



FIXED/VARIABLE PROPORTION

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1.0 INTRODUCTION

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5 This Exhibit explains how the proposed rates have been designed in order to collect the

6 requested revenue requirement from 2016 through 2020. The current 2015 and

7 proposed 2016 through 2020 Tariff of Rates and Charges are provided in Exhibit H-10-1.

Bill Impacts can be found in Exhibit H-12-1.

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Hydro Ottawa Limited ("Hydro Ottawa") is requesting approval of a Base Revenue

11 Requirement in 2016 of \$175,570k and Transformer Ownership Credit of \$1,125k for

12 total revenue from distribution rates of \$176,694k. Please see Table 1 for the requested

13 revenue from distribution rates from 2016 through 2020.

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Table 1 - Revenue from Distribution Rates¹

	2016	2017	2018	2019	2020
	\$000	\$000	\$000	\$000	\$000
Base Revenue Requirement	175,570	185,670	196,398	206,014	212,532
Transformer Ownership Credit	1,125	1,114	1,109	1,106	1,105
Revenue from distribution rates	176,694	186,784	197,507	207,120	213,637

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Please see Exhibit F-1-1 for the compilation of revenue required from distribution rates and calculation of revenue deficiency.

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2.0 **FIXED/VARIABLE PROPORTION**

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22 The current fixed/variable ratio split was approved as part of Hydro Ottawa's 2012 rate

23 application EB-2011-0054. As part of this application Hydro Ottawa has started to apply

24 the Ontario Energy Board's ("the Board") principles in its Draft Report on Rate Design for

¹ Totals may not match due to rounding



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 1 Schedule 1 Original Page 2 of 6

Electricity Distributors (EB-2012-0410). On April 2, 2015 the Board released the Board Policy, A New Distribution Rate
Design for Residential Electricity Customers. Hydro Ottawa will wait until the Board's Working Groups has put forth its
recommendations prior to incorporating these directions. Table 2 provides Hydro Ottawa's current and proposed

4 fixed/variable ratio split.

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Table 2 - Current and Proposed Fixed/Variable Split

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	20)15	20	016	20	017	20	018	20	019	20	020
	Fixed	Variable										
	%	%	%	%	%	%	%	%	%	%	%	%
Residential	37.8%	62.2%	45.6%	54.4%	50.7%	49.3%	55.9%	44.1%	61.9%	38.1%	66.2%	33.8%
GS <50	22.7%	77.3%	29.9%	70.1%	34.9%	65.1%	40.0%	60.0%	45.0%	55.0%	50.1%	49.9%
GS 50 to 1,499 kW	28.3%	71.7%	29.3%	70.7%	34.5%	65.5%	39.3%	60.7%	44.4%	55.6%	49.0%	51.0%
GS 1,500 to 4,999 kW	37.3%	62.7%	37.3%	62.7%	37.3%	62.7%	39.4%	60.6%	44.3%	55.7%	49.3%	50.7%
Large Use	33.8%	66.2%	35.2%	64.8%	35.3%	64.7%	39.3%	60.7%	44.2%	55.8%	49.1%	50.9%
Street Light	43.5%	56.5%	44.7%	55.3%	45.5%	54.5%	46.2%	53.8%	47.3%	52.7%	46.0%	54.0%
Sentinel	50.8%	49.2%	45.1%	54.9%	40.8%	59.2%	45.4%	54.6%	44.0%	56.0%	45.3%	54.7%
Unmetered Scattered Load	30.1%	69.9%	32.9%	67.1%	38.1%	61.9%	44.4%	55.6%	45.9%	54.1%	45.2%	54.8%
Standby Power	2.2%	97.8%	28.8%	71.2%	28.8%	71.2%	28.7%	71.3%	29.1%	70.9%	29.5%	70.5%

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Hydro Ottawa moved each customer class closer to a 50/50 variable/fixed split, with the exception of the Residential and Unmetered Classes. The Residential Class was adjusted with the Board's April 2015 Report in mind and therefore goes beyond a 50% fixed component. Per Exhibit G-1-2 Hydro Ottawa is waiting for the final Navigant Consulting Limited Report to the Board prior to making any adjustments to the variable/fixed split.



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 1 Schedule 1 Original Page 3 of 6

Table 3 Provides Hydro Ottawa's current and proposed fixed and variable charges.

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Table 3 - Current and Proposed Fixed and Variable Charges

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	20:	15	201	16	20:	17	20:	18	20:	19	202	20
	Fixed \$	Variable \$/kWh or KW										
Residential	9.67	0.0234	12.25	0.0235	14.25	0.0228	16.50	0.0216	19.00	0.0196	20.75	0.0180
GS <50	16.72	0.0210	22.75	0.0216	27.75	0.0214	33.25	0.0208	38.75	0.0201	44.00	0.0188
GS 50 to 1,499 kW	260.82	3.5691	290.00	3.9454	355.00	3.8962	420.00	3.8299	490.00	3.6842	550.00	3.4930
GS 1,500 to 4,999 kW	4,193.93	3.4887	4,650.00	3.8602	4,975.00	4.0575	5,600.00	4.1002	6,650.00	3.9007	7,700.00	3.6031
Large Use	15,231.32	3.3129	16,900.00	3.6644	17,900.00	3.8746	21,000.00	3.8254	24,600.00	3.6719	28,000.00	3.4408
Street Light	0.57	3.9997	0.65	4.3442	0.70	4.5389	0.75	4.7173	0.80	4.8325	0.80	5.0761
Sentinel	2.62	10.0361	3.25	12.0650	3.25	13.3241	4.00	12.5418	4.25	12.9159	4.75	12.4211
Unmetered Scattered Load	4.43	0.0219	4.75	0.0242	5.75	0.0237	7.00	0.0225	7.50	0.0229	7.50	0.0238
Standby Power GS 50 to 1,499 kW	122.41	1.6337	135.00	1.8171	143.00	1.9245	150.00	2.0320	159.00	2.1082	165.00	2.1544
Standby Power GS 1,500 to 4,999 kW	122.41	1.4985	135.00	1.6668	143.00	1.7652	150.00	1.8639	159.00	1.9337	165.00	1.9761
Standby Power Large Use	122.41	1.6629	135.00	1.8496	143.00	1.9589	150.00	2.0683	159.00	2.1458	165.00	2.1929



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 1 Schedule 1 Original Page 4 of 6

Table 4 to 8 provide comparisons of current and proposed monthly fixed charges with the floor and ceiling as calculated in the cost allocation study.

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Table 4 - 2015 Current and 2016 Proposed Fixed Charge (\$) Comparison to Cost Allocation Floor and Ceiling

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Customer Class	Cost All	ocation	2045 Data	2040 Drawaged Date
Customer Class	Floor	Ceiling	2015 Rate	2016 Proposed Rate
Residential	4.64	16.89	9.67	12.25
GS < 50 kW	7.33	25.24	16.72	22.75
GS > 50 to 1,499 kW	42.38	101.67	260.82	290.00
GS > 1,500 to 4,999 kW	175.80	534.95	4,193.93	4,650.00
Large Use	95.34	589.53	15,231.32	16,900.00
Street Light	0.22	8.84	0.57	0.65
Sentinel	1.86	13.66	2.62	3.25
Unmetered Scattered Load	(0.03)	8.14	4.43	4.75
Standby Power	209.29	330.58	122.41	135.00

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Table 5 - 2015 Current and 2017 Proposed Fixed Charge (\$) Comparison to Cost Allocation Floor and Ceiling

Customer Class	Cost Alle	ocation	2015 Data	2017 Dranged Date
Customer Class	Floor	Ceiling	2015 Rate	2017 Proposed Rate
Residential	4.76	17.41	9.67	14.25
GS < 50 kW	7.54	25.96	16.72	27.75
GS > 50 to 1,499 kW	43.81	104.32	260.82	355.00
GS > 1,500 to 4,999 kW	180.99	551.64	4,193.93	4,975.00
Large Use	96.82	605.76	15,231.32	17,900.00
Street Light	0.23	9.18	0.57	0.70
Sentinel	1.92	14.25	2.62	3.25
Unmetered Scattered Load	(0.03)	8.45	4.43	5.75
Standby Power	212.53	336.20	122.41	143

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Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 1 Schedule 1 Original Page 5 of 6

Table 6 - 2015 Current and 2018 Proposed Fixed Charge (\$) Comparison to Cost Allocation Floor and Ceiling

Cost Allocation Customer Class 2015 Rate 2018 Proposed Rate Floor Ceiling Residential 4.87 17.92 9.67 16.50 7.71 GS < 50 kW 26.64 16.72 33.25 GS > 50 to 1,499 kW44.94 106.93 260.82 420.00 GS > 1,500 to 4,999 kW 183.53 569.99 4,193.93 5,600.00 Large Use 93.94 637.08 15,231.32 21,000.00 Street Light 0.23 9.53 0.57 0.75 Sentinel 1.95 14.79 2.62 4.00 **Unmetered Scattered Load** (0.03)8.77 4.43 7.00 Standby Power 217.00 342.55 122.41 150.00

Table 7 - 2015 Current and 2019 Proposed Fixed Charge (\$) Comparison to Cost Allocation Floor and Ceiling

Customer Class	Cost All	location	2045 Data	2010 Present Date	
Customer Class	Floor	Ceiling	2015 Rate	2019 Proposed Rate	
Residential	4.97	18.37	9.67	19.00	
GS < 50 kW	7.88	27.25	16.72	38.75	
GS > 50 to 1,499 kW	46.14	109.38	260.82	490.00	
GS > 1,500 to 4,999 kW	186.91	588.10	4,193.93	6,650.00	
Large Use	96.11	667.05	15,231.32	24,600.00	
Street Light	0.23	9.83	0.57	0.80	
Sentinel	1.98	15.28	2.62	4.25	
Unmetered Scattered Load	(0.03)	9.04	4.43	7.50	
Standby Power	221.47	348.42	122.41	159.00	

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Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 1 Schedule 1 Original Page 6 of 6

Table 8 - 2015 Current and 2020 Proposed Fixed Charge (\$) Comparison to Cost Allocation Floor and Ceiling

Customer Class	Cost All	ocation	2045 Data	2020 Proposed Pote
Customer Class	Floor	Ceiling	2015 Rate	2020 Proposed Rate
Residential	5.06	18.64	9.67	20.75
GS < 50 kW	8.00	27.60	16.72	44.00
GS > 50 to 1,499 kW	47.00	111.03	260.82	550.00
GS > 1,500 to 4,999 kW	188.09	601.87	4,193.93	7,700.00
Large Use	93.51	679.50	15,231.32	28,000.00
Street Light	0.24	9.96	0.57	0.80
Sentinel	2.00	15.54	2.62	4.75
Unmetered Scattered Load	(0.03)	9.14	4.43	7.50
Standby Power	224.56	352.79	122.41	165.00

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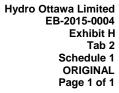
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3.0 TRANSFORMER OWNERSHIP CREDIT

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Hydro Ottawa is not proposing any change to the current Transformer Ownership Credit ("TOC") of \$0.45/kW for customers who own their transformers.





Please refer to Exhibit H-1-1.

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2		RATE DESIGN POLICY CONSULTATION
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4	1.0	INTRODUCTION
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6	As pa	art of this application Hydro Ottawa Limited ("Hydro Ottawa") is not proposing the

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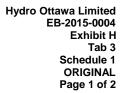
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On April 2, 2015 the Ontario Energy Board ("the Board") released the Board Policy¹, A New Distribution Rate Design for Residential Electricity Customers. At this time, as the implementation details and filing guidelines have not been released, Hydro Ottawa will wait until the Board's Working Groups has put forth it's recommends prior to incorporating the directions.

implementation of a fully fixed rate. Hydro Ottawa is however looking at its fixed and

variable split in order to move all rate classes into a similar fixed and variable split.

¹ EB-2012-0410, Board Policy: A New Distribution Rate Design for Residential Electricity Customers, April 2, 2015





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RETAIL TRANSMISSION SERVICE RATES

1.0 INTRODUCTION

The Ontario Energy Board (the "Board") issued a revision to Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (the "Guideline"), which outlined information that the Board requires electricity distributors to file to adjust their retail transmission service rates ("RTSR"). Subsequently, the Board also provided a filing model which distributors are required to complete and file, 2015_RTSR Adjustment Work Form – version 4.0 issued by the Board June 26, 2014.

2.0 REVISED 2016 THROUGH 2020 RTSR

Hydro Ottawa Limited ("Hydro Ottawa") proposes to use the Retail Transmission Service rates ("RTSRs") for its 2016 rates as calculated by the Board RTSRs model. Currently the 2013 billing determinants are the most recently reported in the Reporting and Record Keeping Requirements ("RRR's"). When the 2016 RTSR model is available the 2014 billing determinants will have been filed in the RRR's. For the purpose of this filing, including bill impacts, Hydro Ottawa has used the 2015 approved RTSRs and will update the application based on the 2016 RTSR model when available. This is also the approach taken for calculation of the working capital allowance.

Hydro Ottawa has attached the 2015 RTRS Model in PDF format as part of this Exhibit and has also provided a live Excel version.

- Hydro Ottawa is proposing to update the RTSRs on an annual basis, 2017 through 2020, based on Board Approved adjustments to the Hydro One Uniform Transmission Rates ("UTRs") using the RTSR model. For the purpose of this rate application, including bill impacts, Hydro Ottawa has used the 2015 approved RTSRs for 2017
- 31 through 2020.



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 3 Schedule 1 ORIGINAL Page 2 of 2

- 1 Given Hydro One UTRs are not typically approved in time for adjusting Hydro Ottawa's
- 2 rates on January 1, Hydro Ottawa is proposing to set each year's RTSRs using the
- 3 previous year's UTRs. Hydro Ottawa is proposing that the differences from the new
- 4 yearly rates be captured in Uniform System of Accounts 1584 RSVA Network and
- 5 1586 RSVA Connection for future disposition.



