | | | | | | | | | | | | - | |
| TOU- Mid Peak per kWh \$ 0.1140 360 \$ 41.04 \$ 0.1140 360 \$ 50.40 \$ - 0.00% Energy- RPP - Tier 1 per kWh \$ 0.0880 1,000 \$ 88.00 \$ 0.1080 1,000 \$ 88.00 \$ 50.40 \$ - 0.00% Energy- RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ 103.00 \$ - 0.00% Energy- RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy- RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy- RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy- RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy- RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy- RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ \$ | | | | | | | | | | | | | | | - | |
| Energy - RPP - Tier 1 | | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) 13% \$ 304.83 \$ 308.48 \$ 3.65 1.20% | | | | | | | | | | | | | | \$ | | |
| Total Bill on TOU (before Taxes) \$ 304.83 \$ 308.48 \$ 3.65 1.20% HST | | | | | | | | | | | | | | | - | |
| HST 13% \$ 39.63 13% \$ 40.10 \$ 0.47 1.20% \$ 344.46 \$ 348.59 \$ 4.12 1.20% \$ 0.47 1.20% \$ 0.47 1.20% \$ 0.47 1.20% \$ 0.47 1.20% \$ 0.47 1.20% \$ 0.47 1.20% \$ 0.47 1.20% \$ 0.47 1.19% \$ 0.47 1.1 | Energy - RPP - Her 2 | per kvvn | Þ | 0.1030 | 1,000 | \$ | 103.00 | _ | \$ 0.1030 | 1,000 | \$ | 103.00 | _ | \$ | _ | 0.00% |
| Contario Clean Energy Benefit -\$ 34.86 -\$ 0.41 1.19% | |) | | 13% | | | | | 13% | | | | | | | |
| Total Bill on TOU (including OCEB) \$ 310.01 \$ 313.73 \$ 3.71 1.20% Total Bill on RPP (before Taxes) HST 13% \$ 39.76 13% \$ 40.23 \$ 0.47 1.19% Total Bill (including HST) \$ 345.59 \$ 349.72 \$ 41.2 1.19% Ontario Clean Energy Benefit -\$ 34.56 -\$ 34.97 -\$ 0.41 1.19% | | | | | | \$ | 344.46 | | | | \$ | 348.59 | | \$ | | 1.20% |
| HST 13% \$ 39.76 13% \$ 40.23 \$ 0.47 1.19% Total Bill (including HST) \$ 345.59 \$ \$ 349.72 \$ 4.12 1.19% Ontario Clean Energy Benefit ' - \$ 34.56 - \$ 34.97 - \$ 0.41 1.19% | Ontario Clean Energy Benefit Total Bill on TOU (including OC | EB) | | | | | | | | | | | | | | |
| HST 13% \$ 39.76 13% \$ 40.23 \$ 0.47 1.19% Total Bill (including HST) \$ 345.59 \$ \$ 349.72 \$ 4.12 1.19% Ontario Clean Energy Benefit ' - \$ 34.56 - \$ 34.97 - \$ 0.41 1.19% | Total Bill on RPP (before Taxes) | 1 | | | | \$ | 305,83 | | | | \$ | 309.48 | | \$ | 3.65 | 1.19% |
| Ontario Clean Energy Benefit 1 -\$ 34.56 -\$ 34.97 -\$ 0.41 1.19% | HST | • | | 13% | | \$ | 39.76 | | 13% | | \$ | 40.23 | | \$ | 0.47 | 1.19% |
| | | | | | | | | | | | | | | | | |
| \$ 311.00 \$ 314.75 \$ 3.71 1.19% | Ontario Clean Energy Benefit | FR) | | | | | | | | | | | | | | |
| | Total Bill of KFF (including Oc | | | | | 9 | 311.03 | | | | ې | 314.73 | | Ψ | 3.71 | 1.13% |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

Consumption 1,000 kWh O May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | _ | 1,000 | kWh O | , | 1 - October 31 | | | 0 1 | November 1 - Apri | , | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
|--|--------------------|-----|--------|----------------|-----------|-----------------|---|-----|------------------|-------------------|-----------|-----------------|-----------|---|----------------|
| | | Г | Cur | rent Board-Ap | pro | oved | Ī | | | Proposed | Ι | | | Impa | act |
| | | | Rate | Volume | | Charge | Ī | | Rate | Volume | | Charge | | | |
| Marsh I. Carrier Observe | Charge Unit | • | (\$) | | | (\$) | | \$ | (\$) | 1 | | (\$) | | Change | % Change |
| Monthly Service Charge Green Energy Act Plan Funding | Monthly | \$ | 15.57 | 1 | \$ | 15.57 | | Э | 16.75 | 1 | \$ | 16.75 | \$ | 1.18 | 7.58% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | |
| Rate Rider for Recovery of | | | | | _ | | | _ | | | | | _ | | |
| Stranded Meter Assets - effective until March 31, 2016 | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | | -\$ | 0.50 | 1 | -\$ | 0.50 | \$ | | 0.00% |
| effective until March 31, 2025 | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | | -\$ | 0.50 | 1 | -\$ | 0.50 | Э | - | 0.00% |
| | | | | 1 | \$ | | | | | | \$ | | | | |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | \$ | - | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0131 | 1,000 | \$ | 13.10 | | \$ | 0.0141 | 1,000 | \$ | 14.10 | \$ | 1.00 | 7.63% |
| Smart Meter Disposition Rider | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - 1 | \$ | - | |
| LRAM & SSM Rate Rider - | per kWh | \$ | 0.0001 | 1,000 | \$ | 0.10 | | \$ | 0.0001 | 1,000 | \$ | 0.10 | \$ | - | 0.00% |
| effective until March 31, 2016 | • | | | , | | | | • | | , | | | | | |
| Rate Rider for Disposition of LRAMVA (2016) - effective until | per kWh | | | 1,000 | \$ | _ | | \$ | 0.0002 | 1,000 | \$ | 0.23 | \$ | 0.23 | |
| December 31, 2016 | por iterm | | | 1,000 | Ψ | | | • | 0.0002 | 1,000 | • | 0.20 | • | 0.20 | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 1,000 | \$ | - | \$ | - | |
| | | | | 1,000 1,000 | \$ | | | | | 1,000 | \$ | - | \$ | - | |
| | | | | 1,000 | \$ | _ | | | | 1,000 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass three | ough) | | | | \$ | 29.15 | | | | | \$ | 31.41 | \$ | 2.26 | 7.76% |
| Deferral/Variance Account | per kWh | \$ | 0.0014 | 1,000 | \$ | 1.36 | | -\$ | 0.0002 | 1,000 | -\$ | 0.24 | -\$ | 1.60 | -117.85% |
| Disposition Rate Rider | por iterm | Ψ | 0.0011 | 1,000 | Ψ | 1.00 | | • | 0.0002 | 1,000 | • | 0.2. | • | 1.00 | 117.0070 |
| Rate Rider for Disposition of Deferred PILs Variance Account | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, | per kWh | \$ | 0.0004 | 1,000 | \$ | 0.40 | | \$ | 0.0004 | 1,000 | \$ | 0.40 | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | - | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 1,000 20.90 | \$ | 1.99 | | \$ | 0.0950 | 1,000 26.00 | \$ | 2.47 | \$ | 0.48 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 20.90 | \$ | 0.79 | | \$ | 0.7900 | 20.00 | \$ | 0.79 | \$ | - 0.40 | 24.30 /6 |
| Sub-Total B - Distribution | | Ť | | | \$ | 33.68 | | _ | | | \$ | 34.83 | \$ | 1.14 | 3.40% |
| (includes Sub-Total A) | | | | | | | | | | | | | | | |
| RTSR - Network | per kWh | \$ | 0.0071 | 1,021 | \$ | 7.29 | | \$ | 0.0068 | 1,026 | \$ | 6.99 | -\$ | 0.30 | -4.06% |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0051 | 1,021 | \$ | 5.25 | | \$ | 0.0051 | 1,026 | \$ | 5.26 | \$ | 0.01 | 0.22% |
| Sub-Total C - Delivery | | | | | _ | | | | | | _ | | | | 4 000/ |
| (including Sub-Total B) | | | | | \$ | 46.22 | | | | | \$ | 47.08 | \$ | 0.86 | 1.86% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 1,021 | \$ | 4.49 | | \$ | 0.0044 | 1,026 | \$ | 4.51 | \$ | 0.02 | 0.50% |
| Charge (WMSC) | nor MMb | • | 0.0012 | ., | * | | | • | | 1,020 | * | | * | | |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1,021 | \$ | 1.33 | | \$ | 0.0013 | 1,026 | \$ | 1.33 | \$ | 0.01 | 0.50% |
| . rotodon (rata) | | | | | | | | | | | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 1,000 | \$ | 7.00 | | \$ | 0.0070 | 1,000 | \$ | 7.00 | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 640 | \$ | 49.28 | | \$ | 0.0770 | 640 | \$ | 49.28 | \$ | - | 0.00% |
| TOU - Mid Peak TOU - On Peak | per kWh per kWh | \$ | 0.1140 | 180 180 | \$ | 20.52 25.20 | | \$ | 0.1140 0.1400 | 180 180 | \$ | 20.52 25.20 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.1400 | 1,000 | \$ | 25.20 88.00 | | \$ | 0.1400 | 1,000 | \$ | 25.20 88.00 | \$ | | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | - | \$ | - | | \$ | 0.1030 | - | \$ | - | \$ | - | 0.0070 |
| 37 | | Ė | | | Ť | | | Ė | | | Ť | | Ť | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 154.29 | | | | | \$ | 155.18 | \$ | 0.89 | 0.58% |
| HST | | | 13% | | \$ | 20.06 | | | 13% | | \$ | 20.17 | \$ | 0.12 | 0.58% |
| Total Bill (including HST) | 1 | | | | \$ -\$ | 174.35 17.44 | | | | | \$ -\$ | 175.35 17.54 | \$ -\$ | 1.00 0.10 | 0.58% 0.57% |
| Ontario Clean Energy Benefit Total Bill on TOU (including OCE | EB) | | | | \$ | 156.91 | | | | | \$ | 157.81 | \$ | 0.10 | 0.58% |
| | | | | | Ť | .00.01 | | | | | Ť | | _ | 0.00 | 0.0070 |
| Total Bill on RPP (before Taxes) | | | | | \$ | 147.29 | | | | | \$ | 148.18 | \$ | 0.89 | 0.60% |
| HST | | | 13% | | \$ | 19.15 | | | 13% | | \$ | 19.26 | \$ | 0.12 | 0.60% |
| Total Bill (including HST) | | | | | \$ | 166.44 | | | | | \$ | 167.44 | \$ | 1.00 | 0.60% |
| Ontario Clean Energy Benefit Total Bill on RPP (including OCE | ED) | | | | -\$ \$ | 16.64 149.80 | | | | | -\$ \$ | 16.74 150.70 | -\$ \$ | 0.10 | 0.60% 0.60% |
| Total Bill On KFF (including OCE | | | | | φ | 143.00 | | | | | Ş | 130.70 | Ģ | 0.30 | 0.00% |
| | | • | | | | | | | | | | | | | |

Loss Factor (%)

2.09%

2.60%

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

Consumption 2,000 kWh O May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | | Ξ | 2,000 | | | | | | | | | | - | | |
|--|-------------|-----|--------|----------------------|-----------------|------------------------|---|-----|--------|--------------------|-----------|------------------------|------|--------------------|----------|
| | | | Rate | rent Board-Ap Volume | opro | | | | Rate | Proposed Volume | | Charma | - | Imp | act |
| | Charge Unit | | (\$) | volume | | Charge (\$) | | | (\$) | volume | | Charge (\$) | | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ | 15.57 | 1 | \$ | 15.57 | Ì | \$ | 16.75 | 1 | \$ | 16.75 | : | \$ 1.18 | 7.58 |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -: | \$ 0.15 | -100.009 |
| until March 31, 2015 Rate Rider for Recovery of | | | | | | | | | | | | | | | |
| Stranded Meter Assets - effective until March 31, 2016 Rate Rider for Disposition of | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ - | 0.00 |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | | -\$ | 0.50 | 1 | -\$ | 0.50 | | \$ - | 0.00 |
| 511004110 41141 Maron 01, 2020 | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0131 | 2,000 2,000 | \$ | 26.20 | | \$ | 0.0141 | 2,000 2,000 | \$ | 28.20 | | \$ 2.00 \$ - | 7.63 |
| LRAM & SSM Rate Rider - effective until March 31, 2016 Rate Rider for Disposition of | per kWh | \$ | 0.0001 | 2,000 | \$ | 0.20 | | \$ | 0.0001 | 2,000 | \$ | 0.20 | : | \$ - | 0.00 |
| LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 2,000 | \$ | - | | \$ | 0.0002 | 2,000 | \$ | 0.46 | : | \$ 0.46 | |
| | | | | 2,000 | \$ | - | | | | 2,000 | \$ | - | : | \$ - | |
| | | | | 2,000 | \$ | - | | | | 2,000 | \$ | - | | \$ - | |
| | | | | 2,000 | \$ | - | | | | 2,000 | \$ | - | | \$ - | |
| | | | | 2,000 2,000 | \$ | - | | | | 2,000 2,000 | \$ | - | | \$ - \$ - | |
| | | | | 2,000 | \$ | | | | | 2,000 | \$ | _ | | \$ - | |
| Sub-Total A (excluding pass thr | ough) | + | | 2,000 | \$ | 42.35 | | | | 2,000 | \$ | 45.84 | | \$ 3.49 | 8.25 |
| Deferral/Variance Account | | • | 0.0044 | 0.000 | | | | • | 0.0000 | 0.000 | | | | | |
| Disposition Rate Rider Rate Rider for Disposition of | per kWh | \$ | 0.0014 | 2,000 | \$ | 2.72 | | -\$ | 0.0002 | 2,000 | -\$ | 0.49 | - | \$ 3.20 | -117.85 |
| Deferred PILs Variance Account 1562 - effective until March 31, | per kWh | \$ | 0.0004 | 2,000 | \$ | 0.80 | | \$ | 0.0004 | 2,000 | \$ | 0.80 | : | \$ - | 0.00 |
| 2016 | | | | 2,000 2.000 | \$ | - | | | | 2,000 2,000 | \$ | - | | \$ - \$ - | |
| Low Voltage Service Charge | | | | 2,000 | \$ | _ | | | | 2,000 | \$ | _ | | \$ - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 41.80 | \$ | 3.97 | | \$ | 0.0950 | 51.99 | \$ | 4.94 | | \$ 0.97 | 24.38 |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ - | |
| Sub-Total B - Distribution | | | | | \$ | 50.63 | | | | | \$ | 51.89 | | \$ 1.26 | 2.48 |
| (includes Sub-Total A) RTSR - Network | per kWh | \$ | 0.0071 | 2,042 | \$ | 14.57 | | \$ | 0.0068 | 2,052 | \$ | 13.98 | ٠, | \$ 0.59 | -4.06 |
| RTSR - Line and Transformation | | | | | | | | | | | | | | | |
| Connection | per kWh | \$ | 0.0051 | 2,042 | \$ | 10.51 | | \$ | 0.0051 | 2,052 | \$ | 10.53 | 1 | \$ 0.02 | 0.22 |
| Sub-Total C - Delivery | | | | | \$ | 75.71 | | | | | \$ | 76.40 | | \$ 0.69 | 0.91 |
| (including Sub-Total B) | 1140 | | 0.0011 | | * | | | | | | • | . 010 | L. | . 0.00 | 0.01 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 2,042 | \$ | 8.98 | | \$ | 0.0044 | 2,052 | \$ | 9.03 | : | \$ 0.04 | 0.50 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 2,042 | \$ | 2.65 | | \$ | 0.0013 | 2,052 | \$ | 2.67 | : | \$ 0.01 | 0.509 |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | Ι. | s - | 0.00 |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 2,000 | \$ | 14.00 | | \$ | 0.25 | 2,000 | \$ | 14.00 | | \$ - | 0.00 |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 1,280 | \$ | 98.56 | | \$ | 0.0770 | 1,280 | \$ | 98.56 | | \$ - | 0.00 |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 360 | \$ | 41.04 | | \$ | 0.1140 | 360 | \$ | 41.04 | | \$ - | 0.00 |
| TOU - On Peak | per kWh | \$ | 0.1400 | 360 | \$ | 50.40 | | \$ | 0.1400 | 360 | \$ | 50.40 | | \$ - | 0.00 |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ - | 0.009 |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 1,000 | \$ | 103.00 | | \$ | 0.1030 | 1,000 | \$ | 103.00 | | \$ - | 0.00 |
| | | - | | | | 221 52 | | | | | | 222.24 | | | 2.00 |
| Total Bill on TOU (before Taxes) HST |) | | 13% | | \$ \$ | 291.59 37.91 | | | 13% | | \$ | 292.34 38.00 | - 13 | \$ 0.75 \$ 0.10 | |
| Total Bill (including HST) | | | 13% | | \$ | 329.50 | | | 13% | | \$ | 330.35 | | \$ 0.10 \$ 0.84 | |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 32.95 | | | | | -\$ | 33.03 | | \$ 0.08 | |
| Total Bill on TOU (including OC | EB) | | | | \$ | 296.55 | | | | | \$ | 297.32 | | \$ 0.76 | |
| Total Bill on RPP (before Taxes) |) | | | | \$ | 292.59 | | | | | \$ | 293.34 | | \$ 0.75 | |
| HST | | | 13% | | \$ | 38.04 | | | 13% | | \$ | 38.13 | : | \$ 0.10 | |
| Total Bill (including HST) | | | | | \$ | 330.63 | | | | | \$ | 331.48 | | \$ 0.84 | |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 33.06 | | | | | -\$ | 33.15 | | \$ 0.09 | |
| Total Bill on RPP (including OC | EB) | | | | \$ | 297.57 | | | | | \$ | 298.33 | | \$ 0.75 | 0.25 |
| Loss Factor (%) | | | 2.09% | | | | | | 2.60% | I | | | | | |
| LU33 1 UUIUI (/0) | | _ | 2.03% | 1 | | | ļ | | 2.00% | ļ | | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

Consumption 5,000 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | Ξ | 3,000 | | | | - | | | | | H | | | |
|---|--------------------|-----|------------------|----------------------|------|------------------|----|------------------|--------------------|-----|------------------|---|----------|------|----------------|
| | | | Rate Cur | rent Board-Ap Volume | opro | ved Charge | H | Rate | Proposed Volume | 1 | Charge | ļ | | Impa | act |
| | Charge Unit | | (\$) | voiunie | | (\$) | | (\$) | Volume | | (\$) | | \$ Ch | ange | % Change |
| Monthly Service Charge | Monthly | \$ | 15.57 | 1 | \$ | 15.57 | | 16.75 | 1 | \$ | 16.75 | Ī | \$ | 1.18 | 7.58% |
| Green Energy Act Plan Funding | | | | | _ | 0.45 | | | | | | | | | 400 000 |
| Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | 1 | \$ | - | ľ | -\$ | 0.15 | -100.00% |
| Rate Rider for Recovery of | | | | | | | | | | | | | | | |
| Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| effective until March 31, 2016 | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - | | | | | | | | | | | | | | | |
| effective until March 31, 2025 | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | -4 | 0.50 | 1 | -\$ | 0.50 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| | | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate | nor WMh | 4 | 0.0131 | 5.000 | \$ | 65.50 | | 0.0141 | 5.000 | \$ | 70.50 | | \$ \$ | 5.00 | 7.63% |
| Smart Meter Disposition Rider | per kWh | \$ | 0.0131 | 5,000 | \$ | - 65.50 | | 0.0141 | 5,000 | \$ | 70.50 | | \$ | 5.00 | 7.03% |
| LRAM & SSM Rate Rider - | per kWh | \$ | 0.0001 | 5,000 | \$ | 0.50 | | 0.0001 | 5,000 | \$ | 0.50 | | \$ | | 0.00% |
| effective until March 31, 2016 | per kwn | э | 0.0001 | 5,000 | Э | 0.50 | 1 | 0.0001 | 5,000 | э | 0.50 | | Þ | - | 0.00% |
| Rate Rider for Disposition of | | | | F 000 | | | | | 5 000 | | 4.40 | | | 4.40 | |
| LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 5,000 | \$ | - | 1 | 0.0002 | 5,000 | \$ | 1.16 | | \$ | 1.16 | |
| | | | | 5,000 | \$ | - | | | 5,000 | \$ | - | | \$ | - | |
| | | | | 5,000 | \$ | - | | | 5,000 | \$ | - | | \$ | - | |
| | | | | 5,000 | \$ | - | | | 5,000 | \$ | - | | \$ | - | |
| | | | | 5,000 5,000 | \$ | - | | | 5,000 5,000 | \$ | - | | \$ \$ | | |
| | | | | 5,000 | \$ | _ | | | 5,000 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 81.95 | | | | \$ | 89.14 | | \$ | 7.19 | 8.77% |
| Deferral/Variance Account | per kWh | \$ | 0.0014 | 5,000 | \$ | 6.80 | -4 | 0.0002 | 5,000 | -\$ | 1.21 | | -\$ | 8.01 | -117.85% |
| Disposition Rate Rider Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | | | | = 000 | _ | | | | | | | | | | |
| 1562 - effective until March 31, | per kWh | \$ | 0.0004 | 5,000 | \$ | 2.00 | 1 | 0.0004 | 5,000 | \$ | 2.00 | | \$ | - | 0.00% |
| 2016 | | | | 5 000 | | | | | 5 000 | | | | | | |
| | | | | 5,000 5,000 | \$ | - | | | 5,000 5,000 | \$ | | | \$ \$ | - | |
| Low Voltage Service Charge | | | | 5,000 | \$ | _ | | | 5,000 | \$ | _ | | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 104.50 | \$ | 9.93 | | 0.0950 | 129.98 | \$ | 12.35 | | \$ | 2.42 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | 0.7900 | 1 | \$ | 0.79 | - | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 101.46 | | | | \$ | 103.06 | | \$ | 1.60 | 1.58% |
| RTSR - Network | per kWh | \$ | 0.0071 | 5,105 | \$ | 36.43 | | 0.0068 | 5,130 | \$ | 34.95 | Ī | -\$ | 1.48 | -4.06% |
| RTSR - Line and Transformation | per kWh | \$ | 0.0051 | 5,105 | \$ | 26.27 | | 0.0051 | 5,130 | \$ | 26.32 | | \$ | 0.06 | 0.22% |
| Connection Sub-Total C - Delivery | P | * | | -, | | | H | | -, | Ė | | ŀ | | | |
| (including Sub-Total B) | | | | | \$ | 164.16 | | | | \$ | 164.33 | | \$ | 0.18 | 0.11% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 5,105 | \$ | 22.46 | | 0.0044 | 5,130 | \$ | 22.57 | Ī | \$ | 0.11 | 0.50% |
| Charge (WMSC) | | | 0.0040 | 0,100 | Ψ | 22.10 | | 0.0011 | 0,100 | Ψ. | 22.07 | | • | 0 | 0.0070 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 5,105 | \$ | 6.64 | | 0.0013 | 5,130 | \$ | 6.67 | | \$ | 0.03 | 0.50% |
| | | | | | | | | | | | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 5,000 | \$ | 35.00 | | 0.0070 | 5,000 | \$ | 35.00 | | \$ | - | 0.00% |
| TOU - Off Peak TOU - Mid Peak | per kWh per kWh | \$ | 0.0770 0.1140 | 3,200 900 | \$ | 246.40 102.60 | | 0.0770 0.1140 | 3,200 900 | \$ | 246.40 102.60 | | \$ \$ | - | 0.00% 0.00% |
| TOU - Mid Feak | per kWh | \$ | 0.1140 | 900 | \$ | 126.00 | | 0.1140 | 900 | \$ | 126.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | 0.0880 | 1,000 | \$ | 88.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 4,000 | \$ | 412.00 | | 0.1030 | 4,000 | \$ | 412.00 | | \$ | - | 0.00% |
| Total Bill on TOU /hefer- T | | | | | \$ | 703.50 | | | | \$ | 703.82 | | \$ | 0.32 | 0.05% |
| Total Bill on TOU (before Taxes) HST | , | | 13% | | \$ | 91.46 | | 13% | | \$ | 91.50 | | \$ | 0.32 | 0.05% |
| Total Bill (including HST) | | | .070 | | \$ | 794.96 | | .570 | | \$ | 795.32 | | \$ | 0.36 | 0.05% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 79.50 | | | | -\$ | 79.53 | | -\$ | 0.03 | 0.04% |
| Total Bill on TOU (including OC | EB) | | | | \$ | 715.46 | | | | \$ | 715.79 | | \$ | 0.33 | 0.05% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 728.50 | | | | \$ | 728.82 | | \$ | 0.32 | 0.04% |
| HST | , | | 13% | | \$ | 94.71 | | 13% | | \$ | 94.75 | | \$ | 0.04 | 0.04% |
| Total Bill (including HST) | | | | | \$ | 823.21 | | | | \$ | 823.57 | J | \$ | 0.36 | 0.04% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 82.32 | | | | -\$ | 82.36 | ŀ | -\$ | 0.04 | 0.05% |
| Total Bill on RPP (including OC | EB) | | | | \$ | 740.89 | | | | \$ | 741.21 | | \$ | 0.32 | 0.04% |
| | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

Consumption 10,000 kWh O May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | | 10,000 | kwn O | , | 1 - October 31 | | | 0 | restantia i ripi | 11 30 | (Select this radio t | Juccon | i ioi up | piicuuono m | ica arter oct 51) |
|--|--------------------|-----|--------|------------------|--------------|---------------------------|---|-----|------------------|------------------|-----------|---------------------------|--------|-------------------|--------------|-------------------------|
| | | Г | Cur | rent Board-Ap | pro | oved | Ī | | | Proposed | Ι | | Г | | Impa | act |
| | | | Rate | Volume | | Charge | Ī | | Rate | Volume | | Charge | | | | |
| Marsh I. Carrier Observe | Charge Unit | • | (\$) | | | (\$) | | \$ | (\$) | 1 | | (\$) | - - | | hange | % Change |
| Monthly Service Charge Green Energy Act Plan Funding | Monthly | \$ | 15.57 | 1 | \$ | 15.57 | | Э | 16.75 | 1 | \$ | 16.75 | | \$ | 1.18 | 7.58% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | - | \$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | | |
| Rate Rider for Recovery of | | | | | _ | | | _ | | | | | | _ | | |
| Stranded Meter Assets - effective until March 31, 2016 | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | | -\$ | 0.50 | 1 | -\$ | 0.50 | | \$ | | 0.00% |
| effective until March 31, 2025 | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | | -2 | 0.50 | 1 | -\$ | 0.50 | | Ф | - | 0.00% |
| | | | | | \$ | | | | | | \$ | | | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | | | \$ \$ | - | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0131 | 10,000 | \$ | 131.00 | | \$ | 0.0141 | 10,000 | \$ | 141.00 | | \$ | 10.00 | 7.63% |
| Smart Meter Disposition Rider | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| LRAM & SSM Rate Rider - | per kWh | \$ | 0.0001 | 10,000 | \$ | 1.00 | | \$ | 0.0001 | 10,000 | \$ | 1.00 | | \$ | - | 0.00% |
| effective until March 31, 2016 | | 1 | | , | * | | | • | | , | , | | | * | | |
| Rate Rider for Disposition of LRAMVA (2016) - effective until | per kWh | | | 10,000 | \$ | _ | | \$ | 0.0002 | 10,000 | \$ | 2.31 | | \$ | 2.31 | |
| December 31, 2016 | F K | | | .0,000 | Ψ | | | * | 2.0002 | .0,000 | * | 2.51 | | - | 2.01 | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 10,000 | \$ | - | | | | 10,000 10,000 | \$ | - | | \$ \$ | - | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | э \$ | - | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass three | ough) | | | | \$ | 147.95 | | | | | \$ | 161.29 | | \$ | 13.34 | 9.02% |
| Deferral/Variance Account | per kWh | \$ | 0.0014 | 10,000 | \$ | 13.59 | | -\$ | 0.0002 | 10,000 | -\$ | 2.43 | - | -\$ | 16.02 | -117.85% |
| Disposition Rate Rider Rate Rider for Disposition of | | | | ., | | | | | | | | | | | | |
| Deferred PILs Variance Account | | | | | | | | | | | ١. | | | | | |
| 1562 - effective until March 31, | per kWh | \$ | 0.0004 | 10,000 | \$ | 4.00 | | \$ | 0.0004 | 10,000 | \$ | 4.00 | | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| Low Voltage Service Charge | | | | 10,000 10,000 | \$ | - | | | | 10,000 10,000 | \$ | - | | \$ \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 209.00 | \$ | 19.86 | | \$ | 0.0950 | 259.96 | \$ | 24.70 | | \$ | 4.84 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | - | |
| Sub-Total B - Distribution | | | | | \$ | 186.19 | | | | | \$ | 188.35 | | \$ | 2.17 | 1.16% |
| (includes Sub-Total A) RTSR - Network | nor MMb | ¢. | 0.0071 | 10 200 | \$ | 72.86 | - | 6 | 0.0068 | 10.260 | | 69.90 | | -\$ | 2.96 | -4.06% |
| RTSR - Network RTSR - Line and Transformation | per kWh | \$ | 0.0071 | 10,209 | | | | \$ | 0.0068 | 10,260 | \$ | | | | | |
| Connection | per kWh | \$ | 0.0051 | 10,209 | \$ | 52.53 | | \$ | 0.0051 | 10,260 | \$ | 52.64 | | \$ | 0.11 | 0.22% |
| Sub-Total C - Delivery | | | | | \$ | 311.57 | Ī | | | | \$ | 310.90 | | ·\$ | 0.68 | -0.22% |
| (including Sub-Total B) | | • | 0.0044 | | * | 0.1.0. | | | | | Ť | 0.0.00 | - | • | 0.00 | 0.22,0 |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 10,209 | \$ | 44.92 | | \$ | 0.0044 | 10,260 | \$ | 45.14 | | \$ | 0.22 | 0.50% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | | _ | | | _ | | | | | | _ | | |
| Protection (RRRP) | | | | 10,209 | \$ | 13.27 | | \$ | 0.0013 | 10,260 | \$ | 13.34 | | \$ | 0.07 | 0.50% |
| | | | | | | | | | | | _ | | | _ | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 10,000 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 | 10,000 6,400 | \$ | 70.00 492.80 | | \$ | 0.0070 0.0770 | 10,000 6,400 | \$ | 70.00 492.80 | | \$ \$ | - | 0.00% 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.0770 | 1,800 | \$ | 205.20 | | \$ | 0.0770 | 1,800 | \$ | 205.20 | | э \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 1,800 | \$ | 252.00 | | \$ | 0.1400 | 1,800 | \$ | 252.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 9,000 | \$ | 927.00 | | \$ | 0.1030 | 9,000 | \$ | 927.00 | | \$ | - | 0.00% |
| Total Bill on TOU (but-on T | | | | | \$ | 1 200 04 | | | | | s | 1 200 62 | | e | 0.39 | -0.020/ |
| Total Bill on TOU (before Taxes) HST | | | 13% | | \$ | 1,390.01 180.70 | | | 13% | | \$ | 1,389.63 180.65 | | .\$ -\$ | 0.39 | -0.03% -0.03% |
| Total Bill (including HST) | | | 1376 | | \$ | 1,570.72 | | | 1370 | | \$ | 1,570.28 | | \$ | 0.03 | -0.03% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 157.07 | | | | | -\$ | 157.03 | | \$ | 0.04 | -0.03% |
| Total Bill on TOU (including OCE | EB) | L | | | \$ | 1,413.65 | | | | | \$ | 1,413.25 | - | -\$ | 0.40 | -0.03% |
| Tatal Dill an DDD () | | | | | _ | 4 4 | | | | | Ĺ | 4.4=+.0= | | | 6.55 | |
| Total Bill on RPP (before Taxes) HST | | | 13% | | \$ \$ | 1,455.01 189.15 | | | 13% | | \$ | 1,454.63 189.10 | | .\$ -\$ | 0.39 0.05 | -0.03% -0.03% |
| Total Bill (including HST) | | | 13% | | \$ | 1.644.17 | | | 13% | | \$ | 1,643.73 | | .\$ -\$ | 0.05 | -0.03% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 164.42 | | | | | -\$ | 164.37 | | \$ | 0.05 | -0.03% |
| Total Bill on RPP (including OCE | EB) | | | | \$ | 1,479.75 | | | | | \$ | 1,479.36 | | \$ | 0.39 | -0.03% |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

Consumption 15,000 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | | | Cur | rent Board-A | opro | ved | ır | | | Proposed | ı | | | Imp | act |
|---|------------------------|-----|------------------------|------------------|-----------------|---------------------------|----|----|------------------------|------------------|-----------------|---------------------------|-------------------|---------------------|-------------------------|
| | | | Rate | Volume | | Charge | Ī | F | Rate | Volume | | Charge | | | |
| Monthly Service Charge | Charge Unit Monthly | \$ | (\$) 15.57 | 1 | \$ | (\$) 15.57 | - | \$ | (\$) 16.75 | 1 | \$ | (\$) 16.75 | \$ | \$ Change 1.18 | % Change 7.58% |
| Green Energy Act Plan Funding | Worlding | φ | 13.37 | ' | φ | 13.37 | | φ | 10.75 | ' | φ | 10.73 | φ | 1.10 | 7.3076 |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | |
| Rate Rider for Recovery of Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | \$ | | 0.00% |
| effective until March 31, 2016 | Wichting | φ | 0.73 | | φ | 0.73 | | φ | 0.73 | ' | φ | 0.73 | φ | | 0.00 /8 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | | \$ | 0.50 | 1 | -\$ | 0.50 | \$ | _ | 0.00% |
| effective until March 31, 2025 | , | Ψ. | 0.00 | | Ψ | 0.00 | | • | 0.00 | • | _ | 0.00 | ľ | | 0.0070 |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | s | _ | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0131 | 15,000 | \$ | 196.50 | | \$ | 0.0141 | 15,000 | \$ | 211.50 | \$ | 15.00 | 7.63% |
| Smart Meter Disposition Rider | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| LRAM & SSM Rate Rider - effective until March 31, 2016 | per kWh | \$ | 0.0001 | 15,000 | \$ | 1.50 | | \$ | 0.0001 | 15,000 | \$ | 1.50 | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kWh | | | 15,000 | \$ | - | | \$ | 0.0002 | 15,000 | \$ | 3.47 | \$ | 3.47 | |
| December 31, 2016 | | | | 15 000 | ¢. | | | | | 15,000 | \$ | | \$ | | |
| | | | | 15,000 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| | | | | 15,000 15,000 | \$ | - | | | | 15,000 15,000 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass thr | onay) | | | 13,000 | \$ | 213.95 | H | | | 13,000 | \$ | 233.45 | \$ | 19.50 | 9.11% |
| Deferral/Variance Account | per kWh | \$ | 0.0014 | 15,000 | \$ | 20.39 | | \$ | 0.0002 | 15,000 | -\$ | 3.64 | -\$ | 24.02 | -117.85% |
| Disposition Rate Rider | per kwiii | Ф | 0.0014 | 15,000 | Ф | 20.39 | | φ. | 0.0002 | 15,000 | - p | 3.04 | φ- | 24.02 | -117.05% |
| Rate Rider for Disposition of Deferred PILs Variance Account | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, | per kWh | \$ | 0.0004 | 15,000 | \$ | 6.00 | | \$ | 0.0004 | 15,000 | \$ | 6.00 | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| Law Maltana Candaa Channa | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 15,000 313.50 | \$ | 29.78 | | s | 0.0950 | 15,000 389.93 | \$ | 37.04 | \$ | 7.26 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | | 0.7900 | 1 | \$ | 0.79 | \$ | | ,. |
| Sub-Total B - Distribution | | | | | \$ | 270.91 | | | | | \$ | 273.64 | \$ | 2.73 | 1.01% |
| (includes Sub-Total A) RTSR - Network | per kWh | \$ | 0.0071 | 15,314 | \$ | 109.28 | 1 | \$ | 0.0068 | 15,390 | \$ | 104.85 | -\$ | 4.44 | -4.06% |
| RTSR - Line and Transformation | - | | | | | | | | | | | | | | |
| Connection | per kWh | \$ | 0.0051 | 15,314 | \$ | 78.80 | | \$ | 0.0051 | 15,390 | \$ | 78.97 | \$ | 0.17 | 0.22% |
| Sub-Total C - Delivery | | | | | \$ | 458.99 | | | | | \$ | 457.46 | -\$ | 1.53 | -0.33% |
| (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | | _ | | - | _ | | | _ | | - | | |
| Charge (WMSC) | • | · | | 15,314 | \$ | 67.38 | | \$ | 0.0044 | 15,390 | \$ | 67.72 | \$ | 0.34 | 0.50% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 15,314 | \$ | 19.91 | | \$ | 0.0013 | 15,390 | \$ | 20.01 | \$ | 0.10 | 0.50% |
| Protection (RRRP) | | | | , | Ť | | | | | . 2,200 | - | | | 2.10 | 2.2070 |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 15,000 | \$ | 105.00 | | \$ | 0.0070 | 15,000 | \$ | 105.00 | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 9,600 | \$ | 739.20 | | | 0.0770 | 9,600 | \$ | 739.20 | \$ | - | 0.00% |
| TOU - Mid Peak TOU - On Peak | per kWh | \$ | 0.1140 0.1400 | 2,700 2,700 | \$ | 307.80 378.00 | | | 0.1140 0.1400 | 2,700 2,700 | \$ | 307.80 378.00 | \$ | - | 0.00% 0.00% |
| Energy - RPP - Tier 1 | per kWh per kWh | \$ | 0.1400 | 1,000 | \$ | 88.00 | | | 0.0880 | 1,000 | \$ | 88.00 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 14,000 | \$ | 1,442.00 | | | 0.1030 | 14,000 | \$ | 1,442.00 | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) |) | 1 | 420/ | | \$ | 2,076.53 | | | 120/ | | \$ | 2,075.43 | -\$ | 1.10 | -0.05% |
| HST Total Bill (including HST) | | | 13% | | \$ | 269.95 2,346.48 | | | 13% | | \$ | 269.81 2,345.24 | -\$ -\$ | 0.14 1.24 | -0.05% -0.05% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 234.65 | | | | | -\$ | 234.52 | \$ | 0.13 | -0.06% |
| Total Bill on TOU (including OC | EB) | | | | \$ | 2,111.83 | | | | | \$ | 2,110.72 | -\$ | 1.11 | -0.05% |
| Total Dill on DDD /hafan T | | | | | | 0.404.50 | | | | | • | 0.400.60 | | 4 ** | 0.050/ |
| Total Bill on RPP (before Taxes) HST |) | | 13% | | \$ \$ | 2,181.53 283.60 | | | 13% | | \$ \$ | 2,180.43 283.46 | -\$ -\$ | 1.10 0.14 | -0.05% -0.05% |
| Total Bill (including HST) | | | 10/0 | | \$ | 2,465.13 | | | 1576 | | \$ | 2,463.89 | -\$ | 1.24 | -0.05% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 246.51 | | | | | -\$ | 246.39 | \$ | 0.12 | -0.05% |
| Total Bill on RPP (including OC | EB) | | | | \$ | 2,218.62 | | | | | \$ | 2,217.50 | -\$ | 1.12 | -0.05% |
| | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE 50 TO 999 KW

TOU / non-TOU: non-TOU

| 52% | Demand Factor | Consumption | 60 | kW | O | May 1 - October 31 | 22,776 | kWh

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | • | | 22,776 | kWh | | | | | | | | | | | |
|--|------------------------|-----|-------------------------|--------------|------|------------------------|---|-----|-------------------------|----------|-----|----------------|------------|-------------------|----------|
| | | | | rent Board-A | opro | | | | | Proposed | ļ. | | | lmp | act |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | |
| Monthly Service Charge | Charge Unit Monthly | \$ | (\$) 168.83 | 1 | \$ | (\$) 168.83 | | S | (\$) 170.12 | 1 | s | (\$) 170.12 | s | \$ Change 1.29 | % Change |
| Green Energy Act Plan Funding | Monthly | Э | 168.83 | 1 | ф | 168.83 | | Þ | 170.12 | 1 | Þ | 170.12 | Þ | 1.29 | 0.76% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | _ | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | monuny | Ψ | 0.10 | | Ψ | 0.10 | | | | | Ť | | " | 0.10 | 100.0070 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | | _ | | | _ | | | | | | _ | | | | 0.000/ |
| effective until March 31, 2025 | Monthly | -\$ | 3.80 | 1 | -\$ | 3.80 | | -\$ | 3.80 | 1 | -\$ | 3.80 | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| | | | | 1 | | - | | | | 1 | \$ | - | \$ | | |
| | | | | 1 | | - | | | | 1 | \$ | - | \$ | | |
| | | _ | | 1 | \$ | | | _ | | 1 | \$ | | \$ | | |
| Distribution Volumetric Rate | per kW | \$ | 2.5750 | 60 | \$ | 154.50 | | \$ | 2.5943 | 60 | \$ | 155.66 | \$ | | 0.75% |
| Smart Meter Disposition Rider LRAM & SSM Rate Rider - | per kW | \$ | 0.0065 | 60 | \$ | - | | | | 60 | \$ | - | \$ | | |
| effective until March 31, 2016 | per kvv | Э | 0.0065 | 60 | \$ | 0.39 | | \$ | 0.0065 | 60 | \$ | 0.39 | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kW | | | 60 | \$ | _ | | \$ | 0.0749 | 60 | \$ | 4.49 | \$ | 4.49 | |
| December 31, 2016 | porter | | | 00 | Ψ | | | Ψ. | 0.07 10 | 00 | _ | 0 | * | | |
| , , , , , | | | | 60 | \$ | - | | | | 60 | \$ | - | \$ | _ | |
| | | | | 60 | \$ | - | | | | 60 | \$ | - | \$ | - | |
| | | | | 60 | \$ | - | | | | 60 | \$ | - | \$ | | |
| | | | | 60 | \$ | - | | | | 60 | \$ | - | \$ | | |
| | | | | 60 | \$ | - | | | | 60 | \$ | - | \$ | | |
| | | | | 60 | \$ | - | | | | 60 | \$ | - | \$ | | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 320.07 | | | | | \$ | 326.86 | \$ | 6.79 | 2.12% |
| Deferral/Variance Account | per kW | \$ | 0.5016 | 60 | \$ | 30.09 | | -\$ | 0.1238 | 60 | -\$ | 7.43 | -\$ | 37.52 | -124.69% |
| Disposition Rate Rider Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, | per kW | \$ | 0.0614 | 60 | \$ | 3.68 | | \$ | 0.0614 | 60 | \$ | 3.68 | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | |
| (2015) - effective until | | | | | ١. | | | | | | ١. | | | | |
| December 31, 2015 | per kW | \$ | 1.9934 | 60 | \$ | 119.60 | | \$ | 1.2907 | 60 | \$ | 77.44 | -\$ | 42.16 | -35.25% |
| Applicable only for Non RPP | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0031 | 60 | -\$ | 0.19 | | | | 60 | \$ | - | \$ | 0.19 | -100.00% |
| December 31, 2015 | | | | | | | | | | | | | | | |
| Low Voltage Service Charge | per kW | \$ | 0.0151 | 60 | \$ | 0.91 | | \$ | 0.0120 | 60 | \$ | 0.72 | -\$ | | -20.51% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1030 | 476.02 | \$ | 49.03 | | \$ | 0.1030 | 592.07 | \$ | 60.98 | \$ | | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | \$ | - | |
| Sub-Total B - Distribution | | | | | \$ | 523.20 | | | | | \$ | 462.26 | -\$ | 60.94 | -11.65% |
| (includes Sub-Total A) RTSR - Network | per kW | \$ | 2.9772 | 61 | \$ | 182.37 | | \$ | 2.8421 | 62 | \$ | 174.96 | -\$ | 7.40 | -4.06% |
| RTSR - Line and Transformation | | 1 | | | | | | | | | 1 | | | | |
| Connection | per kW | \$ | 2.1511 | 61 | \$ | 131.76 | | \$ | 2.1450 | 62 | \$ | 132.05 | \$ | 0.28 | 0.22% |
| Sub-Total C - Delivery | | | | | | _ | | | | | | | - | | |
| (including Sub-Total B) | | | | | \$ | 837.33 | | | | | \$ | 769.27 | -\$ | 68.06 | -8.13% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 00.050 | | 400.01 | | 6 | 0.0044 | 00.000 | | 400.00 | _ | 0.51 | 0.500 |
| Charge (WMSC) | | | | 23,252 | \$ | 102.31 | | \$ | 0.0044 | 23,368 | \$ | 102.82 | \$ | 0.51 | 0.50% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 00.050 | | 20.00 | | 6 | 0.0040 | 00.000 | | 20.00 | \$ | 0.45 | 0.500/ |
| Protection (RRRP) | | | | 23,252 | \$ | 30.23 | | \$ | 0.0013 | 23,368 | \$ | 30.38 | 2 | 0.15 | 0.50% |
| | | | | | | | | | | | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 22,776 | \$ | 159.43 | | \$ | 0.0070 | 22,776 | \$ | 159.43 | \$ | | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 14,577 | \$ | 1,122.40 | | \$ | 0.0770 | 14,577 | \$ | 1,122.40 | \$ | | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 4,100 | \$ | 467.36 | | \$ | 0.1140 | 4,100 | \$ | 467.36 | \$ | | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 4,100 | \$ | 573.96 | | \$ | 0.1400 | 4,100 | \$ | 573.96 | \$ | | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | \$ | | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 21,776 | \$ | 2,242.93 | ų | \$ | 0.1030 | 21,776 | \$ | 2,242.93 | \$ | | 0.00% |
| Total Bill on TOU (before Taxes) | | | | | \$ | 3,293.27 | | | | | \$ | 3,225.87 | -\$ | 67.40 | -2.05% |
| HST | ' | | 13% | | \$ | 428.13 | | | 13% | | \$ | 419.36 | -\$ -\$ | | -2.05% |
| Total Bill (including HST) | | | 10/0 | | \$ | 3,721.40 | | | 10/0 | | \$ | 3,645.23 | -\$ | | -2.05% |
| | | | | | Ť | 2,. 20 | | | | | Ť | _,oo | ı ş | 7 30 | 2.0070 |
| Total Bill on RPP (before Taxes) | | | | | \$ | 3,460.48 | | | | | \$ | 3,393.08 | -\$ | 67.40 | -1.95% |
| HST (access table) | | | 13% | | \$ | 449.86 | | | 13% | | \$ | 441.10 | -\$ | | -1.95% |
| Total Bill (including HST) | | L | | <u> </u> | \$ | 3,910.34 | | L | | <u> </u> | \$ | 3,834.18 | -\$ | | -1.95% |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE 50 TO 999 KW

