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June 6, 2008

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Flr.
Toronto, Ontario
M4P 1E4

Filed electronically
Original by Courier

Attention: Ms. Kirsten Walli
Board Secretary

Dear Ms. Walli:

**Re: Proceeding on Commodity Pricing, Load Balancing and Cost Allocation
Methodologies for Natural Gas Distributors in Relation to Regulated Gas Supply
Ontario Energy Board File No. EB-2008-0106
TransCanada PipeLines Limited ("TransCanada")
Request for Intervenor Status**

The Ontario Energy Board ("OEB" or "Board") in its May 29, 2008 letter initiated a proceeding to determine methodologies for commodity pricing, load balancing and cost allocation for Ontario natural gas distributors. TransCanada requests intervenor status in this proceeding.

TransCanada owns and operates a high pressure natural gas transmission system which extends from Alberta across Saskatchewan, Manitoba and Ontario, through a portion of Quebec, and connects to various downstream Canadian and international pipelines (the "Mainline"). TransCanada transports natural gas on the Mainline for others for use in the Canadian domestic market and for export from Canada to the United States. The National Energy Board regulates TransCanada's operation of the Mainline.

TransCanada has a direct interest in the development of the methodologies used by natural gas utilities in Ontario which will be considered in this proceeding. TransCanada is a customer of Union Gas Limited ("Union"). Union and Enbridge Gas Distribution Inc. ("Enbridge") are also large domestic customers on the Mainline.

The Board stated in the Notice that it intends to review and standardize the QRAM methodology for Union and Enbridge. TransCanada's Mainline tolls and fuel ratios are part of the QRAM

calculation process. The Board also stated in the Notice that it intends to review and standardize the methodology for load balancing. Any changes to the utilities' load balancing methodology could affect how TransCanada operates the Mainline and the services that TransCanada offers. TransCanada is also interested in ensuring that deliveries and consumption of gas are appropriately balanced to maintain the safe, secure, efficient and reliable operation of the Mainline and the distribution networks.

TransCanada does not intend to seek an award of costs for its participation in this proceeding.

The names, mailing and electronic addresses, telephone and facsimile numbers of TransCanada's representatives for this process are:

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Yours truly,
TransCanada PipeLines Limited

[ORIGINAL SIGNED BY]

Patrick M. Keys
Vice President, Pipelines
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cc: Patrick Hoey, Enbridge Gas Distribution Inc.
Mark Kitchen, Union Gas Limited
Chuck Hindley, Natural Resource Gas Limited