Utility Name	
Service Territory	
Assigned EB Number	
Name and Title	
Phone Number	
Filolie Nullibei	
Email Address	
Date	
Last COS Re-based Year	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model viole to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

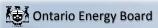
3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Residential	kWh kWh	\$	0.0080	\$	0.0042
General Service Less Than 50 kW General Service 50 to 1,499 kW General Service 1,500 to 4,999 kW Large Use > 5000 kW Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class	kW kW kWh kW kW	* * * * * * * *	0.0072 3.0087 3.1240 3.4630 0.0072 2.2210 2.2323	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0040 1.6116 1.7223 1.9395 0.0040 1.1972 1.2222



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	2,256,501,094		1.0358		2,337,283,833	-
General Service Less Than 50 kW	kWh	720,479,340		1.0358		746,272,500	-
General Service 50 to 1,499 kW	kW	3,006,131,060	7,292,973		56.50%	3,006,131,060	7,292,973
General Service 1,500 to 4,999 kW	kW	857,551,218	1,866,871		62.96%	857,551,218	1,866,871
Large Use > 5000 kW	kW	613,513,830	1,135,342		74.06%	613,513,830	1,135,342
Unmetered Scattered Load	kWh	17,054,550		1.0358		17,665,103	-
Sentinel Lighting	kW	49,020	139		48.34%	49,020	139
Street Lighting	kW	44,767,415	123,947		49.50%	44,767,415	123,947



Ontario Energy Board 2015 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effect	tive January 1, 2015
Rate Description]	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effect	tive January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effect	tive January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
						Effective January 1, 2015	
If needed , add extra host here (II)	Unit	Effective	e January 1, 2013	Effectiv	ve January 1, 2014	Effect	
If needed , add extra host here (II) Rate Description	Unit		e January 1, 2013 Rate			Effect	
	Unit kW		2013		2014	Effect	2015
Rate Description			2013		2014	Effect	2015
Rate Description Network Service Rate	kW		2013		2014	Effect	2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW		2013		2014	\$	2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	\$	Rate - January 1,	\$	Rate - ve January 1,	\$	2015 Rate - tive January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ Effective	Rate	\$ Effective	2014 Rate	\$	Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ Effective	e January 1,	\$ Effective	Rate	\$	2015 Rate - tive January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$ Effective	e January 1,	S	re January 1, 2014 Rate	\$	2015 Rate - tive January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	kW kW kW W	\$ Effective \$	e January 1,	\$ Effectives	2014 Rate	\$	2015 Rate - tive January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW Unit kW	\$ Effective \$	e January 1,	\$ Effectives	2014 Rate	\$	2015 Rate - tive January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	kW kW kW Unit kW kW	\$ Effective \$ \$ \$	e January 1,	\$ Effective \$ \$ \$	2014 Rate	\$	2015 Rate - tive January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW Unit kW kW kW	\$ Effective \$ \$ \$ \$	e January 1,	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ze January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$	2015 Rate - tive January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1,	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate - 2014 Rate - 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$	2015 Rate - tive January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008) RARA 1 - 2252 - which affects 1590 (2009)	kW kW kW Unit kW kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2013 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	zo14 Rate	\$ Effect	2015 Rate - tive January 1, 2015



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet *4. RRR Data*. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection countries.

		Network		Line	Connec	tion	Transfori	nation C	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	1,218,199	\$3.63	\$ 4,422,062	1,177,522	\$0.75	\$ 883,142	968,649	\$1.85	\$ 1,792,001	\$ 2,675,1
February	1,135,290	\$3.63	\$ 4,121,103	1,133,245	\$0.75	\$ 849,934	908,867	\$1.85	\$ 1,681,404	\$ 2,531,3
March	1,042,555	\$3.63	\$ 3,784,475	1,048,715	\$0.75	\$ 786,536	808,843	\$1.85	\$ 1,496,360	\$ 2,282,8
April	966,942	\$3.63	\$ 3,509,999	957,709	\$0.75	\$ 718,282	764,901	\$1.85	\$ 1,415,067	\$ 2,133,3
May	1,201,785	\$3.63	\$ 4,362,480	1,137,282	\$0.75	\$ 852,962	903,936	\$1.85	\$ 1,672,282	\$ 2,525,2
June	1,149,937	\$3.63	\$ 4,174,271	1,179,995	\$0.75	\$ 884,996	932,554	\$1.85	\$ 1,725,225	\$ 2,610,2
July	1,248,438	\$3.64	\$ 4,543,903	1,307,047	\$0.75	\$ 981,547	1,056,856	\$1.85	\$ 1,955,184	\$ 2,936,7
ugust	1,125,855	\$3.63	\$ 4,086,854	1,154,868	\$0.75	\$ 866,151	925,649	\$1.85	\$ 1,712,451	\$ 2,578,6
ptember	1,055,493	\$3.63	\$ 3,831,440	1,053,960	\$0.75	\$ 790,470	825,534	\$1.85	\$ 1,527,238	\$ 2,317,7
October	935.675	\$3.63	\$ 3,396,500	920,724	\$0.75	\$ 690,543	743.976	\$1.85	\$ 1,376,356	\$ 2,066,8
lovember	1,068,027	\$3.63	\$ 3,876,938	1,030,389	\$0.75	\$ 772,792	835,885	\$1.85	\$ 1,546,387	\$ 2,319,1
December	1,183,613	\$3.63	\$ 4,296,515	1,128,105	\$0.75	\$ 846,079	921,513	\$1.85	\$ 1,704,799	\$ 2,550,8
Total	13,331,809	\$ 3.63	\$ 48,406,540	13,229,561	\$ 0.75	\$ 9,923,432	10,597,163	\$ 1.85	\$ 19,604,752	\$ 29,528,1
Hydro One		Network		Line	Connec	tion	Transfori	nation C	onnection	Total Li
	**						** 1. ****			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amour
January	92,944	\$3.18	\$ 295,562	917	\$0.70	\$ 642	92,027	\$1.66	\$ 152,957	\$ 153,5
ebruary	82,359	\$3.18	\$ 261,902	849	\$0.70	\$ 594	82,295	\$1.66	\$ 136,827	\$ 137,4
March	70,488	\$3.18	\$ 224,152	720	\$0.70	\$ 504	72,104	\$1.67	\$ 120,077	\$ 120,
April	66,801	\$3.18	\$ 212,426	3,854	\$0.70	\$ 2,698	66,127	\$1.63	\$ 107,787	\$ 110,4
May	90,015	\$3.18	\$ 286,249	3,751	\$0.70	\$ 2,626	89,343	\$1.63	\$ 145,629	\$ 148,2
Iune	90.879	\$3.18	\$ 288,994	4.039	\$0.70	\$ 2.828	90.172	\$1.63	\$ 146,981	\$ 149.8
Iulv	98.267	\$3.18	\$ 312,488	4,587	\$0.70	\$ 3.211	97.535	\$1.63	\$ 158,982	\$ 162.
	79.841	\$3.18	\$ 253.895	5.000	\$0.70	\$ 3,211	79.852	\$1.63	\$ 130,962	\$ 102,
August										
ptember	71,837	\$3.18	\$ 228,441	4,796	\$0.70	\$ 3,357	72,748	\$1.63	\$ 118,580	\$ 121,
October	75,053	\$3.18	\$ 238,669	4,963	\$0.70	\$ 3,474	76,159	\$1.63	\$ 124,139	\$ 127,
ovember	81,617	\$3.18	\$ 259,543	4,435	\$0.70	\$ 3,104	83,522	\$1.63	\$ 136,141	\$ 139,
ecember	94,893	\$3.19	\$ 302,735	5,068	\$0.69	\$ 3,495	97,504	\$1.63	\$ 158,730	\$ 162,
Total	994,994	\$ 3.18	\$ 3,165,055	42,979	\$ 0.70	\$ 30,032	999,388	\$ 1.64	\$ 1,636,988	\$ 1,667,
tra Host Here (I)		Network		Line	Connec	tion	Transfori	nation C	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
	Omis binea	\$0.00	· imount	Cinto Dineu	\$0.00	· · · · · · · · · · · · · · · · · · ·	Omo Dineu		Amount	
anuary								\$0.00		\$
ebruary		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$
July		\$0.00			\$0.00			\$0.00		\$
August		\$0.00			\$0.00			\$0.00		\$
ptember		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		s
ovember		\$0.00			\$0.00			\$0.00		s
ecember		\$0.00			\$0.00			\$0.00		\$
Total		\$ -	\$ -	-	s -	\$ -	-	s -	\$ -	\$
tra Host Here (II)		Network		Line	Connec	tion	Transfori	nation C	onnection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
T		\$0.00			60.00					
January					\$0.00			\$0.00		\$
		\$0.00 \$0.00			\$0.00			\$0.00		\$
February					\$0.00			\$0.00		\$
March					\$0.00			\$0.00		\$
March April		\$0.00						\$0.00		\$
March April May		\$0.00			\$0.00					\$
March April May June		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		
March April May June July		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00		\$
March April May June July August		\$0.00 \$0.00			\$0.00 \$0.00					
March April May June July August		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00		\$
March April May June July August eptember		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ \$ \$
March April May June July August eptember October		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		s s s
March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ \$ \$
March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	s s s s
April May June July August September October November December		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	-	Transfor	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	<u> </u>	s s s s
March April May June July August September October November December Total		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ -	Connection	s s s s s Total L
March April April May June July August September October November December Total Total	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ -	Connection	s s s s s Total L
March April May June July August August August August Total Total Month January	1,311,143	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 4,717,624	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 883,783	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ -	Amount \$ 1,944,958	\$ \$ \$ \$ \$ \$ \$ \$ \$ Total L Amou: \$ 2,828,
March April May June July August plethember October ovember Total Total Month January behruary	1,311,143 1,217,649	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 883,783 \$ 850,528	Units Billed 1,060,676 991,162	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.83	Amount \$ 1,944,958 \$ 1,818,231	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August eptember October October Total Total Month January ebruary March	1,311,143 1,217,649 1,113,043	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626	Units Billed 1,178,439 1,134,094 1,049,435	\$0.00 \$0.00	*** S83,783	Units Billed 1,060,676 991,162 880,947	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$- mation C	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July June July Cetober Overnber Overnber Total Total Month January February March April	1,311,143 1,217,649 1,113,043 1,033,743	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425	Units Billed 1,178,439 1,134,094 1,049,435 961,563	\$0.00 \$0.00	*** *** *** *** *** *** *** *** *** **	Units Billed 1,060,676 991,162 880,947 831,028	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$- nation C	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August eptember October October Total Total Month January February March April May	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729	Units Billed 1,178,439 1,134,094 1,049,435 961,563 1,141,033	\$0.00 \$0.00	*** **********************************	Units Billed 1,060,676 991,162 880,947 831,028 993,279	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August eptember October Wovember Total Total Month January February March April May	1,311,143 1,217,649 1,113,043 1,033,743	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425	Units Billed 1,178,439 1,134,094 1,049,435 961,563 1,141,033 1,184,034	\$0.00 \$0.00	\$ 883,783 \$ 850,528 \$ 787,040 \$ 720,979 \$ 855,587 \$ 887,824	Units Billed 1,060,676 991,162 880,947 831,028	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$- nation C	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,877,206	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August eptember October iovember Total Total Month January Herburary March April	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729	Units Billed 1,178,439 1,134,094 1,049,435 961,563 1,141,033 1,184,034	\$0.00 \$0.00	\$ 883,783 \$ 850,528 \$ 787,040 \$ 720,979 \$ 855,587 \$ 887,824	Units Billed 1,060,676 991,162 880,947 831,028 993,279	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83 \$1.83	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,877,206	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August eptember October iovember Total Total Month January ebruary March April May June July June July	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800 1,240,816 1,346,705	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729 \$ 4,463,265 \$ 4,866,391	Units Billed 1,178,439 1,134,094 1,049,435 961,563 1,141,033 1,184,034 1,311,634	\$0.00 \$0.00	Amount \$ 883,783 \$ 850,528 \$ 787,040 \$ 720,979 \$ 855,587 \$ 887,824 \$ 984,757	Units Billed 1,060,676 991,162 880,947 831,028 993,279 1,022,726 1,154,391	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ - mation C Rate \$1.83 \$1.8	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,872,206 \$ 2,114,166	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August eptember October iovember Total Total Month January éberuary March April May June July August	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800 1,240,816 1,346,705 1,205,696	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729 \$ 4,463,265 \$ 4,856,391 \$ 4,340,749	Units Billed 1,178,439 1,134,094 1,049,435 961,563 1,141,033 1,184,034 1,311,634 1,159,868	\$0.00 \$0.00	*** Amount *** 883,783 *** 850,528 *** 787,040 *** 720,979 *** 855,587 *** 887,824 *** 984,757 *** 889,651	Units Billed 1,060,676 991,162 880,947 831,028 993,279 1,022,726 1,154,391 1,005,501	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ - nation C Rate \$1.83 \$1.8	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,872,206 \$ 2,114,166 \$ 1,842,609	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August september October November December Total Total Month January February March April May June July August September	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800 1,240,816 1,346,705 1,205,696 1,127,330	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,469,881	Units Billed 1,178,439 1,134,094 1,049,435 961,563 1,141,033 1,184,034 1,311,634 1,159,868 1,058,756	\$0.00 \$0.00	**X***********************************	Units Billed 1,060,676 991,162 880,947 831,028 993,279 1,022,726 1,154,391 1,005,501 898,282	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ - nation C Rate \$1.83 \$1.8	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,817,206 \$ 2,114,166 \$ 1,842,609 \$ 1,842,609 \$ 1,842,609	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July June July August september October November December Total Total Month January February March April May June July August September October	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800 1,240,816 1,346,705 1,205,690 1,127,330 1,010,728	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 3,635,317	Units Billed 1.178,439 1.134,094 1.049,435 961,563 1.141,033 1.184,034 1.351,634 1.159,868 1.058,756 925,687	\$0.00 \$0.00	*** Amount *** 883,783 ** 885,528 ** 787,040 ** 720,979 ** 885,587 ** 887,824 ** 884,787 ** 889,651 ** 984,787 ** 889,651 ** 984,787 ** 694,017	Units Billed 1,060,676 991,162 880,947 831,028 993,279 1,022,726 1,154,391 1,005,501 898,282 820,135	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ \$ - nation C	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,872,206 \$ 2,114,166 \$ 1,842,609 \$ 1,645,818 \$ 1,500,494	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August september October November December Total Total Month January February March April May June July August September October October October October October Month March April May June July August September October October October October October May June July August September October	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800 1,240,816 1,346,705 1,205,696 1,127,330 1,010,728	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729 \$ 4,463,265 \$ 4,865,391 \$ 4,059,881 \$ 3,635,170 \$ 4,136,481	Units Billed 1,178,439 1,134,094 1,049,435 961,563 1,141,033 1,184,034 1,311,634 1,058,756 925,687 1,034,824	\$0.00 \$0.00	Amount \$ 883,783 \$ 850,528 \$ 787,040 \$ 720,979 \$ 887,824 \$ 984,757 \$ 889,651 \$ 793,827 \$ 994,017 \$ 775,896	Units Billed 1,060,676 991,162 880,947 831,028 993,279 1,022,726 1,154,391 1,005,501 898,282 820,135 919,407	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ - nation C Rate \$1.83 \$1.8	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,872,206 \$ 2,114,166 \$ 2,114,165 \$ 1,842,609 \$ 1,645,818 \$ 1,500,494 \$ 1,682,528	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
March April May June July August September October November December Total Total Month January February March April May June July August September	1,311,143 1,217,649 1,113,043 1,033,743 1,291,800 1,240,816 1,346,705 1,205,690 1,127,330 1,010,728	\$0.00 \$0.00	Amount \$ 4,717,624 \$ 4,383,004 \$ 4,008,626 \$ 3,722,425 \$ 4,648,729 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 4,463,265 \$ 3,635,317	Units Billed 1.178,439 1.134,094 1.049,435 961,563 1.141,033 1.184,034 1.351,634 1.159,868 1.058,756 925,687	\$0.00 \$0.00	*** Amount *** 883,783 ** 885,528 ** 787,040 ** 720,979 ** 885,587 ** 887,824 ** 884,787 ** 889,651 ** 984,787 ** 889,651 ** 984,787 ** 694,017	Units Billed 1,060,676 991,162 880,947 831,028 993,279 1,022,726 1,154,391 1,005,501 898,282 820,135	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$ \$ - nation C	Amount \$ 1,944,958 \$ 1,818,231 \$ 1,616,436 \$ 1,522,854 \$ 1,817,911 \$ 1,872,206 \$ 2,114,166 \$ 1,842,609 \$ 1,645,818 \$ 1,500,494	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