TOU / non-TOU: non-TOU

| | | | 37,960 | | nnro | wod | г | | | Dronocod | | | _ | Imn | not I |
|--|-------------|-----|--------|----------------------|------|--------------------|-----|----|--------|--------------------|----------|--------------------|------------|-----------------|------------------|
| | | ⊨ | Rate | rent Board-Ap Volume | ppro | Charge | - 1 | | Rate | Proposed Volume | | Charge | - | Impa | act |
| | Charge Unit | | (\$) | volulile | | (\$) | | | (\$) | volulile | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ | 168.83 | 1 | \$ | 168.83 | | \$ | 170.12 | 1 | \$ | 170.12 | \$ | 1.29 | 0.76% |
| Green Energy Act Plan Funding | , | _ | | | Ť | | | • | | | * | | * | | |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 3.80 | 1 | -\$ | 3.80 | | \$ | 3.80 | 1 | -\$ | 3.80 | \$ | _ | 0.00% |
| effective until March 31, 2025 | Wioriany | Ψ | 5.00 | | Ψ | 5.00 | | Ψ | 5.00 | | Ψ | 5.00 | Ψ | | 0.0070 |
| | | | | | | | | | | | _ | | | | |
| | | | | 1 | | - | | | | 1 | \$ | - | \$ | - | |
| | | | | 1 | | - | | | | 1 | \$ | - | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 2.5750 | 100 | \$ | 257.50 | | \$ | 2.5943 | 100 | \$ | 259.43 | \$ | 1.93 | 0.75% |
| Smart Meter Disposition Rider | pei kw | φ | 2.3730 | 100 | \$ | 237.30 | | φ | 2.3543 | 100 | \$ | 235.43 | \$ | 1.55 | 0.7376 |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0065 | | | - | | | | | | - | | | |
| effective until March 31, 2016 | por itt | Ψ | 0.0000 | 100 | \$ | 0.65 | | \$ | 0.0065 | 100 | \$ | 0.65 | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kW | | | 100 | \$ | - | | \$ | 0.0749 | 100 | \$ | 7.49 | \$ | 7.49 | |
| December 31, 2016 | | | | | | | | | | | | | | | |
| | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | 100 | \$ | 423.33 | - } | | | 100 | \$ | 433.89 | \$ | 10.56 | 2.49% |
| Deferral/Variance Account | ougn) | | | | | 423.33 | - | | | | | | | | 2.49% |
| Disposition Rate Rider | per kW | \$ | 0.5016 | 100 | \$ | 50.16 | - | \$ | 0.1238 | 100 | -\$ | 12.38 | -\$ | 62.54 | -124.69% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | | | | | ١. | | | | | | | | | | |
| 1562 - effective until March 31, | per kW | \$ | 0.0614 | 100 | \$ | 6.14 | | \$ | 0.0614 | 100 | \$ | 6.14 | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | \$ | 1.9934 | 100 | \$ | 199.34 | | \$ | 1.2907 | 100 | \$ | 129.07 | -\$ | 70.27 | -35.25% |
| December 31, 2015 | per kw | φ | 1.5554 | 100 | φ | 199.34 | | φ | 1.2507 | 100 | φ | 125.07 | -φ | 10.21 | -33.23 /6 |
| Applicable only for Non RPP | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | 400 | _ | | | | | 400 | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0031 | 100 | -\$ | 0.31 | | | | 100 | \$ | - | \$ | 0.31 | -100.00% |
| December 31, 2015 | per kW | \$ | 0.0151 | 100 | \$ | 1.51 | | | 0.0120 | 100 | \$ | 1.20 | -\$ | 0.31 | -20.51% |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.1030 | 793.36 | \$ | 81.72 | | | 0.0120 | 986.79 | \$ | 101.64 | \$ | 19.92 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 793.30 | \$ | 01.72 | | \$ | 0.7900 | 300.73 | \$ | 101.04 | \$ | 19.92 | 24.30 /6 |
| Sub-Total B - Distribution | monuny | Ť | 0.7000 | | | | | _ | 0.7000 | | | | | | |
| (includes Sub-Total A) | | | | | \$ | 761.89 | | | | | \$ | 659.56 | -\$ | 102.33 | -13.43% |
| RTSR - Network | per kW | \$ | 2.9772 | 102 | \$ | 303.94 | | \$ | 2.8421 | 103 | \$ | 291.60 | -\$ | 12.34 | -4.06% |
| RTSR - Line and Transformation | per kW | \$ | 2.1511 | 102 | \$ | 219.61 | | \$ | 2.1450 | 103 | \$ | 220.08 | \$ | 0.47 | 0.22% |
| Connection | per KW | Ψ | 2.1011 | 102 | Ψ | 213.01 | | Ψ | 2.1400 | 100 | * | 220.00 | Ψ | 0.47 | 0.22 /0 |
| Sub-Total C - Delivery | | | | | \$ | 1,285.43 | | | | | \$ | 1,171.24 | -\$ | 114.19 | -8.88% |
| (including Sub-Total B) | nor MMh | ¢. | 0.0044 | | Ė | , | H | | | | | , | ŀ | | |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 38,753 | \$ | 170.51 | | \$ | 0.0044 | 38,947 | \$ | 171.37 | \$ | 0.85 | 0.50% |
| Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0013 | | | | | | | | | | | | |
| Protection (RRRP) | perkwii | φ | 0.0013 | 38,753 | \$ | 50.38 | | \$ | 0.0013 | 38,947 | \$ | 50.63 | \$ | 0.25 | 0.50% |
| riotection (tritter) | | | | | | | | | | | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 37,960 | \$ | 265.72 | | \$ | 0.0070 | 37,960 | \$ | 265.72 | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 24,294 | \$ | 1,870.67 | | \$ | 0.0770 | 24,294 | \$ | 1,870.67 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 6,833 | \$ | 778.94 | | \$ | 0.1140 | 6,833 | \$ | 778.94 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 6,833 | \$ | 956.59 | | \$ | 0.1400 | 6,833 | \$ | 956.59 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 36,960 | \$ | 3,806.88 | | \$ | 0.1030 | 36,960 | \$ | 3,806.88 | \$ | - | 0.00% |
| | | | | | | E 000 F | | | | | | | | 440 | 2.45 |
| Total Bill on TOU (before Taxes) |) | | 4001 | | \$ | 5,378.50 | | | 4001 | | \$ | 5,265.41 | -\$ | 113.09 | -2.10% |
| HST Total Bill (including HST) | | | 13% | | \$ | 699.20 6,077.70 | | | 13% | | \$ | 684.50 5,949.91 | -\$ -\$ | 14.70 127.79 | -2.10% -2.10% |
| Total Bill (including HST) | | | | | Ф | 0,077.70 | | | | | à | 5,949.91 | -\$ | 121.79 | -2.10% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 5,667.18 | | | | | \$ | 5,554.09 | -\$ | 113.09 | -2.00% |
| HST (Bololo Taxoo) | | | 13% | | \$ | 736.73 | | | 13% | | \$ | 722.03 | -\$ | 14.70 | -2.00% |
| Total Bill (including HST) | | | | | \$ | 6,403.91 | | | | | \$ | 6,276.12 | -\$ | 127.79 | -2.00% |
| | | | | | | | | | | | | | | | |
| | | | | | | | _ | _ | | | _ | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE 50 TO 999 KW

TOU / non-TOU: non-TOU

| S2% | Demand Factor | S00 | kW | O | May 1 - October 31 | O | November 1 - April 30 (Select this radio button for applications filed after Oct 31) | 189,800 | kWh | Current Board-Approved | Rate | Volume | Charge | Charge | Charge | Charge | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | S | Change | % Ch

| | | | Cur | rent Board-A | opro | ved | l | | | Proposed | l . | | L | | Impa | ct |
|----------------------------------|-------------|-----|--------|--------------|------|-----------|---|-----|---------|----------|-----|-----------|---|-----|--------|------------|
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| | Charge Unit | | (\$) | | | (\$) | ļ | | (\$) | | | (\$) | L | | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 168.83 | 1 | \$ | 168.83 | | \$ | 170.12 | 1 | \$ | 170.12 | | \$ | 1.29 | 0.76% |
| Green Energy Act Plan Funding | | | | | | | | | | | | | | | | |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | | _ | | | _ | | | _ | | | _ | | | | | |
| effective until March 31, 2025 | Monthly | -\$ | 3.80 | - 1 | -\$ | 3.80 | | -\$ | 3.80 | 1 | -\$ | 3.80 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 2.5750 | 500 | \$ | 1,287.50 | | \$ | 2.5943 | 500 | \$ | 1,297.15 | | \$ | 9.65 | 0.75% |
| Smart Meter Disposition Rider | por ner | Ψ | 2.0700 | 500 | \$ | .,201.00 | | • | 2.00.10 | 500 | \$ | 1,207.10 | | \$ | | 0.70 |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0065 | | | | | | | | | | | | | |
| effective until March 31, 2016 | perkee | Ψ | 0.0000 | 500 | \$ | 3.25 | | \$ | 0.0065 | 500 | \$ | 3.25 | | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kW | | | 500 | \$ | | | \$ | 0.0749 | 500 | \$ | 37.45 | | \$ | 37.45 | |
| December 31, 2016 | pei kw | | | 500 | Ф | - | | Ф | 0.0749 | 500 | Ф | 37.43 | | Ф | 37.45 | |
| December 31, 2016 | | | | 500 | | | | | | 500 | | | | | | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | J |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | ļ | | | 500 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 1,455.93 | | | | | \$ | 1,504.17 | | \$ | 48.24 | 3.31% |
| Deferral/Variance Account | per kW | \$ | 0.5016 | 500 | \$ | 250.79 | | -\$ | 0.1238 | 500 | -\$ | 61.91 | | -\$ | 312.70 | -124.69% |
| Disposition Rate Rider | pei kw | φ | 0.3010 | 300 | φ | 230.79 | | -φ | 0.1230 | 300 | -φ | 01.51 | | -φ | 312.70 | -124.05 /6 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | per kW | \$ | 0.0614 | 500 | ¢. | 30.70 | | \$ | 0.0614 | 500 | | 30.70 | | • | | 0.00% |
| 1562 - effective until March 31, | perkvv | Э | 0.0614 | 500 | \$ | 30.70 | | Þ | 0.0614 | 500 | \$ | 30.70 | | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | | |
| (2015) - effective until | | | | | ١. | | | | | | ١. | | | | | |
| December 31, 2015 | per kW | \$ | 1.9934 | 500 | \$ | 996.70 | | \$ | 1.2907 | 500 | \$ | 645.34 | | -\$ | 351.36 | -35.25% |
| Applicable only for Non RPP | | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | | |
| | | -\$ | 0.0031 | 500 | | 1.55 | | | | 500 | | | | \$ | 1.55 | 400.000/ |
| (2015) - effective until | per kW | -2 | 0.0031 | 500 | -\$ | 1.55 | | | | 500 | \$ | - | | Э | 1.55 | -100.00% |
| December 31, 2015 | | _ | | =00 | _ | | | | | | _ | | | | | 00 540/ |
| Low Voltage Service Charge | per kW | \$ | 0.0151 | 500 | \$ | 7.55 | | \$ | 0.0120 | 500 | \$ | 6.00 | | -\$ | 1.55 | -20.51% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 3,966.82 | \$ | 400.65 | | \$ | 0.1010 | 4,933.96 | \$ | 498.33 | | \$ | 97.68 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | _ | \$ | - | |
| Sub-Total B - Distribution | | | | | \$ | 3,140.77 | | | | | \$ | 2,622.63 | | -\$ | 518.14 | -16.50% |
| (includes Sub-Total A) | | _ | | | | | ļ | _ | | | | | - | | | |
| RTSR - Network | per kW | \$ | 2.9772 | 510 | \$ | 1,519.71 | | \$ | 2.8421 | 513 | \$ | 1,458.01 | | -\$ | 61.70 | -4.06% |
| RTSR - Line and Transformation | per kW | \$ | 2.1511 | 510 | \$ | 1,098.03 | | \$ | 2.1450 | 513 | \$ | 1,100.40 | | \$ | 2.37 | 0.22% |
| Connection | por ner | Ψ | 2.1011 | 0.0 | Ψ | 1,000.00 | | Ψ. | 2.1100 | 0.0 | ۳ | 1,100.10 | | Ψ | 2.0. | 0.2270 |
| Sub-Total C - Delivery | | | | | \$ | 5,758.51 | | | | | \$ | 5,181.05 | | -\$ | 577.47 | -10.03% |
| (including Sub-Total B) | | | | | Ψ | 3,730.31 | | | | | ٧ | 5,101.05 | | Ψ | 517.47 | -10.03% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 193,767 | \$ | 852.57 | | \$ | 0.0044 | 194,734 | \$ | 856.83 | | \$ | 4.26 | 0.50% |
| Charge (WMSC) | | | | 193,767 | Ф | 002.07 | | Ф | 0.0044 | 194,734 | Ф | 000.83 | | φ | 4.20 | 0.50% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 102 707 | | 254.00 | | 6 | 0.0010 | 104 704 | | 252.45 | | • | 4 20 | 0.500/ |
| Protection (RRRP) | | | | 193,767 | \$ | 251.90 | | \$ | 0.0013 | 194,734 | \$ | 253.15 | | \$ | 1.26 | 0.50% |
| , , | | | | | l | | | | | | l | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 189,800 | \$ | 1,328.60 | | \$ | 0.0070 | 189,800 | \$ | 1,328.60 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 121,472 | \$ | 9,110,40 | | \$ | 0.0070 | 121,472 | \$ | 9,110,40 | | \$ | _ | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.0750 | 34,164 | \$ | 3,826.37 | | \$ | 0.0750 | 34,164 | \$ | 3,826.37 | | \$ | | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1120 | 34,164 | \$ | 4,612.14 | | \$ | 0.1120 | 34,164 | \$ | 4,612.14 | | \$ | | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | - | 0.00% |
| | per kWh | \$ | 0.0860 | | \$ | | | \$ | 0.0860 | | \$ | | | | - | |
| Energy - RPP - Tier 2 | per kwn | 1.0 | 0.1010 | 188,800 | Þ | 19,068.80 | | Þ | 0.1010 | 188,800 | Þ | 19,068.80 | | \$ | - | 0.00% |
| T + 15''' T5''' / | | | | | | 05 740 71 | | | | | | 05 400 50 | | _ | F74.05 | 0.0001 |
| Total Bill on TOU (before Taxes) |) | 1 | | | \$ | 25,740.74 | | | | | \$ | 25,168.79 | | -\$ | 571.95 | -2.22% |
| HST | | 1 | 13% | | \$ | 3,346.30 | | | 13% | | \$ | 3,271.94 | | -\$ | 74.35 | -2.22% |
| Total Bill (including HST) | | | | | \$ | 29,087.04 | | | | | \$ | 28,440.73 | | -\$ | 646.31 | -2.22% |
| | | | | | | | | | | | | | | | | |
| Total Bill on RPP (before Taxes) | | 1 - | | | \$ | 27,346.63 | T | | | | \$ | 26,774.68 | Ţ | -\$ | 571.95 | -2.09% |
| HST | | 1 | 13% | | \$ | 3,555.06 | | | 13% | | \$ | 3,480.71 | | -\$ | 74.35 | -2.09% |
| Total Bill (including HST) | | L | | | \$ | 30,901.70 | | | | | \$ | 30,255.39 | | -\$ | 646.31 | -2.09% |
| | | | | | | | | - | | | | | | | | |
| | | | | | | | | _ | | | | | _ | | | |

Loss Factor (%) 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE 50 TO 999 KW

TOU / non-TOU: non-TOU

| | | | Cur | rent Board-A | ppro | ved | | | | Proposed | i | | | | Impa | ct |
|----------------------------------|-------------|-----|--------|--------------|------|-----------|---|-----|--------|----------|-----|-----------|-----|----------------|----------|----------|
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | L | | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 168.83 | 1 | \$ | 168.83 | | \$ | 170.12 | 1 | \$ | 170.12 | | \$ | 1.29 | 0.76% |
| Green Energy Act Plan Funding | | | | | | | | | | | | | | | | |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | - | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | | | | | ١. | | | | | | | | | | | |
| effective until March 31, 2025 | Monthly | -\$ | 3.80 | 1 | -\$ | 3.80 | | -\$ | 3.80 | 1 | -\$ | 3.80 | | \$ | - | 0.00% |
| oncoure until march or, 2020 | | | | | | | | | | | | | | | | |
| | | | | 1 | \$ | | | | | 1 | \$ | | | \$ | | |
| | | | | 1 | | - | | | | 1 | | - | | \$ | - | |
| | | | | | | - | | | | 1 | | - | | | - | |
| | | _ | | 1 | \$ | | | _ | | | \$ | · | | \$ | | |
| Distribution Volumetric Rate | per kW | \$ | 2.5750 | 1,000 | \$ | 2,575.00 | | \$ | 2.5943 | 1,000 | \$ | 2,594.30 | | \$ | 19.30 | 0.75% |
| Smart Meter Disposition Rider | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0065 | 1,000 | \$ | 6.50 | | \$ | 0.0065 | 1,000 | \$ | 6.50 | | \$ | | 0.00% |
| effective until March 31, 2016 | | | | 1,000 | φ | 0.50 | | φ | 0.0003 | 1,000 | φ | 0.50 | | φ | - | 0.00 /6 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kW | | | 1,000 | \$ | - | | \$ | 0.0749 | 1,000 | \$ | 74.90 | | \$ | 74.90 | |
| December 31, 2016 | F-0 | | | ., | _ | | | _ | | ., | T | | | - | | |
| 2000111201 01, 2010 | | | | 1,000 | \$ | | | | | 1,000 | \$ | | | \$ | | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - 1 | | \$ | - | |
| | | | | | \$ | - | | | | | \$ | - | | \$ | - | |
| | | | | 1,000 | | - | | | | 1,000 | | - | | | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | L | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 2,746.68 | | | | | \$ | 2,842.02 | | \$ | 95.34 | 3.47% |
| Deferral/Variance Account | | • | 0.5010 | 1.000 | | E01 50 | | -\$ | 0.1220 | 1.000 | | 122.02 | | -\$ | COE 44 | 124 600/ |
| Disposition Rate Rider | per kW | \$ | 0.5016 | 1,000 | \$ | 501.58 | | -2 | 0.1238 | 1,000 | -\$ | 123.83 | | -ф | 625.41 | -124.69% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, | per kW | \$ | 0.0614 | 1,000 | \$ | 61.40 | | \$ | 0.0614 | 1,000 | \$ | 61.40 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | | |
| 2016 | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | | |
| (2015) - effective until | | \$ | 1.9934 | 4 000 | | 4 000 44 | | s | 4 0007 | 4 000 | | 4 000 00 | | -\$ | 702.72 | -35.25% |
| December 31, 2015 | per kW | Э | 1.9934 | 1,000 | \$ | 1,993.41 | | 9 | 1.2907 | 1,000 | \$ | 1,290.69 | | -ф | 702.72 | -35.25% |
| Applicable only for Non RPP | | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | | |
| | nor MM | -\$ | 0.0031 | 1.000 | • | 3.10 | | | | 1 000 | | | | \$ | 3.10 | -100.00% |
| (2015) - effective until | per kW | -2 | 0.0031 | 1,000 | -\$ | 3.10 | | | | 1,000 | \$ | - | | Ф | 3.10 | -100.00% |
| December 31, 2015 | | | | | ١. | | | | | | | | | | | |
| Low Voltage Service Charge | per kW | \$ | 0.0151 | 1,000 | \$ | 15.10 | | \$ | 0.0120 | 1,000 | \$ | 12.00 | | -\$ | 3.10 | -20.51% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 7,933.64 | \$ | 801.30 | | \$ | 0.1010 | 9,867.92 | \$ | 996.66 | | \$ | 195.36 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | | \$ | - | |
| Sub-Total B - Distribution | | | | | \$ | 6,116.37 | | | | | \$ | 5,078.94 | | -\$ | 1,037.42 | -16.96% |
| (includes Sub-Total A) | | | | | Þ | 0,110.37 | | | | | Þ | 5,076.94 | | -Ф | 1,037.42 | -10.90% |
| RTSR - Network | per kW | \$ | 2.9772 | 1,021 | \$ | 3,039.42 | | \$ | 2.8421 | 1,026 | \$ | 2,916.03 | - | -\$ | 123.40 | -4.06% |
| RTSR - Line and Transformation | | | | | 1 | | | _ | | | | | | 1 | | |
| Connection | per kW | \$ | 2.1511 | 1,021 | \$ | 2,196.06 | | \$ | 2.1450 | 1,026 | \$ | 2,200.81 | | \$ | 4.75 | 0.22% |
| Sub-Total C - Delivery | | | | | | | | | | | | | l 1 | | | |
| | | | | | \$ | 11,351.85 | | | | | \$ | 10,195.78 | - | -\$ | 1,156.07 | -10.18% |
| (including Sub-Total B) | nor IAMb | • | 0.0044 | | | | | | | | | | - | | | |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 387,534 | \$ | 1,705.15 | | \$ | 0.0044 | 389,468 | \$ | 1,713.66 | | \$ | 8.51 | 0.50% |
| Charge (WMSC) | | 1 | | | Ť | ., | | _ | | 222, .00 | Ť | .,2.20 | | - | 2.51 | 2.2370 |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 387,534 | \$ | 503.79 | | \$ | 0.0013 | 389,468 | \$ | 506.31 | | \$ | 2.51 | 0.50% |
| Protection (RRRP) | | | | 307,334 | φ | 303.79 | | φ | 0.0013 | 303,400 | φ | 300.31 | | φ | 2.01 | 0.50% |
| | | | | | | | | | | | | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | 1 1 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 379,600 | \$ | 2,657.20 | | \$ | 0.0070 | 379,600 | \$ | 2,657.20 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 242,944 | \$ | 18,220,80 | | \$ | 0.0750 | 242,944 | \$ | 18,220,80 | | \$ | _ | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1120 | 68,328 | \$ | 7,652.74 | | \$ | 0.0730 | 68,328 | \$ | 7,652.74 | | \$ | _ | 0.00% |
| TOU - On Peak | | \$ | | 68,328 | \$ | | | \$ | 0.1120 | 68,328 | \$ | | | \$ | - | 0.00% |
| | per kWh | | 0.1350 | | | 9,224.28 | | | | | | 9,224.28 | | | - | |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 378,600 | \$ | 38,238.60 | _ | \$ | 0.1010 | 378,600 | \$ | 38,238.60 | ш | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) |) | 1 | | | \$ | 51,316.06 | | | | | \$ | 50,171.01 | | -\$ | 1,145.05 | -2.23% |
| HST | | 1 | 13% | | \$ | 6,671.09 | | | 13% | | \$ | 6,522.23 | | -\$ | 148.86 | -2.23% |
| Total Bill (including HST) | | 1 | | | \$ | 57,987.14 | | | | | \$ | 56,693.24 | - | -\$ | 1,293.90 | -2.23% |
| ` | | | | | | | | | | | | | | | | |
| Total Bill on RPP (before Taxes) | | 1 | | | \$ | 54,542.84 | | | | | \$ | 53,397.79 | 1. | -\$ | 1,145.05 | -2.10% |
| HST | ' | 1 | 13% | | \$ | 7,090.57 | | | 13% | | \$ | 6,941.71 | | -\$ | 148.86 | -2.10% |
| | | 1 | 1370 | | \$ | 61,633.41 | | | 1376 | | \$ | 60,339.51 | | -э -\$ | 1,293.90 | -2.10% |
| Total Bill (including HST) | | | | | Þ | 01,033.41 | | | | | 9 | 00,339.51 | | - ه | 1,293.90 | -2.10% |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW

TOU / non-TOU: non-TOU

| TOU / non-TOU: | non-TOU | | | _ | | | | | | | | | | |
|---|------------------------------|-----|------------------|-------------------------|-----------|------------------------|----------|--------|--------------------|-----------|---------------------------|----------------|---------------------|-----------------------|
| | | | | Demand Fact | | | | | | | | | | |
| | Consumption | | 100 | | May | 1 - October 31 | | 0 1 | November 1 - April | 30 (| Select this radio bu | itton for | applications file | ed after Oct 31) |
| | | | 48,910 | | | | - | | B | | - | _ | | |
| | | - | Rate | rent Board-Ap Volume | ppro | Charge | - | Rate | Proposed Volume | - | Charge | - | Imp | act |
| | Charge Unit | | (\$) | Volume | | (\$) | | (\$) | Volume | | (\$) | 9 | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 643.80 | 1 | \$ | 643.80 | 9 | 841.42 | 1 | \$ | 841.42 | \$ | 197.62 | 30.70% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | 1 | \$ | - | -\$ | 0.15 | -100.00% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 46.33 | 1 | -\$ | 46.33 | -9 | 46.33 | 1 | -\$ | 46.33 | \$ | - | 0.00% |
| | | | | 1 | \$ | _ | | | 1 | \$ | _ | \$ | _ | |
| | | | | 1 | \$ | - | | | 1 | \$ | - | \$ | - | |
| | | | | 1 | \$ | - | | | 1 | \$ | - | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 3.4422 | 100 | \$ | 344.22 | 9 | 4.4988 | 100 | \$ | 449.88 | \$ | 105.66 | 30.70% |
| Smart Meter Disposition Rider | | | | 100 | \$ | - | | | 100 | \$ | - | \$ | - | |
| LRAM & SSM Rate Rider - effective until March 31, 2016 Rate Rider for Disposition of | per kW | \$ | 0.0061 | 100 | \$ | 0.61 | 9 | 0.0061 | 100 | \$ | 0.61 | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 100 | \$ | - | 9 | 0.0510 | 100 | \$ | 5.10 | \$ | 5.10 | |
| | | | | 100 | \$ | - | | | 100 | \$ | - | \$ | - | |
| | | | | 100 100 | \$ | - | | | 100 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | - | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | | | | 100 | \$ | | \$ | | |
| | | | | 100 | \$ | | | | 100 | \$ | | \$ | | |
| Sub-Total A (excluding pass thr | ough) | | | 100 | \$ | 942.45 | | | 100 | \$ | 1,250.68 | \$ | 308.23 | 32.71% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.3209 | 100 | \$ | 32.09 | -9 | 0.1373 | 100 | -\$ | 13.73 | -\$ | 45.83 | -142.79% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.0567 | 100 | \$ | 5.67 | 9 | 0.0567 | 100 | \$ | 5.67 | \$ | - | 0.00% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of | per kW | -\$ | 0.0032 | 100 | -\$ | 0.32 | | | 100 | \$ | - | \$ | 0.32 | -100.00% |
| Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP | per kW | \$ | 2.3942 | 100 | \$ | 239.42 | 9 | 1.5962 | 100 | \$ | 159.62 | -\$ | 79.80 | -33.33% |
| Customers Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge | per kW per kWh Monthly | \$ | 0.1010 0.7900 | 100 1,022.22 | \$ \$ | 103.24 | 97 97 97 | 0.1010 | 100 1,271.44 | \$ \$ \$ | 128.42 | \$ \$ \$ | 25.17 | 24.38% |
| Sub-Total B - Distribution | Wionuny | Ψ | 0.7300 | | Ť | | , | 0.7300 | | 1 | | | | |
| (includes Sub-Total A) | | | | | \$ | 1,322.56 | | | | \$ | 1,530.65 | \$ | 208.09 | 15.73% |
| RTSR - Network | per kW | \$ | 3.0882 | 102 | \$ | 315.27 | 9 | 2.9481 | 103 | \$ | 302.47 | -\$ | 12.80 | -4.06% |
| RTSR - Line and Transformation Connection | per kW | \$ | 2.2318 | 102 | \$ | 227.84 | 9 | 2.2255 | 103 | \$ | 228.34 | \$ | 0.49 | 0.22% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 1,865.68 | | | | \$ | 2,061.46 | \$ | 195.78 | 10.49% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 49,932 | \$ | 219.70 | 9 | 0.0044 | 50,181 | \$ | 220.80 | \$ | 1.10 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 49,932 | \$ | 64.91 | 9 | 0.0013 | 50,181 | \$ | 65.24 | \$ | 0.32 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | 9 | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 48,910 | \$ | 342.37 | 9 | | 48,910 | \$ | 342.37 | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 31,302 | \$ | 2,347.68 | 9 | | 31,302 | \$ | 2,347.68 | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1120 | 8,804 | \$ | 986.03 | 9 | | 8,804 | \$ | 986.03 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1350 | 8,804 | \$ | 1,188.51 | 9 | | 8,804 | \$ | 1,188.51 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh per kWh | \$ | 0.0860 0.1010 | 1,000 47,910 | \$ | 86.00 4,838.91 | 97 93 | | 1,000 47,910 | \$ | 86.00 4,838.91 | \$ | - | 0.00% |
| | | | | | Ė | , | | | | Ė | , | | | |
| Total Bill on TOU (before Taxes) |) | | | | \$ | 7,015.13 | | | | \$ | 7,212.33 | \$ | 197.21 | 2.81% |
| HST Total Bill (including HST) | | | 13% | | \$ | 911.97 7,927.10 | _ | 13% | | \$ | 937.60 8,149.94 | \$ | 25.64 222.84 | 2.81% 2.81% |
| Total Bill on RPP (before Taxes) HST |) | | 13% | | \$ | 7,417.82 964.32 | T | 13% | | \$ | 7,615.03 989.95 | \$ | 197.21 25.64 | 2.66% 2.66% |
| Total Bill (including UCT) | | 1 | | 1 | | | | | 1 | | | | | |
| Total Bill (including HST) | | Ш. | | | \$ | 8,382.14 | | | | \$ | 8,604.98 | \$ | 222.84 | 2.66% |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

2.09%

Loss Factor (%)

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW

TOU / non-TOU: non-TOU

| Monthly Service Charge Green Energy Address February Service Servi | TOU / non-TOU: | non-TOU | _ | | | | | | | | | | | | | |
|---|----------------------------------|---------------------|-----|--------|-------------|------|---|-----|--------|--------------------|-------|---------------------|-------|--------|------------------|---------------|
| Charge Unit | | | | 67% | Demand Fact | tor | | | | | | | | | | |
| Charge Unit | | Consumption | | | | May | 1 - October 31 | | O No | wember 1 - April : | 30 (S | elect this radio bu | itton | for ap | plications filed | after Oct 31) |
| Rate Charge Unit Mouthly S 543.00 1 5 643 | | | | | | | | | | | | | | | | |
| Charge Unit | | | | | | ppro | ved | | | Proposed | i | | | | Impa | ct |
| Monthly Service Charge Monthly \$ 645.80 1 5 643.80 5 841.42 1 5 841.42 3 197.62 30.77 | | | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | | |
| Green Energy Act Plan Funding Adder - effective pril 1, 2014 until March 31, 2015 and Adder - effective Actual Gain effective until March 31, 2015 and Actual Gain effective until March 31, 2025 and Actual Gain effective until March 31, 2016 and Actual Gain effective until Gain effective until March 31, 2016 and Actual Gain effective until March 31, 2016 and Actual Gain effective until March 31, 201 | | | | (\$) | | | | | (\$) | | | (\$) | | | Change | % Change |
| Adder-effective April 1, 2014 Monthly with March 31, 2025 Monthly seffective until Mar | Monthly Service Charge | Monthly | \$ | 643.80 | 1 | \$ | 643.80 | \$ | 841.42 | 1 | \$ | 841.42 | | \$ | 197.62 | 30.70% |
| unial March 31, 2015 Post Reterment Actuarial Gamma Association of Post Reterment Account December 31, 2015 Sub-Total A (excluding pass through) Sub-Total A (excluding pass through) Deferral/Ariannee Account Deper RW Sub-Total A (excluding pass through) Deferral/Ariannee Account Deper RW Sub-Total A (excluding pass through) Deferral/Ariannee Account Deper RW Sub-Total A (excluding pass through) Deferral/Ariannee Account Called | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of Poper Returner Actuarial Sain - effective until March 31, 2025 Distribution Volumetric Rate per RW | | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | 1 | \$ | - | | -\$ | 0.15 | -100.009 |
| Post Retirement Actuarial Gain effective unit March 31, 2023 Distribution Volumetric Rate Smart Meter Disposition Fider Per RVI S 0.0061 500 \$ 1.772.1.0 \$ 4.4898 500 \$ 2.249.40 \$ 5.283.0 30.77 | until March 31, 2015 | | | | | | | | | | | | | | | |
| effective until March 31, 2025 Settle | Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Selective full wanted is 1, 2025 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - \$ | Post Retirement Actuarial Gain - | N. d. a. and a land | | 40.00 | | | 40.00 | | 40.00 | | | 40.00 | | | | 0.000 |
| 1 S 1 | effective until March 31, 2025 | Worlding | -Φ | 40.33 | ' | -Φ | 46.33 | -20 | 40.33 | | -2 | 40.33 | | Ф | - | 0.005 |
| 1 S 1 | | | | | | | | | | | | | | | | |
| Distribution Volumetric Rate Samari Meter Disposition Rate Rate Smart Meter Part Disposition Rate Rate Smart Meter Part Disposition of Clariforn Rate Rate Smart Meter Part Disposition of Clariforn Rate Rate Smart Disposition Rate Rate Smart Dis | | | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate Sama River Engineering Per RW Sama River Engineering Sama | | | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Samat Meter Disposition Rider Edward | | | | | 1 | \$ | - | | | | \$ | - | | \$ | - | |
| LEAM & SSM Rate Rider reflective until March 31, 2016 Rate Rider for Disposition of LEAM / 2015 / 1016 Rate Rider for Disposition of LEAM / 2015 / 1016 South S | Distribution Volumetric Rate | per kW | \$ | 3.4422 | 500 | \$ | 1,721.10 | \$ | 4.4988 | 500 | | 2,249.40 | | \$ | 528.30 | 30.709 |
| LEAM & SSM Rate Rider reflective until March 31, 2016 Rate Rider for Disposition of LEAM / 2015 / 1016 Rate Rider for Disposition of LEAM / 2015 / 1016 South S | Smart Meter Disposition Rider | | | | 500 | \$ | | | | 500 | \$ | | | \$ | - | |
| effective until March 31, 2016 Rank Rider for Disposition of Lenary (2016) - effective until December 31, 2016 Sub-Total A (excluding pass through) Sub-Total A (excluding pass throug | | per kW | \$ | 0.0061 | | | | | | | | | | | | |
| Rate Rider for Disposition of LEARMY (2016) - effective unital December 31, 2016 Sociation Per kW Sociation | | , | _ | | 500 | \$ | 3.05 | \$ | 0.0061 | 500 | \$ | 3.05 | | \$ | - | 0.009 |
| LRAMAN (2016) - effective until December 31, 2016 S | | | | | | | | | | | | | | | | |
| December 31, 2016 | | ner kW | | | 500 | ¢ | _ | • | 0.0510 | 500 | • | 25.50 | | ¢ | 25.50 | |
| Sub-Total A (excluding pass through) | | por KVV | | | 300 | Ψ | | Ψ | 0.0010 | 300 | Ψ | 20.00 | | Ψ | 20.00 | |
| Sub-Total A (excluding pass through) | 2000 | | | | 500 | | _ | | | 500 | 6 | _ | | ¢ | _ | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | 1 | | - | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | | ē. | - | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | | | - | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | | Þ | - | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | | | - | |
| Deferred PLS Variance Account Disposition Rate Ridder Per kW \$ 0.329 500 \$ 160.47 \$ 0.1373 500 \$ 68.67 \$ 229.14 -142.75 142 | 0.1.7.1.1.1 | | | | 500 | | | - | | 500 | | | | | | |
| Disposition Rate Rider Rate Rider for Disposition of Deferred PILs Variance Account Security | | ougn) | | | | \$ | 2,321.77 | ┡ | | | \$ | 3,073.04 | | \$ | /51.2/ | 32.36% |
| Disposition Nate Nation Deferred PLIs Variance Account | | per kW | \$ | 0.3209 | 500 | \$ | 160.47 | -\$ | 0.1373 | 500 | -\$ | 68.67 | | -\$ | 229.14 | -142.799 |
| Deferred PILs Variance Account 1652 - effective until March 31, 2016 Per kW \$ 0.0032 500 \$ 28.35 \$ 0.0567 500 \$ 28.35 \$ - 0.0000 \$ 28.35 \$ - 0.0000 \$ 28.35 \$ - 0.0000 \$ 28.35 \$ - 0.00000 \$ - 0.00000 \$ - 0.00000 \$ - 0.00000 \$ - 0.00000 \$ - 0.00000 \$ - 0.000000 \$ - 0.000000000 \$ - 0.000000000000000000000000000000000 | | | | | | | | | | | | | | | - | |
| 1562 effective until March 31, 2016 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 5.00 5 28.35 28.35 5 28.35 5 28.35 5 28.35 5 28.35 5 28.35 5 28.35 5 28.35 5 28.35 5 28.35 5 28.35 | | | | | | | | | | | | | | | | |
| 2016 Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers Custom | | ner kW | \$ | 0.0567 | 500 | \$ | 28.35 | s | 0.0567 | 500 | s | 28 35 | | \$ | _ | 0.009 |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Per kW \$ 2.3942 500 \$ 1,197.10 \$ 1.5962 500 \$ 798.09 \$ 399.01 \$ -33.33 | | por itt | Ψ. | 0.0001 | 000 | Ψ. | 20.00 | Ψ. | 0.0001 | 000 | • | 20.00 | | • | | 0.007 |
| CO15 - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers Devember 31, 2015 Applicable only for Non RPP Custome | | | | | | | | | | | | | | | | |
| December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers Low Voltage Service Charge Low Voltage Service Charge Der kW S 0.1010 5,111.09 \$ 16.22 \$ 0.1010 6,357.21 \$ 64.08 \$ 125.86 24.38 | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | (2015) - effective until | per kW | -\$ | 0.0032 | 500 | -\$ | 1.60 | | | 500 | \$ | - | | \$ | 1.60 | -100.009 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | | | | | | 1 | | | | | | | | | | |
| Clobal Adjustment Account (2015) - effective until December 31, 2015 Per kW \$ 2.3942 500 \$ 1,197.10 \$ 1.5962 500 \$ 798.09 -\$ 399.01 -33.33 | | | | | | | | | | | | | | | | |
| C2015 - effective until December 31, 2015 | | | | | | | | | | | | | | | | |
| December 31, 2015 | | | | | | ١. | | | | | | | | | | |
| Applicable only for Non RPP Customers | | per kW | \$ | 2.3942 | 500 | \$ | 1,197.10 | \$ | 1.5962 | 500 | \$ | 798.09 | | -\$ | 399.01 | -33.339 |
| Customers | | | | | | | | | | | | | | | | |
| Low Voltage Service Charge Der kW S 0.1010 5,111.09 S 16.22 S 0.1010 6,357.21 S 642.08 S 125.86 24.36 | | | | | | | | | | | | | | | | |
| Line Losses on Cost of Power Ser KWh \$ 0.1010 \$ 111.09 \$ 16.22 \$ 0.1010 \$ 6.357.21 \$ 642.08 \$ 125.86 24.38 \$ 250.58 \$ 250 | | por kW | | | 500 | œ | | | | 500 | | | | e | | |
| Smart Meter Entity Charge Monthly \$ 0.7900 - \$. \$ 0.7900 | | | æ | 0.1010 | | | E16.22 | | 0.1010 | | | 642.09 | | | 125.96 | 24 200 |
| Sub-Total B - Distribution (Includes Sub-Total A) S 4,222.31 S 4,472.89 S 250.58 5.93 RTSR - Network Per kW S 3.0882 510 S 1,576.37 S 2.9481 513 S 1,512.37 -S 64.00 -4.06 RTSR - Line and Transformation Per kW S 2.2318 510 S 1,139.22 S 2.2255 513 S 1,141.69 S 2.46 0.22 Connection Sub-Total C - Delivery (Including Sub-Total B) S 6,937.91 S 6,937.91 S 7,126.95 S 189.04 2.77 Wholesale Market Service Per kWh S 0.0014 249,661 S 1.098.51 S 0.0044 250,907 S 1,103.99 S 5.48 0.56 Charge (WMSC) Rural and Remote Rate Per kWh S 0.0013 249,661 S 324.56 S 0.0013 250,907 S 326.18 S 1.62 0.56 Standard Supply Service Charge Monthly S 0.25 1 S 0.25 1 S 0.25 S - 0.00 Choice the difference of the control | | | | | 3,111.03 | | 310.22 | | | 0,337.21 | | 042.00 | | | 123.00 | 24.30 |
| RTSR - Network | | Wildfully | φ | 0.7300 | - | | | Ģ | 0.7500 | | Ė | | | | | |
| RTSR - Network RTSR - Line and Transformation per kW \$ 3.0882 510 \$ 1,576.37 \$ 2.9481 513 \$ 1,512.37 -\$ 64.00 4.00 RTSR - Line and Transformation per kW \$ 2.2318 510 \$ 1,139.22 \$ 2.2255 513 \$ 1,141.69 \$ 2.46 0.22 \$ 0.22 \$ 0.2255 \$ 0.25 \$ 0. | | | | | | \$ | 4,222.31 | | | | \$ | 4,472.89 | | \$ | 250.58 | 5.93% |
| RTSR - Line and Transformation | | nor IAM | 4 | 2 0002 | E10 | ¢. | 1 576 27 | 6 | 2.0404 | E42 | 6 | 1 510 07 | | • | 64.00 | 4.060 |
| Sub-Total C - Delivery Sub-Total B Sub | | pei kw | Ф | 3.0002 | 510 | Ф | 1,576.37 | Ф | 2.9401 | 513 | Ф | 1,512.37 | | -φ | 64.00 | -4.007 |
| Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total B | | per kW | \$ | 2.2318 | 510 | \$ | 1,139.22 | \$ | 2.2255 | 513 | \$ | 1,141.69 | | \$ | 2.46 | 0.229 |
| Charge (WMSC) Standard Supply Service Charge Monthly Standard Supply Service Charge (Monthly Standard Supply Service Charge (Monthly S | | | | | | | | ┢ | | | | | | | | |
| Concluding Sub-Total B | | | | | | \$ | 6,937.91 | | | | \$ | 7,126.95 | | \$ | 189.04 | 2.729 |
| Charge (WMSC) Rural and Remote Rate Protection (RRRP) S 0.0013 249,661 \$ 324,56 \$ 0.0013 250,907 \$ 326.18 \$ 1.62 0.56 Standard Supply Service Charge Protection (RRRP) S 0.0070 S 324,560 S 0.0013 S 0.0070 | (including Sub-Total B) | | | 0.004: | | Ľ. | ., | _ | | | Ľ | , | | · | | |
| Charge (WMSC) Rural and Remote Rate Protection (RRRP) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly Standard Supply Service Charge Standard Supply Standar | | per kWh | \$ | 0.0044 | 249,661 | \$ | 1.098.51 | \$ | 0.0044 | 250,907 | \$ | 1.103.99 | | \$ | 5.48 | 0.509 |
| Standard Supply Service Charge Monthly S | | | | | , | Ť | ., | _ | | | - | ., | | | | |
| Standard Supply Service Charge Monthly Standard Supply Service Charge Standard Supply Service Standard St | | per kWh | \$ | 0.0013 | 249 661 | ¢ | 324 56 | • | 0.0013 | 250 907 | • | 326 18 | | ¢ | 1.62 | 0.509 |
| Debt Retirement Charge (DRC) per kWh \$ 0.0070 244,550 \$ 1,711.85 \$ 0.075 244,550 \$ 1,711.85 \$ - 0.00 TOU - Mid Peak per kWh \$ 0.0750 156,512 \$ 11,738.40 \$ 0.0750 156,512 \$ 11,738.40 \$ 0.0750 156,512 \$ 11,738.40 \$ - 0.00 TOU - Mid Peak per kWh \$ 0.1120 44,019 \$ 4,930.13 \$ 0.1120 44,019 \$ 4,930.13 \$ - 0.00 TOU - On Peak per kWh \$ 0.1350 44,019 \$ 5,942.57 \$ 0.1350 44,019 \$ 5,942.57 \$ 0.00 \$ 60.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.000 \$ 24,598.55 \$ 0.00 < | Protection (RRRP) | | | | 243,001 | Ψ | 324.30 | Ψ | 0.0010 | 200,007 | Ψ | 320.10 | | Ψ | 1.02 | 0.507 |
| Debt Retirement Charge (DRC) per kWh \$ 0.0070 244,550 \$ 1,711.85 \$ 0.075 244,550 \$ 1,711.85 \$ - 0.00 TOU - Mid Peak per kWh \$ 0.0750 156,512 \$ 11,738.40 \$ 0.0750 156,512 \$ 11,738.40 \$ 0.0750 156,512 \$ 11,738.40 \$ - 0.00 TOU - Mid Peak per kWh \$ 0.1120 44,019 \$ 4,930.13 \$ 0.1120 44,019 \$ 4,930.13 \$ - 0.00 TOU - On Peak per kWh \$ 0.1350 44,019 \$ 5,942.57 \$ 0.1350 44,019 \$ 5,942.57 \$ 0.00 \$ 60.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ 0.000 \$ 24,598.55 \$ 0.00 < | | | | | | | | | | | | | | | | |
| TOU - Off Peak per kWh 5 0.0750 156,512 \$ 11,738.40 \$ - 0.00 170U - Mid Peak per kWh 5 0.1120 44,019 \$ 4,930.13 \$ 0.1120 44,019 \$ 4,930.13 \$ 5.01120 44,019 \$ 5.942.57 \$ 0.1350 44,019 \$ 5.942.57 \$ 0.1350 44,019 \$ 5.942.57 \$ 0.1350 44,019 \$ 5.942.57 \$ 0.00 5 0.0860 1.000 \$ 86.00 \$ 0.0860 1.000 \$ 86.00 \$ 0.000 \$ 86.00 \$ 0.000 \$ | | | | | | \$ | | | | | \$ | | | \$ | - | 0.009 |
| TOU - Off Peak per kWh 5 0.0750 156,512 \$ 11,738.40 \$ - 0.00 170U - Mid Peak per kWh 5 0.1120 44,019 \$ 4,930.13 \$ 0.1120 44,019 \$ 4,930.13 \$ 5.01120 44,019 \$ 5.942.57 \$ 0.1350 44,019 \$ 5.942.57 \$ 0.1350 44,019 \$ 5.942.57 \$ 0.1350 44,019 \$ 5.942.57 \$ 0.00 5 0.0860 1.000 \$ 86.00 \$ 0.0860 1.000 \$ 86.00 \$ 0.000 \$ 86.00 \$ 0.000 \$ | | | \$ | | | \$ | | | | | \$ | | | | - | 0.009 |
| TOU - On Peak per kWh so .1350 dt .0192 dt .0 | | | | 0.0750 | 156,512 | \$ | 11,738.40 | | 0.0750 | | \$ | 11,738.40 | | | - | 0.009 |
| TOU - On Peak Der kWh \$ 0.1350 44,019 \$ 5,942,57 \$ 0.00 \$ 0.0860 1,000 1,000 | TOU - Mid Peak | | \$ | 0.1120 | 44,019 | | 4,930.13 | | 0.1120 | 44,019 | | 4,930.13 | | \$ | - | 0.009 |
| Energy - RPP - Tier 1 per kWh \$ 0.0860 1,000 \$ 86.00 \$ 0.0860 1,000 \$ 86.00 \$ - 0.00 | TOU - On Peak | per kWh | \$ | 0.1350 | 44,019 | \$ | 5,942.57 | \$ | 0.1350 | 44,019 | \$ | 5,942.57 | | \$ | - | 0.009 |
| Energy - RPP - Tier 2 per kWh \$ 0.1010 243,550 \$ 24,598.55 \$ 0.1010 243,550 \$ 24,598.55 \$ - 0.00 | Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | 0.0860 | 1,000 | \$ | 86.00 | | | - | 0.009 |
| Total Bill on TOU (before Taxes) | | | | | | | | | | | | | | | - | 0.009 |
| HST | | | | | 1/1.44 | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | ., | | | | | | |
| HST | Total Bill on TOU (hefore Tayes | | | | | \$ | 32,684.17 | | | | \$ | 32,880.31 | | \$ | 196.15 | 0.60% |
| Total Bill (including HST) \$ 36,933.11 \$ 37,154.76 \$ 221.64 0.60 Total Bill on RPP (before Taxes) \$ 34,953.77 \$ 196.15 0.50 HST 13% \$ 4,518.49 13% \$ 4,543.99 \$ 25.50 0.56 | | • | Ì | 13% | 1 | | | | 13% | | | | | - | | 0.60% |
| Total Bill on RPP (before Taxes) \$ 34,757.63 \$ 34,953.77 \$ 196.15 0.55 HST 13% \$ 4,518.49 13% \$ 4,543.99 \$ 25.50 0.56 | | | 1 | 10/0 | | | | | 10/0 | | | | | | | 0.609 |
| HST 13% \$ 4,518.49 13% \$ 4,543.99 \$ 25.50 0.56 | . Star Diff (moduling 1131) | | | | | φ | JU,JJJ. I I | | | | φ | 51,154.16 | _ | Ψ | 221.04 | 0.00 |
| HST 13% \$ 4,518.49 13% \$ 4,543.99 \$ 25.50 0.56 | Total Bill on BDD /hofer: T | | | | | 6 | 24 757 00 | | | | | 24.052.77 | | | 106.15 | 0.500 |
| | | , | Ì | 120/ | 1 | | | | 120/ | | | | | | | |
| Total Bill (including HST) \$ 39,276.12 \$ 39,497.76 \$ 221.64 0.50 | | | 1 | 13% | | | | | 13% | | | | | | | |
| | I Otal Bill (including HST) | | | | | \$ | 39,276.12 | | | | \$ | 39,497.76 | | \$ | 221.64 | 0.56% |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW

TOU / non-TOU: non-TOU

O November 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption Rate (\$) \$ 841.42 Charge (\$) 841.42 Charge Unit Monthly \$ Change 197.62 Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of Post Retirement Actuarial Gain -effective until March 31, 2025 \$ 0.15 0.15 0.15 -100.00% Monthly 46.33 -\$ 46.33 46.33 0.00% Monthly -\$ 46.33 1 \$ 1 \$ 1 \$ 1,000 \$ 1,000 \$ 4,498.80 1,056.60 Distribution Volumetric Rate per kW 1,000 3,442.20 \$ 4.4988 30.70% \$ 3.4422 Smart Meter Disposition Rider LRAM & SSM Rate Rider -1,000 per kW \$ 0.0061 \$ \$ 0.0061 ENAMI & SOM Rate Rider -effective until March 31, 2016 Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 1,000 6.10 1,000 \$ 6.10 \$ 0.00% 1,000 \$ 0.0510 1,000 51.00 51.00 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1.000 1.000

| Sub-Total A (excluding pass thr | ough) | | | , | \$ | 4,045.92 | | | | , | \$ | 5,350.99 | \$ | 1,305.07 | 32.26% |
|---|--------------------|-----|------------------|-------------------|-----------------|-----------|---|-----|--------|------------------|------------|------------------|------------------|----------|----------|
| Deferral/Variance Account | per kW | \$ | 0.3209 | 1,000 | \$ | 320.94 | | -\$ | 0.1373 | 1,000 | 6 | 137.34 | -\$ | 458.28 | -142.79% |
| Disposition Rate Rider | perkvv | Ф | 0.3209 | 1,000 | Ф | 320.94 | | -φ | 0.13/3 | 1,000 | - p | 137.34 | - - D | 430.20 | -142.79% |
| Rate Rider for Disposition of | | | | | | | | | | | | | 1 | | |
| Deferred PILs Variance Account | per kW | \$ | 0.0567 | 1.000 | \$ | 56.70 | | \$ | 0.0567 | 1.000 | s | 56.70 | \$ | _ | 0.00% |
| 1562 - effective until March 31, | perkvv | Ф | 0.0567 | 1,000 | Ф | 36.70 | | Ф | 0.0567 | 1,000 | Ф | 36.70 | l a | - | 0.00% |
| 2016 | | | | | | | | | | | | | l | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | 1 | | |
| (2015) - effective until | per kW | -\$ | 0.0032 | 1,000 | -\$ | 3.20 | | | | 1,000 | \$ | - | \$ | 3.20 | -100.00% |
| December 31, 2015 | | | | | | | | | | | | | 1 | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | l | | |
| Global Adjustment Account | | | | | | | | | | | | | l | | |
| (2015) - effective until | per kW | \$ | 2.3942 | 1.000 | \$ | 2.394.20 | | \$ | 1.5962 | 1.000 | s | 1,596.19 | -\$ | 798.02 | -33.33% |
| December 31, 2015 | per kvv | Э | 2.3942 | 1,000 | Э | 2,394.20 | | Þ | 1.5962 | 1,000 | э | 1,596.19 | 1-2 | 798.02 | -33.33% |
| Applicable only for Non RPP | | | | | | | | | | | | | 1 | | |
| Customers | | | | | | | | | | | | | l | | |
| Low Voltage Service Charge | per kW | | | 1,000 | \$ | - | | \$ | - | 1,000 | \$ | - | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 10,222.19 | \$ | 1,032.44 | | \$ | 0.1010 | 12,714.43 | \$ | 1,284.16 | \$ | 251.72 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | \$ | - | |
| Sub-Total B - Distribution | | | | | \$ | 7.847.01 | | | | | s | 8.150.69 | \$ | 303.69 | 3.87% |
| (includes Sub-Total A) | | | | | | , | | | | | | ., | | | |
| RTSR - Network | per kW | \$ | 3.0882 | 1,021 | \$ | 3,152.74 | | \$ | 2.9481 | 1,026 | \$ | 3,024.75 | -\$ | 128.00 | -4.06% |
| RTSR - Line and Transformation | per kW | \$ | 2.2318 | 1.021 | \$ | 2.278.44 | | s | 2.2255 | 1.026 | \$ | 2.283.37 | \$ | 4.93 | 0.22% |
| Connection | porter | Ψ | 2.20.0 | 1,021 | Ψ | 2,270.11 | | Ψ. | LILLOO | 1,020 | Ť | 2,200.01 | Ľ | 1.00 | 0.22 /0 |
| Sub-Total C - Delivery | | | | | \$ | 13,278.20 | | | | | s | 13,458.81 | \$ | 180.62 | 1.36% |
| (including Sub-Total B) | | _ | | | · | | - | | | | | ., | Ė | | |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 499,322 | \$ | 2.197.02 | | \$ | 0.0044 | 501.814 | \$ | 2,207.98 | \$ | 10.97 | 0.50% |
| Charge (WMSC) | | | | , | _ | _, | | - | | | * | _, | ľ | | |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 499,322 | \$ | 649.12 | | \$ | 0.0013 | 501,814 | s | 652.36 | \$ | 3.24 | 0.50% |
| Protection (RRRP) | | | | , | _ | | | - | | | * | | ľ | | |
| Ot dd Ob - Oi Ob | Manuality | | 0.25 | 4 | \$ | 0.25 | | \$ | 0.25 | 4 | | 0.05 | _ | | 0.00% |
| Standard Supply Service Charge | Monthly per kWh | \$ | 0.25 | 489.100 | \$ | 3.423.70 | | \$ | 0.25 | 489.100 | \$ | 0.25 3.423.70 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh | | 0.0070 | | | 23.476.80 | | | 0.0070 | 313.024 | | 23,476.80 | | - | 0.00% |
| | | \$ | | 313,024 88.038 | \$ | | | \$ | 0.0750 | | | 9.860.26 | \$ | | 0.00% |
| TOU - Mid Peak TOU - On Peak | per kWh per kWh | \$ | 0.1120 0.1350 | 88,038 | \$ | 9,860.26 | | \$ | 0.1120 | 88,038 88,038 | | 11,885.13 | \$ | - | 0.00% |
| | | | | | | 11,885.13 | | \$ | | | | | | - | |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | | 86.00 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 488,100 | \$ | 49,298.10 | _ | \$ | 0.1010 | 488,100 | \$ | 49,298.10 | \$ | - | 0.00% |
| Tatal Bill an TOU (bafana Tanaa) | | | | | | 64.770.47 | | | | | s | 64.965.29 | \$ | 194.82 | 0.30% |
| Total Bill on TOU (before Taxes) |) | | 400/ | | \$ \$ | 8.420.16 | | | 13% | | \$ | 8.445.49 | \$ | 25.33 | 0.30% |
| | | | | | | | | | | | | | | | |
| HST Total Bill (including HST) | | | 13% | | \$ | 73.190.63 | | | 13% | | \$ | 73,410,78 | \$ | 25.33 | 0.30% |

68,932.38 8,961.21 77,893.59

13%

Loss Factor (%) 2.09% 2.60%

13%

Total Bill on RPP (before Taxes)

Total Bill (including HST)

0.28% 0.28% 0.28%

69,127.20 8,986.54 78,113.74

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: LARGE USE

TOU / non-TOU: non-TOU

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | • | 3, | ,035,340 | kWh | | | | | | | | | | | • |
|---|--------------------|-----|------------------|----------------------|------|-------------------------|---|-----|--------------------------|----------------------|-----|--------------------------|-----|---------------------|----------------|
| | | | | rent Board-A | ppro | | | | | Proposed | | | | Imp | act |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | |
| Marathly Carrier Observe | Charge Unit | • | (\$) | 1 | \$ | (\$) 942.35 | | • | (\$) 1,079.70 | 1 | \$ | (\$) 1,079.70 | \$ | \$ Change 137.35 | % Change |
| Monthly Service Charge Green Energy Act Plan Funding | Monthly | \$ | 942.35 | 1 | Э | 942.35 | | Э | 1,079.70 | 1 | э | 1,079.70 | 2 | 137.35 | 14.58% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | _ | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | monuny | Ψ | 0.10 | | Ψ | 0.10 | | | | | Ψ. | | 1 | 0.10 | 100.0070 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | | _ | | | _ | 454.40 | | _ | | | _ | 454.40 | | | 0.000/ |
| effective until March 31, 2025 | Monthly | -\$ | 151.18 | 1 | -\$ | 151.18 | | -\$ | 151.18 | 1 | -\$ | 151.18 | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| | | | | 1 | | - | | | | 1 | \$ | - | \$ | - | |
| | | | | 1 | Ψ | - | | | | 1 | \$ | - | \$ | - | |
| B1 4 2 4 4 4 4 5 5 4 | | _ | 0.0510 | 1 | \$ | - | | _ | | 1 | \$ | - | \$ | - | 4.4.550 |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kW | \$ | 2.3548 | 5,400 5,400 | \$ | 12,715.92 | | \$ | 2.6980 | 5,400 5,400 | \$ | 14,569.20 | \$ | 1,853.28 | 14.57% |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0099 | | \$ | - | | | | | \$ | - | \$ | - | |
| effective until March 31, 2016 | pei kw | φ | 0.0055 | 5,400 | \$ | 53.46 | | \$ | 0.0099 | 5,400 | \$ | 53.46 | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kW | | | 5,400 | \$ | _ | | s | 0.6167 | 5,400 | \$ | 3,330.10 | \$ | 3,330.10 | |
| December 31, 2016 | | | | | ľ | | | | | -, | | ., | ' | -, | |
| | | | | 5,400 | \$ | - | | | | 5,400 | \$ | - | \$ | - | |
| | | | | 5,400 | \$ | - | | | | 5,400 | \$ | - | \$ | - | |
| | | | | 5,400 | \$ | - | | | | 5,400 | \$ | - | \$ | - | |
| | | | | 5,400 | \$ | - | | | | 5,400 | \$ | - | \$ | - | |
| | | | | 5,400 | \$ | - | | | | 5,400 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass thr | a.cab\ | | | 5,400 | \$ | 12 560 70 | | | | 5,400 | \$ | 18,881.28 | \$ | 5,320.58 | 39.24% |
| Deferral/Variance Account | | | | | \$ | 13,560.70 | | | | | | | | | |
| Disposition Rate Rider | per kW | \$ | 0.4436 | 5,400 | \$ | 2,395.43 | | -\$ | 0.1673 | 5,400 | -\$ | 903.55 | -\$ | 3,298.98 | -137.72% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | | _ | | | | | | _ | | | | | | | |
| 1562 - effective until March 31, | per kW | \$ | 0.0373 | 5,400 | \$ | 201.42 | | \$ | 0.0373 | 5,400 | \$ | 201.42 | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0021 | 5,400 | -\$ | 11.34 | | | | 5,400 | \$ | - | \$ | 11.34 | -100.00% |
| December 31, 2015 | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | \$ | - | 5,400 | \$ | - | | | | 5,400 | \$ | - | \$ | - | |
| December 31, 2015 Applicable only for Non RPP | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | |
| Low Voltage Service Charge | per kW | | | 5,400 | \$ | _ | | \$ | _ | 5,400 | \$ | - | s | _ | |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 17,908.51 | \$ | 1,808.76 | | \$ | 0.1010 | 11,045.73 | \$ | 1,115.62 | -\$ | 693.14 | -38.32% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | | \$ | - | |
| Sub-Total B - Distribution | • | | | | \$ | 17,954.97 | | | | | \$ | 19,294.77 | \$ | 1,339.80 | 7.46% |
| (includes Sub-Total A) | | | | | | | | | | | | | | | |
| RTSR - Network | per kW | \$ | 3.7293 | 5,432 | \$ | 20,257.04 | | \$ | 3.5601 | 5,420 | \$ | 19,294.64 | -\$ | 962.40 | -4.75% |
| RTSR - Line and Transformation | per kW | \$ | 2.6949 | 5,432 | \$ | 14,638.32 | | \$ | 2.6873 | 5,420 | \$ | 14,564.30 | -\$ | 74.02 | -0.51% |
| Connection Sub-Total C - Delivery | | Ė | | ., | | | | Ë | | | Ė | , | - 1 | | |
| (including Sub-Total B) | | | | | \$ | 52,850.33 | | | | | \$ | 53,153.71 | \$ | 303.38 | 0.57% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 0.050.0:- | | 10.101 | | _ | 0.004: | 0.010.0 | _ | 10.101.5 | _ | 00.00 | 0.05 |
| Charge (WMSC) | | | | 3,053,249 | \$ | 13,434.29 | | \$ | 0.0044 | 3,046,386 | \$ | 13,404.10 | -\$ | 30.20 | -0.22% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 2.052.240 | e | 3,969.22 | | \$ | 0.0013 | 2 046 296 | \$ | 3,960.30 | -\$ | 8.92 | -0.22% |
| Protection (RRRP) | | | | 3,053,249 | \$ | 3,909.22 | | Ф | 0.0013 | 3,046,386 | Ф | 3,900.30 | -\$ | 0.92 | -0.22% |
| | | _ | | | | | | | | | _ | 0.5- | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 0.0750 | 3,035,340 | \$ | 21,247.38 145,696.32 | | \$ | 0.0070 0.0750 | 3,035,340 | \$ | 21,247.38 145,696.32 | \$ | - | 0.00% |
| TOU - Off Peak TOU - Mid Peak | per kwn per kWh | \$ | 0.0750 | 1,942,618 546,361 | \$ | 61.192.45 | | \$ | 0.0750 | 1,942,618 546.361 | \$ | 61.192.45 | \$ | - | 0.00% |
| TOU - Iviid Peak | per kWh | \$ | 0.1120 | 546,361 | \$ | 73,758.76 | | \$ | 0.1120 | 546,361 | \$ | 73,758.76 | \$ | | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | \$ | _ | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 3.034.340 | \$ | 306.468.34 | | \$ | 0.1010 | 3.034.340 | \$ | 306.468.34 | \$ | - | 0.00% |
| | | | | .,,., | Ĺ | | | | | .,, | Ĺ | | | | 2.2270 |
| Total Bill on TOU (before Taxes) |) | | | | \$ | 372,149.01 | | | | | \$ | 372,413.27 | \$ | 264.26 | 0.07% |
| HST | | | 13% | | \$ | 48,379.37 | | | 13% | | \$ | 48,413.73 | \$ | 34.35 | 0.07% |
| Total Bill (including HST) | | Ц | | | \$ | 420,528.38 | ட | ட | | | \$ | 420,827.00 | \$ | 298.62 | 0.07% |
| Tatal Dill an DDD (1) | | | | | | 200 055 2 | | | | | _ | 200 200 20 | - | 001.0 | |
| Total Bill on RPP (before Taxes) | 1 | | 420/ | | \$ | 398,055.81 | | | 430/ | | \$ | 398,320.08 | \$ | 264.26 | 0.07% |
| HST Total Bill (including HST) | | | 13% | | \$ | 51,747.26 449,803.07 | | | 13% | | \$ | 51,781.61 450,101.69 | \$ | 34.35 298.62 | 0.07% 0.07% |
| Total Bill (Including FIST) | | | | | à | 449,003.07 | | | | | ą. | 430,101.09 | 3 | 290.02 | 0.07% |
| | | | | | | | | | | | | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

0.59%

Loss Factor (%)

0.36%

Customer Class: LARGE USE

TOU / non-TOU: non-TOU 77% Den 7,500 kW O May 1 0 Consumption November 1 - April 30 (Select this radio button for applications filed after Oct 31) 4,215,750 kWh Board-An Charge (\$) 942.35 Charge Rate Charge Unit \$ Change 137.35 (\$) \$ 1,079.70 Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of Post Retirement Actuarial Gain -effective until March 31, 2025 (\$) 1,079.70 Monthly \$ Monthly 0.15 0.15 0.15 -100.00% Monthly -\$ 151.18 151.18 -\$ 151.18 151.18 0.00% Distribution Volumetric Rate 17,661.00 2,574.00 14.57% per kW \$ 2.3548 7,500 \$ 2.6980 7,500 20,235.00 Smart Meter Disposition Rider 7,500 7,500 LRAM & SSM Rate Rider per kW \$ 0.0099 7.500 \$ 74.25 \$ 0.0099 7,500 s 74 25 0.00% effective until March 31, 2016 Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 7,500 \$ 0.6167 7,500 4,625.14 4,625.14 7,500 7,500 7,500 7,500 7,500 7.500 7,500 7,500 7,500 7,500 7,500 7.500 7.500 Sub-Total A (excluding pass through)

Deferral/Variance Account 18,526.57 25,862.91 7.336.34 39.60% \$ 0.4436 7.500 \$ 3.326.99 -\$ 0.1673 7.500 -\$ 1.254.93 4.581.92 -137.72% Disposition Rate Rider
Rate Rider for Disposition of Deferred PILs Variance Account \$ \$ 0.0373 279.75 0.00% per kW \$ 0.0373 7.500 279.75 7.500 1562 - effective until March 31, 2016 Rate Rider for Tax Change (2015) - effective until December 31, 2015 15.75 7,500 -100.00% \$ 0.0021 7,500 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP per kW 7,500 \$ 7,500 \$ Customers Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution per kW per kWh 7.500 7.500 0.1010 24.872.92 2 512 17 0.1010 1.549.47 962 70 -38 32% 24,629.73 26,437.20 1,807.47 7.34% (includes Sub-Total A) RTSR - Network \$ 3.7293 \$ 3.5601 7,527 -4.75% 28,134.77 per kW 26,798.11 1,336.66 RTSR - Line and Transformation \$ per kW \$ 2.6949 7.544 20.331.00 \$ 2,6873 7.527 \$ 20.228.20 102.80 -0.51% Sub-Total C - Delivery 73,463.50 368.01 0.50% (including Sub-Total B) Wholesale Market Service per kWh \$ 0.0044 4.240.623 \$ 18.658.74 \$ 0.0044 4.231.091 \$ 18.616.80 41.94 -0.22% Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 4,240,623 \$ 5,512.81 \$ 0.0013 4,231,091 5,500.42 -\$ 12.39 -0.22% Protection (RRRP Standard Supply Service Charge 0.00% Monthly \$ \$ \$ \$ \$ \$ per kWh per kWh per kWh per kWh 4,215,750 4,215,750 29.510.25 Debt Retirement Charge (DRC) 0.0070 29.510.25 0.0070 0.00% 0.0750 0.1120 0.1350 0.0750 0.1120 0.1350 TOLL - Off Peak 2.698.080 202 356 00 2 698 080 202.356.00 0.00% TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 758,835 758,835 1,000 0.00% 0.00% 0.00% 758,835 758,835 84.989.52 84 989 52 0.0860 0.0860 1,000 86.00 425,689.75 425,689.75 per kWh 0.1010 0.00% **516,565.79** 67,153.55 583,719.35 0.06% **313.68** 40.78

552 553 30

Loss Factor (%) 0.59% 0.36%

13%

13%

Total Bill (including HST)

Total Bill (including HST)

Total Bill on RPP (before Taxes)

13%

584,073.80

0.06%

0.069

0.06%

313 68

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: LARGE USE

| TOU / non-TOU: | non-TOU | | | | | | | | | | | | | | | |
|---|--------------------|-----|------------------|------------------------|-----------|--------------------------------|---|-----|------------------|------------------------|-----------|--------------------------|-------|-----------------|-------------------|------------------|
| | 0 | | | Demand Fact | | 1 0-1-1 31 | | | | Incombant And | 1 20 / | (Colona abile in alle li | | | | -1-0 0-+ 31) |
| | Consumption | | 10,000 | | may | 1 - October 31 | | | 0 1 | vovernber 1 - Apri | 1 30 (| Select this radio b | outto | n ror | applications file | ed after Oct 31) |
| | | | Cur | rent Board-A | ppro | | Ì | | , | Proposed | i | | | | Impa | act |
| | Charge Unit | | Rate (\$) | Volume | | Charge (\$) | | | Rate (\$) | Volume | | Charge (\$) | | • | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 942.35 | 1 | \$ | 942.35 | | \$ | 1,079.70 | 1 | \$ | 1,079.70 | | \$ | 137.35 | 14.58% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 151.18 | 1 | -\$ | 151.18 | | -\$ | 151.18 | 1 | -\$ | 151.18 | | \$ | - | 0.00% |
| | | | | 1 | | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kW | \$ | 2.3548 | 10,000 10,000 | \$ | 23,548.00 | | \$ | 2.6980 | 10,000 10,000 | \$ | 26,980.00 | | \$ | 3,432.00 | 14.57% |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0099 | 10,000 | \$ | 99.00 | | \$ | 0.0099 | 10,000 | \$ | 99.00 | | \$ | | 0.00% |
| effective until March 31, 2016 | | | | 10,000 | φ | 33.00 | | Ģ | 0.0033 | 10,000 | ٠ | 33.00 | | φ | - | 0.0078 |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 10,000 | \$ | - | | \$ | 0.6167 | 10,000 | \$ | 6,166.85 | | \$ | 6,166.85 | |
| | | | | 10,000 10,000 | \$ | - | | | | 10,000 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 10,000 | \$ | - | | | | 10,000 10,000 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | , | \$ | 24,438.32 | | | | , | \$ | 34,174.37 | | \$ | 9,736.05 | 39.84% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.4436 | 10,000 | \$ | 4,435.99 | | -\$ | 0.1673 | 10,000 | -\$ | 1,673.24 | | -\$ | 6,109.23 | -137.72% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.0373 | 10,000 | \$ | 373.00 | | \$ | 0.0373 | 10,000 | \$ | 373.00 | | \$ | - | 0.00% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | per kW | -\$ | 0.0021 | 10,000 | -\$ | 21.00 | | | | 10,000 | \$ | - | | \$ | 21.00 | -100.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers | per kW | \$ | - | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| Low Voltage Service Charge | per kW | | | 10,000 | \$ | - | | \$ | - | 10,000 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power Smart Meter Entity Charge | per kWh Monthly | \$ | 0.1010 0.7900 | 33,163.90 | \$ | 3,349.55 | | \$ | 0.1010 0.7900 | 20,455.05 | \$ | 2,065.96 | | -\$ \$ | 1,283.59 | -38.32% |
| Sub-Total B - Distribution | Wichariy | Ψ | 0.7300 | | \$ | 32,575.86 | | Ψ | 0.7300 | | \$ | 34,940.10 | | \$ | 2,364.23 | 7.26% |
| (includes Sub-Total A) RTSR - Network | per kW | • | 3.7293 | 10,059 | \$ | 37,513.03 | | \$ | 3.5601 | 10,036 | L. | 35,730.81 | | -\$ | 1,782.22 | -4.75% |
| RTSR - Line and Transformation | per kW | \$ | 2.6949 | 10,059 | \$ | 27,108.00 | | \$ | 2.6873 | 10,036 | \$ | 26,970.93 | | -φ -\$ | 137.07 | -0.51% |
| Connection Sub-Total C - Delivery | por ker | Ψ | 2.0010 | 10,000 | \$ | 97,196.89 | | _ | 2.0070 | 10,000 | \$ | 97,641.83 | | \$ | 444.94 | 0.46% |
| (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | E 654 164 | • | 24 070 22 | | 6 | 0.0044 | E 641 4EE | 6 | 24 922 40 | | • | 55.92 | 0.220/ |
| Charge (WMSC) | | | | 5,654,164 | \$ | 24,878.32 | | \$ | 0.0044 | 5,641,455 | \$ | 24,822.40 | | -\$ | 55.92 | -0.22% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 5,654,164 | \$ | 7,350.41 | | \$ | 0.0013 | 5,641,455 | \$ | 7,333.89 | | -\$ | 16.52 | -0.22% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 | 5,621,000 3,597,440 | \$ | 39,347.00 269,808.00 | | \$ | 0.0070 0.0750 | 5,621,000 3,597,440 | \$ | 39,347.00 269,808.00 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1120 | 1,011,780 | \$ | 113,319.36 | | \$ | 0.1120 | 1,011,780 | \$ | 113,319.36 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1350 | 1,011,780 | \$ | 136,590.30 | | \$ | 0.1350 | 1,011,780 | \$ | 136,590.30 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh per kWh | \$ | 0.0860 0.1010 | 1,000 5,620,000 | \$ | 86.00 567,620.00 | | \$ | 0.0860 0.1010 | 1,000 5,620,000 | \$ | 86.00 567,620.00 | | \$ | - | 0.00% |
| | | | | .,,. | | | | | | .,, | Ė | | | | | |
| Total Bill on TOU (before Taxes) HST |) | | 13% | | \$ | 688,490.53 89,503.77 | | | 13% | | \$ | 688,863.04 89,552.19 | | \$ \$ | 372.50 48.43 | 0.05% 0.05% |
| Total Bill (including HST) | | L | 13% | | \$ | 777,994.30 | | | 13% | | \$ | 778,415.23 | L, | э \$ | 420.93 | 0.05% |
| | | | | | | | | | | | | | | | | |

736,478.87 \$ 95,742.25 \$ 832,221.13

13%

Loss Factor (%) 0.59% 0.36%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

13%

Total Bill (including HST)

Total Bill on RPP (before Taxes)
HST

Total Bill (including HST)

\$ 736,851.38 \$ 95,790.68 \$ 832,642.06

0.05% 0.05% 0.05%

Customer Class: LARGE USE

TOU / non-TOU: non-TOU

77% Den 15,000 kW O May 1 ber 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption 8,431,500 kWh Cu Board-An Charge (\$) 942.35 Rate Charge (\$) \$ 1,079.70 Charge Unit \$ Change 137.35 Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of Post Retirement Actuarial Gain -effective until March 31, 2025 (\$) 1,079.70 Monthly \$ Monthly 0.15 0.15 0.15 -100.00% Monthly -\$ 151.18 151.18 -\$ 151.18 151.18 0.00% Distribution Volumetric Rate 5,148.00 14.57% per kW \$ 2.3548 15,000 35,322.00 \$ 2.6980 15,000 40,470.00 Smart Meter Disposition Rider 15,000 15,000 LRAM & SSM Rate Rider per kW \$ 0.0099 15.000 \$ 148.50 \$ 0.0099 15,000 s 148 50 0.00% effective until March 31, 2016 Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 15,000 \$ 0.6167 15,000 9,250.28 9,250.28 15.000 15.000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15.000 15.000 Sub-Total A (excluding pass through)

Deferral/Variance Account 36,261.82 50.797.30 \$ 14,535.48 40.08% \$ 0.4436 15.000 \$ 6.653.98 -\$ 0.1673 15.000 -\$ 2.509.86 9.163.84 -137.72% Disposition Rate Rider
Rate Rider for Disposition of Deferred PILs Variance Account \$ \$ 0.0373 15.000 0.00% per kW \$ 0.0373 15.000 559.50 559.50 1562 - effective until March 31, 2016 Rate Rider for Tax Change (2015) - effective until December 31, 2015 31.50 -100.00% 0.0021 15,000 15,000 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP per kW 15,000 \$ 15,000 \$ Customers Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution per kW per kWh 15.000 15.000 0.1010 5 024 33 0.1010 30,682.58 3 098 94 1.925.39 -38 32% 48,468.13 51,945.88 3,477.75 7.18% (includes Sub-Total A) RTSR - Network \$ 3.7293 \$ 3.5601 -4.75% 15,089 56,269.54 15,055 per kW 53,596.21 2,673.33 RTSR - Line and Transformation per kW \$ 2.6949 15.089 \$ 40.662.00 \$ 2,6873 15.055 \$ 40 456 39 205.61 -0.51% Sub-Total C - Delivery 145,399.68 145,998.49 598.81 0.41% (including Sub-Total B) Wholesale Market Service per kWh \$ 0.0044 8.481.246 \$ 37.317.48 \$ 0.0044 8.462.183 \$ 37.233.60 83.88 -0.22% Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 8,481,246 \$ 11,025.62 \$ 0.0013 8,462,183 11,000.84 -\$ 24.78 -0.22% Protection (RRRP Standard Supply Service Charge 0.00% Monthly \$ \$ \$ \$ \$ per kWh per kWh per kWh per kWh 59,020.50 59.020.50 0.0070 8.431.500 0.0070 8.431.500 Debt Retirement Charge (DRC) 0.00% 0.0750 0.1120 0.1350 5,396,160 1,517,670 1,517,670 1,000 0.0750 0.1120 0.1350 TOLL - Off Peak 404 712 00 5,396,160 1,517,670 404 712 00 0.00% TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 0.00% 0.00% 0.00% 169,979.04 204,885.45 169,979.04 204,885.45 0.0860 86.00 0.0860 1,000 86.00 851,480.50 per kWh 0.1010 0.00% \$ 1,032,340.02 \$ 134,204.20 \$ 1,166,544.22

\$ 1,104,330.03 \$ 143,562.90

143,562.90 1,247,892.93

Loss Factor (%) 0.59% 0.36%

13%

13%

Total Bill (including HST)

Total Bill (including HST)

Total Bill on RPP (before Taxes)

1,032,830.17 134,267.92 1,167,098.09

\$ 1,104,820.18

143,626.62

13%

13%

0.05%

0.05%

0.049

0.04%

490.15 63.72

553.87

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

| | | _ | Cur | rent Board-A | nnrc | ved | ı | | | Proposed | | | г | | Impa | ect |
|---|--------------------|-----|------------------|--------------|--------|---------------|---|-----|------------------|------------|-----|---------------|----|-------------|--------------|------------------|
| | | | Rate | Volume | , p. c | Charge | F | | Rate | Volume | | Charge | ŀ | | | |
| Marthly Carries Observe (see | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | - | \$ C | hange | % Change |
| Monthly Service Charge (per connection) | Monthly | \$ | 5.92 | 1 | \$ | 5.92 | | \$ | 5.09 | 1 | \$ | 5.09 | ŀ | -\$ | 0.83 | -13.94% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | \$ | 0.15 | -100.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.05 | 1 | -\$ | 0.05 | | \$ | 0.05 | 1 | -\$ | 0.05 | | \$ | - | 0.00% |
| | | | | 1 | | - | | | | 1 | | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0270 | 325 325 | \$ | 8.78 | | \$ | 0.0232 | 325 325 | \$ | 7.54 | - | \$ \$ | 1.24 | -14.07% |
| LRAM & SSM Rate Rider - | per kWh | \$ | 0.0048 | 325 | \$ | 1.56 | | \$ | 0.0048 | 325 | \$ | 1.56 | | \$ | - | 0.00% |
| effective until March 31, 2016 Rate Rider for Disposition of LRAMVA (2016) - effective until | per kWh | | | 325 | \$ | - | | -\$ | 0.0010 | 325 | -\$ | 0.33 | | \$ | 0.33 | 0.0070 |
| December 31, 2016 | por arra | | | 325 | \$ | | | • | 0.0010 | 325 | \$ | 0.00 | | \$ | 0.00 | |
| | | | | 325 | \$ | - | | | | 325 | \$ | - | | э \$ | - | |
| | | | | 325 | \$ | - | | | | 325 | \$ | - | | \$ | - | |
| | | | | 325 325 | \$ | - | | | | 325 325 | \$ | - | | \$ \$ | - | |
| | | | | 325 | \$ | - | | | | 325 | \$ | - | | э \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 16.36 | | | | | \$ | 13.82 | - | . \$ | 2.54 | -15.53% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kWh | \$ | 0.0018 | 325 | \$ | 0.57 | | \$ | 0.0004 | 325 | -\$ | 0.12 | - | -\$ | 0.69 | -121.25% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kWh | \$ | 0.0004 | 325 | \$ | 0.13 | | \$ | 0.0004 | 325 | \$ | 0.13 | | \$ | - | 0.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 | per kWh | \$ | 0.0052 | 325 | \$ | 1.70 | | \$ | 0.0034 | 325 | \$ | 1.10 | | -\$ | 0.60 | -35.22% |
| Applicable only for Non RPP Customers | | | | 325 | \$ | - | | | | 325 | \$ | - | | \$ | - | |
| Low Voltage Service Charge | | | | 325 | \$ | - | | | | 325 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power Smart Meter Entity Charge | per kWh Monthly | \$ | 0.0950 0.7900 | 2.09 | \$ | 0.20 | | \$ | 0.0950 0.7900 | 2.60 | \$ | 0.25 | | \$ \$ | 0.05 | 24.38% |
| Sub-Total B - Distribution | | | | | \$ | 18.95 | | | | | \$ | 15.17 | [. | . \$ | 3.78 | -19.96% |
| (includes Sub-Total A) RTSR - Network | per kWh | \$ | 0.0071 | 332 | | 2.37 | - | \$ | 0.0068 | 333 | \$ | 2.27 | | -\$ | 0.10 | -4.06% |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0051 | 332 | | 1.71 | | \$ | 0.0051 | 333 | | 1.71 | | \$ | 0.00 | 0.22% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 23.03 | | | | | \$ | 19.15 | | -\$ | 3.87 | -16.83% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 332 | \$ | 1.46 | | \$ | 0.0044 | 333 | \$ | 1.47 | ı | \$ | 0.01 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 332 | \$ | 0.43 | | \$ | 0.0013 | 333 | \$ | 0.43 | | \$ | 0.00 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 0.0750 | 325 208 | \$ | 2.28 15.60 | | \$ | 0.0070 0.0750 | 325 208 | \$ | 2.28 15.60 | | \$ \$ | - | 0.00% 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.0750 | 59 | \$ | 6.55 | | \$ | 0.0750 | 59 | \$ | 6.55 | | э \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1350 | 59 | \$ | 7.90 | | \$ | 0.1350 | 59 | \$ | 7.90 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 325 | \$ | 27.95 | | \$ | 0.0860 | 325 | \$ | 27.95 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | - | \$ | - | | \$ | 0.1010 | - | \$ | - | _ | \$ | - | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 57.49 | | | | | \$ | 53.63 | 1 | ·\$ | 3.87 | -6.72% |
| HST Total Bill (including HST) | | | 13% | | \$ | 7.47 64.97 | | | 13% | | \$ | 6.97 60.60 | - | .\$ -\$ | 0.50 4.37 | -6.72% -6.72% |
| Total Bill on RPP (before Taxes) | | ī | | | \$ | 55.39 | | | | | \$ | 51.53 | | ·\$ | 3.87 | -6.98% |
| HST | | | 13% | | \$ | 7.20 | | | 13% | | \$ | 6.70 | - | \$ | 0.50 | -6.98% |
| Total Bill (including HST) | | | | | \$ | 62.60 | | | | | \$ | 58.23 | - | -\$ | 4.37 | -6.98% |
| | | | | | | | | | | | | | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Loss Factor (%)