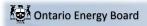
The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,218,199	3.8200	\$ 4,653,520	1,177,522	\$ 0.8200	\$ 965,568	968,649	\$ 1.9800	\$ 1,917,925	\$ 2,883,493
February	1,135,290		\$ 4,336,808			\$ 929,261	908,867	\$ 1.9800	\$ 1,799,557	\$ 2,728,818
March	1,042,555		\$ 3,982,560			\$ 859,946	808,843	\$ 1.9800	\$ 1,601,509	\$ 2,461,455
April	966,942		\$ 3.693.718			\$ 785.321	764.901	\$ 1.9800	\$ 1.514.504	\$ 2,299,825
May	1.201.785		\$ 4.590.819			\$ 932.571	903.936	\$ 1.9800	\$ 1,789,793	\$ 2,722,365
Iune	1.149.937		\$ 4,392,759			\$ 967.596	932 554	\$ 1.9800	\$ 1,846,457	\$ 2,814,053
July	1,248,438		\$ 4,392,739 \$ 4,769,033			\$ 1,071,779	1,056,856	\$ 1.9800	\$ 2,092,575	\$ 3,164,353
August	1,125,855		\$ 4,769,033			\$ 946,992	925,649	\$ 1.9800	\$ 1,832,785	\$ 2,779,777
September	1,055,493		\$ 4,300,766			\$ 864,247	925,649 825,534	\$ 1.9800	\$ 1,634,557	\$ 2,498,805
October	935.675		\$ 3.574.279			\$ 754.994	743.976	\$ 1.9800	\$ 1,473,072	\$ 2,228,066
November	1,068,027		\$ 4,079,863	1,030,389		\$ 844,919	835,885	\$ 1.9800	\$ 1,655,052	\$ 2,499,971
December	1.183.613		\$ 4,521,402			\$ 925.046	921.513	\$ 1.9800	\$ 1,824,596	\$ 2,749.642
December	1,100,013	3.0200	3 4,321,402	1,120,100	g 0.0200	9 525,040	921,313	\$ 1.5000	\$ 1,024,350	\$ 2,745,042
Total	13,331,809	3.82	\$ 50,927,510	13,229,561	\$ 0.82	\$ 10,848,240	10,597,163	\$ 1.98	\$ 20,982,383	\$ 31,830,623
Hydro One		Network		Line	Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Ianuary	92.944	3.3765	\$ 313.825	917	\$ 0.7167	\$ 657	92.027	\$ 1.6200	\$ 149.084	\$ 149.741
February	82,359		\$ 278,085			\$ 608	82,295	\$ 1.6200	\$ 133,318	\$ 133,926
March	70.488		\$ 238.003			\$ 516	72.104	\$ 1.6200	\$ 116.808	\$ 117,325
April	66.801		S 225.554			\$ 2.762	66.127	\$ 1.6200	\$ 107.126	\$ 109.888
May	90,015		\$ 303.936			\$ 2,688	89.343	\$ 1.6200	\$ 144,736	\$ 147,424
June	90,879		\$ 306.853			\$ 2,895	90.172	\$ 1.6200	\$ 146,079	\$ 148,973
July	98,267		\$ 331,799			\$ 3,288	97,535	\$ 1.6200	\$ 158,007	\$ 161,294
August	79,841		\$ 269,583			\$ 3,584	79,852	\$ 1.6200	\$ 129,360	\$ 132,944
September	71,837		\$ 242,558			\$ 3,437	72,748	\$ 1.6200	\$ 117,852	\$ 121,289
October	75,053		\$ 253,416			\$ 3,557	76,159	\$ 1.6200	\$ 123,378	\$ 126,935
November	81.617		\$ 275.580			\$ 3,179	83.522	\$ 1.6200	\$ 135,306	\$ 138,484
December	94,893	3.3765	\$ 320,406	5,068	\$ 0.7167	\$ 3,632	97,504	\$ 1.6200	\$ 157,956	\$ 161,589
Total	994,994	3.38	\$ 3,359,597	42,979	\$ 0.72	\$ 30,803	999,388	\$ 1.62	\$ 1,619,009	\$ 1,649,812
Add Extra Host Here (I)		Network		Line	Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			s -		s -	\$ -		s -	s -	\$ -
February	-		s -			\$ -		\$ -	\$ -	\$ -
March	-		s -			s -	_	š -	s -	s -
April	-		s -			s -	_	š -	s -	s -
May	-		s -			\$ -		s -	s -	s -
June	-		s -			\$ -		\$ -	s -	\$ -
July			s -			s -		s -	s -	s -
August			s -			\$ -		s -	s -	\$ -
September	-		s -			s -	-	s -	s -	s -
October	-		s -			s -	-	s -	s -	s -
November			s -			s -		s -	s -	s -
December	-		s -			\$ -	-	\$ -	s -	\$ -
December		, -	-	-	•	•	-	9 -	•	•
Total	- :	-	s -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Line	Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- :		s -	_	s -	\$ -	_	s -	s -	s -
February	-		s -			s -		s -	s -	s -
March	-		s -			s -	-	s -	s -	s -
			\$ - \$ -			\$ -	-	s -	s -	s -
April May			\$ - \$ -			\$ -	-	\$ -	\$ -	\$ - \$ -
June			\$ - \$ -			\$ -	-	\$ -	\$ -	\$ - \$ -
July			s -			\$ -	-	s -	s -	\$ -
August	-		s -			\$ -		s -	\$ -	\$ -
September	-		s -			s -		s -	s -	s -
October	-		s -			s -		s -	s -	s -
November	-		s -			\$ -		s -	s -	s -
December	- :		s -			\$ -	-	\$ -	\$ -	\$ -
Total			s -		s -	\$ -		\$ -	\$ -	\$ -
Total		Network		Line	Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,311,143	\$3.79	\$ 4,967,346	1,178,439	\$0.82	\$ 966,225	1,060,676	\$1.95	\$ 2,067,009	\$ 3,033,234
February	1,217,649		\$ 4,614,893	1,134,094		\$ 929,869	991,162	\$1.95	\$ 1,932,875	\$ 2,862,744
March	1,113,043		\$ 4,220,563	1.049.435		\$ 860.462	880.947	\$1.95	\$ 1,718,318	\$ 2,578,780
April	1.033.743		\$ 3.919.272	961.563		\$ 788.084	831.028	\$1.95	\$ 1,621,630	\$ 2,409,713
May	1,291,800		\$ 4,894,754	1,141,033		\$ 935,260	993,279	\$1.95	\$ 1,934,529	\$ 2,869,789
June	1,240,816		\$ 4,699,612	1,184,034		\$ 970,491	1,022,726	\$1.95	\$ 1,992,536	\$ 2,963,026
July	1,346,705		\$ 5,100,832	1,311,634		\$ 1,075,066	1,154,391	\$1.95	\$ 2,250,582	\$ 3,325,648
August	1,205,696		\$ 4.570.349	1,159,868		\$ 950,575	1,005,501	\$1.95	\$ 1,962,145	\$ 2,912,721
September	1,127,330		\$ 4,570,549 \$ 4,274,541	1,058,756		\$ 867,684	898,282	\$1.95	\$ 1,752,409	\$ 2,620,094
October	1,127,330		\$ 4,274,541 \$ 3.827.695	1,058,756		\$ 758.551	898,282 820,135	\$1.95 \$1.95	\$ 1,752,409 \$ 1.596.450	\$ 2,620,094
November	1,010,728		\$ 3,827,695 \$ 4.355,443	1.034.824		\$ 758,551 \$ 848.098	820,135 919.407	\$1.95 \$1.95	\$ 1,596,450 \$ 1,790,358	\$ 2,355,001
						\$ 928.678				
December	1,278,506	\$3.79	\$ 4,841,808	1,133,173	\$U.62	φ 9∠8,678	1,019,017	\$1.95	\$ 1,982,552	\$ 2,911,231
Total	14,326,803	3.79	\$ 54,287,108	13,272,540	\$ 0.82	\$ 10,879,043	11,596,551	\$ 1.95	\$ 22,601,391	\$ 33,480,434