2.09%

Customer Class: SENTINEL LIGHTING

TOU / non-TOU: non-TOU 1 Connections

| | Consumption | | | kW O | May | 1 - October 31 | | | 0 1 | November 1 - April | 1 30 | (Select this radio bu | tton f | or applications file | ed after Oct 31) |
|---|--------------------|-----|------------------|----------------------|------|----------------|---|-----|------------------|--------------------|------|-----------------------|------------|----------------------|-------------------------|
| | | | 365 | | | wad | | | | Dranagad | | | - | lmn | ot . |
| | | | Rate | rent Board-Ap Volume | ppro | Charge | - | | Rate | Proposed Volume | | Charge | - | Impa | ict |
| | Charge Unit | | (\$) | Volume | | (\$) | | | (\$) | Volume | | (\$) | | \$ Change | % Change |
| Monthly Service Charge (per connection) | Monthly | \$ | 7.05 | 1 | \$ | 7.05 | Ī | \$ | 7.94 | 1 | \$ | 7.94 | \$ | | 12.56% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.11 | 1 | -\$ | 0.11 | | -\$ | 0.11 | 1 | -\$ | 0.11 | \$ | - | 0.00% |
| | | | | 1 | | - | | | | 1 | \$ | - | \$ | | |
| | | | | 1 | | - | | | | 1 | \$ | - | \$ | | |
| Distribution Volumetric Rate | per kW | \$ | 7.8039 | 1 | \$ | 7.80 | | \$ | 8.7840 | 1 | \$ | 8.78 | \$ | | 12.56% |
| Smart Meter Disposition Rider LRAM & SSM Rate Rider | per KW | φ | 7.0035 | 1 | \$ | - | | φ | 0.7040 | 1 | \$ | | \$ | - | 12.30 /6 |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 1 | \$ | - | | \$ | - | 1 | \$ | - | \$ | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | | |
| | | | | 1 | \$ | | | | | 1 | \$ | | \$ | | |
| | | | | 1 | \$ | - | | | | i | \$ | - | \$ | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 14.89 | | | | | \$ | 16.61 | \$ | 1.72 | 11.52% |
| Deferral/Variance Account | per kW | \$ | 1.1599 | 1 | \$ | 1.16 | | -\$ | 0.6588 | 1 | -\$ | 0.66 | -\$ | 1.82 | -156.80% |
| Disposition Rate Rider Rate Rider for Disposition of Deferred PILs Variance Account | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, 2016 | per kW | \$ | 0.3253 | 1 | \$ | 0.33 | | \$ | 0.3253 | 1 | \$ | 0.33 | \$ | - | 0.00% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of | per kW | -\$ | 0.0141 | 1 | -\$ | 0.01 | | | | 1 | \$ | - | \$ | 0.01 | -100.00% |
| Global Adjustment Account (2015) - effective until December 31, 2015 | per kW | \$ | 1.8494 | 1 | \$ | 1.85 | | \$ | 1.2067 | 1 | \$ | 1.21 | -\$ | 0.64 | -34.75% |
| Applicable only for Non RPP Customers | | | | | _ | | | | | | | | _ | | |
| Low Voltage Service Charge | per kW | \$ | 0.0112 | 7.63 | \$ | 0.01 | | \$ | 0.0089 | 1 | \$ | 0.01 | -\$ | | -20.90% |
| Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution | per kWh Monthly | \$ | 0.0860 0.7900 | 7.63 | \$ | 0.66 | | \$ | 0.0860 0.7900 | 9.49 | \$ | 0.82 | \$ | - | 24.38% |
| (includes Sub-Total A) | | | | | \$ | 18.88 | | | | | \$ | 18.31 | -\$ | 0.57 | -3.04% |
| RTSR - Network | per kW | \$ | 2.2795 | 1 | \$ | 2.33 | | \$ | 2.1761 | 1 | \$ | 2.23 | -\$ | 0.09 | -4.06% |
| RTSR - Line and Transformation | per kW | \$ | 1.6471 | 1 | \$ | 1.68 | | \$ | 1.6425 | 1 | \$ | 1.69 | \$ | 0.00 | 0.22% |
| Connection | | - | | | | | | _ | | | | | - 1 | | |
| Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | | \$ | 22.89 | | | | | \$ | 22.23 | -\$ | | -2.91% |
| Charge (WMSC) | | | | 373 | \$ | 1.64 | | \$ | 0.0044 | 374 | \$ | 1.65 | \$ | 0.01 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 373 | \$ | 0.48 | | \$ | 0.0013 | 374 | \$ | 0.49 | \$ | 0.00 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 365 | \$ | 2.56 | | \$ | 0.0070 | 365 | \$ | 2.56 | \$ | | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 234 66 | \$ | 17.52 | | \$ | 0.0750 | 234 | \$ | 17.52 | \$ | | 0.00% |
| TOU - Mid Peak TOU - On Peak | per kWh per kWh | \$ | 0.1120 0.1350 | 66 | \$ | 7.36 8.87 | | \$ | 0.1120 0.1350 | 66 66 | \$ | 7.36 8.87 | \$ | | 0.00% 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 365 | \$ | 31.39 | | \$ | 0.0860 | 365 | \$ | 31.39 | \$ | | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | - | \$ | - | | \$ | 0.1010 | - | \$ | - | \$ | | 2.2370 |
| | | | | | | | | | | | Ļ | | | | |
| Total Bill on TOU (before Taxes) |) | | 13% | | \$ | 61.57 | | | 13% | | \$ | 60.91 | | | -1.06% -1.06% |
| HST Total Bill (including HST) | | L | 13% | | \$ | 8.00 69.57 | | | 13% | | \$ | 7.92 68.83 | -\$ -\$ | 0.09 0.74 | -1.06% |
| Total Bill on RPP (before Taxes) |) | | 4001 | | \$ | 59.21 | | | 4001 | | \$ | 58.55 | -\$ | | -1.11% |
| HST Total Bill (including HST) | | | 13% | | \$ | 7.70 66.91 | | | 13% | | \$ | 7.61 66.17 | -\$ -\$ | | -1.11% -1.11% |
| . Star Diff (moldding 1101) | | | | | φ | 00.51 | | | | | φ | 30.17 | -3 | 0.74 | -1.11/0 |
| | | | | | | | | _ | | | _ | | | | |

Loss Factor (%) 2.09%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: STREET LIGHTING

| TOU / non-TOU: | non-TOU | 1 | Connections | 3 | | |
|----------------|-------------|-------|-------------|--------------------|---|--|
| | | 54% | Demand Fac | tor | | |
| | Consumption | 2,400 | kW O | May 1 - October 31 | 0 | November 1 - April 30 (Select this radio button for applications filed after Oct 31) |

| | Consumption | | 946,080 | | indy | 1 - October 31 | | | 0 1 | lovember 1 - Apri | 30 (| Select trils radio t | JULLOIT | 101 | аррисацонь ни | au aitei Oct 31) |
|--|----------------------|-----|------------------|-------------------------|-------------|-------------------------|--|-----|------------------|-------------------------|----------|-------------------------|---------|----------------|--------------------|------------------|
| | Current Board-Approv | | | | oved | 1 1 | | | Proposed | ı . | | ΙĪ | | Impa | act | |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| Monthly Consider Charge (nor | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | | \$ | Change | % Change |
| Monthly Service Charge (per connection) Green Energy Act Plan Funding | Monthly | \$ | 0.40 | 1 | \$ | 0.40 | | \$ | 0.49 | 1 | \$ | 0.49 | | \$ | 0.09 | 21.53% |
| Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | = | | -\$ | 0.15 | -100.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.01 | 1 | -\$ | 0.01 | | -\$ | 0.01 | 1 | -\$ | 0.01 | | \$ | - | 0.00% |
| | | | | 1 1 1 | \$ | - | | | | 1 1 1 | \$ \$ \$ | - | | \$ \$ \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider | per kW | \$ | 9.5678 | 2,400 2,400 2,400 | \$ \$ \$ \$ | 22,962.72 | | \$ | 11.6263 | 2,400 2,400 2,400 | 3 5 5 5 | 27,903.12 - - | | \$ \$ \$ | 4,940.40 | 21.51% |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 2,400 | \$ | - | | \$ | - | 2,400 | \$ | - | | \$ | - | |
| | | | | 2,400 | \$ | - | | | | 2,400 | \$ | - | | \$ | - | |
| | | | | 2,400 2,400 | \$ | - | | | | 2,400 2,400 | \$ | - | | \$ \$ | - | |
| | | | | 2,400 | \$ | - | | | | 2,400 | \$ | _ | | \$ | - | |
| | | | | 2,400 | \$ | - | | | | 2,400 | \$ | - | | \$ | - | |
| | | | | 2,400 | \$ | - | | | | 2,400 | \$ | _ | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 22,963.26 | | | | | \$ | 27,903.60 | | \$ | 4,940.34 | 21.51% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.2922 | 2,400 | \$ | 701.18 | | -\$ | 0.1262 | 2,400 | -\$ | 302.95 | | -\$ | 1,004.13 | -143.20% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.0738 | 2,400 | \$ | 177.12 | | \$ | 0.0738 | 2,400 | \$ | 177.12 | | \$ | - | 0.00% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | per kW | -\$ | 0.0102 | 2,400 | -\$ | 24.48 | | | | 2,400 | \$ | - | | \$ | 24.48 | -100.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP | per kW | \$ | 1.8616 | 2,400 | \$ | 4,467.84 | | \$ | 1.2211 | 2,400 | \$ | 2,930.61 | | -\$ | 1,537.23 | -34.41% |
| Customers Low Voltage Service Charge | per kW | \$ | 0.0135 | 2,400 | \$ | 32.40 | | | 0.0107 | 2,400 | \$ | 25.58 | | -\$ | 6.82 | -21.05% |
| Line Losses on Cost of Power | per kWh Monthly | \$ | 0.1010 0.7900 | 19,773.07 | \$ | 1,997.08 | | \$ | 0.1010 0.7900 | 24,593.88 | \$ | 2,483.98 | | \$ \$ | 486.90 | 24.38% |
| Smart Meter Entity Charge Sub-Total B - Distribution | MOTHIN | Ф | 0.7900 | | | | | Þ | 0.7900 | | | - | | | | |
| (includes Sub-Total A) | | | | | \$ | 30,314.40 | | | | | \$ | 33,217.94 | | \$ | 2,903.54 | 9.58% |
| RTSR - Network | per kW | \$ | 2.7427 | 2,450 | \$ | 6,720.05 | | \$ | 2.6183 | 2,462 | \$ | 6,447.23 | - | -\$ | 272.83 | -4.06% |
| RTSR - Line and Transformation Connection | per kW | \$ | 1.9818 | 2,450 | \$ | 4,855.73 | | \$ | 1.9762 | 2,462 | \$ | 4,866.23 | | \$ | 10.50 | 0.22% |
| Sub-Total C - Delivery | | | | | \$ | 41,890.19 | | | | | \$ | 44,531.39 | | \$ | 2,641.21 | 6.31% |
| (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | 965,853 | \$ | 4,249.75 | | \$ | 0.0044 | 970,674 | \$ | 4,270.97 | | \$ | 21.21 | 0.50% |
| Charge (WMSC) Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 965,853 | \$ | 1,255.61 | | \$ | 0.0013 | 970,674 | \$ | 1,261.88 | | \$ | 6.27 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 946,080 | \$ | 6,622.56 | | \$ | 0.0070 | 946,080 | \$ | 6,622.56 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 605,491 | \$ | 45,411.84 | | \$ | 0.0750 | 605,491 | \$ | 45,411.84 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1120 | 170,294 | \$ | 19,072.97 | | \$ | 0.1120 | 170,294 | \$ | 19,072.97 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1350 | 170,294 | \$ | 22,989.74 | | \$ | 0.1350 | 170,294 | \$ | 22,989.74 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh per kWh | \$ | 0.0860 | 1,000 945.080 | \$ | 86.00 95.453.08 | | \$ | 0.0860 0.1010 | 1,000 945,080 | \$ | 86.00 95.453.08 | | \$ \$ | - | 0.00% 0.00% |
| | P = / 151111 | ¥ | 3.10.0 | 3-3,000 | Ů, | 30,733.00 | | Ť | 3 | 3-3,000 | Ů | 33,433.00 | | Ţ | | 0.00 /6 |
| Total Bill on TOU (before Taxes) | | | | | \$ | 141,492.91 | | | | | \$ | 144,161.60 | | \$ | 2,668.69 | 1.89% |
| HST Total Bill (including HST) | | | 13% | | \$ \$ | 18,394.08 159,886.99 | | L | 13% | | \$ \$ | 18,741.01 162,902.61 | | \$ \$ | 346.93 3,015.62 | 1.89% 1.89% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 149,557.44 | | | | | \$ | 152,226.12 | | \$ | 2,668.69 | 1.78% |
| HST | | | 13% | | \$ | 19,442.47 | | | 13% | | \$ | 19,789.40 | | \$ | 346.93 | 1.78% |
| Total Bill (including HST) | | | | | \$ | 168,999.90 | | | | | \$ | 172,015.52 | | \$ | 3,015.62 | 1.78% |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: STREET LIGHTING

| Customer Class: | STREET LIC | HE | ING | | | | | | | | | | | | | |
|--|--------------------|-----|------------------|---------------------|------|----------------|---|-----|------------------|--------------------|------|----------------------|------|-------------|--------------|-------------------|
| TOU / non-TOU: | non-TOU | | 1 | Connections | | | | | | | | | | | | |
| 100711011-100. | 11011 100 | | | Demand Fact | or | | | | | | | | | | | |
| | Consumption | | 0.16 | kW O | | 1 - October 31 | | | 0 1 | November 1 - April | 30 (| (Select this radio b | utto | n for appli | cations file | ed after Oct 31) |
| | | | | kWh rent Board-A | onre | wod | ı | | | Proposed | | | 1 | | Impa | net |
| | | | Rate | Volume | pic | Charge | ŀ | | Rate | Volume | | Charge | | | шира | ici |
| | Charge Unit | | (\$) | | | (\$) | L | | (\$) | | | (\$) | | \$ Ch | ange | % Change |
| Monthly Service Charge (per connection) | Monthly | \$ | 0.40 | 1 | \$ | 0.40 | | \$ | 0.49 | 1 | \$ | 0.49 | | \$ | 0.09 | 21.53% |
| Green Energy Act Plan Funding | | | | | | | | | | | | | | | | |
| Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 0.01 | 1 | -\$ | 0.01 | | -\$ | 0.01 | 1 | -\$ | 0.01 | | \$ | _ | 0.00% |
| effective until March 31, 2025 | , | _ | | | * | **** | | • | | | - | | | * | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 9.5678 | 0.16 | \$ | 1.53 | | \$ | 11.6263 | 0.16 | \$ | 1.86 | | \$ | 0.33 | 21.51% |
| Smart Meter Disposition Rider | | _ | | 0.16 | \$ | - | | • | | 0.16 | \$ | - | | \$ | - | |
| LRAM & SSM Rate Rider Rate Rider for Disposition of | | | | 0.16 | \$ | - | | | | 0.16 | \$ | - | | \$ | - | |
| LRAMVA (2016) - effective until | per kW | | | 0.16 | \$ | - | | \$ | _ | 0.16 | \$ | - | | \$ | - | |
| December 31, 2016 | | | | | _ | | | | | | | | | • | | |
| | | | | 0.16 0.16 | \$ | - | | | | 0.16 0.16 | \$ | - | | \$ \$ | - | |
| | | | | 0.16 | \$ | - | | | | 0.16 | \$ | - | | \$ | - | |
| | | | | 0.16 0.16 | \$ | - | | | | 0.16 0.16 | \$ | - | | \$ \$ | - | |
| | | | | 0.16 | \$ | - | | | | 0.16 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 2.07 | | | | | \$ | 2.34 | | \$ | 0.27 | 12.82% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ | 0.2922 | 0.16 | \$ | 0.05 | | -\$ | 0.1262 | 0.16 | -\$ | 0.02 | | -\$ | 0.07 | -143.20% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | per kW | \$ | 0.0738 | 0.16 | \$ | 0.01 | | \$ | 0.0738 | 0.16 | \$ | 0.01 | | \$ | _ | 0.00% |
| 1562 - effective until March 31, 2016 | | · | | | ľ | | | | | | ľ | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0102 | 0.16 | -\$ | 0.00 | | | | 0.16 | \$ | - | | \$ | 0.00 | -100.00% |
| December 31, 2015 Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | \$ | 1.8616 | 0.16 | \$ | 0.30 | | \$ | 1.2211 | 0.16 | \$ | 0.20 | | -\$ | 0.10 | -34.41% |
| December 31, 2015 Applicable only for Non RPP | | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.0135 | 0.16 1.32 | \$ | 0.00 | | \$ | 0.0107 | 0.16 1.64 | \$ | 0.00 | | -\$ \$ | 0.00 | -21.05% 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | | \$ | - | 24.0070 |
| Sub-Total B - Distribution | | | | | \$ | 2.54 | | | | | \$ | 2.67 | | \$ | 0.12 | 4.91% |
| (includes Sub-Total A) RTSR - Network | per kW | \$ | 2.7427 | 0.16 | \$ | 0.45 | | \$ | 2.6183 | 0.16 | \$ | 0.43 | | -\$ | 0.02 | -4.06% |
| RTSR - Line and Transformation | per kW | \$ | 1.9818 | 0.16 | \$ | 0.32 | | \$ | 1.9762 | 0.16 | \$ | 0.32 | | \$ | 0.00 | 0.22% |
| Connection | po. Kii | Ψ | 1.0010 | 0.10 | · | 0.02 | - | Ψ_ | 1.07 02 | 0.10 | · | 0.02 | | | 0.00 | O.EE 70 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 3.31 | | | | | \$ | 3.42 | | \$ | 0.11 | 3.24% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 64 | \$ | 0.28 | | \$ | 0.0044 | 65 | \$ | 0.28 | | \$ | 0.00 | 0.50% |
| Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0013 | | | | | | | | | | | | | |
| Protection (RRRP) | POI KTYII | φ | 3.0013 | 64 | \$ | 0.08 | | \$ | 0.0013 | 65 | \$ | 0.08 | | \$ | 0.00 | 0.50% |
| | Manufalia | | 0.05 | | | 0.05 | | | 0.05 | | | 0.05 | | | | 0.000 |
| Standard Supply Service Charge Debt Retirement Charge (DRC) | Monthly per kWh | \$ | 0.25 0.0070 | 63 | \$ | 0.25 0.44 | | \$ | 0.25 0.0070 | 1 63 | \$ | 0.25 0.44 | | \$ \$ | - | 0.00% 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 40 | \$ | 3.03 | | \$ | 0.0750 | 40 | \$ | 3.03 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1120 | 11 | \$ | 1.27 | | \$ | 0.1120 | 11 | \$ | 1.27 | | \$ | - | 0.00% |
| TOU - On Peak Energy - RPP - Tier 1 | per kWh per kWh | \$ | 0.1350 0.0860 | 11 63 | \$ | 1.53 5.42 | | \$ | 0.1350 0.0860 | 11 63 | \$ | 1.53 5.42 | | \$ | - | 0.00% 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | - | \$ | - | | \$ | 0.1010 | | \$ | - | | \$ | - | 2.2270 |
| Total Bill on TOU (hefer- T | | | | | \$ | 10.20 | | | | | \$ | 10.31 | | \$ | 0.11 | 1.07% |
| Total Bill on TOU (before Taxes) HST | ' | 1 | 13% | | \$ | 1.33 | | | 13% | | \$ | 1.34 | | \$ | 0.11 | 1.07% 1.07% |
| Total Bill (including HST) | | L | | | \$ | 11.53 | | | | | \$ | 11.65 | | \$ | 0.12 | 1.07% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 9.80 | | | | | s | 9.90 | | s | 0.11 | 1.11% |
| HST | | 1 | 13% | | \$ | 1.27 | | | 13% | | \$ | 1.29 | | \$ | 0.11 | 1.11% |
| Total Bill (including HST) | | | | | \$ | 11.07 | | | | | \$ | 11.19 | | \$ | 0.12 | 1.11% |
| | | | | | | | | | | | | | | | | |

 Loss Factor (%)
 2.09%
 2.60%

 1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Guelph Hydro Electric Systems Inc. EB-2015-0073 Exhibit 8 Tab 13 Schedule 2 Page 1 of 1 Filed: April 24, 2015

APPENDIX 8-D: Chapter 2 Appendix 2-W – Bill Impacts with removal of DRC and OCEB

File Number: EB-2015-0073
Exhibit: 8 Tab: Schedule: 8-D 24-Apr-15 Date:

Appendix 2-W Bill Impacts

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 100 kWh O May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| Charge Unit Monthly Monthly Monthly Monthly Monthly per kWh per kWh | \$ \$ \$ | Rate (\$) 14.49 0.15 0.73 0.18 0.0176 0.0003 | 1 1 1 1 1 100 100 | \$ \$ \$ \$ \$ | Charge (\$) 14.49 0.15 0.73 | | \$ | | Proposed Volume | \$ \$ | Charge (\$) 16.60 - 0.73 | | \$ CP \$ -\$ \$ | Impa hange 2.11 0.15 | % Change 14.56% -100.00% 0.00% |
|---|---|--|---|--|-----------------------------|-----|--------------------|-------|--------------------|-------|--------------------------|---|---|-------------------------------|---|
| Monthly Monthly Monthly Monthly per kWh per kWh | \$ \$ | 0.15 0.73 0.18 | 1 1 1 1 1 100 100 | · | 0.15 0.73 | | \$ 1 \$ | 0.73 | 1 1 | \$ | 0.73 | | \$ -\$ \$ | 2.11 0.15 | % Change 14.56% -100.00% 0.00% |
| Monthly Monthly Monthly per kWh per kWh | \$ \$ | 0.15 0.73 0.18 | 1 1 1 1 1 100 100 | · | 0.15 | | \$ | 0.73 | 1 | \$ | 0.73 | | -\$ | 0.15 | -100.00% 0.00% |
| Monthly Monthly per kWh per kWh per kWh | \$ -\$ | 0.73 0.18 0.0176 | 1 1 1 1 100 100 | \$ | 0.73 | | | | 1 | \$ | | | \$ | - | 0.00% |
| Monthly Monthly per kWh per kWh per kWh | \$ -\$ | 0.73 0.18 0.0176 | 1 1 1 100 100 | \$ -\$ \$ \$ | 0.73 | | | | | \$ | | | \$ | - | 0.00% |
| Monthly per kWh per kWh | -\$ | 0.18 | 1 1 1 100 100 | -\$ | | | | | | | | | | - | |
| Monthly per kWh per kWh | -\$ | 0.18 | 1 1 1 100 100 | -\$ | | | | | | | | | | - | |
| per kWh per kWh | \$ | 0.0176 | 1 1 100 100 | \$ | 0.18 | - | \$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.000 |
| per kWh per kWh | \$ | 0.0176 | 1 1 100 100 | \$ | 0.18 | - | \$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.000 |
| per kWh per kWh | \$ | 0.0176 | 1 1 100 100 | \$ | - | | Ψ | 0.10 | | Ψ | 0.10 | | Ψ | | |
| per kWh | | | 1 100 100 | \$ | - | | | | | | | | 1 | | 0.007 |
| per kWh | | | 100 100 | \$ | | | | | 1 | \$ | _ | | \$ | _ | |
| per kWh | | | 100 | | - | | | | 1 | \$ | - | | \$ | - | |
| per kWh | \$ | 0.0003 | | | 1.76 | | \$ 0.0 | 0202 | 100 | \$ | 2.02 | | \$ | 0.26 | 14.779 |
| per kWh | \$ | 0.0003 | 400 | \$ | - | | | | 100 | \$ | - | | \$ | - | |
| | | | 100 | \$ | 0.03 | | \$ 0.0 | 0003 | 100 | \$ | 0.03 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| | | | 100 | \$ | - | | \$ 0.0 | 0000 | 100 | \$ | 0.00 | | \$ | 0.00 | |
| | | | 400 | _ | | | | | 400 | | | | _ | | |
| | | | 100 100 | | - | | | | 100 100 | \$ | - | | \$ | - | |
| | | | 100 | | - | | | | 100 | \$ | - | | \$ | | |
| | | | 100 | | - | | | | 100 | \$ | - | | \$ | - | |
| | | | 100 | | - | | | | 100 | \$ | - | | \$ | - | |
| umb\ | | | 100 | | 16.00 | - | | | 100 | \$ | 10.20 | - | \$ | 2 22 | 13.08% |
| | ١. | | | | | + + | | | | | | 1 | | | |
| per kWh | \$ | 0.0020 | 100 | \$ | 0.20 | | \$ 0.0 | 0000 | 100 | \$ | 0.00 | | -\$ | 0.20 | -97.57% |
| | | | | | | | | | | | | | | | |
| per kWh | \$ | 0.0007 | 100 | \$ | 0.07 | | \$ 0.0 | 0007 | 100 | \$ | 0.07 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| | | | | \$ | - | | | | | \$ | - | | \$ | - | |
| | | | | | - | | | | 100 | \$ | - | | \$ | - | |
| | | | | | - | | • • | | | | - | | \$ | - | |
| | | | | | | | | | | | | | | 0.05 | 24.38% |
| Wioriany | Ψ | 0.7 300 | | | | 1 | Ψ 0 | 1 300 | | | | 1 | | | |
| | | | | | | | | | | | | | | | 11.36% |
| per kWh | \$ | 0.0078 | 102 | \$ | 0.79 | | \$ 0.0 | 0074 | 103 | \$ | 0.76 | | -\$ | 0.03 | -4.06% |
| per kWh | \$ | 0.0058 | 102 | \$ | 0.59 | | \$ 0.0 | 0058 | 103 | \$ | 0.59 | | \$ | 0.00 | 0.22% |
| | | | | | 40.00 | | | | | • | 24.67 | 1 | | 0.04 | 10.40% |
| | | | | Þ | 19.03 | l L | | | | Þ | 21.07 | | Þ | 2.04 | 10.40% |
| per kWh | \$ | 0.0044 | 102 | \$ | 0.45 | | \$ 0.0 | 0044 | 103 | \$ | 0.45 | | \$ | 0.00 | 0.50% |
| per kWh | \$ | 0.0013 | | _ | | | | | | _ | | | _ | | |
| | 1 | | | | 0.13 | | \$ 0.0 | 0013 | | | 0.13 | | | 0.00 | 0.50% |
| per kWh | | | | | - | | | | | | - | | | - | |
| Monthly | | | | | | | \$ | 0.25 | | | 0.25 | | | | 0.00% |
| | | | | | | | s 0.0 | 0770 | | | 4 93 | | | 0.70 | 0.00% |
| per kWh | | 0.1140 | 18 | | 2.05 | | | | 18 | | 2.05 | | | - | 0.00% |
| per kWh | \$ | 0.1400 | 18 | \$ | 2.52 | | \$ 0. | | 18 | \$ | 2.52 | | \$ | - | 0.00% |
| per kWh | | | 100 | | 8.80 | | | | 100 | | 8.80 | | | - | 0.00% |
| per kWh | \$ | 0.1030 | - | \$ | - | | \$ 0. ⁻ | 1030 | - | \$ | | ┶ | \$ | - | |
| | | | | \$ | 30.66 | | | | | \$ | 32.00 | П | \$ | 1.34 | 4.39% |
| | | 13% | | | | | | 13% | | | | | | | 4.39% |
| | | | | | | | | | | 5 | 36.17 | | | | 4.39% |
| R) | | | | | | | | | | • | 36 17 | | | | 15.97% |
| , | | | | | | | | | | | | | | | |
| | 1 | 120/ | | | | | | 120/ | | | | | | | 4.49 % 4.49% |
| | | 13% | | | | | | 13/6 | | | | | | | 4.497 |
| | | | | -\$ | 3.39 | | | | | _ | | | \$ | 3.39 | -100.00% |
| 3) | | | | \$ | 30.46 | | | | | | | | • | 4.91 | 16.11% |
| | | | | | | | | | | \$ | 35.37 | | Þ | 4.91 | 10.117 |
| pee | er kWh onthly er kWh | er kWh Ser kWh | er kWh \$ 0.0007 er kWh \$ 0.0007 er kWh \$ 0.0950 onthly \$ 0.7900 er kWh \$ 0.0058 er kWh \$ 0.0044 er kWh \$ 0.0013 er kWh \$ 0.0070 er kWh \$ 0.0770 er kWh \$ 0.1040 er kWh \$ 0.1030 13% | ah) ar kWh \$ 0.0020 100 ar kWh \$ 0.0007 100 ar kWh \$ 0.0950 2.09 onthly \$ 0.7900 1 ar kWh \$ 0.0078 102 ar kWh \$ 0.0058 102 ar kWh \$ 0.0013 102 ar kWh \$ 0.0013 102 ar kWh \$ 0.0013 102 ar kWh \$ 0.0070 100 ar kWh \$ 0.0070 100 ar kWh \$ 0.0770 64 ar kWh \$ 0.0770 64 ar kWh \$ 0.1400 18 ar kWh \$ 0.1030 - | Ser kWh | S | S | S | S 16.98 | S | S | S | S 16.98 S 19.20 S | S | S |

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the Charge \$ columns provide breakdowns of the amounts that each oill component contributes to the total monthly oill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS-50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 250 kWh O May 1 - October 31

| | | | | rrent Board-A | ppro | | I | | | Proposed | i | | | | Impa | ict |
|--|------------------------|-----|--------|---------------|-----------|-------------------|---|-----|------------------------|----------|-----------|-------------------|---|-----------------|---------------|-----------------------|
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| Monthly Service Charge | Charge Unit Monthly | \$ | 14.49 | | \$ | (\$) 14.49 | ļ | \$ | (\$) 16.60 | 1 | \$ | 16.60 | 4 | \$ C | hange 2.11 | % Change 14.56% |
| Green Energy Act Plan Funding | wontniy | э | 14.49 | 1 | э | 14.49 | | Þ | 16.60 | 1 | Ф | 16.60 | | э | 2.11 | 14.56% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | _ | | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | , | _ | | - | 1 | **** | | | | | * | | | _ | | |
| Rate Rider for Recovery of | | | | | | | | | | | | | | | | |
| Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| effective until March 31, 2016 | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | | -\$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.00% |
| enective until March 31, 2025 | | | | | | | | | | | | | | | | |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | | \$ | _ | |
| | | | | ; | \$ | _ | | | | 1 | \$ | _ | | \$ | | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0176 | 250 | Š | 4.40 | | \$ | 0.0202 | 250 | \$ | 5.05 | | \$ | 0.65 | 14.77% |
| Smart Meter Disposition Rider | • | | | 250 | \$ | - 1 | | | | 250 | \$ | - | | \$ | - | |
| LRAM & SSM Rate Rider - | per kWh | \$ | 0.0003 | 250 | \$ | 0.08 | | \$ | 0.0003 | 250 | \$ | 0.08 | | \$ | _ | 0.00% |
| effective until March 31, 2016 | per kvvii | Ψ | 0.0000 | 250 | Ψ | 0.00 | | Ψ | 0.0003 | 200 | Ψ | 0.00 | | Ψ | | 0.0070 |
| Rate Rider for Disposition of | | | | | | | | _ | | | _ | | | _ | | |
| LRAMVA (2016) - effective until | per kWh | | | 250 | \$ | - | | \$ | 0.0000 | 250 | \$ | 0.00 | | \$ | 0.00 | |
| December 31, 2016 | | | | 250 | \$ | | | | | 250 | \$ | | | \$ | | |
| | | | | 250 | \$ | | | | | 250 | \$ | | | \$ | | |
| | | | | 250 | \$ | _ | | | | 250 | \$ | _ | | \$ | _ | |
| | | | | 250 | \$ | _ | | | | 250 | \$ | _ | | \$ | _ | |
| | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | - | |
| | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 19.67 | | | | | \$ | 22.28 | | \$ | 2.61 | 13.29% |
| Deferral/Variance Account | per kWh | \$ | 0.0020 | 250 | \$ | 0.51 | | \$ | 0.0000 | 250 | \$ | 0.01 | | -\$ | 0.49 | -97.57% |
| Disposition Rate Rider | por krein | Ψ | 0.0020 | 200 | Ψ. | 0.01 | | ~ | 0.0000 | 200 | Ψ. | 0.01 | | Ψ | 0.10 | 07.0770 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account 1562 - effective until March 31, | per kWh | \$ | 0.0007 | 250 | \$ | 0.18 | | \$ | 0.0007 | 250 | \$ | 0.18 | | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | | |
| 2010 | | | | 250 | \$ | _ | | | | 250 | \$ | _ | | \$ | _ | |
| | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | - | |
| Low Voltage Service Charge | | | | 250 | \$ | - | | | | 250 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 5.22 | \$ | 0.50 | | \$ | 0.0950 | 6.50 | \$ | 0.62 | | \$ | 0.12 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | - | |
| Sub-Total B - Distribution | | | | | \$ | 21.63 | | | | | \$ | 23.87 | | \$ | 2.24 | 10.36% |
| (includes Sub-Total A) | 1110 | • | 0.0070 | 055 | | | | _ | 0.0074 | 0.50 | | | | | | |
| RTSR - Network RTSR - Line and Transformation | per kWh | \$ | 0.0078 | 255 | \$ | 1.99 | | \$ | 0.0074 | 256 | \$ | 1.91 | | -\$ | 0.08 | -4.06% |
| Connection | per kWh | \$ | 0.0058 | 255 | \$ | 1.48 | | \$ | 0.0058 | 256 | \$ | 1.48 | | \$ | 0.00 | 0.22% |
| Sub-Total C - Delivery | | | | | | | | | | | - | | | _ | | |
| (including Sub-Total B) | | | | | \$ | 25.10 | | | | | \$ | 27.26 | | \$ | 2.16 | 8.62% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 255 | \$ | 1.12 | | \$ | 0.0044 | 256 | \$ | 1.13 | | \$ | 0.01 | 0.50% |
| Charge (WMSC) | | | | 200 | Ψ | 1.12 | | Ψ | 0.0044 | 200 | Ψ | 1.10 | | Ψ | 0.01 | 0.3070 |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 255 | \$ | 0.33 | | \$ | 0.0013 | 256 | \$ | 0.33 | | \$ | 0.00 | 0.50% |
| Protection (RRRP) | | | | | 1 | | | | | | | | | | | |
| OESP Variable Charge | per kWh Monthly | • | 0.25 | 255 1 | \$ | 0.25 | | \$ | 0.25 | 256 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Standard Supply Service Charge Debt Retirement Charge (DRC) | per kWh | \$ | 0.25 | 250 | \$ | 1.75 | | φ | 0.25 | 250 | \$ | 0.25 | 1 | -\$ | 1.75 | -100.00% |
| TOU - Off Peak | per kWh | \$ | 0.0070 | 160 | \$ | 12.32 | | \$ | 0.0770 | 160 | \$ | 12.32 | 1 | \$ | - 1.75 | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 45 | \$ | 5.13 | | Š | 0.1140 | 45 | \$ | 5.13 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 45 | \$ | 6.30 | | \$ | 0.1400 | 45 | \$ | 6.30 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 250 | \$ | 22.00 | | \$ | 0.0880 | 250 | \$ | 22.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | - | \$ | - | | \$ | 0.1030 | - | \$ | - | | \$ | - | |
| | | - | | | | 50.01 | | | | | | 50.80 | | | 0.40 | 0.040/ |
| Total Bill on TOU (before Taxes) HST |) | | 13% | | \$ | 52.31 6.80 | | | 13% | | \$ | 52.73 6.85 | | \$ \$ | 0.42 0.05 | 0.81% 0.81% |
| Total Bill (including HST) | | | 13/6 | | \$ | 59.11 | | | 1370 | | \$ | 59.58 | | \$ | 0.48 | 0.81% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 5.91 | | | | | Ψ. | 00.00 | | \$ | 5.91 | -100.00% |
| Total Bill on TOU (including OC | EB) | | | | \$ | 53.20 | | | | | \$ | 59.58 | | \$ | 6.39 | 12.00% |
| | | | | | | | | | | | Ţ | | | | | |
| Total Bill on RPP (before Taxes) |) | | 4001 | | \$ | 50.56 | | | 4001 | | \$ | 50.98 | 1 | \$ | 0.42 | 0.83% |
| HST | | | 13% | | \$ | 6.57 | | | 13% | | \$ | 6.63 | 1 | \$ | 0.05 | 0.83% |
| Total Bill (including HST) | 1 | | | | \$ -\$ | 57.13 5.71 | | | | | \$ | 57.60 | 1 | \$ | 0.48 5.71 | 0.83% |
| Ontario Clean Energy Benefit Total Bill on RPP (including OC | FR) | | | | -5 S | 51.42 | | | | | • | 57.60 | | \$ | 6.19 | 12.03% |
| . C.a. Dill on IVEE (including OC | | | | | , | 31.42 | | | | | 9 | 37.00 | | ų. | 0.13 | 12.03 /6 |
| | | | | | | | | | | | | | | | | |
| Loss Factor (%) | | | 2.09% | | | | | | 2.60% | | | | | | | |
| | | | | | | | | | | | | | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

| | Consumption | | 500 | kWh O | Mav | 1 - October 31 | | | 0 1 | lovember 1 - April | 30 (| Select this radio bu | tton fo | or applica | itions filed | after Oct 31) |
|--|--------------------|----------|--------|-------------------------|-------------|----------------|-----|-----|------------------|--------------------|------|----------------------|---------|-----------------|--------------|--------------------|
| | | | | | | | ı | | | | | | | | | |
| | | \vdash | Rate | rrent Board-A Volume | ppro | Oved Charge | ŀ | | Rate | Proposed Volume | 1 | Charge | 1 | | Impa | ict |
| | Charge Unit | | (\$) | Volume | | (\$) | | | (\$) | Volume | | (\$) | | \$ Ch | ange | % Change |
| Monthly Service Charge | Monthly | \$ | 14.49 | 1 | \$ | 14.49 | | \$ | 16.60 | 1 | \$ | 16.60 | | \$ | 2.11 | 14.56% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | - | \$ | 0.15 | -100.00% |
| Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - | Monthly | -\$ | 0.18 | | -\$ | 0.18 | | -\$ | 0.18 | 4 | -\$ | 0.18 | | \$ | | 0.00% |
| effective until March 31, 2025 | Worlding | φ- | 0.16 | 1 | \$ | 0.16 | | -φ | 0.16 | 1 | \$ | 0.16 | | \$ | | 0.0078 |
| | | | | 1 | \$ | | | | | 1 | \$ | - | | \$ | | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0176 | 500 500 | \$ | 8.80 - | | \$ | 0.0202 | 500 500 | \$ | 10.10 | | \$ \$ | 1.30 | 14.77% |
| LRAM & SSM Rate Rider - effective until March 31, 2016 Rate Rider for Disposition of | per kWh | \$ | 0.0003 | 500 | \$ | 0.15 | | \$ | 0.0003 | 500 | \$ | 0.15 | | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 500 | \$ | - | | \$ | 0.0000 | 500 | \$ | 0.01 | | \$ | 0.01 | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 500 | \$ | - | | | | 500 500 | \$ | - | | \$ \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | raugh) | | | 500 | \$ | 24.14 | | | | 500 | \$ | 27.41 | | \$ \$ | 3.27 | 13.54% |
| Deferral/Variance Account | | | | | Ψ. | | - } | | | | Ť | | | | | |
| Disposition Rate Rider | per kWh | \$ | 0.0020 | 500 | \$ | 1.01 | | \$ | 0.0000 | 500 | \$ | 0.02 | - | \$ | 0.99 | -97.57% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account 1562 - effective until March 31, | per kWh | \$ | 0.0007 | 500 | \$ | 0.35 | | \$ | 0.0007 | 500 | \$ | 0.35 | | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 500 10.45 | \$ | 0.99 | | \$ | 0.0950 | 500 13.00 | \$ | 1.23 | | \$ \$ | 0.24 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 10.43 | \$ | 0.79 | | \$ | 0.7900 | 13.00 | \$ | 0.79 | | \$ | - | 24.0070 |
| Sub-Total B - Distribution | | Ė | | | \$ | 27.29 | | | | | \$ | 29.81 | | \$ | 2.52 | 9.25% |
| (includes Sub-Total A) | | | 0.0070 | 510 | | | Ļ | _ | 0.0074 | 540 | | | | | | |
| RTSR - Network RTSR - Line and Transformation | per kWh | \$ | 0.0078 | 510 | \$ | 3.97 | | \$ | 0.0074 | 513 | \$ | 3.81 | | \$ | 0.16 | -4.06% |
| Connection | per kWh | \$ | 0.0058 | 510 | \$ | 2.96 | | \$ | 0.0058 | 513 | \$ | 2.97 | | \$ | 0.01 | 0.22% |
| Sub-Total C - Delivery (including Sub-Total B) | IAA/I- | . | 0.0044 | | \$ | 34.22 | | | | | \$ | 36.59 | | \$ | 2.37 | 6.92% |
| Wholesale Market Service Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0044 | 510 | \$ | 2.25 | | \$ | 0.0044 | 513 | \$ | 2.26 | | \$ | 0.01 | 0.50% |
| Protection (RRRP) | • | • | 0.0010 | 510 | \$ | 0.66 | | \$ | 0.0013 | 513 | \$ | 0.67 | | \$ | 0.00 | 0.50% |
| OESP Variable Charge | per kWh | \$ | 0.25 | 510 | \$ | 0.25 | | \$ | 0.25 | 513 | \$ | - 0.25 | | \$ \$ | - | 0.000/ |
| Standard Supply Service Charge Debt Retirement Charge (DRC) | Monthly per kWh | \$ | 0.25 | 500 | \$ | 3.50 | | э | 0.25 | 1 500 | \$ | 0.25 | | \$ \$ | 3.50 | 0.00% -100.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 320 | \$ | 24.64 | | \$ | 0.0770 | 320 | \$ | 24.64 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 90 | \$ | 10.26 | | \$ | 0.1140 | 90 | \$ | 10.26 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 90 | \$ | 12.60 | | \$ | 0.1400 | 90 | \$ | 12.60 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh per kWh | \$ | 0.0880 | 500 | \$ | 44.00 | | \$ | 0.0880 0.1030 | 500 | \$ | 44.00 | | \$ \$ | - | 0.00% |
| Energy 1411 Her E | por kvvii | Ψ | 0.1000 | | Ü | | | Ť | 0.1000 | | Ů | | | Ψ | | |
| Total Bill on TOU (before Taxes) |) | | | | \$ | 88.38 | | | | | \$ | 87.26 | | \$ | 1.12 | -1.26% |
| HST | | | 13% | | \$ | 11.49 | | | 13% | | \$ | 11.34 | | \$ | 0.15 | -1.26% |
| Total Bill (including HST) Ontario Clean Energy Benefit | 1 | | | | \$ -\$ | 99.87 | | | | | \$ | 98.61 | | \$ \$ | 1.26 9.99 | -1.26% -100.00% |
| Total Bill on TOU (including OC | | | | | \$ | 89.88 | | | | | \$ | 98.61 | | \$ | 8.73 | 9.71% |
| Total Bill on RPP (before Taxes) |) | | | | \$ | 84.88 | | | | | \$ | 83.76 | | \$ | 1.12 | -1.32% |
| HST | | | 13% | | \$ | 11.03 | J | | 13% | | \$ | 10.89 | | \$ | 0.15 | -1.32% |
| Total Bill (including HST) | 1 | | | | \$ | 95.92 | J | | | | \$ | 94.65 | | \$ \$ | 1.26 | -1.32% -100.00% |
| Ontario Clean Energy Benefit Total Bill on RPP (including OC | | | | | - \$ | 86.33 | | | | | s | 94.65 | | \$ \$ | 8.33 | -100.00% 9.65% |
| . C.C. Dill Oli Ki i (illolading OC | , | | | | Ψ | 00.33 | _ | | | | Ψ | 37.03 | | Ψ | 0.00 | 3.03 /6 |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

2.09%

Loss Factor (%)

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

| | Consumption | | 800 | kWh (| May | 1 - October 31 | | | 0 1 | lovember 1 - April | 30 (| Select this radio bu | itton fi | or applic | ations filed | after Oct 31) |
|--|------------------------|-----|-------------------|---------------|-------------|-----------------------|------|-----|------------------------|--------------------|------|----------------------|----------|-----------|----------------|--------------------------|
| | | | Cui | rrent Board-A | ppro | oved | Ī | | | Proposed | i | | ı r | | Impa | ct |
| | | | Rate | Volume | | Charge | Ī | | Rate | Volume | | Charge | l | | | |
| Monthly Service Charge | Charge Unit Monthly | \$ | (\$) 14.49 | 1 | \$ | (\$) 14.49 | ŀ | \$ | (\$) 16.60 | 1 | \$ | (\$) 16.60 | l | \$ Ch | 2.11 | % Change 14.56% |
| Green Energy Act Plan Funding | WOTHIN | Ф | 14.49 | ' | Ф | 14.49 | | Ф | 10.00 | ' | Ф | 16.60 | | Φ | 2.11 | 14.50% |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | - | \$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | | |
| Rate Rider for Recovery of Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | _ | 0.00% |
| effective until March 31, 2016 | Wichany | φ | 0.73 | ' | φ | 0.73 | | φ | 0.73 | | 9 | 0.73 | | φ | - | 0.0078 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | | -\$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.00% |
| effective until March 31, 2025 | | | | | ľ | | | | | | | | | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate | per kWh | \$ | 0.0176 | 800 | \$ | 14.08 | | \$ | 0.0202 | 800 | \$ | 16.16 | | \$ \$ | 2.08 | 14.77% |
| Smart Meter Disposition Rider LRAM & SSM Rate Rider - | | | | 800 | \$ | - | | | | 800 | \$ | | | | - | |
| effective until March 31, 2016 | per kWh | \$ | 0.0003 | 800 | \$ | 0.24 | | \$ | 0.0003 | 800 | \$ | 0.24 | | \$ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kWh | | | 800 | \$ | - | | \$ | 0.0000 | 800 | \$ | 0.01 | | \$ | 0.01 | |
| December 31, 2016 | | | | 800 | \$ | _ | | | | 800 | \$ | _ | | \$ | _ | |
| | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ | - | |
| | | | | 800 | \$ | - | | | | 800 | \$ | - | | \$ | - | |
| | | | | 800 800 | \$ | - | | | | 800 800 | \$ | - | | \$ | - | |
| | | | | 800 | \$ | | | | | 800 | \$ | - | | \$ \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 29.51 | į | | | | \$ | 33.56 | | \$ | 4.05 | 13.74% |
| Deferral/Variance Account | per kWh | \$ | 0.0020 | 800 | \$ | 1.62 | | \$ | 0.0000 | 800 | \$ | 0.04 | | \$ | 1.58 | -97.57% |
| Disposition Rate Rider Rate Rider for Disposition of | , | _ | | - | * | | | • | | | - | | | • | | |
| Deferred PILs Variance Account | | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, | per kWh | \$ | 0.0007 | 800 | \$ | 0.56 | | \$ | 0.0007 | 800 | \$ | 0.56 | | \$ | - | 0.00% |
| 2016 | | | | | _ | | | | | | _ | | | | | |
| | | | | 800 800 | \$ | | | | | 800 800 | \$ | - | | \$ \$ | - | |
| Low Voltage Service Charge | | | | 800 | \$ | _ | | | | 800 | \$ | _ | | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 16.72 | \$ | 1.59 | | \$ | 0.0950 | 20.80 | \$ | 1.98 | | \$ | 0.39 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | - - | \$ | 0.7900 | 1 | \$ | 0.79 | L | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 34.07 | | | | | \$ | 36.93 | | \$ | 2.86 | 8.40% |
| RTSR - Network | per kWh | \$ | 0.0078 | 817 | \$ | 6.36 | Ť | \$ | 0.0074 | 821 | \$ | 6.10 | | \$ | 0.26 | -4.06% |
| RTSR - Line and Transformation | per kWh | \$ | 0.0058 | 817 | \$ | 4.74 | | \$ | 0.0058 | 821 | \$ | 4.75 | | \$ | 0.01 | 0.22% |
| Connection Sub-Total C - Delivery | por Kirrii | Ψ | 0.0000 | 0 | | | | Ψ | 0.0000 | 021 | _ | | - | | 0.01 | 0.2270 |
| (including Sub-Total B) | | | | | \$ | 45.17 | | | | | \$ | 47.78 | | \$ | 2.61 | 5.78% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 817 | \$ | 3.59 | Ī | \$ | 0.0044 | 821 | \$ | 3.61 | l | \$ | 0.02 | 0.50% |
| Charge (WMSC) | | φ | 0.0044 | 017 | φ | 3.39 | | φ | 0.0044 | 021 | Ф | 3.01 | | φ | 0.02 | 0.30 /6 |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 817 | \$ | 1.06 | | \$ | 0.0013 | 821 | \$ | 1.07 | | \$ | 0.01 | 0.50% |
| OESP Variable Charge | per kWh | | | 817 | \$ | - | | | | 821 | \$ | - | | \$ | - | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 800 | \$ | 5.60 | | _ | | 800 | \$ | - | - | \$ | 5.60 | -100.00% |
| TOU - Off Peak TOU - Mid Peak | per kWh per kWh | \$ | 0.0770 | 512 144 | \$ | 39.42 16.42 | | \$ | 0.0770 0.1140 | 512 144 | \$ | 39.42 16.42 | | \$ \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 144 | \$ | 20.16 | | \$ | 0.1400 | 144 | \$ | 20.16 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 800 | \$ | 70.40 | | \$ | 0.0880 | 800 | \$ | 70.40 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | - | \$ | - | | \$ | 0.1030 | - | \$ | | Ш | \$ | - | |
| Total Bill on TOU (before Taxes) | ١ | | | | \$ | 131.67 | 7 | | | | s | 128,71 | Π. | \$ | 2.96 | -2.25% |
| HST | , | | 13% | | \$ | 17.12 | J | | 13% | | \$ | 16.73 | - | \$ | 0.39 | -2.25% |
| Total Bill (including HST) | | | | | \$ | 148.79 | | | | | \$ | 145.44 | - | \$ | 3.35 | -2.25% |
| Ontario Clean Energy Benefit | T ED) | | | | -\$ \$ | 14.88 133.91 | | | | | \$ | 145.44 | | \$ \$ | 14.88 11.53 | -100.00% 8.61% |
| Total Bill on TOU (including OC | LU) | | | | Þ | 133.91 | | | | | Þ | 145.44 | _ | φ | 11.53 | 8.61% |
| Total Bill on RPP (before Taxes) |) | | | | \$ | 126.07 | | | | | \$ | 123.11 | 1 | \$ | 2.96 | -2.35% |
| HST | | | 13% | | \$ | 16.39 | J | | 13% | | \$ | 16.00 | | \$ | 0.39 | -2.35% |
| Total Bill (including HST) | 1 | | | | \$ -\$ | 142.46 14.25 | | | | | \$ | 139.11 | | \$ \$ | 3.35 | -2.35% -100.00% |
| Ontario Clean Energy Benefit Total Bill on RPP (including OC | FR) | | | | - \$ | 128.21 | | | | | \$ | 139.11 | | \$ \$ | 10.90 | -100.00% 8.50% |
| . o.a. Sin on Ki i (including oc | , | _ | | | Ψ | 120.21 | _ | | | | Ψ | 100.11 | | Ψ | 10.00 | 0.00 /0 |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

2.09%

Loss Factor (%)

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 1,000 kWh O May 1 - October 31

| | | Current Board-Approved | | | | Proposed | | | | | | Impact | | | | |
|---|--------------------|------------------------|------------------|----------------|-----------|-----------------|---|-----|------------------|----------------|-----------|-----------------|---|--------------------|------------------|-------------------------|
| | | | Rate | Volume | | Charge | 1 | | Rate | Volume | | Charge | i | | | |
| | Charge Unit | | (\$) | | | (\$) | . | | (\$) | | | (\$) | | | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 14.49 | 1 | \$ | 14.49 | | \$ | 16.60 | 1 | \$ | 16.60 | | \$ | 2.11 | 14.56% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Rate Rider for Recovery of Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| effective until March 31, 2016 Rate Rider for Disposition of Post Retirement Actuarial Gain - | Mandala | • | 0.40 | | • | 0.40 | | • | 0.40 | | • | 0.40 | | • | | 0.000/ |
| effective until March 31, 2025 | Monthly | -\$ | 0.18 | | -\$ | 0.18 | | -\$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.00% |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0176 | 1,000 1,000 | \$ | 17.60 | | \$ | 0.0202 | 1,000 1,000 | \$ | 20.20 | | \$ | 2.60 | 14.77% |
| LRAM & SSM Rate Rider - effective until March 31, 2016 | per kWh | \$ | 0.0003 | 1,000 | \$ | 0.30 | | \$ | 0.0003 | 1,000 | \$ | 0.30 | | \$ | - | 0.00% |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 1,000 | \$ | - | | \$ | 0.0000 | 1,000 | \$ | 0.02 | | \$ | 0.02 | |
| December 31, 2016 | | | | 1,000 | \$ | _ | | | | 1,000 | \$ | _ | | \$ | _ | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 1,000 | \$ | - | | | | 1,000 1,000 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | 1,000 | S | 33.09 | | | | 1,000 | \$ | 37.67 | | \$ | 4.58 | 13.83% |
| Deferral/Variance Account | per kWh | \$ | 0.0020 | 1,000 | \$ | 2.03 | | \$ | 0.0000 | 1,000 | \$ | 0.05 | l | -\$ | 1.98 | -97.57% |
| Disposition Rate Rider Rate Rider for Disposition of | per kwn | Ф | 0.0020 | 1,000 | Þ | 2.03 | | Þ | 0.0000 | 1,000 | Þ | 0.05 | | -ф | 1.90 | -97.57% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kWh | \$ | 0.0007 | 1,000 | \$ | 0.70 | | \$ | 0.0007 | 1,000 | \$ | 0.70 | | \$ | - | 0.00% |
| | | | | 1,000 1,000 | \$ | - | | | | 1,000 1,000 | \$ | - | | \$ \$ | - | |
| Low Voltage Service Charge | | | 0.0050 | 1,000 | \$ | - | | | 0.0050 | 1,000 | \$ | - 0.47 | | \$ | - 0.40 | 04.000/ |
| Line Losses on Cost of Power Smart Meter Entity Charge | per kWh Monthly | \$ | 0.0950 0.7900 | 20.90 | \$ | 1.99 0.79 | | \$ | 0.0950 0.7900 | 26.00 | \$ | 2.47 0.79 | | \$ \$ | 0.48 | 24.38% |
| Sub-Total B - Distribution | monung | Ť | 0.7000 | | | | | _ | 0.7000 | | | | | | 2.00 | 0.000/ |
| (includes Sub-Total A) | | | | | \$ | 38.59 | . | | | | \$ | 41.68 | | \$ | 3.09 | 8.00% |
| RTSR - Network | per kWh | \$ | 0.0078 | 1,021 | \$ | 7.95 | | \$ | 0.0074 | 1,026 | \$ | 7.63 | | -\$ | 0.32 | -4.06% |
| RTSR - Line and Transformation Connection | per kWh | \$ | 0.0058 | 1,021 | \$ | 5.92 | | \$ | 0.0058 | 1,026 | \$ | 5.94 | | \$ | 0.01 | 0.22% |
| Sub-Total C - Delivery | | | | | _ | | | | | | - | | | | | 5.000/ |
| (including Sub-Total B) | | | | | \$ | 52.46 | | | | | \$ | 55.24 | | \$ | 2.78 | 5.29% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 1,021 | \$ | 4.49 | | \$ | 0.0044 | 1,026 | \$ | 4.51 | | \$ | 0.02 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1,021 | \$ | 1.33 | | \$ | 0.0013 | 1,026 | \$ | 1.33 | | \$ | 0.01 | 0.50% |
| OESP Variable Charge | per kWh | | | 1,021 | \$ | - | | | | 1,026 | \$ | - | | \$ | - | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 1,000 | \$ | 7.00 | | | 0.0770 | 1,000 | \$ | - | | -\$ | 7.00 | -100.00% |
| TOU - Off Peak TOU - Mid Peak | per kWh per kWh | \$ | 0.0770 0.1140 | 640 180 | \$ | 49.28 20.52 | | \$ | 0.0770 0.1140 | 640 180 | \$ | 49.28 20.52 | | \$ | - | 0.00% 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1140 | 180 | \$ | 25.20 | | \$ | 0.1140 | 180 | \$ | 25.20 | | \$ | | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | - | \$ | - | | \$ | 0.1030 | - | \$ | - | | \$ | - | |
| | | | | | | 100.50 | | | | | • | 150.01 | | _ | 1.10 | 0.040/ |
| Total Bill on TOU (before Taxes) HST |) | | 13% | | \$ | 160.53 20.87 | | | 13% | | \$ | 156.34 20.32 | | -\$ -\$ | 4.19 0.55 | -2.61% -2.61% |
| Total Bill (including HST) | | | 1070 | | \$ | 181.40 | | | 1070 | | \$ | 176.66 | | -\$ | 4.74 | -2.61% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 18.14 | | | | | | | | \$ | 18.14 | -100.00% |
| Total Bill on TOU (including OC | EB) | | | | \$ | 163.26 | | | | | \$ | 176.66 | | \$ | 13.40 | 8.21% |
| Total Bill on RPP (before Taxes) | | | | | S | 153.53 | | | | | \$ | 149.34 | | -\$ | 4.19 | -2.73% |
| HST | ' | | 13% | | \$ | 19.96 | | | 13% | | \$ | 19.41 | | - .5 -\$ | 0.55 | -2.73% |
| Total Bill (including HST) | | | | | \$ | 173.49 | | | . / . | | \$ | 168.75 | | -\$ | 4.74 | -2.73% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 17.35 | | | | | | | | \$ | 17.35 | -100.00% |
| Total Bill on RPP (including OC | EB) | | | | \$ | 156.14 | | | | | \$ | 168.75 | | \$ | 12.61 | 8.08% |
| | | | | | | | | | | | | | | | | |
| Loss Factor (%) | | | 2.09% | | | | [| | 2.60% | | | | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

| | Consumption | | 1,500 | kWh O | Mav | 1 - October 31 | | | 0 | November 1 - Ar | ril 30 | (Select this radio b | utton | for anni | icatione file | od after Oct 31) |
|--|--------------------|-----|-------------|-------------------------|-----------|------------------------|------|----|------------------|---------------------|-----------|------------------------|-------|-----------------|------------------|-------------------------|
| | Consumption | | | | | | - | | 0 | | | (Select trils radio b | uuun | тог аррі | | |
| | | | Cur Rate | rrent Board-A Volume | ppro | oved Charge | . - | | Rate | Proposed Volume | i | Charge | - | | Impa | ict |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | | | ange | % Change |
| Monthly Service Charge Green Energy Act Plan Funding | Monthly | \$ | 14.49 | 1 | \$ | 14.49 | | \$ | 16.60 | 1 | \$ | 16.60 | | \$ | 2.11 | 14.56% |
| Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Recovery of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | - | \$ | 0.15 | -100.00% |
| Stranded Meter Assets - effective until March 31, 2016 Rate Rider for Disposition of | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | - | \$ | 0.18 | 1 | -\$ | 0.18 | | \$ | - | 0.00% |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0176 | 1,500 1,500 | \$ \$ | 26.40 | | \$ | 0.0202 | 1 1,500 1,500 | \$ \$ | 30.30 | | \$ \$ \$ | 3.90 | 14.77% |
| LRAM & SSM Rate Rider - effective until March 31, 2016 Rate Rider for Disposition of | per kWh | \$ | 0.0003 | 1,500 | \$ | 0.45 | | \$ | 0.0003 | 1,500 | \$ | 0.45 | | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 1,500 | \$ | - | | \$ | 0.0000 | 1,500 | \$ | 0.03 | | \$ | 0.03 | |
| | | | | 1,500 1,500 | \$ | - | | | | 1,500 1,500 | \$ | - | | \$ \$ | - | |
| | | | | 1,500 | \$ | - | | | | 1,500 | \$ | - | | Ф \$ | - | |
| | | | | 1,500 | \$ | - | | | | 1,500 | \$ | - | | \$ | - | |
| | | | | 1,500 1,500 | \$ | - | | | | 1,500 1,500 | \$ | - | | \$ \$ | - | |
| Sub-Total A (excluding pass the | rough) | | | 1,500 | \$ | 42.04 | | | | 1,500 | \$ | 47.93 | | э \$ | 5.89 | 14.00% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kWh | \$ | 0.0020 | 1,500 | \$ | 3.04 | | \$ | 0.0000 | 1,500 | \$ | 0.07 | | \$ | 2.96 | -97.57% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kWh | \$ | 0.0007 | 1,500 | \$ | 1.05 | | \$ | 0.0007 | 1,500 | \$ | 1.05 | | \$ | - | 0.00% |
| | | | | 1,500 1,500 | \$ | - | | | | 1,500 1,500 | \$ | - | | \$ | - | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 1,500 31.35 | \$ | 2.98 | | \$ | 0.0950 | 1,500 38.99 | \$ | 3.70 | | \$ \$ | 0.73 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | - | 24.5070 |
| Sub-Total B - Distribution | - | | | | \$ | 49.90 | | | | | \$ | 53.54 | | \$ | 3.65 | 7.31% |
| (includes Sub-Total A) RTSR - Network | per kWh | \$ | 0.0078 | 1,531 | \$ | 11.92 | | \$ | 0.0074 | 1,539 | \$ | 11.44 | | \$ | 0.48 | -4.06% |
| RTSR - Line and Transformation | - | | | | | | | | | | | | | | | |
| Connection | per kWh | \$ | 0.0058 | 1,531 | \$ | 8.89 | | \$ | 0.0058 | 1,539 | \$ | 8.90 | _ | \$ | 0.02 | 0.22% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 70.70 | | | | | \$ | 73.89 | | \$ | 3.18 | 4.50% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 1,531 | \$ | 6.74 | | \$ | 0.0044 | 1,539 | \$ | 6.77 | | \$ | 0.03 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 1,531 | \$ | 1.99 | | \$ | 0.0013 | 1,539 | \$ | 2.00 | | \$ | 0.01 | 0.50% |
| OESP Variable Charge | per kWh | | | 1,531 | \$ | - | | | | 1,539 | \$ | - | | \$ | - | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 | 1,500 960 | \$ | 10.50 73.92 | | \$ | 0.0770 | 1,500 960 | \$ | 73.92 | | \$ \$ | 10.50 | -100.00% 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 270 | \$ | 30.78 | | \$ | 0.1140 | 270 | \$ | 30.78 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 270 | \$ | 37.80 | | \$ | 0.1400 | 270 | \$ | 37.80 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh per kWh | \$ | 0.0880 | 1,000 500 | \$ | 88.00 51.50 | | \$ | 0.0880 0.1030 | 1,000 500 | \$ | 88.00 51.50 | | \$ \$ | - | 0.00% 0.00% |
| Ellergy - KFF - Hei 2 | per kwiii | φ | 0.1030 | 500 | ą. | 51.50 | | φ | 0.1030 | 500 | ą. | 51.50 | _ | Đ | - | 0.00% |
| Total Bill on TOU (before Taxes |) | | | | \$ | 232.68 | | | | | \$ | 225.41 | | \$ | 7.27 | -3.13% |
| HST | | | 13% | | \$ | 30.25 | | | 13% | | \$ | 29.30 | | \$ \$ | 0.95 8.22 | -3.13% |
| Total Bill (including HST) Ontario Clean Energy Benefit | 1 | | | | \$ -\$ | 262.93 26.29 | | | | | Ф | 254.71 | | \$ \$ | 26.29 | -3.13% -100.00% |
| Total Bill on TOU (including OC | EB) | | | | \$ | 236.64 | | | | | \$ | 254.71 | | \$ | 18.07 | 7.64% |
| Total Bill on RPP (before Taxes |) | | 13% | | \$ | 229.68 29.86 | T | | 13% | | \$ | 222.41 28.91 | | \$ \$ | 7.27 0.95 | -3.17% -3.17% |
| Total Bill (including HST) | | | 1376 | | \$ | 259.54 | | | 1576 | | \$ | 251.32 | | \$ | 8.22 | -3.17% |
| Ontario Clean Energy Benefit | | | | | -\$ | 25.95 | | | | | | | | \$ | 25.95 | -100.00% |
| Total Bill on RPP (including OC | EB) | | | | \$ | 233.59 | | | | | \$ | 251.32 | | \$ | 17.73 | 7.59% |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Loss Factor (%)

2.09%

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

| untal March 31, 2015 Stranded Meter Assets - difference with March 32, 2016 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Actuarial Gain - difference with March 31, 2025 Post Restrement Account Power Per kWh S 0.0020 Post Restrement Account Power Per kWh S 0.0020 Post Restrement Account Power Per kWh S 0.0050 Post Restrement Charge (PCR) Post Restrement Ch | | Consumption | | 2,000 | kWh 🔘 | May | 1 - October 31 | | O No | ovember 1 - April 3 | 30 (S | elect this radio butt | ton for | applications filed | after Oct 31) |
|--|--|-------------|-----|--------|--------|------|----------------|-----|--------|---------------------|-------|-----------------------|---------|--------------------|---------------|
| Charge Unit | | | | | | ppro | | | | | i | | ΙL | lmp | act |
| Monthly S 14.49 S 16.60 S 2.11 14.596 | | Charge Unit | | | Volume | | | | | Volume | | | | ¢ Change | 9/ Change |
| Adder - effective April 1, 2014 Monthly S 0.15 1 S 0.15 1 S 0.15 1 S 0.15 1 S 0.10 1 S 0.15 1 S 0.000 Annothly S 0.73 1 S 0.73 1 S 0.73 1 S 0.73 S 0.73 S 0.000 Annothly S 0.73 | Monthly Service Charge | | \$ | 14.49 | 1 | \$ | 14.49 | \$ | 16.60 | 1 | \$ | | 5 | | |
| Standard Meter Assets | Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | 1 | \$ | - | -5 | 0.15 | -100.00% |
| Post Retrement Actuarial Gain - effective until March 1, 2015 S | Stranded Meter Assets - effective until March 31, 2016 | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | \$ | 0.73 | 1 | \$ | 0.73 | \$ | - | 0.00% |
| Destribution Volumentic Rate Smart Meter Disposition Rider LEANIA & SMIT Rate Rider Smart Meter Disposition Rider LEANIA & SMIT Rate Rider Smart Meter Disposition Rider LEANIA & SMIT Rate Rider Smart Meter Disposition of LEANIA & SMIT Rate Rider Per kWh Smart Meter Disposition of LEANIA & SMIT Rate Rider Per kWh Smart Meter Disposition of LEANIA & SMIT Rate Rider Per kWh Smart Meter Disposition of LEANIA & SMIT Rate Rider Per kWh Smart Rate Rider Rider Per kWh Smart Rate Rider Per kWh Smart Rate Rider | Post Retirement Actuarial Gain - | Monthly | -\$ | 0.18 | 1 | -\$ | 0.18 | -\$ | 0.18 | 1 | -\$ | 0.18 | 5 | - | 0.00% |
| Smart Meter Disposition Rider LEANMA SSM Rate Rider - effective until March 31, 2016 Per kWh \$ 0.0003 2,000 \$ 0.0000 \$ 0.000 \$ 0.000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ | | | | | | | - | | | 1 | | - | | | |
| effective until March 31, 2016 Rate Rider for Disposition of LPAMVA (2016) - effective until December 31, 2016 2,000 5 | Smart Meter Disposition Rider | per kWh | \$ | 0.0176 | | | 35.20 | \$ | 0.0202 | | | 40.40 | | | 14.77% |
| LRAMAN (2016) - effective until December 31, 2016 2,000 \$ - | effective until March 31, 2016 | per kWh | \$ | 0.0003 | 2,000 | \$ | 0.60 | \$ | 0.0003 | 2,000 | \$ | 0.60 | \$ | - | 0.00% |
| 2,000 S - 2,000 S - 2,000 S - 5 5 5 2,000 S - 2,000 S - 5 5 5 2,000 S - 2,000 S - S - | LRAMVA (2016) - effective until | per kWh | | | 2,000 | \$ | - | \$ | 0.0000 | 2,000 | \$ | 0.04 | | 0.04 | |
| Deferral A (excluding pass through) | , | | | | 2,000 | \$ | - | | | 2,000 | \$ | - | | - | |
| 2,000 S - 5 5 | | | | | | | - | | | | | - | | | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | | | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | - | 3 | , - | |
| Sub-Total A (excluding pass through) \$ 5.99 \$ 5.819 \$ 7.20 14.11% | | | | | | | - | | | 2,000 | \$ | - | | | |
| Disposition Rate Rider Per kWh S 0.0002 2.000 S 1.40 S 0.0007 2.000 S 1.40 S 0.0008 | | ough) | | | | \$ | 50.99 | | | | \$ | 58.19 | | 7.20 | 14.11% |
| 1562 effective until March 31, 2016 2,000 \$ 1,40 \$ 0,000 2,000 \$ - 2,000 | Disposition Rate Rider | per kWh | \$ | 0.0020 | 2,000 | \$ | 4.05 | \$ | 0.0000 | 2,000 | \$ | 0.10 | -\$ | 3.95 | -97.57% |
| Low Voltage Service Charge | 1562 - effective until March 31, | per kWh | \$ | 0.0007 | 2,000 | \$ | 1.40 | \$ | 0.0007 | 2,000 | \$ | 1.40 | 5 | - | 0.00% |
| Line Losses on Cost of Power Power Sub-Total B Sub-Total B - Distribution Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total B - Distribution Sub-Total C - Delivery Sub-Total B - Distribution Sub-Total C - Delivery Sub-Total B - Distribution Sub-Total C - Delivery Sub-Total C | | | | | 2,000 | \$ | - | | | 2,000 | \$ | - | | - | |
| Smart Meter Entity Charge Monthly \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.7900 \$ 0.790 | | per kWh | \$ | 0.0950 | | | 3.97 | s | 0.0950 | | | 4.94 | | | 24.38% |
| Includes Sub-Total A) | Smart Meter Entity Charge | | | | 1 | | | | | 1 | | | | | |
| | | | | | | s | 61.20 | | | | \$ | 65.41 | | 4.21 | 6.88% |
| RTSR - Line and Transformation | | nor MMh | ¢. | 0.0070 | 2.042 | | | 6 | 0.0074 | 2.052 | | 4E 2E | | | |
| Sub-Total C - Delivery Sub-Total B Sub-Total B Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total B S | | | | | | | | | | | | | | | |
| Including Sub-Total B \$ 0.0044 2,042 \$ 8.98 \$ 0.0044 2,052 \$ 9.03 \$ 0.04 0.50% | Connection | per kWh | \$ | 0.0058 | 2,042 | \$ | 11.85 | \$ | 0.0058 | 2,052 | \$ | 11.87 | 5 | 0.03 | 0.22% |
| Charge (WMSC) Rural and Remote Rate Protection (RRRP) DESP Variable Charge Sundard Supply Service Charge Monthly Sundard Supply Service Sundard Supply Service Charge Monthly Sundard Supply Service Sundard Sund | (including Sub-Total B) | | | | | \$ | 88.94 | | | | \$ | 92.54 | : | 3.59 | 4.04% |
| Protection (RRRP) | Charge (WMSC) | ĺ | | | 2,042 | \$ | 8.98 | \$ | 0.0044 | 2,052 | \$ | 9.03 | | 0.04 | 0.50% |
| Standard Supply Service Charge Monthly S 0.25 | Protection (RRRP) | • | \$ | 0.0013 | | | 2.65 | \$ | 0.0013 | | | 2.67 | | | 0.50% |
| Debt Retirement Charge (DRC) per kWh \$ 0.0070 2.000 \$ 14.00 2.000 \$ - \$ 14.00 - 100.00% TOU - Off Peak per kWh \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.0770 1,280 \$ 98.56 \$ 0.00% TOU - Mid Peak per kWh \$ 0.1140 360 \$ 41.04 \$ 0.1140 360 \$ 41.04 \$ 0.1400 360 \$ 5.040 \$ 0.00% \$ 5.040 \$ - 0.00% Energy - RPP - Tier 1 per kWh \$ 0.1400 360 \$ 0.1400 360 \$ 5.040 \$ 5.040 \$ 5.040 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 88.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ 103.00 \$ - 0.00% Total Bill (including HST) 13% \$ 34.83 \$ 294.48 \$ 10.35 -3.40% < | | | \$ | 0.25 | | | 0.25 | s | 0.25 | | | 0.25 | | | 0.00% |
| TOU - Mid Peak per kWh | | | | | | | | Ψ | 0.23 | | | - 0.23 | | | -100.00% |
| TOUJ On Peak per kWh \$ 0.1400 360 \$ 50.40 \$ - 0.00% Energy - RPP - Tier 1 per kWh \$ 0.0880 1,000 \$ 88.00 \$ 0.880 1,000 \$ 88.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 103.00 \$ - 0.00% Energy - Tier 2 per kWh \$ 0.1030 1,000 \$ 0.1030 1,000 \$ 1.000 | TOU - Off Peak | per kWh | \$ | 0.0770 | 1,280 | \$ | 98.56 | | | 1,280 | \$ | | | - | 0.00% |
| Energy - RPP - Tier 1 per kWh \$ 0.0880 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 103.00 \$ - 0.00% | | | | | | | | | | | | | | | 0.00% |
| Total Bill on TOU (before Taxes) 13% \$ 304.83 \$ 294.48 \$ 10.35 -3.40% | | | \$ | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) \$ 304.83 \$ 294.48 \$ 10.35 -3.40% | | | | | | | | \$ | | | | | | | |
| HST | , , , , , , , , , , , , , , , , , , , | | | | .,200 | Ť | | | | .,200 | Ď | | | | 2.30% |
| Total Bill (including HST) \$ 344.46 \$ \$ 332.77 \$ 11.70 \$ 3.40% Ontario Clean Energy Benefit \$ \$ 34.45 \$ \$ 332.77 \$ \$ 22.75 \$ 7.34% | | | | | | | | | | | | | | | |
| Contario Cican Energy Benefit -\$ 34.45 \$ 34.65 \$ | | | | 13% | | | | | 13% | | | | | | |
| Total Bill on TOU (including OCEB) \$ 310.01 \$ 332.77 \$ 22.75 7.34% | | 1 | | | | | | | | | Ф | 332.11 | | | |
| HST 13% \$ 39.76 13% \$ 38.41 \$ 1.35 3.38% Total Bill (including HST) \$ 345.59 \$ 333.90 \$ 11.70 3.38% Ontario Clean Energy Benefit ' - \$ 34.56 \$ 34.56 \$ 34.56 \$ 100.00% | | | | | | | | | | | \$ | 332.77 | | | |
| HST 13% \$ 39.76 13% \$ 38.41 \$ 1.35 3.38% Total Bill (including HST) \$ 345.59 \$ 333.90 \$ 11.70 3.38% Ontario Clean Energy Benefit ' - \$ 34.56 \$ 34.56 \$ 34.56 \$ 100.00% | Total Bill on RPP (before Taxes) | | | | | | 305.83 | | | | | 295.48 | -5 | 10.35 | -3.38% |
| Ontario Clean Energy Benefit 1 -\$ 34.56 \$ 34.56 -100.00% | HST | | | 13% | | | 39.76 | | 13% | | | 38.41 | | 1.35 | -3.38% |
| | | 1 | | | | | | | | | \$ | 333.90 | | | |
| 7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | Total Bill on RPP (including OCI | EB) | | | | | | | | | \$ | 333.90 | | | |
| | The same of the sa | | | | | Ť | 311.03 | | | | Ť | 300.00 | Ì | | 1.00/0 |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

2.09%

Loss Factor (%)

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

| Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge | % Change 7.58% -100.00% 0.00% 0.00% |
|---|---|
| Rate Charge Unit Monthly Service Charge Charge Unit Monthly Service Charge (\$) Charge Unit Monthly Service Charge (\$) S 15.57 S 15.57 S 16.75 S 16.75 S 1.18 S 16.75 S 1.18 S 1.18 S 1.18 S 1.18 S 1.18 S S S S S S S S S | % Change 7.58% -100.00% 0.00% 0.00% |
| Charge Unit Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 Rate Rider for Disposition Volumetric Rate Charge Unit (\$) (\$) (\$) (\$) (\$) Schange (\$) Monthly \$ 15.57 1 \$ 15.57 1 \$ 15.57 1 \$ 16.75 1 \$ 1.18 1 \$ 1.15 1 \$ 1.15 | 7.58% -100.00% 0.00% 0.00% 7.63% |
| Monthly Service Charge Monthly \$ 15.57 1 \$ 15.57 5 16.75 1 \$ 16.75 \$ 1.18 | -100.00% 0.00% 0.00% 7.63% |
| Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 Rate Rider for Disposition of Poet Returnment Actuarial Gain - effective until March 31, 2025 Monthly \$ 0.73 | 0.00% 0.00% 7.63% |
| until March 31, 2015 Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 Monthly \$ 0.73 1 \$ 0.73 \$ 0.73 1 \$ 0.73 \$ - Rate Rider for Disposition of Post Retirement Actuarial Gain effective until March 31, 2025 Monthly -\$ 0.50 1 -\$ 0.50 -\$ 0.50 1 -\$ 0.50 \$ - Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider-effective until March 31, 2016 per kWh \$ 0.001 1 1,000 \$ 0.10 \$ 0.001 1,000 \$ - | 0.00% 0.00% 7.63% |
| Rate Rider for Recovery of Stranded Mere rassets - effective until March 31, 2016 Rate Rider for Disposition of Post Retirement Actuarial Gain-effective until March 31, 2025 Monthly \$ 0.50 1 -\$ 0.50 5 - 0.50 1 -\$ 0.50 5 - 0.50 1 -\$ 0.50 5 - 0.50 1 -\$ 0.50 5 - 0.50 1 -\$ 0.50 5 - 0.50 1 -\$ 0.50 5 - 0.50 1 -\$ 0.50 5 - | 0.00% 7.63% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain effective until March 31, 2016 Monthly -\$ 0.50 1 -\$ 0.50 -\$ 0.50 1 -\$ 0.50 \$ -\$ 0.50 | 0.00% 7.63% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Monthly -\$ 0.50 1 -\$ 0.50 1 -\$ 0.50 1 -\$ 0.50 1 -\$ 0.50 5 - | 7.63% |
| Post Retirement Actuarial Gain- effective until March 31, 2025 Monthly -\$ 0.50 1 -\$ 0.50 -\$ 0.50 1 -\$ 0.50 | 7.63% |
| 1 S - 1 S - S - S - S - | 7.63% |
| S | |
| Solution | |
| Distribution Volumetric Rate per kWh S 0.0131 1,000 \$ 13.10 \$ 0.0141 1,000 \$ 14.10 \$ 1.00 \$ | |
| LRAM & SSM Rate Rider - effective until March 31, 2016 per kWh \$ 0.0001 1,000 \$ 0.10 \$ 0.0001 \$ 0. | |
| effective until March 31, 2016 Rate Rider for Disposition of | 0.000 |
| Rate Rider for Disposition of | 0.00% |
| | |
| LRAMVA (2016) - effective until per kWh 1,000 \$ - \$ 0.0002 1,000 \$ 0.23 | |
| December 31, 2016 | |
| 1,000 \$ - 1,000 \$ - \$ - | |
| 1,000 \$ - \$ - | |
| 1,000 \$ - \$ - | |
| 1,000 \$ - 1,000 \$ - \$ - \$ - | |
| Sub-Total A (excluding pass through) \$ 29.15 \$ 31.41 \$ 2.26 | 7.76% |
| Deferral/Variance Account or kills \$ 0.0014 1.000 \$ 1.26 \$ 0.0002 1.000 \$ 0.24 \$ 1.60 | -117.85% |
| Disposition Rate Rider | 111.00% |
| Rate Rider for Disposition of Deferred PILs Variance Account | |
| 1562 - effective until March 31, per kWh \$ 0.0004 1,000 \$ 0.40 \$ 0.0004 1,000 \$ 0.40 | 0.00% |
| 2016 | |
| 1,000 \$ - 1,000 \$ - \$ - | |
| Low Voltage Service Charge 1,000 \$ - \$ - | |
| Line Losses on Cost of Power per kWh \$ 0.0950 20.90 \$ 1.99 \$ 0.0950 26.00 \$ 2.47 \$ 0.48 | 24.38% |
| Smart Meter Entity Charge Monthly \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 - Sub-Total B - Distribution A 0.000 | |
| Sub-Total B S 33.68 \$ 34.83 \$ 1.14 | 3.40% |
| RTSR - Network per kWh \$ 0.0071 1,021 \$ 7.29 \$ 0.0068 1,026 \$ 6.99 -\$ 0.30 | -4.06% |
| RTSR - Line and Transformation per kWh \$ 0.0051 1,021 \$ 5.25 \$ 0.0051 1,026 \$ 5.26 \$ 0.01 | 0.22% |
| Connection Sub-Total C - Delivery | 4.000 |
| (including Sub-Total B) | 1.86% |
| Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 1,021 \$ 0.0044 \$ 0.0044 \$ 0.002 | 0.50% |
| Bural and Romato Pato | 0.500 |
| Protection (RRRP) 1,021 \$ 1.33 \$ 0.0013 1,026 \$ 1.33 \$ 0.01 | 0.50% |
| OESP Variable Charge per kWh 1,021 \$ - 1,026 \$ - \$ | 0.000 |
| Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 \$ - | 0.00% |
| TOU - Off Peak per kWh \$ 0.0770 640 \$ 49.28 \$ - | 0.00% |
| TOU - Mid Peak per kWh \$ 0.1140 180 \$ 20.52 \$ 0.1140 180 \$ 20.52 \$ - | 0.00% |
| TOU - On Peak per kWh \$ 0.1400 | 0.00% |
| Energy - RPP - Tier 1 | 0.00% |
| | |
| Total Bill on TOU (before Taxes) \$ 154.29 \$ 155.18 \$ 0.89 | 0.58% |
| HST 13% \$ 20.06 13% \$ 20.17 \$ 0.12 Total Bill (including HST) \$ 174.35 \$ 1.00 | 0.58% 0.58% |
| Ontario Clean Energy Benefit ¹ -\$ 17.44 \$ 17.44 | -100.00% |
| Total Bill on TOU (including OCEB) \$ 156.91 \$ 175.35 \$ 18.44 | 11.75% |
| Total Bill on RPP (before Taxes) \$ 147.29 \$ 148.18 \$ 0.89 | 0.60% |
| HST 13% \$ 19.15 13% \$ 19.26 \$ 0.12 | 0.60% |
| Total Bill (including HST) \$ 166.44 \$ 1.00 | 0.60% |
| Ontario Clean Energy Benefit ¹ -\$ 16.64 \$ 16.64 Total Bill on RPP (including OCEB) \$ 149.80 \$ 167.44 \$ 17.64 | -100.00% 11.78% |
| 173.00 9 17.04 | . 1.737 |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

Consumption 2,000 kWh O May 1 - October 31 mber 1 - April 30 (Select this radio button for applications filed after Oct 31) Current Board-Approved Charge (\$) Rate (\$) 16.75 (\$) 15.57 Charge Unit \$ Change 1.18 % Change 7.58% (\$) Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Recovery of Stranded Meter Assets -effective until March 31, 2016 15.57 16.75 Monthly \$ -\$ Monthly 0.15 0.15 0.15 -100.009 0.73 0.73 0.73 \$ 0.00% Monthly 0.73 Rate Rider for Disposition of Post Retirement Actuarial Gain effective until March 31, 2025 Monthly 0.50 1 -\$ 0.50 0.50 -\$ 0.50 \$ 0.00% Distribution Volumetric Rate per kWh 0.0131 2.000 26.20 0.0141 2.000 28.20 2.00 7.63% Smart Meter Disposition Rider LRAM & SSM Rate Rider -effective until March 31, 2016 Rate Rider for Disposition of 2,000 2,000 per kWh 0.000 2,000 0.20 0.0001 2,000 0.20 0.00% \$ 0.0002 \$ \$ LRAMVA (2016) - effective until December 31, 2016 per kWh 2.000 s 2.000 0.46 0.46 2,000 2,000 2,000 2,000 2,000 2,000 2.000 2.000 2.000 2.000 Sub-Total A (excluding pass through)
Deferral/Variance Account
Disposition Rate Rider
per kW 42.35 45.84 3.49 8.25% -117.85% 0.0014 2.72 0.0002 2,000 0.49 3.20 per kWh 2,000 -\$ Rate Rider for Disposition of Deferred PILs Variance Accoun 1562 - effective until March 31, per kWh \$ 0.0004 2,000 \$ 0.80 \$ 0.0004 2,000 \$ 0.80 \$ 0.00% 2,000 2,000 2.000 2.000 Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution 2.000 2.000 per kWh 0.0950 41.80 3.97 0.0950 4.94 0.97 24.38% 0.79 0.7900 0.79 Monthly 0.7900 50.63 51.89 2.48% \$ 1.26 (includes Sub-Total A) RTSR - Network per kWh \$ 0.007 2.042 14.57 \$ 0.0068 2.05 13.98 0.59 4.069 RTSR - Line and Transformation per kWh \$ 0.0051 2,042 10.51 \$ 0.0051 2,052 10.53 0.02 0.22% Connection
Sub-Total C - Delivery 75.71 0.91% 76.40 (including Sub-Total B) Wholesale Market Service per kWh 0.0044 \$ 8.98 \$ 0.0044 \$ \$ 0.04 2.042 2.052 9.03 0.50% Charge (WMSC) Rural and Remote Rate Protection (RRRP) OESP Variable Charge per kWh \$ 0.0013 2,042 2.65 0.0013 2,052 \$ 2.67 \$ 0.01 0.50% per kWh Monthly 2,042 2,052 0.25 0.25 Standard Supply Service Charge 0.25 0.25 0.00% per kWh per kWh per kWh per kWh Debt Retirement Charge (DRC) 0.0070 2.000 14.00 0.0070 2.000 14.00 0.00% Debt Retirement Char TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 0.0770 0.1140 0.1400 0.0880 1,280 360 360 1,000 0.0770 0.1140 0.1400 0.0880 0.1030 1,280 360 360 1,000 98.56 41.04 98.56 41.04 0.00% 50.40 88.00 0.00% 88.00 per kWh 0.1030 1.000 103.00 1.000 103.00 0.00% Total Bill on TOU (before Taxes) 291.59 292.34 0.269 13% 13% 0.10 0.84 38.00 330.35 0.26% Total Bill (including HST) 329.50 0.26% Ontario Clean Energy Benefit ¹
Total Bill on TOU (including OCEB) 296.55 330 35 33 79 11.40% Total Bill on RPP (before Taxes) 0.26% 292.59 293.34 13% 13% 38.04 38.13 0.10 0.26% Total Bill (including HST) 330.63 331.48 0.84 0.26% Ontario Clean Energy Benefit ¹
Total Bill on RPP (including OCEB) 297.57 11.39%

2.09%

Loss Factor (%)