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

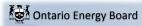
IESO		Network		Lin	e Connect	tion	Transfor	mation Co	nnection	Ţ	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	I	Amount
January	1,218,199	\$ 3.8200	\$ 4,653,520	1,177,522	\$ 0.8200	\$ 965,568	968,649	\$ 1.9800	\$ 1,917,925	s	2,883,493
February	1,135,290		\$ 4,336,808	1,133,245	\$ 0.8200	\$ 929,261			\$ 1,799,557	\$	2,728,818
March	1,042,555		\$ 3,982,560	1,048,715	\$ 0.8200	\$ 859,946			\$ 1,601,509	\$	2,461,455
April	966,942	\$ 3.8200	\$ 3,693,718	957,709	\$ 0.8200	\$ 785,321	764,901		\$ 1,514,504	\$	2,299,825
May	1,201,785	\$ 3.8200	\$ 4,590,819	1,137,282	\$ 0.8200	\$ 932,571	903,936		\$ 1,789,793	\$	2,722,365
June	1,149,937	\$ 3.8200	\$ 4,392,759	1,179,995	\$ 0.8200	\$ 967,596	932,554	\$ 1.9800	\$ 1,846,457	\$	2,814,053
July	1,248,438	\$ 3.8200	\$ 4,769,033	1,307,047	\$ 0.8200	\$ 1,071,779			\$ 2,092,575	\$	3,164,353
August	1,125,855	\$ 3.8200	\$ 4,300,766	1,154,868	\$ 0.8200	\$ 946,992	925,649	\$ 1.9800	\$ 1,832,785	\$	2,779,777
September	1,055,493	\$ 3.8200	\$ 4,031,983	1,053,960	\$ 0.8200	\$ 864,247	825,534	\$ 1.9800	\$ 1,634,557	\$	2,498,805
October	935,675	\$ 3.8200	\$ 3,574,279	920,724	\$ 0.8200	\$ 754,994	743,976	\$ 1.9800	\$ 1,473,072	\$	2,228,066
November	1,068,027	\$ 3.8200	\$ 4,079,863	1,030,389	\$ 0.8200	\$ 844,919			\$ 1,655,052	\$	2,499,971
December	1,183,613	\$ 3.8200	\$ 4,521,402	1,128,105	\$ 0.8200	\$ 925,046	921,513	\$ 1.9800	\$ 1,824,596	\$	2,749,642
Total	13,331,809	\$ 3.82	\$ 50,927,510	13,229,561	\$ 0.82	\$ 10,848,240	10,597,163	\$ 1.98	\$ 20,982,383	s	31,830,623
Hydro One		Network						mation Co		Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
January	92,944	\$ 3.2300	\$ 300,209	917	\$ 0.6500	\$ 596	92,027	\$ 1.6200	\$ 149,084	\$	149,680
February	82,359		\$ 266,020	849	\$ 0.6500	\$ 552			\$ 133,318	\$	133,870
March	70,488		\$ 227,676	720	\$ 0.6500	\$ 468	72,104	\$ 1.6200	\$ 116,808	\$	117,276
April	66.801	\$ 3,2300	S 215.767	3.854	\$ 0.6500	S 2.505	66.127	\$ 1,6200	\$ 107,126	s	109.631
May	90,015		\$ 290,748	3,751	\$ 0.6500	\$ 2,438			\$ 144,736	s	147,174
Iune	90,879		\$ 293,539	4,039	\$ 0.6500	\$ 2,625			\$ 146,079	\$	148,704
July	98,267	\$ 3.2300	\$ 317,402	4,587	\$ 0.6500	\$ 2,982			\$ 158,007	s	160,988
August	79,841	\$ 3.2300	\$ 257,886	5,000	\$ 0.6500	\$ 3,250			\$ 129,360	\$	132,610
September	71,837	\$ 3.2300	\$ 232,034	4,796	\$ 0.6500	\$ 3,117	72,748		\$ 117,852	s	120,969
October	75.053		\$ 242,421	4,750	\$ 0.6500	\$ 3,226			\$ 123,378	s	126,604
November	81.617	\$ 3.2300	\$ 242,421 \$ 263.623	4,963	\$ 0.6500	\$ 2.883			\$ 125,376	S	138,188
December	94,893	\$ 3.2300	\$ 306,504	5,068	\$ 0.6500	\$ 3,294			\$ 157,956	\$	161,251
Total	994,994	\$ 3.23	\$ 3,213,831	42,979	\$ 0.65	\$ 27,936	999,388	\$ 1.62	\$ 1,619,009	\$	1,646,945
Add Extra Host Here (I)		Network		Line	e Connect	tion	Transfori	mation Co	nnection	T	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
January		\$ -	s -		s -	s -		s -	s -	s	
February	-	\$ -	s -		s -	s -		s -	\$ -	\$	_
March	_	s -	\$ -	_	š -	s -	_	s -	s -	š	_
April	· ·	\$ -	s -	-	\$ -	s -	-	s -	\$ -	s	-
May	-	\$ -	s -	-	\$ -	s -	-	s -	\$ -	\$	-
Iune		s -	s -		s -	s -		s -	s -	s	
July	-	s -	s -	-	s -	s -	-	s -	s -	s	-
August	-	s -	\$ -	-	\$ -	s -	-	s -	s -	s	-
September	-	s -	s -	-	s -	s -	-	s -	\$ -	\$	-
October	-	\$ -	s -	-	s -	s -		s -	\$ -	\$	-
	-	s -		-	s -	s -		s -	s -	S	-
November	-		\$ -	-	\$ - \$ -		-				-
December	-	\$ -	\$ -	-	5 -	\$ -	-	\$ -	\$ -	\$	-
Total	-	\$ -	s -	-	s -	ş -	-	\$ -	\$ -	\$	
Add Extra Host Here (II)		Network		Lin	e Connect	tion	Transfor	mation Co	nnection	T	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
Ianuary	_	s -	s -	_	s -	s -	_	s -	s -	s	
February		s -	s -		s -	s -			s -	s	
March	=	\$ -	s -	-	s -	s -	-	s -	\$ -	\$	
April	-	s -	\$ -		s -	s -		s -	s -	S	-
May	-	s -	\$ - \$ -		\$ - \$ -	\$ -	-	s -	s -	s	-
June	-	\$ -	\$ - \$ -		\$ - \$ -	\$ -	-	s -	\$ -	s s	-
June Iulv	-	s -	\$ - S -		s -	s -	-	s -	s -	s	-
August	-	s -	\$ - S -		s -	s -	-	s -	s -	s	-
September	-	s -	s -		s -	s -		s -	s -	s	-
October	-	s -	s -		s -	s -		s -	s -	S	-
November	-	s -	s -		s -	s -		s -	s -	S	-
December	-	\$ -	\$ - S -	-	\$ - \$ -	s -	-	s -	\$ -	\$	-
Total		\$ -	\$ -		s -	\$ -		\$ -	\$ -	\$	
Total		Network			e Connect	tion		mation Co	nnection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	Amount
January	1,311,143	\$ 3.78	\$ 4,953,729	1,178,439	\$ 0.82	\$ 966,164	1,060,676	\$ 1.95	\$ 2,067,009	\$	3,033,173
February	1,217,649		\$ 4,602,827	1,134,094	\$ 0.82	\$ 929,813			\$ 1,932,875	\$	2,862,687
March	1,113,043	\$ 3.78	\$ 4,210,236	1,049,435	\$ 0.82	\$ 860,414	880,947	\$ 1.95	\$ 1,718,318	\$	2,578,732
April	1,033,743		\$ 3,909,486	961,563	\$ 0.82	\$ 787,826			\$ 1,621,630	\$	2,409,456
May	1,291,800		\$ 4,881,567	1,141,033	\$ 0.82	\$ 935,009			\$ 1,934,529	s	2,869,538
June	1,240,816		\$ 4,686,299	1,184,034	\$ 0.82 \$ 0.82	\$ 970,221			\$ 1,992,536	s	2,962,757
July	1,346,705	\$ 3.78	\$ 5,086,436	1,311,634	\$ 0.82 \$ 0.82	\$ 1,074,760			\$ 2,250,582	Š	3.325.342
August	1,205,696	\$ 3.78	\$ 4,558,653	1,159,868	\$ 0.82	\$ 950,242	1,005,501		\$ 1,962,145	\$	2,912,387
September	1,205,696	\$ 3.78	\$ 4,558,653	1,159,868	\$ 0.82	\$ 950,242 \$ 867,365	1,005,501	\$ 1.95	\$ 1,962,145	s s	2,619,774
		\$ 3.78 \$ 3.78	\$ 4,264,017 \$ 3,816,700	1,058,756 925,687	\$ 0.82 \$ 0.82	\$ 867,365 \$ 758,220	898,282 820,135		\$ 1,752,409 \$ 1,596,450	\$ \$	2,619,774
Ostobor										3	∠,354,6/0
October	1,010,728									_	
October November	1,149,644	\$ 3.78	\$ 4,343,486	1,034,824	\$ 0.82	\$ 847,802	919,407	\$ 1.95	\$ 1,790,358	\$	2,638,160
October								\$ 1.95		\$ \$	2,638,160 2,910,893
October November	1,149,644	\$ 3.78	\$ 4,343,486	1,034,824 1,133,173	\$ 0.82	\$ 847,802	919,407	\$ 1.95	\$ 1,790,358		





The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- letwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	V	Current Vholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0080	2,337,283,833	-	\$ 18,698,271	33.3%	\$	18,067,691	\$0.0077
General Service Less Than 50 kW	kWh	\$ 0.0072	746,272,500	-	\$ 5,373,162	9.6%	\$	5,191,958	\$0.0070
General Service 50 to 1,499 kW	kW	\$ 3.0087	3,006,131,060	7,292,973	\$ 21,942,368	39.1%	\$	21,202,385	\$2.9072
General Service 1,500 to 4,999 kW	kW	\$ 3.1240	857,551,218	1,866,871	\$ 5,832,105	10.4%	\$	5,635,423	\$3.0186
Large Use > 5000 kW	kW	\$ 3.4630	613,513,830	1,135,342	\$ 3,931,689	7.0%	\$	3,799,097	\$3.3462
Unmetered Scattered Load	kWh	\$ 0.0072	17,665,103	-	\$ 127,189	0.2%	\$	122,899	\$0.0070
Sentinel Lighting	kW	\$ 2.2210	49,020	139	\$ 309	0.0%	\$	298	\$2.1461
Street Lighting	kW	\$ 2.2323	44,767,415	123,947	\$ 276,687	0.5%	\$	267,356	\$2.1570
					\$ 56,181,779				



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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Vholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0042	2,337,283,833	-	\$ 9,816,592	32.5%	\$ 9,918,439	\$0.0042
General Service Less Than 50 kW	kWh	\$ 0.0040	746,272,500	-	\$ 2,985,090	9.9%	\$ 3,016,060	\$0.0040
General Service 50 to 1,499 kW	kW	\$ 1.6116	3,006,131,060	7,292,973	\$ 11,753,355	38.9%	\$ 11,875,296	\$1.6283
General Service 1,500 to 4,999 kW	kW	\$ 1.7223	857,551,218	1,866,871	\$ 3,215,312	10.6%	\$ 3,248,671	\$1.7402
Large Use > 5000 kW	kW	\$ 1.9395	613,513,830	1,135,342	\$ 2,201,996	7.3%	\$ 2,224,841	\$1.9596
Unmetered Scattered Load	kWh	\$ 0.0040	17,665,103	-	\$ 70,660	0.2%	\$ 71,394	\$0.0040
Sentinel Lighting	kW	\$ 1.1972	49,020	139	\$ 166	0.0%	\$ 168	\$1.2096
Street Lighting	kW	\$ 1.2222	44,767,415	123,947	\$ 151,488	0.5%	\$ 153,060	\$1.2349
					\$ 30,194,660			

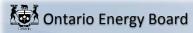


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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0077	2,337,283,833	-	18,067,691.09	33.3%	\$ 18,019,177	\$0.0077
General Service Less Than 50 kW	kWh	\$0.0070	746,272,500	-	\$ 5,191,958	9.6%	\$ 5,178,017	\$0.0069
General Service 50 to 1,499 kW	kW	\$2.9072	3,006,131,060	7,292,973	\$ 21,202,385	39.1%	\$ 21,145,454	\$2.8994
General Service 1,500 to 4,999 kW	kW	\$3.0186	857,551,218	1,866,871	\$ 5,635,423	10.4%	\$ 5,620,292	\$3.0105
Large Use > 5000 kW	kW	\$3.3462	613,513,830	1,135,342	\$ 3,799,097	7.0%	\$ 3,788,896	\$3.3372
Unmetered Scattered Load	kWh	\$0.0070	17,665,103	-	\$ 122,899	0.2%	\$ 122,569	\$0.0069
Sentinel Lighting	kW	\$2.1461	49,020	139	\$ 298	0.0%	\$ 298	\$2.1403
Street Lighting	kW	\$2.1570	44,767,415	123,947	\$ 267,356	0.5%	\$ 266,638	\$2.1512
					\$ 54 287 108			



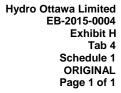
The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast /holesale Billing	F	oposed RTSR nnection
Residential	kWh	\$	0.0042	2,337,283,833	-	\$ 9,918,439	32.5%	\$ 9,886,523	\$	0.0042
General Service Less Than 50 kW	kWh	\$	0.0040	746,272,500	-	\$ 3,016,060	9.9%	\$ 3,006,355	\$	0.0040
General Service 50 to 1,499 kW	kW	\$	1.6283	3,006,131,060	7,292,973	\$ 11,875,296	38.9%	\$ 11,837,083	\$	1.6231
General Service 1,500 to 4,999 kW	kW	\$	1.7402	857,551,218	1,866,871	\$ 3,248,671	10.6%	\$ 3,238,217	\$	1.7346
Large Use > 5000 kW	kW	\$	1.9596	613,513,830	1,135,342	\$ 2,224,841	7.3%	\$ 2,217,682	\$	1.9533
Unmetered Scattered Load	kWh	\$	0.0040	17,665,103	-	\$ 71,394	0.2%	\$ 71,164	\$	0.0040
Sentinel Lighting	kW	\$	1.2096	49,020	139	\$ 168	0.0%	\$ 168	\$	1.2057
Street Lighting	kW	\$	1.2349	44,767,415	123,947	\$ 153,060	0.5%	\$ 152,567	\$	1.2309

\$ 30,507,928

Please enter the following Proposed RTS rates into your rates model.

Rate Class	Unit	oposed Network	- 1	oposed RTSR nnection
Residential	kWh	\$ 0.0077	\$	0.0042
General Service Less Than 50 kW	kWh	\$ 0.0069	\$	0.0040
General Service 50 to 1,499 kW	kW	\$ 2.8994	\$	1.6231
General Service 1,500 to 4,999 kW	kW	\$ 3.0105	\$	1.7346
Large Use > 5000 kW	kW	\$ 3.3372	\$	1.9533
Unmetered Scattered Load	kWh	\$ 0.0069	\$	0.0040
Sentinel Lighting	kW	\$ 2.1403	\$	1.2057
Street Lighting	kW	\$ 2.1512	\$	1.2309



1 2

RETAIL SERVICE CHARGES

3 4

1.0 **INTRODUCTION**

5 6

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9

Retail service charges apply to services provided by a distributor to retailers or customers with respect to the supply of competitive electricity through Retailer contracts, in accordance with the Retail Settlement Code ("RSC"). Currently, Hydro Ottawa applies the retail service rates and charges, in accordance with Chapter 12 of the 2006 Electricity Distribution Rate Handbook.

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Variances between the charges applied to retailers and the direct costs associated with the provision of these services are recorded in the Board established variance accounts 1518 Retail Cost Variance Retail and 1548 Retail Cost Variance STR, in accordance with Section 12.2.5 of the 2006 Electricity Distribution Rate Handbook.

16 17

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19

As outlined in Exhibit H-7-1, Section 4.0, Hydro Ottawa is proposing changes to the current retail rates and charges in 2016, with modest adjustments for inflation between the years 2017 to 2020.

20 21

22

23

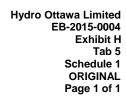
24

Recognizing the Board's plan to undertake a review of all Specific Service Charges in 2015¹, Hydro Ottawa undertook a review of service charges, as part of this Application, and is requesting a modest adjustment, as an interim step towards improving business efficiencies and appropriate cost recovery.

25

26 Hydro Ottawa has not informed Retailers of the proposed rates; however, plans to do so, 27 as part of the standard notification process that will follow the submission of this Application.

¹ EB-2014-0365, Wireless Attachment Consultation, December 11, 2014. Pg. 3.





1	
2	WHOLESALE MARKET SERVICE RATE
3	
4	As part of this application, Hydro Ottawa Limited ("Hydro Ottawa") has used the Ontario
5	Energy Board's ("the Board") generic Wholesale Market Service Rate of \$0.0044 per
6	kilowatt hour and the Rural and Remote Rate Protection of \$0.0013 per kilowatt hour to
7	bill its customers. Therefore, a total combined rate of \$0.0057 per kilowatt hour is being
8	used.
9	
10	Hydro Ottawa is not proposing a distributor specific rate.
11	
12	Hydro Ottawa proposes to update these rates in accordance with any Board approved
13	rate changes during the 2016 through 2020 period.
14	



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 6 Schedule 1 ORIGINAL Page 1 of 1

1	
2	SMART METERING CHARGE
3	
4	On March 28, 2013, the Ontario Energy Board ("the Board") issued a Decision and Order
5	(EB-2012-0100/EB-2012-0211) establishing a Smart Metering charge of \$0.79 per
6	month for Residential and General Service < 50kW customers effective May 1, 2013.
7	
8	Hydro Ottawa Limited ("Hydro Ottawa") has reflected this charge in their application. As
9	the Smart Metering Charge is currently in effect until October 31, 2018, Hydro Ottawa
10	has only included the charge until October 31, 2018.



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 ORIGINAL Page 1 of 10

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SERVICE CHARGES

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1.0 INTRODUCTION

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As part of this application, Hydro Ottawa Limited ("Hydro Ottawa") is proposing to revise some previously established service charges, introduce additional service charges, eliminate some existing service charges and rename certain service charges to more accurately reflect the services provided. Service charges apply to services that are over and above Hydro Ottawa's standard level of service offerings and may result from a customer's action or inaction. The revenue from these charges offset the total revenue requirement.

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During 2014, Hydro Ottawa undertook a review of many routine service charges to ensure they reflected the associated costs of providing services. In addition, the costs for new services requested by customers were also appropriately determined. Finally, Hydro Ottawa assessed certain repeated requests by a small number of customers which result in resources being expended by Hydro Ottawa. Service charges are proposed for such requests to encourage efficient use of Hydro Ottawa's resources.

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- The following, currently approved, service charges will not be revised or eliminated as part of this application:
- i. Arrears Certificate (proposed terminology "Account Certificate");
- 23 ii. Duplicate Invoices from Previous Billing;
- 24 iii. Credit Reference/Credit Check;
- 25 iv. Unprocessed Payment Charge;
- v. Account Set-up/Change of Occupancy Charge;
- vi. Disconnect/Reconnect Charge (all 4 categories).

- 29 With regard to the disconnect/reconnect charge, Hydro Ottawa seeks approval to apply
- 30 the currently approved rate(s) for the provision of service calls and
- 31 disconnecting/reconnecting services which may result from occupancy changes, as



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 ORIGINAL Page 2 of 10

1 outlined in Sections 6.4 and 6.1, respectively. As such, these current rates will apply 2 between the years 2016 to 2020. 3 4 Hydro Ottawa proposes to increase some existing service charges, as well as, introduce 5 new service charges. No existing service charges have been reduced. Unless 6 otherwise indicated, the proposed rate changes and additions shall be adjusted for the 7 years 2017 and 2020 by formulaic inflationary increases. 8 9 2.0 SUMMARY OF PROPOSED REVISED AND NEW SERVICE CHARGES 10 11 Tables 1 and 2 below summarize the proposed revised and new service charges, 12 respectively, for the years 2016 through 2020. All of the proposed service charges are 13 to be included in Hydro Ottawa's tariff sheet. 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 ORIGINAL Page 3 of 10

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Table 1 - Revised Service Charges

Service Charges – Revised	2012-2015	2016	2017	2018	2019	2020
Special Billing Service (formerly Other Billing Information Request), per hour	\$15.00	\$95.00	\$97.00	\$100.00	\$102.00	\$104.00
Temporary service install & remove – overhead – no transformer	\$500.00	\$797.00	\$813.00	\$830.00	\$848.00	\$866.00
Temporary service install & remove – underground – no transformer	\$500.00	\$1,156.00	\$1,180.00	\$1,205.00	\$1,230.00	\$1,256.00
Temporary service install & remove – overhead – with transformer	\$500.00	\$2,840.00	\$2,900.00	\$2,961.00	\$3,023.00	\$3,087.00
Specific Charge for Access to the Power Poles	\$22.35/pole	\$57.00	\$57.00	\$58.00	\$58.00	\$58.00
Dry Core Transformer Charge – Demand	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)
Standard Charge, per Retailer	\$100.00	\$117.00	\$122.00	\$129.00	\$135.00	\$140.00
Monthly Fixed Charge, per Retailer	\$20.00	\$24.00	\$25.00	\$26.00	\$27.00	\$28.00
Monthly Variable Charge, per Customer, per Retailer	\$0.50	\$0.60	\$0.60	\$0.65	\$0.65	\$0.70
Monthly Billing Charge ("DCB"), per Customer, per Retailer	\$0.30	\$0.35	\$0.35	\$0.40	\$0.40	\$0.40
Service Transaction Requests ("STR") Fee, per request	\$0.25	\$0.30	\$0.30	\$0.30	\$0.35	\$0.35
Service Transaction Requests ("STR") Fee, per process	\$0.50	\$0.60	\$0.60	\$0.65	\$0.65	\$0.70
Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge (formerly MicroFIT monthly account management charge)	\$5.40	\$18.00	\$18.00	\$19.00	\$19.00	\$19.00

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Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 ORIGINAL Page 4 of 10

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Table 2 - New Service Charges

Service Charges – New	2012-2015	2016	2017	2018	2019	2020
Disconnect/Reconnect at meter – regular hours (under account administration – new account)		\$65.00	\$65.00	\$65.00	\$65.00	\$65.00
Disconnect/Reconnect at meter – after regular hours (under account administration section – new account)		\$185.00	\$185.00	\$185.00	\$185.00	\$185.00
Interval Meter – Field Reading		\$347.00	\$355.00	\$362.00	\$370.00	\$378.00
High Bill Investigation – If billing is correct		\$213.00	\$218.00	\$222.00	\$227.00	\$232.00
Service Call – Customer missed appointment (Regular Hours)		\$65.00	\$65.00	\$65.00	\$65.00	\$65.00
Service Call – Customer missed appointment (After Regular Hours)		\$185.00	\$185.00	\$185.00	\$185.00	\$185.00
Energy Resource Facility Administration Charge – Without Account Set Up (one- time)		\$127.00	\$130.00	\$133.00	\$135.00	\$138.00
Energy Resource Facility Administration Charge – With Account Set Up (one- time)		\$157.00	\$160.00	\$163.00	\$165.00	\$168.00
FIT Energy Resource Facility Monthly Account Management Charge		\$119.00	\$121.00	\$124.00	\$126.00	\$129.00
HCI, RESOP, Other Energy Resource						
Facility Monthly Account Management		\$259.00	\$264.00	\$270.00	\$276.00	\$281.00
Charge						

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3.0 REVISED SERVICE CHARGES

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Hydro Ottawa is proposing to revise a number of Specific, Retailer and Generator charges.

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3.1 Special Billing Service (formerly Request for other Billing Information)

This proposed charge applies to all requests for billing information that involves sourcing, compiling and presenting several months or years of billing information for customers or their agents. Services of this nature were historically charged the \$15.00 "Request for other Billing Information" charge. Typically, these services vary in terms of resource effort and time; therefore, the proposed charge is based upon Hydro Ottawa's work for others hourly labour rate. A one-hour minimum is proposed for all related services.



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 ORIGINAL Page 5 of 10

Services in excess of one-hour would be billed in 15-minute increments, thereafter. This approach ensures that the associated costs are captured and appropriately recovered. As noted in Section 7.2, Hydro Ottawa proposes to eliminate the "Request for other Billing Information" charge description and replace it with the "Special Billing Service"

5 charge.

3.2 Temporary Services

Hydro Ottawa requests approval for three (3) temporary electricity service charges to reflect the actual costs associated with the provision of an overhead service with and without a transformer, as well as, the provision of an underground service. Historically, Hydro Ottawa has been applying the OEB-approved \$500 service charge, regardless of service type. An analysis of the types of temporary services commonly provided and associated costs determined that the generic rate was no longer sufficient. The proposed rates have been developed in accordance with the Electricity Distribution Rate Handbook ("EDRH") methodology.

3.3 Specific Charge for Access to the Power Poles

As of yearend 2013, Hydro Ottawa had seven companies attaching to Hydro Ottawa poles. Telecom cables and street lighting represented the majority of attachments; however, Bell Canada and Hydro One ("HONI") also had attachments. With the exception of HONI, which applies its own OEB-approved rate, the remaining companies pay the current, province-wide annual pole charge of \$22.35 per pole. This rate has applied for more than 10 years and no longer reflects the direct and indirect costs associated with maintaining third-party attachments. A review and analysis of the Access to Power Poles charge has resulted in a proposed rate of \$57 for 2016, which will be adjusted for inflation on an annual basis between the years 2017 and 2020.

A detailed history and analysis of the proposed revised rate is set out in Attachment H-7(A). The proposed rate pertains to wire attachments, only.



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 ORIGINAL Page 6 of 10

3.4 Dry Core Transformers

The dry core transformer charge is applied to recover energy lost in the operation of a dry core transformer. A specific charge is calculated for each transformer size. A detailed analysis indicated that the existing charges are no longer sufficient. Hydro Ottawa is, therefore, requesting the approval of revised rates for the 26 dry core transformer sizes within Hydro Ottawa's service area, for each of the years 2016 through 2020 as outlined in Appendix H-7(A). On an annual basis, these proposed rates will be

further adjusted to reflect any related changes in RPP and Hydro One rates.

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4.0 REVISED RETAIL SERVICE CHARGES

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Hydro Ottawa has been applying the Retail Service Charges set by the OEB, since the competitive electricity market opened in May, 2002. A detailed review and analysis of costs associated with serving this market has resulted in modest adjustments for each of the years 2016 through 2020.

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The proposed 2016 rates are based upon the 2013 to 2015 IRM rate increases, plus the estimated 2016 percentage increase in revenue requirement. The 2017 to 2020 rate increases are based upon the estimated percentage increase in revenue requirement for those years.

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5.0 REVISED GENERATOR CHARGES

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5.1 Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge (formerly Micro-FIT Service charge)

The Micro-FIT monthly service charge of \$5.40 is an Ontario Energy Board ("the Board") approved province-wide charge. A review and analysis of the associated costs providing monthly services to Micro-FIT and Micro-Net-Metering customers has resulted in proposed increases ranging from \$18 to \$19, per month, in the years 2016 to 2020.



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 **ORIGINAL** Page 7 of 10

6.0 **NEW SERVICE CHARGES**

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Disconnect/Reconnect at Meter - New Account (Regular and After Hours) 6.1

In response to the Boards customer service rules regarding the opening and closing of customer accounts (EB-2007-0722), Hydro Ottawa's business practices were augmented to disconnect services in situations where the financially-responsible account holder is unknown or does not confirm account responsibility within the prescribed 15 calendar day period, where Hydro Ottawa is advised by a third-party (ref: Sections 2.8.1

9 and 2.8.2 of the DSC).

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Applying the service charges associated with disconnection and reconnection for nonpayment of account (at meter), Hydro Ottawa seeks approval to apply the same service charge where a responsible account holder is not confirmed and disconnection proceeds. These service charges would be reflected under the Customer Administration category.

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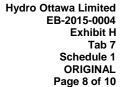
6.2 **Interval Meter Field Reading Charge**

As outlined in Section 2.3.7.2 of Hydro Ottawa's Conditions of Service, interval-metered customers are responsible for providing a dedicated telephone line for remote meter Should this dedicated telephone line become defective, data interrogation. customer shall be responsible for arranging the necessary repairs within 7 business days upon being notified by Hydro Ottawa. After this timeframe, should the defect remain and require Hydro Ottawa to visit the metering site to obtain a scheduled reading, an interval meter field reading charge will apply to each related visit. This proposed charge is intended to promote timely telephone communication line repairs and, when necessary, recover the costs associated with interval metering field readings due to unresolved telephone line defects.

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6.3 **High Bill Investigation Charge**

30 This proposed charge is intended to recover the direct costs associated with offsite high 31 bill investigations, when all other means of addressing customer high bill concerns have





not been satisfactory to the customer. If, as a result of an onsite investigation, it is determined that the billing amount was inaccurate, this charge would be waived.

6.4 Service Call – Customer Missed Appointment (Regular and After Hours)

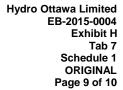
This charge is proposed for all scheduled appointments, wherein, Hydro Ottawa personnel arrive at the agreed-upon time, but, work cannot proceed due to the absence of the customer or designated party. This charge would not apply where the customer makes a reasonable attempt to advise Hydro Ottawa, in advance, that the appointment cannot be kept, in sufficient time for Hydro Ottawa personnel to be redeployed. The costs associated with missed appointments by customers are similar to those associated with disconnection and reconnection for non-payment of account. Therefore, the currently approved charges for disconnection and reconnection for non-payment (at meter) during and after regular hours are similarly proposed for scheduled appointments that are attended by Hydro Ottawa personnel, however, insufficient or no notice is provided by the customer or designated party that the scheduled appointment can no longer be kept.

6.5 Energy Resource Facility Administration Charge

This proposed charge applies to all energy resource facilities when there is an assignment of contracts which require legal services and service entrance assessments on the part of Hydro Ottawa. This charge would apply to any new generation facility associated with a new or existing generation account, regardless of size. Where a generation account does not already exist, the OEB-approved Account Set-Up charge will also be applied. This charge does not apply to micro-FIT and micro-net-metering generators.