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

Consumption 5,000 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31) Current Board-Approved Charge (\$) (\$) 15.57 (\$) 16.75 Charge Unit \$ Change 1.18 % Change 7.58% (\$) Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Recovery of Stranded Meter Assets -effective until March 31, 2016 15.57 16.75 Monthly \$ -\$ Monthly 0.15 0.15 0.15 -100.009 0.73 0.73 0.73 \$ 0.00% Monthly 0.73 Rate Rider for Disposition of Post Retirement Actuarial Gain effective until March 31, 2025 Monthly 0.50 1 -\$ 0.50 0.50 -\$ 0.50 \$ 0.00% Distribution Volumetric Rate per kWh 0.0131 5.000 65.50 0.0141 5.000 70.50 5.00 7.63% Smart Meter Disposition Rider LRAM & SSM Rate Rider -effective until March 31, 2016 Rate Rider for Disposition of 5,000 5,000 per kWh 0.000 5,000 0.50 0.0001 5,000 0.50 0.00% \$ 0.0002 \$ \$ LRAMVA (2016) - effective until December 31, 2016 per kWh 5.000 s 5.000 1.16 1.16 5,000 5,000 5,000 5.000 5,000 5,000 5,000 5.000 5.000 5.000 5.000 Sub-Total A (excluding pass through)
Deferral/Variance Account
Disposition Rate Rider
per kW 81.95 \$ 89.14 7.19 8.77% 0.0014 6.80 0.0002 1.21 -117.85% per kWh 5,000 5,000 -\$ 8.01 Rate Rider for Disposition of Deferred PILs Variance Accoun 1562 - effective until March 31, per kWh \$ 0.0004 5,000 \$ 2.00 \$ 0.0004 5,000 \$ 2.00 \$ 0.00% 5,000 5,000 5.000 5.000 Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution 5.000 5.000 per kWh 0.0950 104.50 9.93 0.0950 129.98 12.35 2.42 24.38% 0.79 0.7900 Monthly 0.7900 0.79 101.46 103.06 1.58% \$ 1.60 (includes Sub-Total A) RTSR - Network per kWh \$ 0.007 36.43 \$ 0.0068 34.95 1.48 4.069 RTSR - Line and Transformation per kWh \$ 0.0051 5,105 26.27 \$ 0.0051 5,130 26.32 0.06 0.22% Connection
Sub-Total C - Delivery 0.11% 164.16 (including Sub-Total B) Wholesale Market Service per kWh 0.0044 \$ 22.46 \$ 0.0044 \$ 22.57 \$ 5.105 5.130 0.11 0.50% Charge (WMSC) Rural and Remote Rate Protection (RRRP) OESP Variable Charge per kWh \$ 0.0013 5,105 6.64 0.0013 5,130 \$ 6.67 \$ 0.03 0.50% per kWh Monthly 5,105 5,130 0.25 0.25 Standard Supply Service Charge 0.25 0.25 0.00% per kWh per kWh per kWh per kWh Debt Retirement Charge (DRC) 0.0070 5.000 35.00 0.0070 5.000 35.00 0.00% Debt Retirement Char TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 0.0770 0.1140 0.1400 0.0880 3,200 900 900 1,000 0.0770 0.1140 0.1400 0.0880 0.1030 3,200 900 900 1,000 246.40 246.40 0.00% 0.00% 88.00 88.00 per kWh 0.1030 4.000 412.00 4.000 412.00 0.00% Total Bill on TOU (before Taxes) 703.82 13% 13% 0.04 0.36 Total Bill (including HST) 794.96 795.32 0.05% Ontario Clean Energy Benefit ¹
Total Bill on TOU (including OCEB) 715 46 795 32 79.86 11.16% Total Bill on RPP (before Taxes) 728.50 0.32 728.82 13% 13% 94.71 94.75 0.04 0.04% Total Bill (including HST) 823.21 823.57 0.36 0.04% Ontario Clean Energy Benefit ¹
Total Bill on RPP (including OCEB) 740.89 11.16%

Applicable to eliqible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

2.09%

Loss Factor (%)

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

| Charge Unit | | Consumption | | 10,000 | kWh O | May | 1 - October 31 | | | O N | lovember 1 - April | 30 (| Select this radio but | ton | for appl | ications filed | after Oct 31) |
|---|----------------------------------|-------------|----------|--------|--------------|------|----------------|-----|-----|--------|--------------------|------|-----------------------|-----|------------|----------------|---------------|
| Charge Unit | | | \vdash | Cur | rent Board-A | ppro | oved | ۱ ' | | | Proposed | i | | ĺ | | Impa | ict |
| Monthly Service Charge Green Freety Ref Part Funding Adder - effective April 1, 2014 Society Socie | | | | | | | | • | | Rate | | | Charge | | | | |
| Gene Tenergy ACP Pair Funding Monthly \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 1 \$ 0.15 \$ 0.15 1 \$ 0.15 \$ 0.15 \$ 0.15 \$ 0.000 \$ | | | <u></u> | (\$) | | | (\$) | . | | (\$) | | | (\$) | | | | |
| Adder - effective April 1, 2014 Monthly S 0.15 1 S 0.15 S 0.15 1 S 0.15 S | | Monthly | \$ | 15.57 | 1 | \$ | 15.57 | | \$ | 16.75 | 1 | \$ | 16.75 | | \$ | 1.18 | 7.58% |
| Rate Ridde for Recovery of Stranded Meter As 20-10 (Stranded Meter As 20-10) (Stranded Meter As | Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| ### effective until March 31, 2016 Pact Retirement Actualistic Galler Section 1 Section 2 Sect | Rate Rider for Recovery of | Monthly | • | 0.72 | | | 0.72 | | | 0.72 | 4 | | 0.72 | | e | | 0.000/ |
| ## effective until March 31, 2025 Distribution Volumetric Rate Proposition Rider Proposition Rider Rider Proposition | effective until March 31, 2016 | Worlding | Φ | 0.73 | ' | ٠ | 0.73 | | φ | 0.73 | ' | φ | 0.73 | | φ | - | 0.00% |
| Distribution Volumetric Rate Smart Meter Disposition Rider Smart Meter Disposition Rider Rid | | Monthly | -\$ | 0.50 | 1 | -\$ | 0.50 | | -\$ | 0.50 | 1 | -\$ | 0.50 | | \$ | - | 0.00% |
| Distribution Volumetric Rate Sama Mater Disposition Roller | | | | | | | - | | | | | | - | | | - | |
| Smart Meter Disposition Rider LEAM & SSM Ret Rider - effective until March 31, 2016 per kWh S 0,0001 10,0000 S - S 0,0001 10,0000 S - S - 0,00% REAMAY (2016) - effective until per kWh December 31, 2016 10,000 S - S 0,0001 10,0000 S - S - 10,000 S - S - 10,000 S - S - 10,000 S - S - 10,000 S - | Distribution Volumetric Pate | por kWh | æ | 0.0121 | | | 121.00 | | • | 0.0141 | | | 141.00 | | | 10.00 | 7 62% |
| effective until March 31, 2016 READMY (2016) - effective until December 31, 2016 READMY (2016) - effective | | perkyvii | Ψ | 0.0101 | | | - | | Ψ | 0.0141 | | | - | | | - | 7.0070 |
| Rate Rider for Disposition of LEARWY (2016) - effective until December 31, 2016 | LRAM & SSM Rate Rider - | per kWh | \$ | 0.0001 | | | 1.00 | | \$ | 0.0001 | | | 1.00 | | | - | 0.00% |
| December 31, 2016 | Rate Rider for Disposition of | | | | 40.000 | | | | _ | | 40.000 | | | | • | | |
| 10,000 \$ - 10,000 \$ - 10,000 \$ - \$ \$ - \$ \$ \$ \$ \$ \$ | | per kvvn | | | | | - | | э | 0.0002 | | | 2.31 | | | 2.31 | |
| 10,000 S - 10,000 S - 10,000 S - S - S - S - S - S - S - S - S - S - S - | | | | | | | - | | | | | | - | | | - | |
| 10,000 S - 10,000 S - 10,000 S - S S | | | | | | | - | | | | | | - | | \$ | | |
| Sub-Total A (excluding pass through) | | | | | | | | | | | | | - | | | | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | | | - | | \$ | - | |
| Deferral/Variance Account Disposition of Disposition of Deferred PLS Variance Account 10,000 \$ 13,59 \$ 0,0002 10,000 \$ 2,43 \$ 16,02 -117,85% | | | | | 10,000 | \$ | - | | | | 10,000 | | - | | \$ | - | |
| Disposition Rate Rider Per KWh Strict Disposition Deferred PILs Variance Account 10,000 Strict Strict 10,000 Strict Strict 10,000 Strict Strict Strict 10,000 Strict | | ough) | _ | | | \$ | 147.95 | . | | | | \$ | 161.29 | | \$ | 13.34 | 9.02% |
| Rate Rider for Disposition of Deferred PLIs Variance Account 1562 - effective until March 31, 2016 10,000 \$ 10,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$ \$ \$ \$ 10,000 \$ \$ \$ 10,000 \$. | | per kWh | \$ | 0.0014 | 10,000 | \$ | 13.59 | | -\$ | 0.0002 | 10,000 | -\$ | 2.43 | | -\$ | 16.02 | -117.85% |
| Deferred PILS Variance Account 10,000 10,0 | | | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, 2016 10,000 \$ 4,00 \$ 10,000 \$ - 10,000 \$ - 10,000 \$ - 10,000 \$ - 10,000 \$ - 5 - 10,000 \$ - 5 - 10,000 \$ - 5 - 10,000 \$ - 5 - 10,000 \$ - 5 - 10,000 \$ - 5 - 10,000 \$ - 5 - 10,000 \$ - 5 - | | | _ | | 40.000 | _ | | | _ | | | _ | 4.00 | | | | |
| Low Voltage Service Charge | | per kwn | \$ | 0.0004 | 10,000 | \$ | 4.00 | | \$ | 0.0004 | 10,000 | \$ | 4.00 | | \$ | - | 0.00% |
| Low Voltage Service Charge | 2016 | | | | | ١. | | | | | | ١. | | | | | |
| Low Voltage Service Charge 10,000 \$ - 10,000 \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ | | | | | | | - | | | | | | - | | | | |
| Line Losses on Cost of Power per kWh S 0.0950 209.00 \$ 19.86 \$ 0.0950 259.96 \$ 24.70 \$ \$ 4.84 24.38% Smart Meter Entity Charge Monthly \$ 0.7900 1 \$ 0.0000 1 \$ 0.00000 1 \$ 0.000 | Low Voltage Service Charge | | | | | | - | | | | | | - | | | - | |
| Smart Meter Entity Charge Monthly \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7900 1 \$ 0.790 \$ 0.7000 \$ 0.0068 10,260 \$ 0.990 \$ 0.900 | | per kWh | \$ | 0.0950 | | | 19.86 | | s | 0.0950 | | | 24.70 | | | 4.84 | 24.38% |
| Sub-Total B - Distribution | | | | | | | | | | | 1 | | | | | - | |
| Clincludes Sub-Total A | | | | | | s | 186 19 | | | | | s | 188 35 | | \$ | 2 17 | 1 16% |
| RTSR - Line and Transformation | | | • | 0.0074 | 40.000 | | | | • | 0.0000 | 40.000 | | | | | | |
| Sub-Total C - Delivery (Including Sub-Total B) Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total B) Sub-Total C - Delivery (Including Sub-Total B) Sub-Total B Sub-Total | | - | | | | | | | | | | | | | | | |
| Including Sub-Total B \$ 0.0044 10.209 \$ 44.92 \$ 0.0044 10.260 \$ 45.14 \$ 0.22 0.50% | | per kWh | \$ | 0.0051 | 10,209 | \$ | 52.53 | | \$ | 0.0051 | 10,260 | \$ | 52.64 | | \$ | 0.11 | 0.22% |
| Wholesale Market Service per kWh \$ 0.0044 10,209 \$ 44,92 \$ 0.0044 10,260 \$ 45,14 \$ 0.22 0.50% | | | | | | \$ | 311.57 | | | | | \$ | 310.90 | | -\$ | 0.68 | -0.22% |
| Charge (WMSC) Rural and Remote Rate | | per kWh | \$ | 0.0044 | 40,000 | | 44.00 | | • | 0.0044 | 40.000 | | 45.44 | | • | 0.00 | 0.500/ |
| Protection (RRRP) | | nor kWh | • | 0.0012 | 10,209 | Þ | 44.92 | | Þ | 0.0044 | 10,260 | Þ | 45.14 | | э | 0.22 | 0.50% |
| Standard Supply Service Charge Monthly Standard Supply Service Charge Monthly Standard Supply Service Charge Standard Service Charge St | Protection (RRRP) | | Ф | 0.0013 | | | 13.27 | | \$ | 0.0013 | | | 13.34 | | | 0.07 | 0.50% |
| Debt Retirement Charge (DRC) per kWh \$ 0.0070 10,000 \$ 70,00 \$ 70,00 \$ 70,00 \$ - 0.00% TOU - Off Peak per kWh \$ 0.0770 6,400 \$ 492.80 \$ 0.0770 6,400 \$ 492.80 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.1140 1,800 \$ 205.20 \$ 0.1140 1,800 \$ 205.20 \$ 0.1400 1,800 \$ 252.00 \$ - 0.00% Energy - RPP - Tier 1 per kWh \$ 0.0880 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 88.00 \$ 0.0880 1,000% \$ 88.00 \$ 0.0880 1,000% \$ 88.00 \$ 0.1030 \$ 207.00 \$ 0.1030 \$ 207.00 \$ 0.1030 \$ 0.00%< | | | • | 0.25 | | | 0.25 | | e | 0.25 | | | 0.25 | | | - | 0.009/ |
| TOU - Off Peak per kWh per kWh \$ 0.0770 6,400 \$ 492.80 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.1140 1,800 \$ 205.20 \$ 0.1140 1,800 \$ 205.20 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.1400 1,800 \$ 252.00 \$ 0.1400 1,800 \$ 252.00 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.1400 1,800 \$ 252.00 \$ 0.1400 1,800 \$ 252.00 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.0880 1,000 \$ 88.00 \$ 0.880 1,000 \$ 88.00 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% TOU - Mid Peak per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% TOU - 0.00% T | | | | | | | | | | | | | | | \$ | - | |
| TOU - On Peak per kWh \$ 0.1140 1,800 \$ 205.20 \$ 0.1140 1,800 \$ 205.20 \$ \$ - 0.00% TOU - On Peak per kWh \$ 0.1400 1,800 \$ 252.00 \$ 0.1400 1,800 \$ 252.00 \$ \$ - 0.00% Energy - RPP - Tier 1 per kWh \$ 0.0880 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 88.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% Energy - RPP - Tier 2 per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.0 | | | | | | | | | | | 6.400 | | | | \$ | | |
| Energy - RPP - Tier 1 per kWh \$ 0.0880 1,000 \$ 88.00 \$ 0.0880 1,000 \$ 88.00 \$ - 0.00% | | | | | 1,800 | | | | | | | | | | \$ | - | |
| Energy - RPP - Tier 2 per kWh \$ 0.1030 9,000 \$ 927.00 \$ 0.1030 9,000 \$ 927.00 \$ - 0.00% | | | | | 1,800 | | | | | | | | | | \$ | - | |
| Total Bill on TOU (before Taxes) \$ 1,390.01 \$ 1,389.63 \$ 0.39 -0.03% HST Total Bill (including HST) \$ 1,570.72 \$ 1,570.28 \$ 157.07 Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,570.28 \$ 157.07 Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,570.28 \$ 157.07 Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,413.65 \$ 1,413.65 Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,413.65 \$ 1,413.65 Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,413.65 \$ 1,413.65 Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,413.65 \$ 1,413.65 \$ 1,413.65 Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,413.65 \$ 1,570.28 \$ 156.63 \$ 11.08% Total Bill on TOU (including HST) \$ 1,454.63 \$ 0.39 -0.03% HST Total Bill (including HST) \$ 1,644.17 \$ 1,643.73 \$ 0.44 -0.03% Ontario Clean Energy Benefit \$ 1,644.21 \$ 164.42 \$ 164.4 | | | | | | | | | | | | | | | | - | |
| HST 13% \$ 180.70 13% \$ 180.65 \$ 0.05 -0.03% Total Bill (including HST) \$ 1,570.28 \$ 1,570.28 \$ 157.07 -0.03% Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,570.28 \$ 157.07 -100.00% Total Bill on RPP (before Taxes) \$ 1,455.01 \$ 1,454.63 \$ 0.39 -0.03% HST 13% \$ 189.15 13% \$ 189.10 \$ 0.05 -0.03% Total Bill (including HST) \$ 1,644.17 \$ 1,643.73 \$ 0.44 -0.03% Total Bill (including HST) \$ 1,644.17 \$ 1,643.73 \$ 164.42 -0.03% Total Bill (including HST) \$ 1,644.21 \$ 1,643.73 \$ 164.42 -0.03% Total Bill (including HST) \$ 1,644.21 \$ 1,643.73 \$ 1,644.21 -0.03% Total Bill (including HST) \$ 1,644.21 \$ 1,643.73 \$ 1,644.21 -0.03% Total Bill (including HST) \$ 1,644.21 \$ 1,643.73 \$ 1,644.21 -0.03% Total Bill (including HST) \$ 1,454.63 -3.03% Total Bill (including HST) \$ 1,454.63 -3.03% Total Bill (including HST) \$ 1,454.63 -3.03% Total Bill (including HST) \$ 1,454 | Energy - RPP - Her 2 | per kwn | \$ | 0.1030 | 9,000 | \$ | 927.00 | _ | \$ | 0.1030 | 9,000 | \$ | 927.00 | | \$ | | 0.00% |
| Total Bill (including HST) \$ 1,570.72 \$ 1,570.28 -\$ 0.44 -0.03% | | | | | | | | | | | | | | | | | |
| Ontario Clean Energy Benefit -\$ 157.07 \$ 157.07 -100.00% Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,570.28 \$ 156.63 11.08% Total Bill on RPP (before Taxes) \$ 1,455.01 \$ 1,454.63 -\$ 0.39 -0.03% HST 13% \$ 189.15 \$ 189.10 -\$ 0.05 -0.03% Total Bill (including HST) \$ 1,644.17 \$ 1,643.73 -\$ 0.44 -0.03% Ontario Clean Energy Benefit -5 164.42 5 164.42 -100.00% | | | | 13% | | | | | | 13% | | \$ | | | -\$ -\$ | | |
| Total Bill on TOU (including OCEB) \$ 1,413.65 \$ 1,570.28 \$ 156.63 11.08% | | 1 | | | | | | | | | | φ | 1,370.20 | | | | |
| HST 13% \$ 189.15 13% \$ 189.10 -\$ 0.05 0.03% Total Bill (including HST) \$ 1,644.17 \$ 1,643.73 -\$ 0.44 -0.03% Ontario Clean Energy Benefit \$.5 164.42 -100.00% | Total Bill on TOU (including OC | EB) | | | | | | | | | | \$ | 1,570.28 | | | | |
| Total Bill (including HST) \$ 1,644.17 \$ 1,643.73 -\$ 0.44 -0.03% Ontario Clean Energy Benefit 1 -\$ 164.42 164.42 - 100.00% | | | | | | | | | | | | | | | | | |
| Ontario Clean Energy Benefit \$ 164.42 \$ 164.42 -100.00% | | | | 13% | | | | | | 13% | | | | | | | |
| | | 1 | | | | | | | | | | \$ | 1,643.73 | | | | |
| , 1,440.10 \$ 100.00 11.00% | Total Bill on RPP (including OCI | EB) | | | | | | | | | | s | 1.643.73 | | | | |
| | | | | | | Ĺ | ., | | | | | Ĺ | .,5.05 | | | | 11.00,0 |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE LESS THAN 50 KW

TOU / non-TOU: TOU

| | Consumption | | 15,000 | kWh O | May | 1 - October 31 | | | O No | ovember 1 - April | 30 (9 | Select this radio but | ton 1 | for app | ications filed | after Oct 31) |
|---|--------------------|-----|--------|------------------|-------|------------------|-----|-----|------------------|-------------------|-------|-----------------------|-------|---------|----------------|----------------|
| | | | Cui | rent Board-A | ppro | ved | r | | | Proposed | i | | ı | | Impa | ct |
| | | | Rate | Volume | PP. 0 | Charge | ı | | Rate | Volume | Ī | Charge | | | | |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | | \$ 0 | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 15.57 | 1 | \$ | 15.57 | | \$ | 16.75 | 1 | \$ | 16.75 | | \$ | 1.18 | 7.58% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| until March 31, 2015 Rate Rider for Recovery of Stranded Meter Assets - | Monthly | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | 0.73 | 1 | \$ | 0.73 | | \$ | - | 0.00% |
| effective until March 31, 2016 Rate Rider for Disposition of Post Retirement Actuarial Gain - | | | | | | | | | | | | | | | | |
| effective until March 31, 2025 | Monthly | -\$ | 0.50 | | -\$ | 0.50 | - | \$ | 0.50 | | -\$ | 0.50 | | \$ | - | 0.00% |
| | | | | 1 | | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Values stein Date | | • | 0.0404 | 45.000 | \$ | 400.50 | | | 0.04.44 | 45.000 | \$ | 044.50 | | \$ | 45.00 | 7.000/ |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kWh | \$ | 0.0131 | 15,000 15,000 | \$ | 196.50 | | \$ | 0.0141 | 15,000 15,000 | \$ | 211.50 | | \$ | 15.00 | 7.63% |
| LRAM & SSM Rate Rider - effective until March 31, 2016 | per kWh | \$ | 0.0001 | 15,000 | \$ | 1.50 | | \$ | 0.0001 | 15,000 | \$ | 1.50 | | \$ | - | 0.00% |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kWh | | | 15,000 | \$ | - | | \$ | 0.0002 | 15,000 | \$ | 3.47 | | \$ | 3.47 | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | onap) | | | 15,000 | \$ | 213.95 | - 1 | | | 15,000 | \$ | 233.45 | | \$ | 19.50 | 9.11% |
| Deferral/Variance Account | | | | | Ť | | | _ | | | Ť | | | _ | | |
| Disposition Rate Rider Rate Rider for Disposition of | per kWh | \$ | 0.0014 | 15,000 | \$ | 20.39 | Ī | -\$ | 0.0002 | 15,000 | -\$ | 3.64 | | -\$ | 24.02 | -117.85% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kWh | \$ | 0.0004 | 15,000 | \$ | 6.00 | | \$ | 0.0004 | 15,000 | \$ | 6.00 | | \$ | - | 0.00% |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| Low Voltage Service Charge | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.0950 | 313.50 | \$ | 29.78 | | \$ | 0.0950 | 389.93 | \$ | 37.04 | | \$ | 7.26 | 24.38% |
| Smart Meter Entity Charge Sub-Total B - Distribution | Monthly | \$ | 0.7900 | 1 | \$ | 0.79 | - | \$ | 0.7900 | 1 | \$ | 0.79 | | \$ | - | |
| (includes Sub-Total A) | | | | | \$ | 270.91 | | | | | \$ | 273.64 | | \$ | 2.73 | 1.01% |
| RTSR - Network | per kWh | \$ | 0.0071 | 15,314 | \$ | 109.28 | | \$ | 0.0068 | 15,390 | \$ | 104.85 | | -\$ | 4.44 | -4.06% |
| RTSR - Line and Transformation | per kWh | \$ | 0.0051 | 15,314 | \$ | 78.80 | | \$ | 0.0051 | 15,390 | \$ | 78.97 | | \$ | 0.17 | 0.22% |
| Connection Sub-Total C - Delivery | | Ť | | , | Ė | | - 1 | _ | | , | - | | | | | |
| (including Sub-Total B) | | | | | \$ | 458.99 | | | | | \$ | 457.46 | | -\$ | 1.53 | -0.33% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 15,314 | \$ | 67.38 | | \$ | 0.0044 | 15,390 | \$ | 67.72 | | \$ | 0.34 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 15,314 | \$ | 19.91 | | \$ | 0.0013 | 15,390 | \$ | 20.01 | | \$ | 0.10 | 0.50% |
| OESP Variable Charge | per kWh | _ | | 15,314 | \$ | - | | | 0.05 | 15,390 | \$ | - | | \$ | - | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 45 000 | \$ | 0.25 | | \$ | 0.25 | 1 45 000 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 | 15,000 9,600 | \$ | 105.00 739.20 | | \$ | 0.0070 0.0770 | 15,000 9,600 | \$ | 105.00 739.20 | | \$ | - | 0.00% 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.0770 | 2,700 | \$ | 307.80 | | \$ | 0.0770 | 2,700 | \$ | 307.80 | | \$ | | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 2,700 | \$ | 378.00 | | \$ | 0.1400 | 2,700 | \$ | 378.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 14,000 | \$ | 1,442.00 | | \$ | 0.1030 | 14,000 | \$ | 1,442.00 | | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes | \ | | | | s | 2,076.53 | | | | | \$ | 2,075.43 | | -\$ | 1.10 | -0.05% |
| HST | , | | 13% | | \$ | 269.95 | | | 13% | | \$ | 269.81 | | -\$ | 0.14 | -0.05% |
| Total Bill (including HST) | | | | | \$ | 2,346.48 | | | | | \$ | 2,345.24 | | -\$ | 1.24 | -0.05% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 234.65 | | | | | | | | \$ | 234.65 | -100.00% |
| Total Bill on TOU (including OC | EB) | | | | \$ | 2,111.83 | | | | | \$ | 2,345.24 | | \$ | 233.41 | 11.05% |
| Total Bill on RPP (before Taxes) |) | | | | \$ | 2,181.53 | | | | | \$ | 2,180.43 | | -\$ | 1.10 | -0.05% |
| HST | • | | 13% | | \$ | 283.60 | | | 13% | | \$ | 283.46 | | -\$ | 0.14 | -0.05% |
| Total Bill (including HST) | | | | | \$ | 2,465.13 | | | | | \$ | 2,463.89 | | -\$ | 1.24 | -0.05% |
| Ontario Clean Energy Benefit | 1 | | | | -\$ | 246.51 | | | | | | | | \$ | 246.51 | -100.00% |
| Total Bill on RPP (including OC | EB) | | | | \$ | 2,218.62 | | | | | \$ | 2,463.89 | | \$ | 245.27 | 11.06% |
| | | | | | | | | | | | | | | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE 50 TO 999 KW

| TOU / non-TOU: | non-TOU | |
|----------------|---------|--|
| | | |

| TOU / non-TOU: | non-TOU | | | | | | | | | | | | | | | |
|---|--------------------|-----|------------------|------------------|-----------------|---------------------------|---|-----|------------------|--------------------|-----------|---------------------------|--------|-------------------|----------------------|-------------------------|
| | | | | Demand Fact | | | | | _ | | | | | | | |
| | Consumption | | | | May | 1 - October 31 | | | O N | lovember 1 - April | 30 (| Select this radio but | tton f | or appl | ications filed | after Oct 31) |
| | | | 22,776 Cui | rrent Board-A | ppro | oved | ı | | | Proposed | i . | | 1 [| | Impa | nct |
| | | | Rate | Volume | ър. с | Charge | ı | | Rate | Volume | Ī | Charge | | | p. | |
| | Charge Unit | L | (\$) | | | (\$) | | | (\$) | | | (\$) | | | hange | % Change |
| Monthly Service Charge | Monthly | \$ | 168.83 | 1 | \$ | 168.83 | | \$ | 170.12 | 1 | \$ | 170.12 | | \$ | 1.29 | 0.76% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 3.80 | 1 | -\$ | 3.80 | | -\$ | 3.80 | 1 | -\$ | 3.80 | | \$ | - | 0.00% |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kW | \$ | 2.5750 | 60 60 | \$ | 154.50 | | \$ | 2.5943 | 60 60 | \$ | 155.66 | | \$ | 1.16 | 0.75% |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0065 | | | - | | _ | | | | - | | | - | |
| effective until March 31, 2016 Rate Rider for Disposition of | | • | | 60 | \$ | 0.39 | | \$ | 0.0065 | 60 | \$ | 0.39 | | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 60 | \$ | - | | \$ | 0.0749 | 60 | \$ | 4.49 | | \$ | 4.49 | |
| | | | | 60 | \$ | - | | | | 60 | \$ | | | \$ | - | |
| | | | | 60 | \$ | - | | | | 60 | \$ | - | | \$ | - | |
| | | | | 60 | \$ | - | | | | 60 | \$ | - | | \$ | - | |
| | | | | 60 60 | \$ | - | | | | 60 60 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | 60 | \$ | 320.07 | H | | | 60 | \$ | 326.86 | | \$ | 6.79 | 2.12% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ | 0.5016 | 60 | \$ | 30.09 | | -\$ | 0.1238 | 60 | -\$ | 7.43 | 1 F | -\$ | 37.52 | -124.69% |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, | per kW | \$ | 0.0614 | 60 | \$ | 3.68 | | \$ | 0.0614 | 60 | \$ | 3.68 | | \$ | - | 0.00% |
| 2016 Rate Rider for Disposition of Global Adjustment Account | | | | | | | | | | | | | | | | |
| (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers | per kW | \$ | 1.9934 | 60 | \$ | 119.60 | | \$ | 1.2907 | 60 | \$ | 77.44 | | -\$ | 42.16 | -35.25% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | per kW | -\$ | 0.0031 | 60 | -\$ | 0.19 | | | | 60 | \$ | - | | \$ | 0.19 | -100.00% |
| Low Voltage Service Charge Line Losses on Cost of Power | per kW per kWh | \$ | 0.0151 | 60 476.02 | \$ | 0.91 49.03 | | \$ | 0.0120 | 592.07 | \$ | 0.72 60.98 | | -\$ \$ | 0.19 11.95 | -20.51% 24.38% |
| Smart Meter Entity Charge Sub-Total B - Distribution | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | | \$ | - | |
| (includes Sub-Total A) | | | | | \$ | 523.20 | | | | | \$ | 462.26 | | -\$ | 60.94 | -11.65% |
| RTSR - Network | per kW | \$ | 2.9772 | 61 | \$ | 182.37 | | \$ | 2.8421 | 62 | \$ | 174.96 | | -\$ | 7.40 | -4.06% |
| RTSR - Line and Transformation Connection Sub-Total C - Delivery | per kW | \$ | 2.1511 | 61 | \$ | 131.76 | | \$ | 2.1450 | 62 | \$ | 132.05 | | \$ | 0.28 | 0.22% |
| (including Sub-Total B) | | | | | \$ | 837.33 | | | | | \$ | 769.27 | | -\$ | 68.06 | -8.13% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 23,252 | \$ | 102.31 | | \$ | 0.0044 | 23,368 | \$ | 102.82 | | \$ | 0.51 | 0.50% |
| Rural and Remote Rate Protection (RRRP) OESP Variable Charge | per kWh | \$ | 0.0013 | 23,252 23,252 | \$ \$ | 30.23 | | \$ | 0.0013 | 23,368 23,368 | \$ | 30.38 | | \$ \$ | 0.15 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 23,252 | \$ | 0.25 | | \$ | 0.25 | 23,368 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 22,776 | \$ | 159.43 | | \$ | 0.0070 | 22,776 | \$ | 159.43 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 14,577 | \$ | 1,122.40 | | \$ | 0.0770 | 14,577 | \$ | 1,122.40 | | \$ | - | 0.00% |
| TOU - Mid Peak TOU - On Peak | per kWh per kWh | \$ | 0.1140 0.1400 | 4,100 4,100 | \$ | 467.36 573.96 | | \$ | 0.1140 0.1400 | 4,100 4,100 | \$ | 467.36 573.96 | | \$ \$ | - | 0.00% 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 21,776 | \$ | 2,242.93 | | \$ | 0.1030 | 21,776 | \$ | 2,242.93 | | \$ | - | 0.00% |
| | | | | | _ | 0.000.0= | | | | | Ĺ | 0.005.0 | | _ | 0= :: | |
| Total Bill on TOU (before Taxes) HST |) | | 13% | | \$ \$ | 3,293.27 428.13 | | | 13% | | \$ | 3,225.87 419.36 | | -\$ -\$ | 67.40 8.76 | -2.05% -2.05% |
| Total Bill (including HST) | | | 13% | | \$ | 3,721.40 | | | 13% | | \$ | 3,645.23 | | -\$ -\$ | 76.16 | -2.05% -2.05% |
| Total Bill on RPP (before Taxes) HST | | | 13% | | \$ \$ | 3,460.48 449.86 | | | 13% | | \$ | 3,393.08 441.10 | | -\$ -\$ | 67.40 8.76 | -1.95% -1.95% |
| Total Bill (including HST) | | | | | \$ | 3,910.34 | | _ | | | \$ | 3,834.18 | | -\$ | 76.16 | -1.95% |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: GENERAL SERVICE 50 TO 999 KW

TOU/non-TOU: non-TOU

| TOU / non-TOU: | non-TOU | | | | | | | | | | | | | | |
|---|------------------------------|-----|----------------------------|------------------|-----------------|--------------------|-----|-----|----------------------------|-------------------|----------|-----------------------|------------|--------------------|-------------------|
| | | | | Demand Fac | | | | | _ | | | | | | |
| | Consumption | | 100 | | May | 1 - October 31 | | | O N | ovember 1 - April | 30 (5 | elect this radio butt | on for | applications filed | after Oct 31) |
| | | | 37,960 Cui | rrent Board-A | nnro | ved | . 1 | | | Propose | 1 | | г | Imp | act |
| | | | Rate | Volume | ppic | Charge | ٠ ا | | Rate | Volume | Ť | Charge | - | шір | uci |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ | 168.83 | 1 | \$ | 168.83 | | \$ | 170.12 | 1 | \$ | 170.12 | \$ | 1.29 | 0.76% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 3.80 | | -\$ | 3.80 | | -\$ | 3.80 | 1 | -\$ | 3.80 | \$ | | 0.00% |
| | | | | 1 1 | | - | | | | 1 | \$ | - | \$ | | |
| | | | | | \$ | - | | | | 1 | \$ | - | \$ | | |
| Distribution Volumetric Rate | per kW | \$ | 2.5750 | 100 | \$ | 257.50 | | \$ | 2.5943 | 100 | \$ | 259.43 | \$ | | 0.75% |
| Smart Meter Disposition Rider | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | | |
| LRAM & SSM Rate Rider - effective until March 31, 2016 Rate Rider for Disposition of | per kW | \$ | 0.0065 | 100 | \$ | 0.65 | | \$ | 0.0065 | 100 | \$ | 0.65 | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 100 | \$ | - | | \$ | 0.0749 | 100 | \$ | 7.49 | \$ | | |
| | | | | 100 100 | \$ | - | | | | 100 100 | \$ | - | \$ | | |
| | | | | 100 | \$ | | | | | 100 | \$ | - | \$ | | |
| | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | - | | | | 100 | \$ | - | \$ | - | |
| | | | | 100 | \$ | - | | | | 100 | \$ | | \$ | | |
| Sub-Total A (excluding pass thr Deferral/Variance Account | ough) | | | | \$ | 423.33 | . | | | | \$ | 433.89 | \$ | | 2.49% |
| Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.5016 | 100 | \$ | 50.16 | | -\$ | 0.1238 | 100 | -\$ | 12.38 | -\$ | 62.54 | -124.69% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.0614 | 100 | \$ | 6.14 | | \$ | 0.0614 | 100 | \$ | 6.14 | \$ | - | 0.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers | per kW | \$ | 1.9934 | 100 | \$ | 199.34 | | \$ | 1.2907 | 100 | \$ | 129.07 | -\$ | 70.27 | -35.25% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | per kW | -\$ | 0.0031 | 100 | -\$ | 0.31 | | | | 100 | \$ | - | \$ | | -100.00% |
| Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge | per kW per kWh Monthly | \$ | 0.0151 0.1030 0.7900 | 793.36 | \$ | 1.51 81.72 - | | \$ | 0.0120 0.1030 0.7900 | 986.79 | \$ | 1.20 101.64 - | -\$ \$ | 19.92 | -20.51% 24.38% |
| Sub-Total B - Distribution | - | | | | \$ | 761.89 | | | | | \$ | 659.56 | -\$ | 102.33 | -13.43% |
| (includes Sub-Total A) | 1-10/ | • | 0.0770 | 400 | | 303.94 | . | • | 0.0404 | 400 | | | -\$ | | |
| RTSR - Network RTSR - Line and Transformation | per kW | \$ | 2.9772 | 102 | \$ | | | \$ | 2.8421 | 103 | \$ | 291.60 | | | -4.06% |
| Connection Sub-Total C - Delivery | per kW | \$ | 2.1511 | 102 | \$ \$ | 219.61 1,285.43 | | \$ | 2.1450 | 103 | \$ \$ | 220.08 1,171.24 | -\$ | | 0.22% -8.88% |
| (including Sub-Total B) | | • | 0.0041 | | * | 1,200.40 | | | | | ۳ | 1,171.24 | , | 117.13 | -0.00 /6 |
| Wholesale Market Service Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0044 | 38,753 38,753 | \$ | 170.51 50.38 | | \$ | 0.0044 | 38,947 38,947 | \$ | 171.37 50.63 | \$ | | 0.50% |
| Protection (RRRP) | | | | | | 30.36 | | φ | 0.0013 | | | 30.03 | | | 0.30% |
| OESP Variable Charge | per kWh | 0 | 0.25 | 38,753 | \$ | 0.25 | | • | 0.25 | 38,947 | \$ | 0.25 | \$ | | 0.000/ |
| Standard Supply Service Charge Debt Retirement Charge (DRC) | Monthly per kWh | \$ | 0.25 | 37,960 | \$ | 0.25 265.72 | | \$ | 0.25 0.0070 | 37,960 | \$ | 0.25 265.72 | \$ | | 0.00% 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0770 | 24,294 | \$ | 1,870.67 | | \$ | 0.0770 | 24,294 | \$ | 1,870.67 | \$ | | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1140 | 6,833 | \$ | 778.94 | | \$ | 0.1140 | 6,833 | \$ | 778.94 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1400 | 6,833 | \$ | 956.59 | | \$ | 0.1400 | 6,833 | \$ | 956.59 | \$ | | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0880 | 1,000 | \$ | 88.00 | | \$ | 0.0880 | 1,000 | \$ | 88.00 | \$ | | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1030 | 36,960 | \$ | 3,806.88 | | \$ | 0.1030 | 36,960 | \$ | 3,806.88 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | 1 | | | | \$ | 5,378.50 | | | | | \$ | 5,265.41 | -\$ | 113.09 | -2.10% |
| HST Total Bill (including HST) | | | 13% | | \$ \$ | 699.20 6,077.70 | | _ | 13% | | \$ \$ | 684.50 5,949.91 | -\$ -\$ | | -2.10% -2.10% |
| Tatal Dill as DDD (1 C T) | | | | | \$ | 5,667.18 | | | | | \$ | 5,554.09 | -\$ | 113.09 | -2.00% |
| Total Bill on KPP (before Taxes) | | | | | | | | | | | | | | | |
| Total Bill on RPP (before Taxes) HST | ' | | 13% | | \$ | 736.73 | | | 13% | | \$ | 722.03 | -\$ | | -2.00% |
| | | | 13% | | \$ | | | | 13% | | \$ | | -\$ -\$ | 14.70 | -2.00% -2.00% |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

2.09%

Loss Factor (%)

Customer Class: GENERAL SERVICE 50 TO 999 KW

| TOU / non-TOU: | non-TOU |
|----------------|---------|

| 100 / 11011-100: | 11011-100 | | | 1 | | | | | | | | | | | | |
|---|------------------------------|-------|----------------------------|--------------------|-------|------------------------|-----|-------|----------------------------|---------------------|----------------|-----------------------|--------|-----------------|-----------------|-------------------|
| | Canaumatian | | 52% 500 | Demand Fact | | 1 Octobor 21 | | | 0 1 | Jouannar 1 - Anril | 30 (| Select this radio bu | tton | for ann | dications filed | after Oct 31) |
| | Consumption | | 189,800 | | may | 1 - October 31 | | | 0 1 | ioveriber 1 - April | 30 (| Select trils ratio bu | ittori | тог ард | nicauons nieu | alter Oct 31) |
| | | | | rrent Board-A | ppro | ved | l l | | | Proposed | 1 | | 1 | | Impa | ict |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| Monthly Service Charge | Charge Unit Monthly | \$ | 168.83 | 1 | \$ | (\$) 168.83 | | \$ | (\$) 170.12 | 1 | \$ | (\$) 170.12 | 4 | \$ | Change 1.29 | % Change 0.76% |
| Green Energy Act Plan Funding | Widitilly | φ | 100.00 | ' | φ | 100.03 | | φ | 170.12 | ' | φ | 170.12 | | φ | 1.29 | 0.7076 |
| Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 3.80 | 1 | -\$ | 3.80 | | -\$ | 3.80 | 1 | -\$ | 3.80 | | \$ | - | 0.00% |
| | | | | 1 | | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 2.5750 | 500 | \$ | 1,287.50 | | \$ | 2.5943 | 500 | \$ | 1,297.15 | | \$ | 9.65 | 0.75% |
| Smart Meter Disposition Rider LRAM & SSM Rate Rider - | per kW | \$ | 0.0065 | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| effective until March 31, 2016 Rate Rider for Disposition of | per kvv | Þ | 0.0065 | 500 | \$ | 3.25 | | \$ | 0.0065 | 500 | \$ | 3.25 | | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 500 | \$ | - | | \$ | 0.0749 | 500 | \$ | 37.45 | | \$ | 37.45 | |
| | | | | 500 500 | \$ | - | | | | 500 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | | |
| | | | | 500 | \$ | _ | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| | | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr Deferral/Variance Account | ough) | | | | \$ | 1,455.93 | | | | | \$ | 1,504.17 | - | \$ | 48.24 | 3.31% |
| Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.5016 | 500 | \$ | 250.79 | | -\$ | 0.1238 | 500 | -\$ | 61.91 | | -\$ | 312.70 | -124.69% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.0614 | 500 | \$ | 30.70 | | \$ | 0.0614 | 500 | \$ | 30.70 | | \$ | - | 0.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers | per kW | \$ | 1.9934 | 500 | \$ | 996.70 | | \$ | 1.2907 | 500 | \$ | 645.34 | | -\$ | 351.36 | -35.25% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | per kW | -\$ | 0.0031 | 500 | -\$ | 1.55 | | | | 500 | \$ | - | | \$ | 1.55 | -100.00% |
| Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge | per kW per kWh Monthly | \$ \$ | 0.0151 0.1010 0.7900 | 500 3,966.82 | \$ \$ | 7.55 400.65 | | \$ \$ | 0.0120 0.1010 0.7900 | 500 4,933.96 | \$ \$ \$ | 6.00 498.33 | | -\$ \$ \$ | 1.55 97.68 | -20.51% 24.38% |
| Sub-Total B - Distribution | Worlding | φ | 0.7500 | - | Ť | | | φ | 0.7300 | | - | | | | | |
| (includes Sub-Total A) | | | | | \$ | 3,140.77 | | | | | \$ | 2,622.63 | J | -\$ | 518.14 | -16.50% |
| RTSR - Network | per kW | \$ | 2.9772 | 510 | \$ | 1,519.71 | | \$ | 2.8421 | 513 | \$ | 1,458.01 | | -\$ | 61.70 | -4.06% |
| RTSR - Line and Transformation Connection Sub-Total C - Delivery | per kW | \$ | 2.1511 | 510 | \$ | 1,098.03 | | \$ | 2.1450 | 513 | \$ | 1,100.40 | | \$ | 2.37 | 0.22% |
| (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | | \$ | 5,758.51 | | | | | \$ | 5,181.05 | | -\$ | 577.47 | -10.03% |
| Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0013 | 193,767 | \$ | 852.57 | | \$ | 0.0044 | 194,734 | \$ | 856.83 | | \$ | 4.26 | 0.50% |
| Protection (RRRP) OESP Variable Charge | per kWh | | | 193,767 193,767 | \$ | 251.90 | | \$ | 0.0013 | 194,734 194,734 | \$ | 253.15 | | \$ | 1.26 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | 1 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 189,800 | \$ | 1,328.60 | | \$ | 0.0070 | 189,800 | \$ | 1,328.60 | | \$ | - | 0.00% |
| TOU - Off Peak TOU - Mid Peak | per kWh per kWh | \$ | 0.0750 0.1120 | 121,472 34,164 | \$ | 9,110.40 3,826.37 | | \$ | 0.0750 0.1120 | 121,472 34,164 | \$ | 9,110.40 3,826.37 | 1 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1120 | 34,164 | \$ | 4,612.14 | | \$ | 0.1120 | 34,164 | \$ | 4,612.14 | | \$ | | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | 1 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 188,800 | \$ | 19,068.80 | | \$ | 0.1010 | 188,800 | \$ | 19,068.80 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) |) | 1 | 4001 | | \$ | 25,740.74 | | | 4001 | | \$ | 25,168.79 | | -\$ | 571.95 | -2.22% |
| HST Total Bill (including HST) | | | 13% | | \$ | 3,346.30 29,087.04 | | | 13% | | \$ | 3,271.94 28,440.73 | | -\$ -\$ | 74.35 646.31 | -2.22% -2.22% |
| (moduling 1101) | | | | | Ť | 20,007.04 | | | | | Ť | 20,170.70 | | <u> </u> | 5.0.51 | 2.22/0 |
| Total Bill on RPP (before Taxes) | | | | | \$ | 27,346.63 | | | | | \$ | 26,774.68 | | -\$ | 571.95 | -2.09% |
| HST | | | 13% | | \$ | 3,555.06 | | | 13% | | \$ | 3,480.71 | | -\$ | 74.35 | -2.09% |
| Total Bill (including HST) | | _ | | | \$ | 30,901.70 | | | | | \$ | 30,255.39 | | -\$ | 646.31 | -2.09% |