6.6 FIT Energy Resource Facility Monthly Account Management Charge

This proposed charge is applicable to the services provided to FIT Energy Resource Facilities on a monthly basis with respect to settlement. Currently there are no associated charges for the provision of Finance, Accounting, Billing and Metering services.





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6.7 HCI, RESOP & Other Energy Resource Facility Monthly Account

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This proposed charge is applicable to the services provided to HCI, RESOP & Other Energy Resource Facilities on a monthly basis with respect to settlement. Currently there are no associated charges for the provision of Finance, Accounting, Billing and Metering services.

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7.0 REVISED SERVICE CHARGE DESCRIPTIONS

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7.1 Account Certificate (formerly Arrears Certificate)

- 12 Hydro Ottawa is currently authorized to charge for the production of an Arrears
- 13 Certificate. Typically, such requests are made prior to closing a real estate transaction.
- 14 Some requests may also involve inquiries regarding Hydro Ottawa property easements.
- 15 To accurately reflect the potential provision of arrears and/or easement information,
- 16 Hydro Ottawa proposes to replace the existing "Arrears Certificate" description with
- 17 "Account Certificate". No change in the approved charge is requested at this time.

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7.2 Special Billing Service (formerly Request for Other Billing Information)

- As noted in Section 3.1, Hydro Ottawa proposes to eliminate the "Request for other
- Billing Information" terminology and replace it with the proposed "Special Billing Service"
- 22 description to accurately reflect the variety of services requests and provided by Billing.

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7.3 Micro-FIT & Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge (formerly Micro-FIT Service)

26 As noted in Section 5.1. Hydro Ottawa proposes to replace the

- As noted in Section 5.1, Hydro Ottawa proposes to replace the monthly "Micro-FIT
- 27 Service" charge description with the "Micro-FIT and Micro-Net-Metering Energy
- 28 Resource Facility Monthly Account Management Charge" to more accurately reflect the
- 29 facilities for which this charge would apply.

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8.0 SERVICE CHARGE CALCULATIONS



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 7 Schedule 1 ORIGINAL Page 10 of 10

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In accordance with the methodology outlined in the Electricity Distribution Rate Handbook ("EDRH"), the 2016 service charge calculations are provided in Attachment H-7(A).

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9.0 SERVICE CHARGE REVENUES

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A schedule of the associated revenues from all specific service charges between 2016

9 and 2020 is provided in Exhibit C-2-2.

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: FIT, MICROFIT, HCI, RESOP & OTHER MONTHLY ACOUNT MANAGEMENT CHARGE

		2016 Forecast	
NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	Volume	2016 Forecast Revenue
Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge	\$18	1,000	\$18,000
FIT Monthly Account Management Charge	\$119	125	\$14,875
HCI, RESOP, Other Energy Resource Facility Monthly Account Management Charge	\$259	36	\$9,324

PROPOSED NEW CHARGE: Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Billing Agent @ 3 days/month	\$95.00	24.00	-,	\$2,280.00
Α	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 4.2 days/month	\$95.00	33.60		\$3,192.00
В	Direct Labour (inside staff) Straight Time: Finance @ 3.8 days/month	\$95.00	30.40		\$2,888.00
o	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.8 days/month	\$95.00	6.40		\$608.00
U	Sub-total Labour Hours Cost/month				\$8,968.00
R	Number of Accounts as of Aug 2014	543			
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		94.40		\$16.52
0	Vehicle Time	N/A			
Т					
Н	Other: Materials - Postage @ \$0.85/ acct	\$0.85			\$0.85
E	Contract	N/A			
R	Other:	N/A			
	Total Other			0.00	\$0.85
Aver	ige Monthly Cost per Account				\$17.37
Speci	fic Service Charge Value Requested - Rounded up to nearest \$				\$18.00

PROPOSED NEW CHARGE: FIT Monthly Account Management Charge

PROP	OSED NEW CHARGE: FIT Monthly Account Management Charge		1		
		Rate/Hr	Hours/ Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 2.8 days/month	\$95.00	22.40		\$2,128.00
Α	Direct Labour (inside staff) Straight Time: Finance @ 5.2 days/month	\$95.00	41.60		\$3,952.00
В	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.5 days/month	\$95.00	4.00		\$380.00
0	Sub-total Labour Hours Cost/month				\$6,460.00
U					
R	Number of Accounts as of Aug 2014	55			
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		68.00		\$117.45
0	Small Vehicle Time	N/A			
T					
Н	Other: Materials - Postage @ \$0.85/ acct	\$0.85			\$0.85
E	Contract	N/A			
R	Other:				\$0.00
	Total Other			0.00	\$0.85
Total	Cost per account				\$118.30
Speci	fic Service Charge Value Requested - Rounded up to nearest \$				\$119.00

PROPOSED NEW CHARGE: HCI, RESOP, Other Energy Resource Facility Monthly Account Management Charge

		Rate/Hr	Hours/ Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Finance @ 1.5 days/month	95.00	12.00		\$1,140.00
Α	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.2 days/month	95.00	1.60		\$152.00
В	Sub-total Labour Hours Cost/month				\$1,292.00
0					
U	Number of Accounts as of Aug 2015	5			
R					
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		13.60		\$258.40
o	Small Vehicle Time	N/A			
T					
Н	Other: Material	N/A			
E	Contract	N/A			
R	Other	N/A			
	Total Other	0.00	0.00	0.00	\$0.00
Total	Cost				\$258.40
Specif	ic Service Charge Value Requested - Rounded up to nearest \$				\$259.00

SPECIFIC SERVICE CHARGES TO APPENDIX G

PROPOSED NEW CHARGE: Energy Resource Facility Administration Charge

		2016 Forecast	2016 Forecast
NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	Volume	Revenue
Energy Resource Facility Administration Charge - with account set up	\$157	5	\$785.00
Energy Resource Facility Administration Charge - without account set up	\$127	6	\$762.00

PROPOSED CHARGE TO APPENDIX G

PROPOSED NEW CHARGE: Energy Resource Facility Administration Charge

IF AN HOL ACCOUNT HASN'T BEEN SET-UP. ADMINISTRATIVE CHARGE WILL BE REDUCED BY THE ACCOUNT SET-UP FEE (\$30 BASED ON APPROVED OEB RATE)

		Rate/Hr	Hours	O/T Factor	Calculated Cost
L	Direct Labour (inside staff): Asset Planning - Receive & review assignment request (15 min), prepare assignment instrument and new payment form (15 min)	\$95.00	0.50		\$47.50
A	Direct Labour (inside staff): Legal Dept - Review assignment instrument (20 min)	\$95.00	0.33		\$31.67
В	Direct Labour (inside staff): Asset Planning - Issue assignment instrument & new payment form to client, process/assess completed assignment from client; obtain OPA approval where necessary, complete assignment process up to just before account set-up (30 min)	\$95.00	0.50		\$47.50
0					
U					
R					
	Total Labour Cost				\$126.67
0					
T	Other: Material	N/A			
F	Contract	N/A			
R	Other: Account Revision	\$30.00			
	Total Other	\$30.00			\$30.00
Tota	I Cost	350.00			\$156.67
, 0.0					7250.07
Spec	ific Service Charge Value Requested - Rounded up to nearest \$				\$157

SPECIFIC SERVICE CHARGES: TO APPENDIX G

PROPOSED NEW CHARGE: INTERVAL METER - FIELD READING CHARGE

		2016 Forecast	2016 Forecast
NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	Volume	Revenue
Interval Meter Field Reading Charge	\$347	0	\$0.00

PROPOSED CHARGE TO APPENDIX G

PROPOSED NEW CHARGE: INTERVAL METER - FIELD READING CHARGE

		I			1
		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
	Direct Labour (inside staff) Straight Time: MDS - Managing "missed calls"	nate/ Amount	riours, omits	O/ 1 Tuctor	Calculated Cost
L	lists, updating records, importing manual data files and data validation. Exporting data to creat CC&B import files. Managing LPSS missing data records	\$95.00	1.0		\$95.00
A	Direct Labour (field staff) Straight Time: Meter Technican travel, on site manual data collection #1 (Performed after on-site initial site visit)	\$95.00	1.5		\$142.50
В	Direct Labour (field staff) Straight Time: Meter Technican travel, on site for phone line re-instatement # 2 (Second trip after phone line fixed)	\$95.00	1.0		\$95.00
0	, and the second				
U					
R					
	Total Labour Cost				\$332.50
0	Small Vehicle Time: Small Van (Meter Tech)	\$5.64	2.5		\$14.10
T	Other: Material				
H	Contract				
R	Other				
	Total Other				\$14.10
Total					\$346.60
	osed a reduced Specific Service Charge Value Requested - Rounded to				\$347

PROPOSED NEW CHARGE:

		2016 Forecast	2016 Forecast
NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	Volume	Revenue
High Bill Investigation	\$213.00	70	\$14,910.00

PROPOSED NEW CHARGE: High Bill Investigation

FINO	TOSED NEW CHARGE. High bill investigation				
		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
Α	Direct Labour (inside staff) Overtime				
В	Direct Labour (field staff) Straight Time	95.00	2.00		190.00
0	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				190.00
0	Small Vehicle Time	11.00	2.00		22.00
T	Large Vehicle Time				0.00
Н	Other: Material				
E	Contract				
R	Other				
	Total Other				22.00
Tota	l Cost				212.00
Spec	ific Service Charge Value Requested - Rounded to nearest \$				212.00

PROPOSED NEW CHARGE:

		2016 Forecast	2016 Forecast
NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	Volume	Revenue
Special Billing Services	\$95.00	70	\$6,650.00

PROPOSED NEW CHARGE: Special Billing Services

	POSED NEW CHARGE. Special billing Services				I
		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
Α	Direct Labour (inside staff) Overtime				
В	Direct Labour (field staff) Straight Time	95.00	1.00		95.00
0	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				95.00
0	Small Vehicle Time				0.00
Т	Large Vehicle Time				0.00
Н	Other: Material				
E	Contract				
R	Other				
	Total Other				0.00
Tota	Il Cost				95.00
Spec	cific Service Charge Value Requested - Rounded to nearest \$				95.00

PROPOSED NEW CHARGE:

		2016 Forecast	2016 Forecast
NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	Volume	Revenue
basic temp service + OH + no tx	\$797.00	70	\$55,790.00
basic temp service + UG + no tx	\$1,156.00	10	\$11,560.00
basic temp service + OH + tx	\$2,840.00	25	\$71,000.00

PROPOSED NEW CHARGE: Basic temporary service - overhead & no transformer

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
Α	Direct Labour (inside staff) Overtime				
В	Direct Labour (field staff) Straight Time	95.00	4.00		380.00
0	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				380.00
0	Small Vehicle Time	12.00			
T	Large Vehicle Time	45.00	2.00		90.00
Н	Other: Material	302.33			302.33
E	Contract				
R	Other				
	Total Other				392.33
Total (Cost				772.33
Specif	ic Service Charge Value Requested - Rounded to nearest \$				772.00

PROPOSED NEW CHARGE: Basic temporary service - underground & no transformer

FRU	POSED NEW CHARGE: Basic temporary service - underground & no	transformer			
		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
Α	Direct Labour (inside staff) Overtime				
В	Direct Labour (field staff) Straight Time	95.00	6.00		570.00
0	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				570.00
0	Small Vehicle Time	12.00			
T	Large Vehicle Time	45.00	3.00		135.00
Н	Other: Material	417.28			417.28
E	Contract				
R	Other				
	Total Other				552.28
Tota	ll Cost				1,122.28
Spe	cific Service Charge Value Requested - Rounded to nearest \$				1,122.00

PROPOSED NEW CHARGE: Basic temporary service - overhead & transformer

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
Α	Direct Labour (inside staff) Overtime				
В	Direct Labour (field staff) Straight Time	95.00	8.00		760.00
0	Direct Labour (field staff) Overtime				
υ	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				760.00
0	Small Vehicle Time	12.00			
Т	Large Vehicle Time	45.00	4.00		180.00
Н	Other: Material	1,770.00			1,770.00
E	Contract				
R	Other				
	Total Other				1,950.00
Tota	l Cost				2,710.00
Spec	ific Service Charge Value Requested - Rounded to nearest \$				2,710.00

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012¹

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0054

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$4.44	\$0.08744		\$2.85	
25 KVA 1 PH	150	900	\$0.71	\$7.95	\$8.66	\$0.46	\$9.12
37.5 KVA 1 PH	200	1200	\$0.95	\$10.60	\$11.55	\$0.61	\$12.16
50 KVA 1 PH	250	1600	\$1.21	\$13.33	\$14.54	\$0.78	\$15.32
75 KVA 1 PH	350	1900	\$1.62	\$18.37	\$19.99	\$1.04	\$21.03
100 KVA 1 PH	400	2600	\$1.95	\$21.36	\$23.31	\$1.25	\$24.56
150 KVA 1 PH	525	3500	\$2.58	\$28.11	\$30.69	\$1.66	\$32.35
167 KVA 1 PH	650	4400	\$3.21	\$34.86	\$38.07	\$2.06	\$40.13
200 KVA 1 PH	696	4700	\$3.43	\$37.32	\$40.75	\$2.20	\$42.96
225 KVA 1 PH	748	5050	\$3.69	\$40.11	\$43.80	\$2.37	\$46.16
250 KVA 1 PH	800	5400	\$3.95	\$42.89	\$46.84	\$2.53	\$49.37
*15 KVA 3 PH	125	650	\$0.57	\$6.54	\$7.11	\$0.37	\$7.47
*45 KVA 3 PH	300	1800	\$1.43	\$15.89	\$17.32	\$0.92	\$18.24
*75 KVA 3 PH	400	2400	\$1.90	\$21.19	\$23.09	\$1.22	\$24.31
*112.5 KVA 3 PH	600	3400	\$2.81	\$31.62	\$34.42	\$1.80	\$36.22
*150 KVA 3 PH	700	4500	\$3.40	\$37.34	\$40.74	\$2.18	\$42.92
*225 KVA 3 PH	900	5300	\$4.26	\$47.60	\$51.85	\$2.73	\$54.58
*300 KVA 3 PH	1100	6300	\$5.16	\$58.02	\$63.18	\$3.31	\$66.49
*500 KVA 3 PH	1500	9700	\$7.30	\$80.06	\$87.36	\$4.69	\$92.05
*750 KVA 3 PH	2100	12000	\$9.84	\$110.74	\$120.59	\$6.32	\$126.90
*1000 KVA 3 PH	2600	15000	\$12.22	\$137.23	\$149.45	\$7.84	\$157.30
*1500 KVA 3 PH	4000	22000	\$18.54	\$210.21	\$228.76	\$11.90	\$240.66
*2000 KVA 3 PH	4800	24000	\$21.68	\$250.21	\$271.89	\$13.92	\$285.81
*2500 KVA 3 PH	5700	26000	\$25.15	\$295.00	\$320.15	\$16.15	\$336.30

¹ Rates in place from January 1, 2012 to December 31, 2015

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Transformers	No Load Loss (W)	Load Loss (W)	Tra	Cost of Energy and Wholesale and LV per kW Market per kWh Cost of Energy and Wholesale Cost of Monthly cost of power Per kWh		Wholesale Market per		Energy and Wholesale Market per kWh		tribution	Total
Rates			\$	4.8899	\$	0.1146			\$	3.8233	
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.61	\$ 11.82
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.82	\$ 15.76
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$	18.81	\$	1.04	\$ 19.86
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$	25.87	\$	1.39	\$ 27.26
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$	30.15	\$	1.68	\$ 31.83
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.22	\$ 41.92
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$	49.24	\$	2.76	\$ 52.01
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	2.96	\$ 55.67
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.07	\$	52.58	\$	56.65	\$	3.18	\$ 59.83
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.40	\$ 63.98
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.49	\$ 9.69
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.23	\$ 23.64
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.64	\$ 31.52
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.42	\$ 46.96
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.75	\$	48.96	\$	52.70	\$	2.93	\$ 55.63
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.67	\$ 70.76
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.44	\$ 86.20
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.91	\$	8.44	\$ 178.34
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.83	\$	11.06	\$ 226.89
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.78	\$	12.41	\$ 256.19
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.22	\$	302.52	\$	323.74	\$	16.59	\$ 340.33
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	19.78	\$ 407.44
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.25	\$	23.76	\$ 490.00
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	28.02	\$ 579.49
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.01	\$	635.31	\$	679.32	\$	34.41	\$ 713.72
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.55	\$	733.92	\$	784.48	\$	39.53	\$ 824.00

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Transformers	No Load Loss (W)	Load Loss (W)	Tra	Cost of nsmission LV per kW	En W	Cost of nergy and /holesale arket per kWh	M C	Total lonthly cost of power	Dis	Cost of stribution per kW	Total
Rates			\$	4.8889	\$	0.1146			\$	3.9427	
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.63	\$ 11.84
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.84	\$ 15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$	18.81	\$	1.08	\$ 19.89
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$	25.87	\$	1.44	\$ 27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$	30.15	\$	1.73	\$ 31.89
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.29	\$ 41.99
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$	49.24	\$	2.85	\$ 52.09
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	3.05	\$ 55.76
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.06	\$	52.58	\$	56.65	\$	3.28	\$ 59.92
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.51	\$ 64.09
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.51	\$ 9.71
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.27	\$ 23.68
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.69	\$ 31.57
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.49	\$ 47.03
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.74	\$	48.96	\$	52.70	\$	3.02	\$ 55.72
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.78	\$ 70.87
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.58	\$ 86.33
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.90	\$	8.70	\$ 178.61
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.82	\$	11.40	\$ 227.23
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.77	\$	12.80	\$ 256.57
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.21	\$	302.52	\$	323.73	\$	17.11	\$ 340.84
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	20.40	\$ 408.06
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.24	\$	24.50	\$ 490.74
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	28.89	\$ 580.36
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.00	\$	635.31	\$	679.31	\$	35.48	\$ 714.79
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.54	\$	733.92	\$	784.47	\$	40.76	\$ 825.23

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Transformers	No Load Loss (W)	Load Loss (W)	Tra	Cost of nsmission LV per kW	En W	Cost of nergy and /holesale arket per kWh	M C	Total onthly ost of oower	Dis	Cost of stribution per kW	Total
Rates			\$	4.8890	\$	0.1146			\$	3.9185	
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.63	\$ 11.83
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.84	\$ 15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$	18.81	\$	1.07	\$ 19.88
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$	25.87	\$	1.43	\$ 27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$	30.15	\$	1.72	\$ 31.87
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.28	\$ 41.97
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$	49.24	\$	2.83	\$ 52.07
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	3.03	\$ 55.74
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.06	\$	52.58	\$	56.65	\$	3.26	\$ 59.90
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.48	\$ 64.07
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.50	\$ 9.70
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.26	\$ 23.67
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.68	\$ 31.56
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.48	\$ 47.02
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.74	\$	48.96	\$	52.70	\$	3.00	\$ 55.70
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.76	\$ 70.85
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.55	\$ 86.31
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.90	\$	8.65	\$ 178.55
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.82	\$	11.33	\$ 227.16
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.77	\$	12.72	\$ 256.49
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.21	\$	302.52	\$	323.73	\$	17.00	\$ 340.74
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	20.28	\$ 407.93
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.24	\$	24.35	\$ 490.59
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	28.71	\$ 580.18
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.00	\$	635.31	\$	679.31	\$	35.26	\$ 714.57
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.54	\$	733.92	\$	784.47	\$	40.51	\$ 824.98

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Transformers	No Load Loss (W)	Load Loss (W)	_	Cost of ansmission I LV per kW	Cost of Energy and Wholesale Market per kWh		Total Monthly cost of power		cost of Distribution per kW		Total	
Rates			\$	4.8890	\$	0.1146			\$	3.7523		
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.60	\$	11.81
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.80	\$	15.74
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$	18.81	\$	1.03	\$	19.84
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$	25.87	\$	1.37	\$	27.23
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$	30.15	\$	1.65	\$	31.80
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.18	\$	41.88
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$	49.24	\$	2.71	\$	51.95
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	2.90	\$	55.61
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.06	\$	52.58	\$	56.65	\$	3.12	\$	59.77
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.34	\$	63.92
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.48	\$	9.68
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.21	\$	23.61
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.61	\$	31.49
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.37	\$	46.91
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.74	\$	48.96	\$	52.70	\$	2.87	\$	55.57
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.60	\$	70.69
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.36	\$	86.11
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.90	\$	8.28	\$	178.19
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.82	\$	10.85	\$	226.68
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.77	\$	12.18	\$	255.95
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.21	\$	302.52	\$	323.74	\$	16.28	\$	340.02
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	19.42	\$	407.07
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.24	\$	23.32	\$	489.56
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	27.50	\$	578.96
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.00	\$	635.31	\$	679.31	\$	33.77	\$	713.08
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.54	\$	733.92	\$	784.47	\$	38.79	\$	823.26

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Transformers	No Load Loss (W)	Load Loss (W)	Tra	Cost of nsmission LV per kW	Er W	Cost of nergy and /holesale arket per kWh	M	Total lonthly cost of cower	Dis	Cost of stribution per kW	Total
Rates			\$	4.8890	\$	0.1146			\$	3.5123	
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.56	\$ 11.77
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.75	\$ 15.69
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$	18.81	\$	0.96	\$ 19.77
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$	25.87	\$	1.28	\$ 27.15
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$	30.15	\$	1.54	\$ 31.70
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.04	\$ 41.74
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$	49.24	\$	2.54	\$ 51.78
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	2.72	\$ 55.43
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.06	\$	52.58	\$	56.65	\$	2.92	\$ 59.57
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.12	\$ 63.71
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.45	\$ 9.65
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.13	\$ 23.54
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.51	\$ 31.38
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.22	\$ 46.76
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.74	\$	48.96	\$	52.70	\$	2.69	\$ 55.39
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.37	\$ 70.46
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.08	\$ 85.83
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.90	\$	7.75	\$ 177.66
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.82	\$	10.16	\$ 225.98
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.77	\$	11.40	\$ 255.17
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.21	\$	302.52	\$	323.74	\$	15.24	\$ 338.97
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	18.17	\$ 405.83
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.24	\$	21.82	\$ 488.06
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	25.74	\$ 577.21
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.00	\$	635.31	\$	679.31	\$	31.61	\$ 710.92
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.55	\$	733.92	\$	784.47	\$	36.31	\$ 820.78

PROPOSED NEW CHARGE:

		2016 Forecast	2016 Forecast
NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	Volume	Revenue
Pole Attachments	\$57.00	56,347	\$3,211,779.00

PROPOSED NEW CHARGE: Pole Attachments

PROPOSED NEW CHARG	be: Pole Attachments			1	
		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost 2013
Admin	Invoicing	95.00		-	1,520.0
	GIS Tracking	95.00			15,865.0
	Permit	95.00			123,906.0
	Poles with attachments 35,6	_	,		123,300.00
	·	er Pole with attachn	nents per vear		3.96
LIP-Pole replacement	Field Varificantion		, , , , ,		
	Labour	95.00	1.00		95.00
	Small Vehicle Time	5.80			5.80
	Sub-total per field Verification				100.80
	Poles replaced with attacments	08			
	Cost of Field ve	rification			81,410.23
	Returning Crew				
	Labour	95.00			190.00
	Small Vehicle Time	44.00	1.00		44.00
	Sub-total Sub-total				234.00
		08			
	Cost of Return	ng Crew			188,987.99
	Total LIP-Pole replacement				270,398.21
LIP-Field Verification	Wires Down				
LIF-FIEIG VEHICACION	Labour	95.00	1.00		95.00
	Small Vehicle Time	33.00			33.00
	Sub-total	33.00	1.00		128.00
		15			120.00
	Cost per wire of				14,720.00
	·	·			
LIP-Field Verification	Tree on Wires				
	Labour	95.00	1.00		95.00
	Small Vehicle Time	5.80	1.00		5.80
	Sub-total Sub-total				100.80
	•	51			
	Cost per tree of	n wire reported			25,300.80
	Total Cost due to Lore to Book dust to				240 440 04
	Total Cost due to Loss In Productivity Poles with attachments 35,6	22			310,419.01
	·	ole with attachment	s ner vear		8.70
	Total En per i				0.70
Net Embedded Cost er F	Pole (Used to Calculate Capital Carrying Costs)				1,678.00
					·
Depreciation Expense p	er Pole				43.29
Pole Maintenance Expe	nse per Pole				12.61
Capital Carrying Costs p	er Pole				112.43
	Total Indianat Costs was sele			1	400.00
Allacation Forton	Total Indirect Costs per pole	20/		1	168.33
Allocation Factor	Based on 2 third party attachers 25.		uttachmants new		42.00
	i otal indirect	Costs per Pole with a	litutiiments per ye		43.60
	h attachments per year	_	1		56.26



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 8 Schedule 1 ORIGINAL Page 1 of 7

LOW VOLTAGE SERVICE RATES

1.0 INTRODUCTION

Hydro Ottawa Limited ("Hydro Ottawa") receives low voltage ("LV") charges from Hydro One Networks Inc. ("Hydro One") for a number of Shared Distribution Stations, Specific Lines and Shared Lines. The Ontario Energy Board's (the "Board") Decision dated March 21, 2006 (EB-2005-0529) determined that it was appropriate for an embedded Local Distribution Company ("LDC"), or an LDC with embedded distribution points (such as Hydro Ottawa), to establish and maintain a variance account for LV charges from its host LDC.

In a June 13, 2006 memo, the Board notified LDCs that Account 4750, Charges - LV and Account 4075, Billed - LV and Account 1550 – LV Variance Account had been added to the Uniform System of Accounts ("USofA"). As a result, effective May 1, 2006 Account 1550 has been used to record the net of the amounts recorded in Accounts 4750 (amount charged by Hydro One for low voltage services) and 4075 (amount customers are billed for low voltage services). In 2008 Hydro Ottawa removed the LV charges from the distribution revenue requirement and proposed that a separate charge be calculated to recover the LV charges from the customer. These separate charges were approved by the Board as part of the EB-2007-0713 Decision, issued on March 17, 2008. The current low voltage rates are shown below in Table 1.

Table 1 – Low Voltage Charges as of January 1, 2015

Class	Per	LV Charge
Residential	kWh	\$0.0006
General Service < 50 kW	kWh	\$0.0006
General Service 50 to 1,499 kW	kW	\$0.02354
General Service 1,500 to 4,999 kW	kW	\$0.02516
Large Use (> 5000 kW)	kW	\$0.02833
Unmetered Scattered Load	kWh	\$0.0006
Sentinel Lights	kW	\$0.01785
Street Lighting	kW	\$0.01749



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 8 Schedule 1 ORIGINAL Page 2 of 7

2.0 PROPOSED LV CHARGES FOR 2016 THROUGH 2020

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In Table 2 below are the actual LV Charges for 2012 and 2013 and the forecasted LV Charges for 2014 and 2015.

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Table 2 - LV Charges 2012 to 2015

	2012	2013	2014	2015
	Actual	Actual	Forecast	Forecast
	\$000	\$000	\$000	\$000
LV Charges	\$452	\$458	\$451	\$453

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An average of the total actual LV Charge for 2012 and 2013 was the basis for the 2016 through 2020 forecast. As the dollar value was used it was not necessary to forecast the 2016 through 2020 billing determinants for LV charges.

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The LV charge has been allocated to the customer classes based on the class percentage of Retail Transmission Connection dollars (using 2015 rates), as shown in Tables 3 7.