Loss Factor (%)

2.09%

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: GENERAL SERVICE 50 TO 999 KW

TOU / non-TOU: non-TOU

| 100 / 11011-100: | 11011-100 | | | 1 | | | | | | | | | | | | |
|---|--------------------|-----|--------------|--------------------|------|---------------------------|---|-----|-------------------------|--------------------|-----------------|---------------------------|--------------------------------|--------------------|---------------------------|------------------|
| | Consumption | | 1,000 | Demand Fac | | 1 - October 31 | | | O No | ovember 1 - April | 30 (S | elect this radio butt | tton for applications filed af | | | after Oct 31) |
| | Consumption | | 379,600 | kWh | | | | | 0 | remoci i ripin | JU (J | cicce uno rudio buci | | . upp | ileddorio filed (| anti ott 51) |
| | | | | rrent Board-A | ppro | | I | | | Propose | d | | | | Impa | ict |
| | Charge Unit | | Rate (\$) | Volume | | Charge (\$) | | | Rate | Volume | | Charge (\$) | | • | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 168.83 | 1 | \$ | 168.83 | ł | \$ | (\$) 170.12 | 1 | \$ | 170.12 | ŀ | \$ | 1.29 | 0.76% |
| Green Energy Act Plan Funding | | | | | | | | | | | | | | | | |
| Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | = | - | \$ | 0.15 | -100.00% |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 3.80 | 1 | -\$ | 3.80 | | -\$ | 3.80 | 1 | -\$ | 3.80 | | \$ | - | 0.00% |
| | | | | 1 | | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 2.5750 | 1,000 1,000 | \$ | 2,575.00 | | \$ | 2.5943 | 1,000 1,000 | \$ | 2,594.30 | | \$ | 19.30 | 0.75% |
| Smart Meter Disposition Rider LRAM & SSM Rate Rider - | per kW | \$ | 0.0065 | | | - | | _ | | | | | | | - | |
| effective until March 31, 2016 Rate Rider for Disposition of | | | | 1,000 | \$ | 6.50 | | \$ | 0.0065 | 1,000 | \$ | 6.50 | | \$ | - | 0.00% |
| LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 1,000 | \$ | - | | \$ | 0.0749 | 1,000 | \$ | 74.90 | | \$ | 74.90 | |
| | | | | 1,000 1,000 | \$ | - | | | | 1,000 1,000 | \$ | - | | \$ \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | Ф \$ | | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | | \$ | - | |
| 0.1.7.1.1.1.1.11 | | | | 1,000 | \$ | | | | | 1,000 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr Deferral/Variance Account | | | | | \$ | 2,746.68 | | | | | \$ | 2,842.02 | | \$ | 95.34 | 3.47% |
| Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.5016 | 1,000 | \$ | 501.58 | | -\$ | 0.1238 | 1,000 | -\$ | 123.83 | - | \$ | 625.41 | -124.69% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.0614 | 1,000 | \$ | 61.40 | | \$ | 0.0614 | 1,000 | \$ | 61.40 | | \$ | - | 0.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers | per kW | \$ | 1.9934 | 1,000 | \$ | 1,993.41 | | \$ | 1.2907 | 1,000 | \$ | 1,290.69 | - | \$ | 702.72 | -35.25% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | per kW | -\$ | 0.0031 | 1,000 | -\$ | 3.10 | | | | 1,000 | \$ | = | | \$ | 3.10 | -100.00% |
| Low Voltage Service Charge | per kW | \$ | 0.0151 | 1,000 | \$ | 15.10 | | \$ | 0.0120 | 1,000 | \$ | 12.00 | | \$ | 3.10 | -20.51% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 7,933.64 | \$ | 801.30 | | \$ | 0.1010 | 9,867.92 | \$ | 996.66 | | \$ | 195.36 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | | \$ | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 6,116.37 | | | | | \$ | 5,078.94 | - | \$ | 1,037.42 | -16.96% |
| RTSR - Network | per kW | \$ | 2.9772 | 1,021 | \$ | 3.039.42 | | \$ | 2.8421 | 1,026 | \$ | 2.916.03 | - | \$ | 123.40 | -4.06% |
| RTSR - Line and Transformation | per kW | \$ | 2.1511 | 1,021 | \$ | 2,196.06 | | \$ | 2.1450 | 1,026 | \$ | 2,200.81 | | \$ | 4.75 | 0.22% |
| Connection | perkvv | φ | 2.1311 | 1,021 | φ | 2,190.00 | | φ | 2.1450 | 1,020 | Ψ | 2,200.01 | - | Ψ | 4.73 | 0.22 / |
| Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | | \$ | 11,351.85 | | | | | \$ | 10,195.78 | | \$ | 1,156.07 | -10.18% |
| Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0044 | 387,534 | \$ | 1,705.15 | | \$ | 0.0044 | 389,468 | \$ | 1,713.66 | | \$ | 8.51 | 0.50% |
| Protection (RRRP) OESP Variable Charge | per kWh | φ | 0.0013 | 387,534 387,534 | \$ | 503.79 | | \$ | 0.0013 | 389,468 389,468 | \$ | 506.31 | | \$ | 2.51 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 307,534 | \$ | 0.25 | | \$ | 0.25 | 309,400 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 379,600 | \$ | 2,657.20 | | \$ | 0.0070 | 379,600 | \$ | 2,657.20 | | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 242,944 | \$ | 18,220.80 | | \$ | 0.0750 | 242,944 | \$ | 18,220.80 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1120 | 68,328 | \$ | 7,652.74 | | \$ | 0.1120 | 68,328 | \$ | 7,652.74 | | \$ \$ | - | 0.00% |
| TOU - On Peak Energy - RPP - Tier 1 | per kWh per kWh | \$ | 0.1350 | 68,328 1,000 | \$ | 9,224.28 86.00 | | \$ | 0.1350 0.0860 | 68,328 1,000 | \$ | 9,224.28 86.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 378,600 | \$ | 38,238.60 | | \$ | 0.1010 | 378,600 | \$ | 38,238.60 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes |) | 1 | 4001 | | \$ | 51,316.06 | | | 4001 | | \$ | 50,171.01 | | \$ | 1,145.05 | -2.23% |
| HST Total Bill (including HST) | | L | 13% | | \$ | 6,671.09 57,987.14 | L | | 13% | | \$ | 6,522.23 56,693.24 | | -\$ -\$ | 148.86 1,293.90 | -2.23% -2.23% |
| | | | | | \$ | E4 E42 94 | | | | | | 50 007 70 | | | | -2.10% |
| Total Bill on RPP (hefore Tayor) |) | | | | | | | | | | | | | | | |
| Total Bill on RPP (before Taxes) HST |) | | 13% | | \$ | 54,542.84 7,090.57 | | | 13% | | \$ \$ | 53,397.79 6,941.71 | | • \$ •\$ | 1,145.05 148.86 | -2.10% |
| |) | | 13% | | | | | | 13% | | | | - | | | |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

2.09%

Loss Factor (%)

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW

| TOU / non-TOU | non-TOLL |
|---------------|----------|

| TOU / non-TOU: | non-TOU | | | | | | | | | | | | | | |
|---|--------------------|-----|------------------|------------------|-------|--------------------|----------|------------------|-------------------|-------|----------------------|-------|----------|-----------------|----------------|
| | | | 67% | Demand Fact | or | | | | | | | | | | |
| | Consumption | | | | May : | 1 - October 31 | | O No | ovember 1 - April | 30 (S | elect this radio but | ton f | for app | lications filed | after Oct 31) |
| | | | | kWh | | | | | | | | | | | |
| | | _ | | rent Board-A | ppro | | | | Proposed | 1 | | 4 | | Impa | ict |
| | Charge Unit | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 643.80 | 1 | \$ | 643.80 | \$ | 841.42 | 1 | \$ | 841.42 | 1 | \$ | 197.62 | 30.70% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 46.33 | 1 | -\$ | 46.33 | -\$ | 46.33 | 1 | -\$ | 46.33 | | \$ | - | 0.00% |
| | | | | 1 | \$ | - | | | 1 | \$ | | | \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider | per kW | \$ | 3.4422 | 1 100 100 | \$ | 344.22 | \$ | 4.4988 | 1 100 100 | \$ | 449.88 | | \$ \$ | 105.66 | 30.70% |
| LRAM & SSM Rate Rider - effective until March 31, 2016 | per kW | \$ | 0.0061 | 100 | \$ | 0.61 | \$ | 0.0061 | 100 | \$ | 0.61 | | \$ | - | 0.00% |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 100 | \$ | - | \$ | 0.0510 | 100 | \$ | 5.10 | | \$ | 5.10 | |
| | | | | 100 | \$ | - | | | 100 | \$ | - | | \$ | - | |
| | | | | 100 | \$ | - | | | 100 | \$ | - | 1 | \$ | - | |
| | | | | 100 | \$ | - | | | 100 | \$ | - | | \$ | - | |
| | | | | 100 100 | \$ | - | | | 100 | \$ | - | | \$ | - | |
| | | | | 100 | \$ | _ [] | | | 100 100 | \$ | | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | 100 | \$ | 942.45 | | | 100 | \$ | 1,250.68 | | \$ | 308.23 | 32.71% |
| Deferral/Variance Account Disposition Rate Rider | per kW | \$ | 0.3209 | 100 | \$ | 32.09 | -\$ | 0.1373 | 100 | -\$ | 13.73 | | -\$ | 45.83 | -142.79% |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, | per kW | \$ | 0.0567 | 100 | \$ | 5.67 | \$ | 0.0567 | 100 | \$ | 5.67 | | \$ | - | 0.00% |
| 2016 Rate Rider for Tax Change (2015) - effective until | per kW | -\$ | 0.0032 | 100 | -\$ | 0.32 | | | 100 | \$ | = | | \$ | 0.32 | -100.00% |
| December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until | | • | 0.0040 | 400 | _ | 222.42 | s | 4 5000 | 400 | | 450.00 | | • | 70.00 | 22.220/ |
| December 31, 2015 Applicable only for Non RPP Customers | per kW | \$ | 2.3942 | 100 | \$ | 239.42 | \$ \$ | 1.5962 | 100 | \$ | 159.62 | | -\$ | 79.80 | -33.33% |
| Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge | per kWh Monthly | \$ | 0.1010 0.7900 | 1,022.22 | \$ | 103.24 | 9 69 69 | 0.1010 0.7900 | 1,271.44 | \$ | 128.42 | | \$ | 25.17 | 24.38% |
| Sub-Total B - Distribution | | | | | \$ | 1,322.56 | | | | \$ | 1,530.65 | | \$ | 208.09 | 15.73% |
| (includes Sub-Total A) RTSR - Network | per kW | \$ | 3.0882 | 102 | s | 315.27 | \$ | 2.9481 | 103 | \$ | 302.47 | | -\$ | 12.80 | -4.06% |
| RTSR - Line and Transformation Connection | per kW | \$ | 2.2318 | 102 | \$ | 227.84 | \$ | 2.2255 | 103 | \$ | 228.34 | | \$ | 0.49 | 0.22% |
| Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service | per kWh | \$ | 0.0044 | | \$ | 1,865.68 | | | | \$ | 2,061.46 | | \$ | 195.78 | 10.49% |
| Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0013 | 49,932 | \$ | 219.70 | \$ | 0.0044 | 50,181 | \$ | 220.80 | | \$ | 1.10 | 0.50% |
| Protection (RRRP) OESP Variable Charge | per kWh | | | 49,932 49,932 | \$ | 64.91 | \$ | 0.0013 | 50,181 50,181 | \$ | 65.24 | | \$ | 0.32 | 0.50% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 49.010 | \$ | 0.25 | \$ 6 | 0.25 | 10.010 | \$ | 0.25 | 1 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh | \$ | 0.0070 | 48,910 31,302 | \$ | 342.37 2,347.68 | \$ \$ | 0.0070 0.0750 | 48,910 31,302 | \$ | 342.37 2,347.68 | | \$ | - | 0.00% |
| TOU - Off Peak TOU - Mid Peak | per kWh per kWh | \$ | 0.0750 0.1120 | 31,302 8,804 | \$ | 986.03 | 5 | 0.0750 | 31,302 8,804 | \$ | 2,347.68 986.03 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1350 | 8,804 | \$ | 1,188.51 | \$ | 0.1350 | 8,804 | \$ | 1,188.51 | 1 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | \$ | 0.0860 | 1,000 | \$ | 86.00 | 1 | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 47,910 | \$ | 4,838.91 | \$ | 0.1010 | 47,910 | \$ | 4,838.91 | | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes) |) | 1 | 4001 | | \$ | 7,015.13 | | 4000 | | \$ | 7,212.33 | | \$ | 197.21 | 2.81% |
| HST Total Bill (including HST) | | | 13% | | \$ | 911.97 7,927.10 | | 13% | | \$ | 937.60 8,149.94 | | \$ | 25.64 222.84 | 2.81% 2.81% |
| Total Bill on RPP (before Taxes) | <u> </u> | | | | \$ | 7,417.82 | | | | \$ | 7,615.03 | | \$ | 197.21 | 2.66% |
| HST | | 1 | 13% | | \$ | 964.32 | | 13% | | \$ | 989.95 | 1 | \$ | 25.64 | 2.66% |
| Total Bill (including HST) | | _ | | | \$ | 8,382.14 | | | | \$ | 8,604.98 | _ | \$ | 222.84 | 2.66% |

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

2.09%

Loss Factor (%)

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW

| TOU / non-TOU: | non-TOU | |
|----------------|---------|--|
| | | |

O May 1 - October 31 ember 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption 244,550 kWh ent Board-Approved Charge (\$) 643.80 841.42 Charge Unit \$ Change 197.62 % Change 30.70% (\$) 841.42 Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Monthly \$ -\$ Monthly 0.15 s 0.15 0.15 -100.009 Rate Rider for Disposition of Post Retirement Actuarial Gain effective until March 31, 2025 46.33 1 -\$ 46.33 46.33 46.33 0.009 Monthly Distribution Volumetric Rate 1,721.10 528.30 30.70% per kW 3.4422 500 4.4988 500 2,249.40 Smart Meter Disposition Rider LRAM & SSM Rate Rider -500 500 per kW \$ 0.0061 500 s 3.05 0.0061 500 \$ 3.05 \$ 0.009 effective until March 31, 2016
Rate Rider for Disposition of
LRAMVA (2016) - effective until
December 31, 2016 500 500 25.50 25.50 500 500 500 500 500 500 500 500 500 500 500 500 500 Sub-Total A (excluding pass through)
Deferral/Variance Account 321.77 ,073.04 751.27 32.36% 0.3209 500 160.47 -\$ 0.1373 500 -\$ 68.67 229.14 -142.799 Disposition Rate Rider
Rate Rider for Disposition of Deferred PILs Variance Account 0.0567 \$ 0.0567 \$ \$ per kW 500 \$ 28.35 500 28.35 0.00% 1562 - effective until March 31, Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of 500 1.60 -100.009 per kW 0.0032 500 1.60 Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP per kW 2.3942 500 1,197.10 1.5962 500 798.09 -\$ 399.01 -33.33% Customers Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution per kW per kWh 500 500 0.1010 5,111.09 516 22 0.1010 6,357.21 642 08 125.86 24 389 Monthly 4,222.31 4,472.89 250.58 5.93% (includes Sub-Total A) 1,576.37 per kW 3.0882 510 1,512.37 2.9481 -4.06% RTSR - Line and Transformation per kW \$ 2,2318 510 \$ 1.139.22 \$ 2 2255 513 \$ 1.141.69 2.46 0.229 Sub-Total C - Delivery 6,937.91 7,126.95 189.04 2.72% (including Sub-Total B) Wholesale Market Service per kWh \$ 0.0044 1.098.51 \$ 1.103.99 \$ 5.48 0.50% 249.661 0.0044 250,907 Charge (WMSC) Rural and Remote Rate per kWh 0.0013 249,661 324.56 \$ 0.0013 250,907 326.18 \$ 1.62 0.50% Protection (RRRP)
OESP Variable Charge
Standard Supply Service Charge
Debt Retirement Charge (DRC) 250,907 249,661 0.25 0.25 0.00% Monthly per kWh 0.25 244,550 244,550 0.0070 1.711.85 0.0070 1.711.85 0.00% per kWh per kWh per kWh per kWh TOLL - Off Peak 0.0750 156 512 11 738 40 0.0750 156 512 11 738 40 0.00% TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 0.0750 0.1120 0.1350 0.0860 44,019 44,019 1,000 0.0750 0.1120 0.1350 0.0860 0.1010 44,019 44,019 1,000 4,930.13 5,942.57 86.00 0.00% 0.00% 0.00% 4,930.13 5,942.57 86.00 0.1010 oer kWh 43.550 24.598.55 0.00% **32,684.17** 4,248.94 36,933.11 **0.60%** Total Bill on TOU (before Taxes) **196.15** 25.50 13% 13% HST Total Bill (including HST) 0.60% Total Bill on RPP (before Taxes) 34.757.63 34 953 77 0.56% 13% 4,518.49 39,276.12 13% 4,543.99

Loss Factor (%) 2.09% ¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Total Bill (including HST)

2.60%

0.56%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW

| TOU / non-TOU: | non-TOU | | | | |
|----------------|-------------|-------|--------|-----|--------------------|
| | | 67% | Demand | Fac | tor |
| | Consumption | 1,000 | kW | 0 | May 1 - October 31 |

O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

| | Consumption | | 1,000 | | May : | 1 - October 31 | | | Ои | ovember 1 - April | 30 (5 | select this radio but | on for a | pplications filed | after Oct 31) | | | | |
|--|--------------------|-----|------------------|-------------------|-------|-----------------------|---|-----|------------------|-------------------|-------|-----------------------|----------|-------------------|---------------|--|--|--|--|
| | | | 489,100 Cur | rent Board-A | ppro | ved | Ī | | | Proposed | i | | Imp | | | | | | |
| | | | Rate | Volume | | Charge | İ | | Rate | Volume | | Charge | | | | | | | |
| | Charge Unit | | (\$) | | | (\$) | ļ | | (\$) | | _ | (\$) | | Change | % Change | | | | |
| Monthly Service Charge Green Energy Act Plan Funding | Monthly | \$ | 643.80 | 1 | \$ | 643.80 | | \$ | 841.42 | 1 | \$ | 841.42 | \$ | 197.62 | 30.70% | | | | |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00% | | | | |
| until March 31, 2015 Rate Rider for Disposition of | | | | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 46.33 | 1 | -\$ | 46.33 | | -\$ | 46.33 | 1 | -\$ | 46.33 | \$ | - | 0.00% | | | | |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | \$ | _ | | | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | \$ | - | | | | | |
| Distribution Volumetric Rate | per kW | \$ | 3.4422 | 1,000 | \$ | 3,442.20 | | \$ | 4.4988 | 1,000 | \$ | 4,498.80 | \$ | 1,056.60 | 30.70% | | | | |
| Smart Meter Disposition Rider LRAM & SSM Rate Rider - | per kW | \$ | 0.0061 | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | - | | | | | |
| effective until March 31, 2016 Rate Rider for Disposition of | | Ť | | 1,000 | \$ | 6.10 | | \$ | 0.0061 | 1,000 | \$ | 6.10 | \$ | - | 0.00% | | | | |
| LRAMVA (2016) - effective until | per kW | | | 1,000 | \$ | - | | \$ | 0.0510 | 1,000 | \$ | 51.00 | \$ | 51.00 | | | | | |
| December 31, 2016 | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | - | | | | | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | - | | | | | |
| | | | | 1,000 1,000 | \$ | - | | | | 1,000 1,000 | \$ | - | \$ | - | | | | | |
| | | | | 1,000 | \$ | - | | | | 1,000 | \$ | - | \$ | | | | | | |
| | | | | 1,000 | \$ | _ | | | | 1,000 | \$ | - | \$ | - | | | | | |
| Sub-Total A (excluding pass thi | rough) | | | | \$ | 4,045.92 | | | | , | \$ | 5,350.99 | \$ | 1,305.07 | 32.26% | | | | |
| Deferral/Variance Account | per kW | \$ | 0.3209 | 1,000 | \$ | 320.94 | | -\$ | 0.1373 | 1,000 | -\$ | 137.34 | -\$ | 458.28 | -142.79% | | | | |
| Disposition Rate Rider Rate Rider for Disposition of | , | _ | | .,,,,, | _ | | | * | | 1,000 | * | | 1 | | | | | | |
| Deferred PILs Variance Account | | | | | | | | | | | | | | | | | | | |
| 1562 - effective until March 31, | per kW | \$ | 0.0567 | 1,000 | \$ | 56.70 | | \$ | 0.0567 | 1,000 | \$ | 56.70 | \$ | - | 0.00% | | | | |
| 2016 | | | | | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0032 | 1,000 | -\$ | 3.20 | | | | 1,000 | \$ | - | \$ | 3.20 | -100.00% | | | | |
| December 31, 2015 | | | | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of Global Adjustment Account | | | | | | | | | | | | | | | | | | | |
| (2015) - effective until December 31, 2015 | per kW | \$ | 2.3942 | 1,000 | \$ | 2,394.20 | | \$ | 1.5962 | 1,000 | \$ | 1,596.19 | -\$ | 798.02 | -33.33% | | | | |
| Applicable only for Non RPP Customers | | | | | | | | | | | | | | | | | | | |
| Low Voltage Service Charge | per kW | | | 1,000 | \$ | _ | | \$ | _ | 1,000 | \$ | _ | \$ | _ | | | | | |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 10,222.19 | \$ | 1,032.44 | | \$ | 0.1010 | 12,714.43 | \$ | 1,284.16 | \$ | 251.72 | 24.38% | | | | |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | | \$ | | | | | | |
| Sub-Total B - Distribution | | | | | \$ | 7,847.01 | | | | | \$ | 8,150.69 | \$ | 303.69 | 3.87% | | | | |
| (includes Sub-Total A) RTSR - Network | per kW | ¢. | 3.0882 | 1,021 | | 3,152.74 | | \$ | 2.9481 | 1,026 | \$ | 3,024.75 | -\$ | 128.00 | -4.06% | | | | |
| RTSR - Line and Transformation | - | \$ | | | \$ | | | | | | | | | | | | | | |
| Connection | per kW | \$ | 2.2318 | 1,021 | \$ | 2,278.44 | | \$ | 2.2255 | 1,026 | \$ | 2,283.37 | \$ | 4.93 | 0.22% | | | | |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 13,278.20 | | | | | \$ | 13,458.81 | \$ | 180.62 | 1.36% | | | | |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 499,322 | \$ | 2,197.02 | | \$ | 0.0044 | 501,814 | \$ | 2,207.98 | \$ | 10.97 | 0.50% | | | | |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 499,322 | \$ | 649.12 | | \$ | 0.0013 | 501,814 | \$ | 652.36 | \$ | 3.24 | 0.50% | | | | |
| OESP Variable Charge | per kWh | | | 499,322 | \$ | - | | | | 501,814 | \$ | - | \$ | - | | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | \$ | - | 0.00% | | | | |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 489,100 | \$ | 3,423.70 | | \$ | 0.0070 | 489,100 | \$ | 3,423.70 | \$ | - | 0.00% | | | | |
| TOU - Off Peak TOU - Mid Peak | per kWh per kWh | \$ | 0.0750 0.1120 | 313,024 88,038 | \$ | 23,476.80 9,860.26 | | \$ | 0.0750 0.1120 | 313,024 88,038 | \$ | 23,476.80 9.860.26 | \$ | - | 0.00% | | | | |
| TOU - Mid Peak TOU - On Peak | per kWh | \$ | 0.1120 | 88,038 | \$ | 11,885.13 | | \$ | 0.1120 | 88,038 | \$ | 11,885.13 | \$ | - | 0.00% | | | | |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | \$ | - | 0.00% | | | | |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 488,100 | \$ | 49,298.10 | L | \$ | 0.1010 | 488,100 | \$ | 49,298.10 | \$ | | 0.00% | | | | |
| Total Bill on TOU (before Taxes |) | | | | \$ | 64,770.47 | | | | | \$ | 64,965.29 | \$ | 194.82 | 0.30% | | | | |
| HST | , | | 13% | | \$ | 8,420.16 | | | 13% | | \$ | 8,445.49 | \$ | 25.33 | 0.30% | | | | |
| Total Bill (including HST) | | Ш | | | \$ | 73,190.63 | L | Щ | | | \$ | 73,410.78 | \$ | 220.15 | 0.30% | | | | |
| Total Bill on RPP (before Taxes |) | | | | \$ | 68,932.38 | | | | | \$ | 69,127.20 | \$ | 194.82 | 0.28% | | | | |
| HST | | | 13% | | \$ | 8,961.21 | | | 13% | | \$ | 8,986.54 | \$ | 25.33 | 0.28% | | | | |
| Total Bill (including HST) | | | | | \$ | 77,893.59 | | | | | \$ | 78,113.74 | \$ | 220.15 | 0.28% | | | | |
| | | | | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: LARGE USE

| TOU / non-TOU: | non-TOU | | |
|----------------|---------|------|---|
| | | ==0/ | _ |

| Groen Energy Act Plan Funding Macher - effective port 1, 2014 until March 31, 2015 Monthly \$ 0.15 1 1 1 \$ 0.15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 100 / 11011-100: | 11011-100 | _ | | ii. | | | | | | | | | | | |
|---|--|-------------|----------|----------|-----------|------|----------------|-----|--------|-------------------|-------|-----------------------|---------|-------|------------------|----------------|
| No. | | Consumption | | | | | 1 - October 31 | | O N | ovember 1 - April | 30 (9 | Select this radio but | tton fo | or ap | plications filed | after Oct 31) |
| Charge Unit | | | 3 | ,035,340 | kWh | | | | | | | | | | | |
| Monthly Service Charge Charge Unit Content Conte | | | | | | ppro | | | | | 1 | | 1 1 | | Impa | ict |
| Monthly S 942.35 | | Charge Unit | | | Volume | | | | | Volume | | | | • | Change | % Change |
| Green Energy Act Plan Funding Monthly \$ 0.15 1 \$ 0.15 \$ 0.009 | Monthly Service Charge | | \$ | | 1 | \$ | 942.35 | \$ | | 1 | \$ | | 1 1 | | | 14.58% |
| unit March 31, 2015 Rate Rided for Disposition of Dear Reminent March 31, 2025 Interface with March 31, 2025 Interface wi | Green Energy Act Plan Funding | | | | | | | | , | | | | | | | |
| Post Retirement Actuarial Gain effective until March 31, 2025 Distribution Volumetric Rate Shart Meter Disposition Rate Per RW S 2, 2548 5, 400 \$ 12,715,92 \$ 2,6980 5, 400 \$ 1,4569,20 \$ 1,853,28 \$ 14,557 \$ 5,400 \$ | until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | 1 | \$ | - | - | -\$ | 0.15 | -100.00% |
| Distribution Volumetric Rate Per RW S 2.3548 5.400 \$ 12,715.92 \$ 2.6880 5.400 \$ 14,569.20 \$ 3.1853.28 14.577 | Post Retirement Actuarial Gain - | Monthly | -\$ | 151.18 | 1 | -\$ | 151.18 | -\$ | 151.18 | 1 | -\$ | 151.18 | | \$ | - | 0.00% |
| Second Part | enective until March 31, 2023 | | | | 1 | s | _ | | | 1 | s | _ | | s | _ | |
| Distribution Volumetric Rate Samma Mater Disposition Rider RAMA & SMM Rate Rider - International Per kW S 0.0099 5,400 \$ 12,715.92 \$ 2,6890 5,400 \$ 14,569.20 \$ 1,853.28 14,57* RAMA & SMM Rate Rider - International Per kW S 0.0099 5,400 \$ 5,400 | | | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (proposition of LRAMAV (2016) - effective until December 31, 2016 ## Selfection (propos | | per kW | \$ | 2.3548 | | \$ | 12,715.92 | \$ | 2.6980 | | \$ | 14,569.20 | | \$ | 1,853.28 | 14.57% |
| LRAMAY (2016) - effective until December 31, 2016 | effective until March 31, 2016 | per kW | \$ | 0.0099 | 5,400 | \$ | 53.46 | \$ | 0.0099 | 5,400 | \$ | 53.46 | | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | LRAMVA (2016) - effective until | per kW | | | 5,400 | \$ | - | \$ | 0.6167 | 5,400 | \$ | 3,330.10 | | \$ | 3,330.10 | |
| Sub-Total A (excluding pass through) | December 31, 2016 | | | | | | - | | | | | - | | | - | |
| Sub-Total A (excluding pass through) | | | | | | | | | | | | - | | \$ | - | |
| Sub-Total A (excluding pass through) | | | | | | | - | | | | \$ | - | | | - | |
| Sub-Total A (excluding pass through) | | | | | | \$ | - | | | 5,400 | | - | | \$ | - | |
| Deferred PILS Variance Account Disposition of Deferred PILS Variance Account Se2 - effective until March 31, 2016 Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until March 31, 2016 Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until March 31, 2016 Rate Rider for Tax Change (2015) - effective until December 31, 2015 Per kW S 0.0021 S.400 S 11.34 S.400 S - S 11.34 -100.005 S - S | Colo Tatal A (analysis a same than | t-V | | | 5,400 | | 40 500 70 | | | 5,400 | | 40.004.00 | | | - | 20.040/ |
| Disposition Rate Rider Rate Rider Rot Disposition of Deferred Pils Variance Account 1562 - effective until March 31, 2015 Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rate Rate Rate Rate Rate Rate Rate | Deferral/Variance Account | | ١. | | | | | | | | | | 1 F | | | |
| 1562 - effective until March 31, 2015 Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Tax Change (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Applicable only for Non RPP (2015) - effective until December 31, 2015 Effective unt | Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.4436 | 5,400 | \$ | 2,395.43 | -\$ | 0.1673 | 5,400 | -\$ | 903.55 | - | -\$ | 3,298.98 | -137.72% |
| Co15 - effective until December 31, 2015 Rate Ridder for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers Low Voltage Service Charge Der kWh \$ 0.1010 \$ 1,908.51 \$ 1,808.76 \$ 0.7900 \$ \$ 1,115.62 \$ 693.14 -38.32* | 1562 - effective until March 31, 2016 | per kW | \$ | 0.0373 | 5,400 | \$ | 201.42 | \$ | 0.0373 | 5,400 | \$ | 201.42 | | \$ | - | 0.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Kine Losses | (2015) - effective until | per kW | -\$ | 0.0021 | 5,400 | -\$ | 11.34 | | | 5,400 | \$ | - | | \$ | 11.34 | -100.00% |
| December 31, 2015 | Rate Rider for Disposition of Global Adjustment Account | | | | | | | | | | | | | | | |
| Low Voltage Service Charge | December 31, 2015 Applicable only for Non RPP | per kW | \$ | - | 5,400 | \$ | - | | | 5,400 | \$ | - | | \$ | - | |
| Line Losses on Cost of Power per RWh Southly \$ 0.1010 17,908.51 \$ 1,808.76 \$ 0.1010 11,045.73 \$ 1,115.62 \$ 693.14 -38.32' \$ 5.07900 - \$ 5 | | | | | 5 400 | | | | | 5 400 | | | | • | | |
| Smart Meter Entity Charge Monthly \$ 0.7900 - \$ | | | ¢ | 0.1010 | | | 1 909 76 | | 0.1010 | | | 1 115 62 | | | 602.14 | 20 220/ |
| Sub-Total B - Distribution (Includes Sub-Total A) | | | | | - | | 1,000.70 | | | - | | 1,113.02 | | | - 093.14 | -30.32 // |
| Control of Control o | | | Ť | | | Ė | 17 0E4 07 | - | | | - | 10 204 77 | 1 F | | 1 220 00 | 7.400/ |
| RTSR - Line and Transformation | | | <u> </u> | | | | | | | | | | | | | |
| Sub-Total C - Delivery (Including Sub-Total B) \$ 2.6949 \$ 3,432 \$ 14,636.22 \$ 2.6873 \$ 3,420 \$ 14,606.30 \$ 74.02 \$ -0.515 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | | per kW | \$ | 3.7293 | 5,432 | | 20,257.04 | \$ | 3.5601 | 5,420 | | 19,294.64 | | -\$ | 962.40 | -4.75% |
| Sub-Total C - Delivery (including Sub-Total B) \$ 52,850.33 \$ 53,153.71 \$ 303.38 0.57 | | per kW | \$ | 2.6949 | 5,432 | \$ | 14,638.32 | \$ | 2.6873 | 5,420 | \$ | 14,564.30 | - | -\$ | 74.02 | -0.51% |
| Charge (WMSC) Rural and Remote Rate Protection (RRRP) DESP Variable Charge Standard Supply Service Charge Monthly South | (including Sub-Total B) | | | | | \$ | 52,850.33 | | | | \$ | 53,153.71 | | \$ | 303.38 | 0.57% |
| Protection (RRRP) 3,053,249 \$ 3,999,3249 \$ 3,046,366 \$ 3,969,30 \$ 8,92 -0,225 | Charge (WMSC) | • | | | 3,053,249 | \$ | 13,434.29 | \$ | 0.0044 | 3,046,386 | \$ | 13,404.10 | - | -\$ | 30.20 | -0.22% |
| Standard Supply Service Charge Monthly Standard Supply Service Charge Monthly Standard Supply Service Charge Monthly Standard Supply Service Charge Monthly Standard Supply Service Charge Standard Supply Service Standard Supply Service Charge Standard Service Charge Standard Supply Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge Standard Service Charge | Protection (RRRP) | • | \$ | 0.0013 | | 1 | 3,969.22 | \$ | 0.0013 | | | 3,960.30 | | | 8.92 | -0.22% |
| Debt Retirement Charge (DRC) per kWh \$ 0.0070 3,035,340 \$ 21,247.38 \$ - 0.00° TOU - Off Peak per kWh \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.00° <td></td> <td></td> <td>\$</td> <td>0.25</td> <td>3,033,243</td> <td></td> <td>0.25</td> <td>\$</td> <td>0.25</td> <td></td> <td></td> <td>0.25</td> <td></td> <td></td> <td>-</td> <td>0.00%</td> | | | \$ | 0.25 | 3,033,243 | | 0.25 | \$ | 0.25 | | | 0.25 | | | - | 0.00% |
| TOU - Mid Peak per kWh per kWh per kWh per kWh sol.1350 546,361 \$ 61,192.45 \$ 0.00° TOU - On Peak per kWh sol.350 546,361 \$ 73,758.76 \$ 0.1120 546,361 \$ 73,758.76 \$ 0.00° Energy - RPP - Tier 1 per kWh sol.0860 1,000 \$ 86.00 \$ - 0.00° Energy - RPP - Tier 2 per kWh sol.0101 3,034,340 \$ 306,468.34 \$ 0.1010 3,034,340 \$ 0.1010 3,034,340 \$ 0.1010 3 | Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | | \$ | 21,247.38 | \$ | 0.0070 | | \$ | 21,247.38 | | \$ | - | 0.00% |
| TOU - On Peak | | | | | | | | | | | | | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 per kWh \$ 0.0860 1,000 \$ 86.00 \$ - 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 3,034,340 \$ 0.1010 3,034,340 \$ 306,468.34 \$ - 0.00° Total Bill on TOU (before Taxes) \$ 372,149.01 \$ 372,149.01 \$ 372,149.27 \$ 264.26 0.07° Total Bill (including HST) \$ 48,379.37 13% \$ 48,413.73 \$ 34.35 0.07° Total Bill on RPP (before Taxes) \$ 398,055.81 \$ 398,320.08 \$ 264.26 0.07° HST 13% \$ 51,781.61 \$ 34.35 0.07° | | | | | | | | | | | | | | \$ | - | |
| Energy - RPP - Tier 2 per kWh \$ 0.1010 3,034,340 \$ 306,468.34 \$ 0.1010 3,034,340 \$ 306,468.34 \$ - 0.005 | | | | | | | | | | | | | | | - | |
| HST | | | | | | | | | | | | | | | - | 0.00% |
| HST | | | | | | | | | | | Ţ | | | | | |
| Total Bill (including HST) \$ 420,528.38 \$ 420,827.00 \$ 298.62 0.07 Total Bill on RPP (before Taxes) \$ 398,055.81 \$ 398,320.08 \$ 264.26 0.07 HST 13% \$ 51,747.26 13% \$ 51,781.61 \$ 34.35 0.07 | |) | 1 | 4001 | | | | | 4001 | | | | | | | 0.07% |
| HST 13% \$ 51,747.26 13% \$ 51,781.61 \$ 34.35 0.075 | | | | 13% | | | | | 13% | | | | | | | 0.07% 0.07% |
| HST 13% \$ 51,747.26 13% \$ 51,781.61 \$ 34.35 0.075 | Total Bill on BRS (1 / T | | | | | _ | 200 655 2 | | | | Ĺ | 200 222 1 | | _ | 001.01 | |
| | | | | 130/ | | | | | 130/ | | | | | | | |
| \$ 100,100,000 \$ \$ 200,000 \$ \$ 0.000. | | | | 13% | | | | | 13% | | | | | | | 0.07% |
| | and the state of t | | | | | Í | , 500.07 | | | | Ť | , | | Ť | | 0.0.7 |

Loss Factor (%) 0.59% 0.36%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: LARGE USE

| TOU / non-TOU: | non-TOU |
|----------------|---------|
| | |

77% Demand Factor

| | Consumption | | 7,500 | kW O | May | 1 - October 31 | | | O No | ovember 1 - April | 30 (S | elect this radio but | ton for | applications filed | after Oct 31) |
|---|--------------------|-----|----------|------------------------|-----------------|-----------------------------|-----|-----|------------------|------------------------|-----------------|-----------------------------|---------|--------------------|-----------------------|
| | - | 4 | ,215,750 | | | | т 1 | | | | | | | | |
| | | | Rate | rent Board-A Volume | ppro | ved Charge | } } | | Rate | Proposed Volume | 1 | Charge | l - | Imp | act |
| | Charge Unit | | (\$) | volume | | (\$) | | | (\$) | volume | | (\$) | | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ | 942.35 | 1 | \$ | 942.35 | t t | \$ | 1,079.70 | 1 | \$ | 1,079.70 | | | 14.58% |
| Green Energy Act Plan Funding | | | | | | | | | | | | | | | |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -8 | 0.15 | -100.00% |
| until March 31, 2015 Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | | | | | | | | | | | | | | | |
| effective until March 31, 2025 | Monthly | -\$ | 151.18 | 1 | -\$ | 151.18 | | -\$ | 151.18 | 1 | -\$ | 151.18 | 1 | - | 0.00% |
| | | | | | | | | | | | | | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | 9 | | |
| Distribution Volumetric Rate | per kW | \$ | 2.3548 | 7,500 | \$ | 17,661.00 | | \$ | 2.6980 | 7,500 | \$ | 20,235.00 | 3 | | 14.57% |
| Smart Meter Disposition Rider | poi nii | Ψ. | 2.0010 | 7,500 | \$ | - | | • | 2.0000 | 7,500 | \$ | - | 3 | | 1 1.07 70 |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0099 | 7,500 | \$ | 74.25 | | \$ | 0.0099 | 7,500 | \$ | 74.25 | | | 0.00% |
| effective until March 31, 2016 | | | | 7,500 | Ф | 74.25 | | Ф | 0.0099 | 7,500 | Ф | 74.25 | ' | - | 0.00% |
| Rate Rider for Disposition of | | | | 7.500 | | | | _ | | 7.500 | _ | | l I. | | |
| LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 7,500 | \$ | - | | \$ | 0.6167 | 7,500 | \$ | 4,625.14 | | 4,625.14 | |
| December 31, 2010 | | | | 7,500 | \$ | _ | | | | 7,500 | \$ | _ | | | |
| | | | | 7,500 | \$ | - | | | | 7,500 | \$ | - | 3 | | |
| | | | | 7,500 | \$ | - | | | | 7,500 | \$ | - | | - | |
| | | | | 7,500 | \$ | - | | | | 7,500 | \$ | - | 1 | | |
| | | | | 7,500 | \$ | - | | | | 7,500 | \$ | - | 5 | | |
| Sub-Total A (excluding pass thr | ough) | | | 7,500 | \$ | 18,526.57 | | | | 7,500 | \$ | 25,862.91 | 9 | | 39.60% |
| Deferral/Variance Account | | | | | 9 | | | _ | | | - | | 1 - | | |
| Disposition Rate Rider | per kW | \$ | 0.4436 | 7,500 | \$ | 3,326.99 | | -\$ | 0.1673 | 7,500 | -\$ | 1,254.93 | -8 | 4,581.92 | -137.72% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | per kW | \$ | 0.0373 | 7,500 | \$ | 279.75 | | \$ | 0.0373 | 7,500 | \$ | 279.75 | | | 0.00% |
| 1562 - effective until March 31, 2016 | | _ | | ., | _ | | | • | | ., | * | | | | 0.007.0 |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0021 | 7,500 | -\$ | 15.75 | | | | 7,500 | \$ | _ | | 15.75 | -100.00% |
| December 31, 2015 | poi nii | Ψ. | 0.0021 | 7,000 | Ť | 10.70 | | | | 7,000 | Ψ. | | ` | , ,,,,, | 100.0070 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | \$ | - | 7,500 | \$ | - | | | | 7,500 | \$ | - | | - | |
| December 31, 2015 Applicable only for Non RPP | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | |
| Low Voltage Service Charge | per kW | | | 7,500 | \$ | - | | \$ | - | 7,500 | \$ | - | | - | |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 24,872.92 | \$ | 2,512.17 | | \$ | 0.1010 | 15,341.29 | \$ | 1,549.47 | -8 | 962.70 | -38.32% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | 5 | - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 24,629.73 | | | | | \$ | 26,437.20 | | 1,807.47 | 7.34% |
| RTSR - Network | per kW | \$ | 3.7293 | 7,544 | \$ | 28,134.77 | 1 | \$ | 3.5601 | 7,527 | \$ | 26,798.11 | -9 | 1,336.66 | -4.75% |
| RTSR - Line and Transformation | | | | | 1 | | | | | | | | | | |
| Connection | per kW | \$ | 2.6949 | 7,544 | \$ | 20,331.00 | | \$ | 2.6873 | 7,527 | \$ | 20,228.20 | -5 | 102.80 | -0.51% |
| Sub-Total C - Delivery | | | | | \$ | 73,095.50 | | | | | \$ | 73,463.50 | ۱ ا | 368.01 | 0.50% |
| (including Sub-Total B) | por k\M/h | 0 | 0.0044 | | | | | | | | | | | | |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 4,240,623 | \$ | 18,658.74 | | \$ | 0.0044 | 4,231,091 | \$ | 18,616.80 | -5 | 41.94 | -0.22% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | | _ | = = + 0 0 + | | _ | | | _ | F F00 40 | l I. | | 0.000/ |
| Protection (RRRP) | | | | 4,240,623 | \$ | 5,512.81 | | \$ | 0.0013 | 4,231,091 | \$ | 5,500.42 | -8 | | -0.22% |
| OESP Variable Charge | per kWh | | | 4,240,623 | \$ | - | | | | 4,231,091 | \$ | - | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | 1 5 | | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 | 4,215,750 2,698,080 | \$ | 29,510.25 202.356.00 | | \$ | 0.0070 0.0750 | 4,215,750 2,698,080 | \$ | 29,510.25 202.356.00 | 9 | | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.0750 | 758,835 | \$ | 84,989.52 | | \$ | 0.0750 | 758,835 | \$ | 84,989.52 | 3 | | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1350 | 758,835 | \$ | 102,442.73 | | \$ | 0.1350 | 758,835 | \$ | 102,442.73 | 3 | | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | | | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 4,214,750 | \$ | 425,689.75 | Ш | \$ | 0.1010 | 4,214,750 | \$ | 425,689.75 | | <u>-</u> | 0.00% |
| - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | | | | | F40 F0F == | | | | | | F40 070 17 | | 040.00 | 0.0007 |
| Total Bill on TOU (before Taxes) HST | | | 13% | | \$ \$ | 516,565.79 67,153.55 | | | 13% | | \$ \$ | 516,879.47 67,194.33 | 1 | | 0.06% 0.06% |
| Total Bill (including HST) | | | 13% | | \$ | 583,719.35 | | | 13% | | \$ | 584,073.80 | 3 | | 0.06% |
| (| | | | | Ĺ | 222,. 10.00 | | | | | Ť | ,5, 5,50 | | 30 1. 70 | 5.5576 |
| Total Bill on RPP (before Taxes) | | | | | \$ | 552,553.30 | | | | | \$ | 552,866.98 | | | 0.06% |
| HST | | | 13% | | \$ | 71,831.93 | | | 13% | | \$ | 71,872.71 | | | 0.06% |
| Total Bill (including HST) | | | | | \$ | 624,385.23 | | | | | \$ | 624,739.68 | - 1 | 354.45 | 0.06% |
| | | | | | | | | | | | | | | | |

0.59% Loss Factor (%) ¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010. 0.36%

| | 10,000 | kW O | | 1 - October 31 | | | O N | ovember 1 - April | 30 (S | elect this radio but | ton f | or app | olications filed | after Oct 31) | | |
|---|--------------------|------|------------------|-------------------------|-----------------|--------------------------------|--------------|-------------------|------------------|------------------------|-----------------|--------------------------------|------------------|-----------------|------------------------|-----------------------|
| | Consumption | 5 | ,621,000 | kWh | | | r F | | | | | | 1 1 | | | |
| | | - | Rate | rrent Board-A Volume | ppro | Charge | | | Rate | Proposed Volume | 1 | Charge | | | Impa | ICT |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | | \$ | Change | % Change |
| Monthly Service Charge | Monthly | \$ | 942.35 | 1 | \$ | 942.35 | | \$ | 1,079.70 | 1 | \$ | 1,079.70 | | \$ | 137.35 | 14.58% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | | -\$ | 0.15 | -100.00% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 151.18 | 1 | -\$ | 151.18 | | -\$ | 151.18 | 1 | -\$ | 151.18 | | \$ | - | 0.00% |
| | | | | 1 | \$ | | | | | 1 | \$ | | | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 2.3548 | 10,000 | \$ | 23,548.00 | | \$ | 2.6980 | 10,000 | \$ | 26,980.00 | | \$ | 3,432.00 | 14.57% |
| Smart Meter Disposition Rider LRAM & SSM Rate Rider - effective until March 31, 2016 | per kW | \$ | 0.0099 | 10,000 10,000 | \$ | 99.00 | | \$ | 0.0099 | 10,000 10,000 | \$ | 99.00 | | \$ \$ | - | 0.00% |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 10,000 | \$ | - | | \$ | 0.6167 | 10,000 | \$ | 6,166.85 | | \$ | 6,166.85 | |
| | | | | 10,000 10,000 | \$ | - | | | | 10,000 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 10,000 | \$ | - | | | | 10,000 10,000 | \$ | - | | \$ | - | |
| | | | | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 24,438.32 | İ | | | , | \$ | 34,174.37 | | \$ | 9,736.05 | 39.84% |
| Deferral/Variance Account | per kW | \$ | 0.4436 | 10,000 | \$ | 4,435.99 | | -\$ | 0.1673 | 10,000 | -\$ | 1,673.24 | | -\$ | 6,109.23 | -137.72% |
| Disposition Rate Rider Rate Rider for Disposition of Deferred PILs Variance Account | | | | | | | | | | | | | | | ., | |
| 1562 - effective until March 31, 2016 | per kW | \$ | 0.0373 | 10,000 | \$ | 373.00 | | \$ | 0.0373 | 10,000 | \$ | 373.00 | | \$ | = | 0.00% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of | per kW | -\$ | 0.0021 | 10,000 | -\$ | 21.00 | | | | 10,000 | \$ | - | | \$ | 21.00 | -100.00% |
| Global Adjustment Account (2015) - effective until December 31, 2015 | per kW | \$ | - | 10,000 | \$ | - | | | | 10,000 | \$ | - | | \$ | - | |
| Applicable only for Non RPP Customers | | | | | | | | _ | | | | | | _ | | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 10,000 33,163.90 | \$ | 3,349.55 | | \$ | 0.1010 | 10,000 20,455.05 | \$ | 2,065.96 | | \$ -\$ | 1,283.59 | -38.32% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | 3,349.33 | | \$ | 0.7900 | 20,433.03 | \$ | 2,005.90 | | \$ | 1,203.39 | -30.32 /6 |
| Sub-Total B - Distribution | | Ė | | | s | 32,575.86 | | Ė | | | \$ | 34,940.10 | | \$ | 2,364.23 | 7.26% |
| (includes Sub-Total A) | 1-10/ | • | 0.7000 | 40.050 | | | | • | 0.5004 | 40.000 | | | | | | |
| RTSR - Network RTSR - Line and Transformation | per kW | \$ | 3.7293 | 10,059 | \$ | 37,513.03 | | \$ | 3.5601 | 10,036 | \$ | 35,730.81 | | -\$ | 1,782.22 | -4.75% |
| Connection | per kW | \$ | 2.6949 | 10,059 | \$ | 27,108.00 | | \$ | 2.6873 | 10,036 | \$ | 26,970.93 | | -\$ | 137.07 | -0.51% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 97,196.89 | | | | | \$ | 97,641.83 | | \$ | 444.94 | 0.46% |
| Wholesale Market Service Charge (WMSC) Rural and Remote Rate | per kWh | \$ | 0.0044 | 5,654,164 | \$ | 24,878.32 | | \$ | 0.0044 | 5,641,455 | \$ | 24,822.40 | | -\$ | 55.92 | -0.22% |
| Protection (RRRP) OESP Variable Charge | per kWh | Ψ | 0.0015 | 5,654,164 5,654,164 | \$ | 7,350.41 | | \$ | 0.0013 | 5,641,455 5,641,455 | \$ | 7,333.89 | | -\$ \$ | 16.52 | -0.22% |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ | 0.0070 | 5,621,000 | \$ | 39,347.00 | | \$ | 0.0070 | 5,621,000 | \$ | 39,347.00 | | \$ | - | 0.00% |
| TOU - Off Peak TOU - Mid Peak | per kWh | \$ | 0.0750 | 3,597,440 1,011,780 | \$ | 269,808.00 113,319.36 | | \$ | 0.0750 | 3,597,440 1,011,780 | \$ | 269,808.00 113,319.36 | | \$ | - | 0.00% 0.00% |
| TOU - Mid Peak TOU - On Peak | per kWh per kWh | \$ | 0.1120 0.1350 | 1,011,780 | \$ | 136,590.30 | | \$ | 0.1120 0.1350 | 1,011,780 | \$ | 136,590.30 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 5,620,000 | \$ | 567,620.00 | Ш | \$ | 0.1010 | 5,620,000 | \$ | 567,620.00 | Ц | \$ | - | 0.00% |
| Total Bill on TOU /b-f T | | | | | s | 600 400 50 | | | | | \$ | 600 063 04 | | \$ | 372.50 | 0.050/ |
| Total Bill on TOU (before Taxes) HST | , | | 13% | | \$ | 688,490.53 89,503.77 | | | 13% | | \$ | 688,863.04 89,552.19 | | \$ | 48.43 | 0.05% 0.05% |
| Total Bill (including HST) | | _ | .570 | | \$ | 777,994.30 | Ш | | .576 | | \$ | 778,415.23 | | \$ | 420.93 | 0.05% |
| Total Bill on RPP (before Taxes) HST | | | 13% | | \$ \$ | 736,478.87 95,742.25 | | | 13% | | \$ \$ | 736,851.38 95,790.68 | | \$ \$ | 372.50 48.43 | 0.05% 0.05% |
| Total Bill (including HST) | | | | | \$ | 832,221.13 | | | | | \$ | 832,642.06 | | \$ | 420.93 | 0.05% |

Loss Factor (%) 0.59% 0.36%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class:

TOU / non-TOU:

TOU / non-TOU:

Consumption

Tou / non-TOU

Tou / non-TOU

Tou / non-TOU

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| | Consumption | 8 | 3,431,500 | | | | | | | | | | | | |
|--|--------------------|----------|----------------------|------------------------|-----|-------------------|----|-----|---------------------------|------------------------|-----|--------------------------|-----|-----------|--------------------|
| | | | | rent Board-A | ppr | | | | | Proposed | d | | | Impa | act |
| | Charge Unit | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ | (\$) 942.35 | 1 | \$ | (\$) 942.35 | | S | (\$) 1,079.70 | 1 | \$ | (\$) 1,079.70 | \$ | 137.35 | % Change 14.58% |
| Green Energy Act Plan Funding | monuny | Ψ | 0.12.00 | | • | 0.12.00 | | • | .,0.00 | | _ | 1,070.70 | " | 101.00 | 11.0070 |
| Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | -\$ | 0.15 | -100.00% |
| until March 31, 2015 | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 151.18 | 1 | -\$ | 151.18 | | -\$ | 151.18 | 1 | -\$ | 151.18 | \$ | _ | 0.00% |
| effective until March 31, 2025 | , | _ | | | 1 | | | - | | | _ | | * | | |
| | | | | 1 | \$ | | | | | 1 | \$ | | \$ | | |
| | | | | | \$ | - | | | | 1 | \$ | - | \$ | | |
| | | | | 1 | \$ | _ | | | | 1 | \$ | _ | \$ | _ | |
| Distribution Volumetric Rate | per kW | \$ | 2.3548 | 15,000 | \$ | 35,322.00 | | \$ | 2.6980 | 15,000 | \$ | 40,470.00 | \$ | 5,148.00 | 14.57% |
| Smart Meter Disposition Rider | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| LRAM & SSM Rate Rider - | per kW | \$ | 0.0099 | 15,000 | \$ | 148.50 | | \$ | 0.0099 | 15,000 | \$ | 148.50 | \$ | | 0.00% |
| effective until March 31, 2016 | | | | 15,000 | Þ | 140.50 | | Ф | 0.0099 | 15,000 | Ф | 140.50 | Φ | - | 0.00% |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kW | | | 15,000 | \$ | - | | \$ | 0.6167 | 15,000 | \$ | 9,250.28 | \$ | 9,250.28 | |
| December 31, 2016 | | | | 45.000 | _ | | | | | 45.000 | | | | | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| | | | | 15,000 15,000 | \$ | - | | | | 15,000 15,000 | \$ | - | \$ | | |
| | | | | 15,000 | S | _ | | | | 15,000 | \$ | _ | \$ | _ | |
| | | | | 15,000 | \$ | _ | | | | 15,000 | \$ | - | \$ | _ | |
| | | | | 15,000 | \$ | - | | | | 15,000 | \$ | - | \$ | - | |
| Sub-Total A (excluding pass the | rough) | | | | \$ | 36,261.82 | | | | | \$ | 50,797.30 | \$ | 14,535.48 | 40.08% |
| Deferral/Variance Account | per kW | \$ | 0.4436 | 15,000 | \$ | 6,653.98 | | -\$ | 0.1673 | 15,000 | -\$ | 2,509.86 | -\$ | 9,163.84 | -137.72% |
| Disposition Rate Rider | porkir | Ψ. | 0.1100 | 10,000 | • | 0,000.00 | | • | 0.1010 | 10,000 | _ | 2,000.00 | * | 0,100.01 | 107.17270 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | per kW | \$ | 0.0373 | 15,000 | \$ | 559.50 | | \$ | 0.0373 | 15,000 | \$ | 559.50 | \$ | - | 0.00% |
| 1562 - effective until March 31, 2016 | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0021 | 15,000 | -\$ | 31.50 | | | | 15,000 | \$ | _ | \$ | 31.50 | -100.00% |
| December 31, 2015 | , | _ | | , | 1 | | | | | , | _ | | * | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | |
| Global Adjustment Account | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | \$ | _ | 15,000 | \$ | | | | | 15,000 | \$ | | \$ | _ | |
| December 31, 2015 | porkir | Ψ. | | 10,000 | • | | | | | 10,000 | _ | | * | | |
| Applicable only for Non RPP | | | | | | | | | | | | | | | |
| Customers | nor MM | | | 15.000 | | | | | | 15 000 | | | | | |
| Low Voltage Service Charge Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 15,000 49,745.85 | \$ | 5,024.33 | | \$ | 0.1010 | 15,000 30,682.58 | \$ | 3,098.94 | -\$ | 1,925.39 | -38.32% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | 49,743.03 | \$ | 3,024.33 | | \$ | 0.7900 | 30,002.30 | \$ | 3,030.34 | \$ | 1,923.39 | -30.32 /6 |
| Sub-Total B - Distribution | monuny | Ť | 0.7 000 | | | | | _ | 0.7000 | | | | | | |
| (includes Sub-Total A) | | | | | \$ | 48,468.13 | | | | | \$ | 51,945.88 | \$ | 3,477.75 | 7.18% |
| RTSR - Network | per kW | \$ | 3.7293 | 15,089 | \$ | 56,269.54 | | \$ | 3.5601 | 15,055 | \$ | 53,596.21 | -\$ | 2,673.33 | -4.75% |
| RTSR - Line and Transformation | per kW | \$ | 2.6949 | 15,089 | \$ | 40,662.00 | | \$ | 2.6873 | 15,055 | \$ | 40,456.39 | -\$ | 205.61 | -0.51% |
| Connection Sub-Total C - Delivery | | <u> </u> | | | | | | | | | Ė | | H | | |
| (including Sub-Total B) | | | | | \$ | 145,399.68 | | | | | \$ | 145,998.49 | \$ | 598.81 | 0.41% |
| Wholesale Market Service | per kWh | \$ | 0.0044 | 0.404.040 | | 27 247 40 | H | 6 | 0.0044 | 0.460.400 | , | 27 222 22 | _ | 92.00 | 0.2224 |
| Charge (WMSC) | | | | 8,481,246 | \$ | 37,317.48 | | \$ | 0.0044 | 8,462,183 | \$ | 37,233.60 | -\$ | 83.88 | -0.22% |
| Rural and Remote Rate | per kWh | \$ | 0.0013 | 8,481,246 | \$ | 11,025.62 | | \$ | 0.0013 | 8,462,183 | \$ | 11,000.84 | -\$ | 24.78 | -0.22% |
| Protection (RRRP) | | | | | | 11,020.02 | | Ψ | 0.0010 | | | 11,000.04 | | 24.70 | -0.2270 |
| OESP Variable Charge | per kWh | _ | | 8,481,246 | \$ | - | | _ | | 8,462,183 | \$ | - | \$ | - | 0.000/ |
| Standard Supply Service Charge | Monthly per kWh | \$ | 0.25 | 1 9 424 500 | \$ | 0.25 59,020.50 | | \$ | 0.25 | 0 424 500 | \$ | 0.25 59,020.50 | \$ | - | 0.00% 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh | \$ | 0.0070 | 8,431,500 5,396,160 | \$ | 404,712.00 | | \$ | 0.0070 | 8,431,500 5,396,160 | \$ | 404,712.00 | \$ | - | 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0750 | 1,517,670 | \$ | 169.979.04 | | \$ | 0.0750 | 1,517,670 | \$ | 169.979.04 | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1120 | 1,517,670 | \$ | 204,885.45 | | \$ | 0.1120 | 1,517,670 | \$ | 204,885.45 | \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 1,000 | \$ | 86.00 | | \$ | 0.0860 | 1,000 | \$ | 86.00 | \$ | _ | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | 8,430,500 | \$ | 851,480.50 | | \$ | 0.1010 | 8,430,500 | \$ | 851,480.50 | \$ | - | 0.00% |
| | | | | | | | | | | | | | | | |
| Total Bill on TOU (before Taxes |) | 1 | | | \$ | 1,032,340.02 | ΙĪ | | | | \$ | 1,032,830.17 | \$ | 490.15 | 0.05% |
| HST | | 1 | 13% | | \$ | 134,204.20 | | | 13% | | \$ | 134,267.92 | \$ | 63.72 | 0.05% |
| Total Bill (including HST) | | _ | | | \$ | 1,166,544.22 | | _ | | | \$ | 1,167,098.09 | \$ | 553.87 | 0.05% |
| Total Bill on RPP (before Taxes |) | | | | \$ | 1,104,330.03 | | | | | \$ | 1,104,820.18 | \$ | 490.15 | 0.04% |
| HST | , | | 13% | | Š | 143,562.90 | | | 13% | | \$ | 143,626.62 | \$ | 63.72 | 0.04% |
| Total Bill (including HST) | | L | | | \$ | 1,247,892.93 | | | | | \$ | 1,248,446.80 | \$ | 553.87 | 0.04% |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

Loss Factor (%) 0.59% 0.36%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: UNMETERED SCATTERED LOAD TOU / non-TOU: TOU 1 Connections Consumption 325 kWh O May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31) Current Board-Approved

Volume Charge
(\$) Rate (\$) Charge Charge Unit \$ Change % Change (\$) (\$) Monthly Service Charge (per 1 \$ Monthly 5.92 5.92 5.09 \$ 5.09 0.83 -13.949 connection) connection)
Green Energy Act Plan Funding
Adder - effective April 1, 2014
until March 31, 2015
Rate Rider for Disposition of
Post Retirement Actuarial Gain Monthly \$ 0.15 1 \$ 0.15 \$ -\$ 0.15 -100.00% 0.05 0.05 \$ 0.00% Monthly 1 -\$ 0.05 1 -\$ 0.05 effective until March 31, 2025 \$ \$ \$ \$ \$ Distribution Volumetric Rate per kWh \$ 0.0270 325 8.78 0.0232 325 7.54 1.24 -14.07% Smart Meter Disposition Rider LRAM & SSM Rate Rider -325 325 per kWh \$ 0.0048 325 1.56 0.0048 325 \$ 1.56 \$ 0.00% effective until March 31, 2016 Rate Rider for Disposition of LRAMVA (2016) - effective until 0.0010 per kWh 325 0.33 -\$ 0.33 325 December 31, 2016 325 325 325 325 325 325 325 325 325 325 325 325 Sub-Total A (excluding pass through)
Deferral/Variance Account
Disposition Rate Rider
Rate Rider for Disposition of 16.36 13.82 2.54 -15.53% 0.0018 325 0.57 0.0004 325 0.12 0.69 -121.25% Deferred PILs Variance Account \$ per kWh \$ 0.0004 325 \$ 0.13 \$ 0.0004 325 \$ 0.13 0.00% 1562 - effective until March 31, 2016
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until \$ 0.0052 325 \$ \$ 0.0034 \$ -\$ per kWh 1.70 325 1.10 0.60 -35.22% December 31, 2015 Applicable only for Non RPP Customers 325 325 325 325 Low Voltage Service Charge Low Voltage Service Charge
Line Losses on Cost of Power
Smart Meter Entity Charge
Sub-Total B - Distribution
(includes Sub-Total A)
RTSR - Network
RTSR - Line and Transformation per kWh 0.0950 2.09 0.20 0.0950 2.60 0.25 0.05 24.38% 0.7900 18.95 \$ 15.17 -\$ 3.78 -19.96% 2.37 -4.06% per kWh 332 333 2.27 0.10 \$ 0.005 332 \$ \$ 0.0051 333 0.229 per kWh 1.71 \$ 1.71 \$ 0.00 Sub-Total C - Delivery 23.03 \$ 19.15 -\$ 3.87 -16.83% (including Sub-Total B)
Wholesale Market Service
Charge (WMSC) per kWh 0.004 1.46 \$ 1.47 0.01 0.50% 332 \$ 0.0044 333 Rural and Remote Rate per kWh \$ 0.0013 0.43 \$ \$ Rural and Remote Rate
Protection (RRRP)
OESP Variable Charge
Standard Supply Service Charge
Debt Retirement Charge (DRC)
TOU - Off Peak 332 s \$ 0.0013 333 0.43 0.00 0.50% per kWh Monthly per kWh per kWh 332 333 0.0070 0.0750 325 0.0070 0.0750 325 0.00% 0.00% 2.28 2.28 15.60 15.60 208 208 per kWh per kWh per kWh per kWh 59 59 325 6.55 7.90 27.95 0.1120 0.1350 0.0860 0.1010 59 59 325 6.55 7.90 27.95 TOU - Mid Peak 0.1120 0.00% TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 0.1120 0.1350 0.0860 0.1010 0.00% 0.00% Total Bill on TOU (before Taxes)

7.47 64.97

55.39 7.20

13%

13%

Loss Factor (%) 2.09% 2.60% ¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Total Bill (including HST)

Total Bill (including HST)

Total Bill on RPP (before Taxes)

13%

13%

-6 72°

-6.72% -6.72%

-6.98%

-6 98%

3.87 0.50 4.37

6.97 60.60

51.53 6.70

Customer Class: SENTINEL LIGHTING

| TOU / non-TOU: | non-TOU | 1 | Connections | | |
|----------------|-------------|-----|-------------------------|---|--|
| | | 50% | Demand Factor | | |
| | Consumption | 1 | kW O May 1 - October 31 | 0 | November 1 - April 30 (Select this radio button for applications filed after Oct 31) |
| | | 365 | kWh | | |

| | Consumption | | 365 | kWh | | | | | - | | | | | | | |
|---|--------------------|-----|--------|--------------|-----------|----------------------|---|-----|------------------|------------|----------------|----------------------|----|-----------------|---------------------|-------------------------|
| | | | | rent Board-A | ppr | oved | | | | Proposed | d | | | | Impa | ict |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| | Charge Unit | | (\$) | | | (\$) | . | | (\$) | | | (\$) | L | \$ Ch | ange | % Change |
| Monthly Service Charge (per connection) | Monthly | \$ | 7.05 | 1 | \$ | 7.05 | | \$ | 7.94 | 1 | \$ | 7.94 | | \$ | 0.89 | 12.56% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | - | - | \$ | 0.15 | -100.00% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.11 | 1 | -\$ | 0.11 | | -\$ | 0.11 | 1 | -\$ | 0.11 | | \$ | - | 0.00% |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | _ | |
| | | | | 1 | \$ | - | | | | 1 | | - | | \$ | - | |
| Distribution Malausatria Data | | | 7 0000 | 1 | \$ | 7.00 | | | 0.7040 | 1 1 | | - 0.70 | | \$ \$ | - | 40.500/ |
| Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider | per kW | \$ | 7.8039 | 1 1 1 | \$ \$ | 7.80 - - | | \$ | 8.7840 | 1 | \$ \$ \$ | 8.78 - - | | \$ \$ \$ | 0.98 | 12.56% |
| Rate Rider for Disposition of LRAMVA (2016) - effective until | per kW | | | 1 | \$ | - | | \$ | - | 1 | \$ | - | | \$ | - | |
| December 31, 2016 | | | | 1 | s | _ | | | | 1 | \$ | _ | | \$ | _ | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ \$ | - | |
| Sub-Total A (excluding pass thr | onap) | | | 1 | \$ | 14.89 | | | | | \$ | 16.61 | | \$ | 1.72 | 11.52% |
| Deferral/Variance Account | | | 4.4500 | | | | 1 | • | 0.0500 | - | | | | | | |
| Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 1.1599 | 1 | \$ | 1.16 | | -\$ | 0.6588 | 1 | -\$ | 0.66 | | \$ | 1.82 | -156.80% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.3253 | 1 | \$ | 0.33 | | \$ | 0.3253 | 1 | \$ | 0.33 | | \$ | - | 0.00% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 | per kW | -\$ | 0.0141 | 1 | -\$ | 0.01 | | | | 1 | \$ | - | | \$ | 0.01 | -100.00% |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until | per kW | \$ | 1.8494 | 1 | \$ | 1.85 | | \$ | 1.2067 | 1 | \$ | 1.21 | | \$ | 0.64 | -34.75% |
| December 31, 2015 Applicable only for Non RPP Customers | per kw | Ф | 1.0494 | ' | ٦ | 1.05 | | Þ | 1.2007 | , | Ф | | | Φ | | -34.75% |
| Low Voltage Service Charge | per kW | \$ | 0.0112 | 1 | \$ | 0.01 | | \$ | 0.0089 | 1 | \$ | 0.01 | | \$ | 0.00 | -20.90% |
| Line Losses on Cost of Power | per kWh | \$ | 0.0860 | 7.63 | \$ | 0.66 | | \$ | 0.0860 | 9.49 | \$ | 0.82 | | \$ | 0.16 | 24.38% |
| Smart Meter Entity Charge Sub-Total B - Distribution | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | | \$ | - | |
| (includes Sub-Total A) | | | | | \$ | 18.88 | | | | | \$ | 18.31 | - | \$ | 0.57 | -3.04% |
| RTSR - Network | per kW | \$ | 2.2795 | 1 | \$ | 2.33 | | \$ | 2.1761 | 1 | \$ | 2.23 | F | \$ | 0.09 | -4.06% |
| RTSR - Line and Transformation | per kW | \$ | 1.6471 | 1 | \$ | 1.68 | | \$ | 1.6425 | 1 | \$ | 1.69 | | \$ | 0.00 | 0.22% |
| Connection | p 4 | - | | | * | | | • | | | Ť | | - | | | |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 22.89 | | | | | \$ | 22.23 | - | \$ | 0.66 | -2.91% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 373 | \$ | 1.64 | | \$ | 0.0044 | 374 | \$ | 1.65 | | \$ | 0.01 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 373 | \$ | 0.48 | | \$ | 0.0013 | 374 | \$ | 0.49 | | \$ | 0.00 | 0.50% |
| OESP Variable Charge | per kWh | | | 373 | \$ | - | | | | 374 | \$ | - | | | | |
| Standard Supply Service Charge | Monthly | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | 0.25 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh per kWh | \$ | 0.0070 | 365 234 | \$ | 2.56 17.52 | | \$ | 0.0070 0.0750 | 365 234 | \$ | 2.56 17.52 | | \$ \$ | - | 0.00% |
| TOU - Off Peak TOU - Mid Peak | per kWh | \$ | 0.0750 | 234 66 | \$ | 7.36 | | \$ | 0.0750 | 234 66 | \$ | 7.36 | | \$ \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1120 | 66 | \$ | 8.87 | | \$ | 0.1120 | 66 | \$ | 8.87 | | \$ \$ | - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ | 0.0860 | 365 | \$ | 31.39 | | \$ | 0.0860 | 365 | \$ | 31.39 | | \$ | - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ | 0.1010 | - | \$ | - | | \$ | 0.1010 | - | \$ | - | | \$ | - | |
| T. (15) | | | | | | 04 == | | | | | | 00.01 | | <u> </u> | 0.05 | 4.0001 |
| Total Bill on TOU (before Taxes) HST |) | | 13% | | \$ | 61.57 8.00 | | | 13% | | \$ | 60.91 7.92 | | \$ \$ | 0.65 0.09 | -1.06% -1.06% |
| Total Bill (including HST) | | | 13% | | \$ | 69.57 | | | 13% | | \$ | 68.83 | | \$ \$ | 0.09 | -1.06% -1.06% |
| Total Bill on RPP (before Taxes) | | | | | \$ | 59.21 | | | | | \$ | 58.55 | 1- | \$ | 0.65 | -1.11% |
| HST | | | 13% | | \$ | 7.70 | | | 13% | | \$ | 7.61 | | \$ | 0.09 | -1.11% |
| Total Bill (including HST) | | | | | \$ | 66.91 | | | | | \$ | 66.17 | - | \$ | 0.74 | -1.11% |
| | | | | | | | | | | | | | | | | |

Loss Factor (%) 2.09% 2.60%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: STREET LIGHTING

| TOU / non-TOU: | non-TOU | | 1 | Connections | | | | | | | | | | | | |
|--|-------------|-----|---------|----------------|-------|----------------|---|-----|---------|---------------------|-------|-----------------------|--------|-------|-----------------|---------------|
| 100711011-100. | 11011-100 | | | Demand Fac | | | | | | | | | | | | |
| | Consumption | | | | | 1 - October 31 | | | O N | ouember 1 - April | 30 (6 | elect this radio but | ton fo | r ann | dications filed | after Oct 31) |
| | Consumption | | 946,080 | | · icy | ocuber 51 | | | 0 " | overriber 1 - April | 30 (3 | siect trils radio but | ton ic | парр | nicacions micu | aitei Oct 31) |
| | | | | rrent Board-A | ppro | ved | Ī | | | Proposed | ı | | ΙĪ | | Impa | ict |
| | | | Rate | Volume | | Charge | | | Rate | Volume | | Charge | | | | |
| | Charge Unit | | (\$) | | | (\$) | | | (\$) | | | (\$) | L | \$ | Change | % Change |
| Monthly Service Charge (per | Monthly | \$ | 0.40 | 1 | \$ | 0.40 | | \$ | 0.49 | 1 | \$ | 0.49 | | \$ | 0.09 | 21.53% |
| connection) | • | | | | | | | | | | | | | | | |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | _ | | \$ | 0.15 | -100.00% |
| until March 31, 2015 | monuny | Ψ. | 0.10 | | • | 0.10 | | | | | _ | | | Ψ | 0.10 | 100.0070 |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Post Retirement Actuarial Gain - | Monthly | -\$ | 0.01 | 1 | -\$ | 0.01 | | -\$ | 0.01 | | -\$ | 0.01 | | \$ | | 0.00% |
| effective until March 31, 2025 | WOTHIN | -Φ | 0.01 | ' | -9 | 0.01 | | Þ | 0.01 | ' | -ф | 0.01 | | Φ | - | 0.00% |
| | | | | | _ | | | | | | _ | | | | | |
| | | | | 1 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| | | | | 1 | \$ | - | | | | 1 | \$ | - | | \$ | - | |
| Distribution Volumetric Rate | per kW | \$ | 9.5678 | 2,400 | \$ | 22,962.72 | | \$ | 11.6263 | 2,400 | \$ | 27,903.12 | | \$ | 4,940.40 | 21.51% |
| Smart Meter Disposition Rider | por arr | Ψ. | 0.0070 | 2,400 | \$ | - | | | 11.0200 | 2,400 | \$ | | | \$ | - | 21.0170 |
| LRAM & SSM Rate Rider | | | | 2,400 | \$ | - | | | | 2,400 | \$ | - | | \$ | - | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| LRAMVA (2016) - effective until | per kW | | | 2,400 | \$ | - | | \$ | - | 2,400 | \$ | - | | \$ | - | |
| December 31, 2016 | | | | | _ | | | | | | _ | | | _ | | |
| | | | | 2,400 2,400 | \$ | - | | | | 2,400 2,400 | \$ | - | | \$ | - | |
| | | | | 2,400 | \$ | | | | | 2,400 | \$ | _ | | \$ | - | |
| | | | | 2,400 | \$ | - | | | | 2,400 | \$ | - | | \$ | _ | |
| | | | | 2,400 | \$ | - | | | | 2,400 | \$ | - | | \$ | - | |
| | | | | 2,400 | \$ | - | | | | 2,400 | \$ | - | | \$ | - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 22,963.26 | | | | | \$ | 27,903.60 | | \$ | 4,940.34 | 21.51% |
| Deferral/Variance Account | per kW | \$ | 0.2922 | 2,400 | \$ | 701.18 | | -\$ | 0.1262 | 2,400 | -\$ | 302.95 | - | \$ | 1,004.13 | -143.20% |
| Disposition Rate Rider Rate Rider for Disposition of | · | | | | | | | | | | | | | | | |
| Deferred PILs Variance Account | | | | | | | | | | | | | | | | |
| 1562 - effective until March 31. | per kW | \$ | 0.0738 | 2,400 | \$ | 177.12 | | \$ | 0.0738 | 2,400 | \$ | 177.12 | | \$ | - | 0.00% |
| 2016 | | | | | | | | | | | | | | | | |
| Rate Rider for Tax Change | | | | | | | | | | | | | | | | |
| (2015) - effective until | per kW | -\$ | 0.0102 | 2,400 | -\$ | 24.48 | | | | 2,400 | \$ | - | | \$ | 24.48 | -100.00% |
| December 31, 2015 | | | | | | | | | | | | | | | | |
| Rate Rider for Disposition of | | | | | | | | | | | | | | | | |
| Global Adjustment Account (2015) - effective until | | | | | | | | | | | | | | | | |
| December 31, 2015 | per kW | \$ | 1.8616 | 2,400 | \$ | 4,467.84 | | \$ | 1.2211 | 2,400 | \$ | 2,930.61 | - | \$ | 1,537.23 | -34.41% |
| Applicable only for Non RPP | | | | | | | | | | | | | | | | |
| Customers | | | | | | | | | | | | | | | | |
| Low Voltage Service Charge | per kW | \$ | 0.0135 | 2,400 | \$ | 32.40 | | \$ | 0.0107 | 2,400 | \$ | 25.58 | | \$ | 6.82 | -21.05% |
| Line Losses on Cost of Power | per kWh | \$ | 0.1010 | 19,773.07 | \$ | 1,997.08 | | \$ | 0.1010 | 24,593.88 | \$ | 2,483.98 | | \$ | 486.90 | 24.38% |
| Smart Meter Entity Charge | Monthly | \$ | 0.7900 | - | \$ | - | | \$ | 0.7900 | - | \$ | - | | \$ | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 30,314.40 | | | | | \$ | 33,217.94 | | \$ | 2,903.54 | 9.58% |
| RTSR - Network | per kW | \$ | 2.7427 | 2,450 | \$ | 6,720.05 | | \$ | 2.6183 | 2,462 | \$ | 6,447.23 | - | \$ | 272.83 | -4.06% |
| RTSR - Line and Transformation | • | | | | | | | | | | | | | | | |
| Connection | per kW | \$ | 1.9818 | 2,450 | \$ | 4,855.73 | | \$ | 1.9762 | 2,462 | \$ | 4,866.23 | | \$ | 10.50 | 0.22% |
| Sub-Total C - Delivery | | | | | \$ | 41,890.19 | | | | | \$ | 44,531.39 | | \$ | 2,641.21 | 6.31% |
| (including Sub-Total B) | | | | | - | ,500110 | | | | | 7 | ,501100 | | Τ. | _, | 3.0170 |

4,249.75

1,255.61

0.25 6,622.56

6,622.56 45,411.84 19,072.97 22,989.74 86.00 95,453.08

141,492.91 18,394.08 159,886.99

149,557.44 19,442.47 168,999.90

\$ 0.0044

\$ 0.0013

0.25 0.0070 0.0750 0.1120 0.1350 0.0860 0.1010

13%

13%

\$

970.674

970,674

970,674

1 946,080

946,080 605,491 170,294 170,294 1,000 945,080

4,270.97

1,261.88

0.25 6,622.56

45,411.84 19,072.97 22,989.74 86.00 95,453.08

144,161.60 18,741.01 162,902.61

152,226.12 19,789.40 172,015.52

21.21

6.27

2,668.69 346.93 3,015.62

\$

\$

0.50%

0.50%

0.00% 0.00%

0.00% 0.00% 0.00% 0.00% 0.00%

1.89% 1.89% 1.89%

1.78% 1.78% 1.78%

Loss Factor (%) 2.09% 2.60%

0.0044

0.25 0.0070 0.0750 0.1120 0.1350 0.0860 0.1010

13%

13%

\$ 0.0013

965.853

965,853

965,853

946,080

946,080 605,491 170,294 170,294 1,000 945,080

per kWh

per kWh

per kWh Monthly per kWh per kWh per kWh per kWh per kWh

(including Sub-Total B) Wholesale Market Service

Wholesale Market Service
Charge (WMSC)
Rural and Remote Rate
Protection (RRRP)
OESP Variable Charge
Standard Supply Service Charge
Debt Retirement Charge (DRC)
TOU - Off Peak
TOU - OH Peak
TOU - On Peak
Energy - RPP - Tier 1
Energy - RPP - Tier 2

Total Bill on TOU (before Taxes)
HST
Total Bill (including HST)

Total Bill (including HST)

Total Bill on RPP (before Taxes)
HST

Total Bill (including HST)

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: STREET LIGHTING

| Customer Class: | STREET LIGHTING | | | | | | | | | | | | | | | |
|--|----------------------------------|--------------------------------|----------------------------|----------------------|--------------------|----------------|----------|----------------|----------------------------|----------------------|----------|-----------------------|------|-----------------|--------------|-------------------|
| TOU / non-TOU: | non-TOU | | | Connections | | | | | | | | | | | | |
| 100711011-100: | 11011-100 | Connections 54% Demand Factor | | | | | | | | | | | | | | |
| | Consumption | | 0.16 | | | 1 - October 31 | | | O N | ovember 1 - April | 30 (9 | Select this radio but | ton | for applic | ations filed | after Oct 31) |
| | • | | 63 | kWh | | | | | | | | | | _ | | |
| | | | Rate Cu | rent Board-Approved | | Ļ | Proposed | | _ | Charma | | Impa | | act | | |
| | Charge Unit | (\$) | | volume | Volume Charge (\$) | | | Rate (\$) | | Volume | | Charge (\$) | \$ (| | hange | % Change |
| Monthly Service Charge (per connection) | Monthly | \$ | 0.40 | 1 | \$ | 0.40 | Ī | \$ | 0.49 | 1 | \$ | 0.49 | | \$ | 0.09 | 21.53% |
| Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 | Monthly | \$ | 0.15 | 1 | \$ | 0.15 | | | | 1 | \$ | = | | -\$ | 0.15 | -100.00% |
| Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 | Monthly | -\$ | 0.01 | 1 | -\$ | 0.01 | - | \$ | 0.01 | 1 | -\$ | 0.01 | | \$ | - | 0.00% |
| | | | | 1 | \$ | - | | | | 1 | \$ | | | \$ | - | |
| Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider | per kW | \$ | 9.5678 | 0.16 0.16 0.16 | S S S S | 1.53 | | \$ | 11.6263 | 0.16 0.16 0.16 | S S S S | 1.86 | | \$ \$ \$ | 0.33 | 21.51% |
| Rate Rider for Disposition of LRAMVA (2016) - effective until December 31, 2016 | per kW | | | 0.16 | \$ | - | | \$ | - | 0.16 | \$ | - | | \$ | - | |
| December 31, 2010 | | | | 0.16 0.16 0.16 | \$ \$ \$ | - | | | | 0.16 0.16 0.16 | \$ \$ \$ | - - - | | \$ \$ \$ | - | |
| | | | | 0.16 0.16 0.16 | \$ \$ \$ | - - - | | | | 0.16 0.16 0.16 | \$ \$ \$ | | | \$ | - - - | |
| Sub-Total A (excluding pass thr | ough) | | | | \$ | 2.07 | Ī | | | | \$ | 2.34 | | \$ | 0.27 | 12.82% |
| Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of | per kW | \$ | 0.2922 | 0.16 | \$ | 0.05 | - | \$ | 0.1262 | 0.16 | -\$ | 0.02 | | -\$ | 0.07 | -143.20% |
| Deferred PILs Variance Account 1562 - effective until March 31, 2016 | per kW | \$ | 0.0738 | 0.16 | \$ | 0.01 | | \$ | 0.0738 | 0.16 | \$ | 0.01 | | \$ | - | 0.00% |
| Rate Rider for Tax Change (2015) - effective until December 31, 2015 Rate Rider for Disposition of | per kW | -\$ | 0.0102 | 0.16 | -\$ | 0.00 | | | | 0.16 | \$ | = | | \$ | 0.00 | -100.00% |
| Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers | per kW | \$ | 1.8616 | 0.16 | \$ | 0.30 | | \$ | 1.2211 | 0.16 | \$ | 0.20 | | -\$ | 0.10 | -34.41% |
| Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge | per kWh Monthly | \$ \$ | 0.0135 0.0860 0.7900 | 0.16 1.32 | \$ \$ \$ | 0.00 0.11 | | \$ \$ \$ | 0.0107 0.0860 0.7900 | 0.16 1.64 | \$ \$ \$ | 0.00 0.14 | | -\$ \$ \$ | 0.00 | -21.05% 24.38% |
| Sub-Total B - Distribution | , | Ť | | | \$ | 2.54 | ı | _ | | | \$ | 2.67 | | \$ | 0.12 | 4.91% |
| (includes Sub-Total A) RTSR - Network | per kW | \$ | 2.7427 | 0.16 | \$ | 0.45 | | \$ | 2.6183 | 0.16 | \$ | 0.43 | | -\$ | 0.02 | -4.06% |
| RTSR - Line and Transformation Connection | per kW | \$ | 1.9818 | 0.16 | \$ | 0.45 | | Ф \$ | 1.9762 | 0.16 | \$ | 0.43 | | \$ | 0.02 | 0.22% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 3.31 | Ī | | | | \$ | 3.42 | | \$ | 0.11 | 3.24% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ | 0.0044 | 64 | \$ | 0.28 | Ī | \$ | 0.0044 | 65 | \$ | 0.28 | | \$ | 0.00 | 0.50% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ | 0.0013 | 64 | \$ | 0.08 | | \$ | 0.0013 | 65 | \$ | 0.08 | | \$ | 0.00 | 0.50% |
| OESP Variable Charge | per kWh | | | 64 | \$ | - | | | | 65 | \$ | | | \$ | - | |
| Standard Supply Service Charge Debt Retirement Charge (DRC) | Monthly per kWh | \$ | 0.25 | 1 63 | \$ | 0.25 0.44 | | \$ \$ | 0.25 0.0070 | 1 63 | \$ | 0.25 0.44 | | \$ | - | 0.00% 0.00% |
| TOU - Off Peak | per kWh | \$ | 0.0070 | 40 | \$ | 3.03 | | \$ | 0.0070 | 40 | \$ | 3.03 | | \$ | - | 0.00% |
| TOU - Mid Peak | per kWh | \$ | 0.1120 | 11 | \$ | 1.27 | | \$ | 0.1120 | 11 | \$ | 1.27 | | \$ | - | 0.00% |
| TOU - On Peak | per kWh | \$ | 0.1350 | 11 | \$ | 1.53 | | \$ | 0.1350 | 11 | \$ | 1.53 | | \$ | - | 0.00% |
| Energy - RPP - Tier 1 Energy - RPP - Tier 2 | per kWh per kWh | \$ | 0.0860 | 63 | \$ | 5.42 | | \$ | 0.0860 0.1010 | 63 | \$ | 5.42 | | \$ | - | 0.00% |
| | F01 W1711 | Ψ | 5010 | | Ų | - | | _ | 5010 | | پ | | | Ψ | | |
| | Total Bill on TOU (before Taxes) | | | | \$ | 10.20 | П | | | | \$ | 10.31 | | \$ | 0.11 | 1.07% |
| HST Total Bill (including HST) | | | 13% | | \$ | 1.33 11.53 | | | 13% | | \$ | 1.34 11.65 | L | \$ \$ | 0.01 0.12 | 1.07% 1.07% |
| Total Bill on RPP (before Taxes) | | | 40 | | \$ | 9.80 | | | 407 | | \$ | 9.90 | | \$ | 0.11 | 1.11% |
| HST Total Bill (including HST) | | | 13% | | \$ | 1.27 11.07 | | | 13% | | \$ | 1.29 11.19 | L | \$ \$ | 0.01 0.12 | 1.11% 1.11% |
| | | | | | | | | | | | | | | | | |

Loss Factor (%)

2.09%

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.