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through



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 8 Schedule 1 ORIGINAL Page 3 of 7

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Table 3 – 2016 Calculation of LV Charge

	Α	В	С	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2016 Charge Determinant (kWh or kW)	A * B Basis for Allocation[1]	Allocation %	Allocated \$	2016 Rate /kWh or kW
Residential	\$0.0042	2,216,045,000	\$9,307,389	31.84%	\$144,858	\$0.00007
General Service < 50 kW	\$0.0040	726,360,000	\$2,905,440	9.94%	\$45,220	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	7,027,979	\$11,407,816	39.02%	\$177,549	\$0.02526
General Service 1,500 to 4,999 kW	\$1.7347	1,847,365	\$3,204,624	10.96%	\$49,876	\$0.02700
Large Use (> 5000 kW)	\$1.9535	1,121,449	\$2,190,751	7.49%	\$34,096	\$0.03040
Unmetered Scattered Load	\$0.0040	16,651,000	\$66,604	0.23%	\$1,037	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01877
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,359	\$0.01916
TOTAL			\$29,234,474		\$455,000	

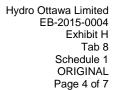


Table 4 – 2017 Calculation of LV Charge

	Α	В	С	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2017 Charge Determinant (kWh or kW)	A * B Basis for Allocation[1]	Allocation %	Allocated \$	2017 Rate /kWh or kW
Residential	\$0.0042	2,198,259,000	\$9,232,688	31.86%	\$144,970	\$0.00007
General Service < 50 kW	\$0.0040	716,896,000	\$2,867,584	9.90%	\$45,026	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,908,640	\$11,214,104	38.70%	\$176,081	\$0.02549
General Service 1,500 to 4,999 kW	\$1.7347	1,877,691	\$3,257,231	11.24%	\$51,144	\$0.02724
Large Use (> 5000 kW)	\$1.9535	1,119,726	\$2,187,385	7.55%	\$34,346	\$0.03067
Unmetered Scattered Load	\$0.0040	16,690,000	\$66,760	0.23%	\$1,048	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01893
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,380	\$0.01933
TOTAL			\$28,977,602		\$455,000	

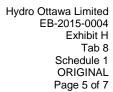


Table 5 – 2018 Calculation of LV Charge

	Α	В	С	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2018 Charge Determinant (kWh or kW)	A * B Basis for Allocation ^[1]	Allocation %	Allocated \$	2018 Rate /kWh or kW
Residential	\$0.0042	2,206,411,000	\$9,266,926	32.05%	\$145,845	\$0.00007
General Service < 50 kW	\$0.0040	709,791,000	\$2,839,164	9.82%	\$44,683	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,824,350	\$11,077,285	38.32%	\$174,337	\$0.02555
General Service 1,500 to 4,999 kW	\$1.7347	1,916,044	\$3,323,762	11.50%	\$52,310	\$0.02730
Large Use (> 5000 kW)	\$1.9535	1,118,300	\$2,184,599	7.56%	\$34,382	\$0.03074
Unmetered Scattered Load	\$0.0040	16,731,000	\$66,924	0.23%	\$1,053	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01898
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,386	\$0.01937
TOTAL			\$28,910,510		\$455,000	

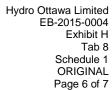


Table 6 – 2019 Calculation of LV Charge

	Α	В	С	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2019 Charge Determinant (kWh or kW)	A * B Basis for Allocation ^[1]	Allocation %	Allocated \$	2019 Rate /kWh or kW
Residential	\$0.0042	2,214,984,000	\$9,302,933	32.20%	\$146,521	\$0.00007
General Service < 50 kW	\$0.0040	704,193,000	\$2,816,772	9.75%	\$44,364	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,761,930	\$10,975,965	37.99%	\$172,871	\$0.02557
General Service 1,500 to 4,999 kW	\$1.7347	1,957,009	\$3,394,824	11.75%	\$53,468	\$0.02732
Large Use (> 5000 kW)	\$1.9535	1,115,702	\$2,179,524	7.54%	\$34,327	\$0.03077
Unmetered Scattered Load	\$0.0040	16,772,000	\$67,088	0.23%	\$1,057	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01899
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,388	\$0.01939
TOTAL			\$28,888,956		\$455,000	

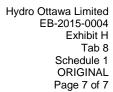


Table 7 – 2020 Calculation of LV Charge

	Α	В	С	D	E	F
2020	2015 Retail Transmission Connection Rate (\$) kWh/kW	2020 Charge Determinant (kWh or kW)	A * B Basis for Allocation ^[1]	Allocation %	Allocated \$	2020 Rate /kWh or kW
Residential	\$0.0042	2,217,628,000	\$9,314,038	32.26%	\$146,785	\$0.00007
General Service < 50 kW	\$0.0040	699,744,000	\$2,798,976	9.69%	\$44,111	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,711,579	\$10,894,235	37.73%	\$171,688	\$0.02558
General Service 1,500 to 4,999 kW	\$1.7347	2,001,525	\$3,472,045	12.03%	\$54,718	\$0.02734
Large Use (> 5000 kW)	\$1.9535	1,112,342	\$2,172,960	7.53%	\$34,245	\$0.03079
Unmetered Scattered Load	\$0.0040	16,827,000	\$67,308	0.23%	\$1,061	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01900
Street Lighting	\$1.2310	123,144	\$151,590	0.53%	\$2,389	\$0.01940
TOTAL			\$28,871,413		\$455,000	



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 9 Schedule 1 ORIGINAL Page 1 of 2

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LOSS ADJUSTMENT FACTORS

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1.0 DISTRIBUTION LOSSES

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Table 1 below provides losses as a percentage of purchases for the previous five years. Hydro Ottawa Limited's ("Hydro Ottawa") losses have not been greater than 5% in the past five years. Hydro Ottawa contains no distributors embedded in its area and is not an embedded distributor itself; however it does have a number of delivery points embedded in Hydro One Network Inc.'s service territory.

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Table 1 – Losses as a % of Purchases for Previous Five Years

	2009	2010	2011	2012	2013
Electricity Purchases (MWh)	7,784,723	7,839,865	7,853,159	7,856,204	7,722,152
Electricity Sales (MWh)	7,560,847	7,594,977	7,607,711	7,570,226	7,519,454
Losses (MWh)	223,876	244,888	245,447	285,978	202,698
Losses %	2.88%	3.12%	3.13%	3.64%	2.62%

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2.0 LOSS ADJUSTMENT FACTORS

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Hydro Ottawa's current loss adjustment factors, which have been approved by the Ontario Energy Board (the "Board") as part of the EB-2011-0054 Decision, are shown below:

20	Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0358
21	Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
22	Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0254
23	Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

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Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 9 Schedule 1 ORIGINAL Page 2 of 2

Hydro Ottawa has completed Appendix 2-R of the Board's Update to Chapter 2 of the 1 2 Filing Requirements for Transmission and Distribution Applications, July 18, 2014, which 3 is also attached as a PDF to this Exhibit. 4 5 As a result of the updated calculation in Appendix 2-R, Hydro Ottawa is requesting approval of the following revised loss factors, for Secondary and Primary Metered 6 7 Customers: 8 Total Loss Factor – Secondary Metered Customer < 5,000 kW 1.0338 9 Total Loss Factor – Secondary Metered Customer > 5,000 kW 1.0163 10 Total Loss Factor – Primary Metered Customer < 5,000 kW 1.0234 11 Total Loss Factor – Primary Metered Customer > 5,000 kW 1.0062

 File Number:
 EB-2015-0004

 Exhibit:
 H

 Tab:
 9

 Schedule:
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 Page:
 1

Date: ORIGINAL

Appendix 2-R Loss Factors

		l		Historical Years			
		2009	2010	2011	2012	2013	5-Year Average
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	7,784,723,200	7,839,865,242	7,853,158,848	7,856,203,955	7,722,151,641	7811220577
A(2)	"Wholesale" kWh delivered to distributor (lower value)	7,739,120,106	7,793,416,883	7,806,353,006	7,808,192,459	7,675,507,526	7,764,517,996
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	637,811,922	689,846,705	666,105,214	650,508,627	617,344,861	652,323,466
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	7,101,308,184	7,103,570,178	7,140,247,792	7,157,683,832	7,058,162,665	7,112,194,530
D	"Retail" kWh delivered by distributor	7,560,846,876	7,594,977,085	7,607,711,356	7,570,226,415	7,519,454,130	7570643172
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	633,982,714	685,666,594	662,045,474	646,432,433	613,513,830	648,328,209
F	Net "Retail" kWh delivered by distributor = D - E	6,926,864,162	6,909,310,491	6,945,665,882	6,923,793,982	6,905,940,300	6,922,314,963
G	Loss Factor in Distributor's system = C / F	1.0252	1.0281	1.0280	1.0338	1.0220	1.0274
	Losses Upstream of Distributor's S	ystem					
Н	Supply Facilities Loss Factor	1.0060	1.0061	1.0061	1.0063	1.0062	1.0062
	Total Losses						
I	Total Loss Factor = G x H	1.0314	1.0344	1.0343	1.0403	1.0284	1.0338

Notes

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the <u>lower</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in A(2).

- **B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**).
- D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

 $\textbf{G} \ \text{and} \ \textbf{I} \quad \text{These loss factors pertain to secondary-metered customers with demand less than 5,000 kW}.$

H If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 1 of 1

CURRENT AND PROPOSED TARIFF OF RATES AND CHARG	ΞS
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- 3 Hydro Ottawa Limited's ("Hydro Ottawa") 2015 tariff of rates and charges is provided as
- 4 attachment H-10(A). Hydro Ottawa's 2016 through 2020 proposed tariff of rates and
- 5 charges is provided in Appendix 2-Z and included as PDF's to this exhibit.

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 1 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customes. Further servicing details are **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0235
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kWh	(0.0006)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 2 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kWh	(0.0009)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 3 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	290.00
Distribution Volumetric Rate	\$/kW	3.9454
Low Voltage Service Rate	\$/kW	0.02526
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.4122)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 4 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,650.00
Distribution Volumetric Rate	\$/kW	3.8602
Low Voltage Service Rate	\$/kW	0.0270
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.4598)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 5 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,900.00
Distribution Volumetric Rate	\$/kW	3.6644
Low Voltage Service Rate	\$/kW	0.0304
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.00002)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.5443)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 6 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The custom will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.75
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kWh	(0.0010)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 7 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

 Service Charge
 \$ 135.00

 General Service 1,500 to 4,999 kW customer
 \$/kW
 1.6668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 8 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	12.0650
Low Voltage Service Rate	\$/kW	0.01877
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.2038)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 9 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.65
Distribution Volumetric Rate	\$/kW	4.3442
Low Voltage Service Rate	\$/kW	0.01916
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.3479)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 10 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 18.0000

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 11 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

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EB-2015-0004

FIT SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 119.00

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 12 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

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EB-2015-0004

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 259.00

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 13 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

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EB-2015-0004

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	95.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	***	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	347.00
High Bill Investigation - If Billing is Correct	\$	213.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection		30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$ \$ \$ \$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Other		
Temporary Service – Install & remove – overhead – no transformer	\$	797.00
Temporary Service – Install & remove – underground – no transformer	\$ \$	1,156.00
Temporary Service – Install & remove – overhead – with transformer	\$	2.840.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	57.00
Dry core transformer distribution charge	Per Att	ached Table
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
Service Call - Customer Missed Appointment - after regular hours	\$	185.00
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	127.00

Energy Resource Facility Administration Charge - With Account Set Up (One Time)

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 14 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.00
Monthly Fixed Charge, per retailer	\$	24.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3500
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3500)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.60
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0338
1.0163
1.0234
1.0062

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 1 of 1

DRAFT - TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Traı an	Cost of nsmission d LV per kW	En W Ma	Cost of ergy and holesale arket per kWh	M _C	Total onthly ost of ower	Dist	ost of tribution er kW	7	Γotal
Rates			\$	4.8899	\$	0.1146			\$	3.8233		
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.61	\$	11.82
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.82	\$	15.76
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$	18.81	\$	1.04	\$	19.86
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$	25.87	\$	1.39	\$	27.26
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$	30.15	\$	1.68	\$	31.83
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.22	\$	41.92
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$	49.24	\$	2.76	\$	52.01
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	2.96	\$	55.67
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.07	\$	52.58	\$	56.65	\$	3.18	\$	59.83
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.40	\$	63.98
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.49	\$	9.69
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.23	\$	23.64
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.64	\$	31.52
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.42	\$	46.96
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.75	\$	48.96	\$	52.70	\$	2.93	\$	55.63
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.67	\$	70.76
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.44	\$	86.20
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.91	\$	8.44	\$	178.34
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.83	\$	11.06	\$	226.89
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.78	\$	12.41	\$	256.19
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.22	\$	302.52	\$	323.74	\$	16.59	\$	340.33
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	19.78	\$	407.44
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.25	\$	23.76	\$	490.00
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	28.02	\$	579.49
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.01	\$	635.31	\$	679.32	\$	34.41	\$	713.72
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.55	\$	733.92	\$	784.48	\$	39.53	\$	824.00

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 1 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customes. Further servicing details are **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 2 of 14

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0214
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 3 of 14

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	355.00
Distribution Volumetric Rate	\$/kW	3.8962
Low Voltage Service Rate	\$/kW	0.02549
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 4 of 14

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,975.00
Distribution Volumetric Rate	\$/kW	4.0575
Low Voltage Service Rate	\$/kW	0.02724
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347
MONTHLY RATES AND CHARGES - Regulatory Component		

\$/kWh

\$/kWh

0.0044

0.0013

0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 5 of 14

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,900.00
Distribution Volumetric Rate	\$/kW	3.8746
Low Voltage Service Rate	\$/kW	0.03067
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 6 of 14

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 7 of 14

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

 Service Charge
 \$ 143.00

 General Service 1,500 to 4,999 kW customer
 \$/kW 1.7652

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 8 of 14

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified because

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	13.3241
Low Voltage Service Rate	\$/kW	0.01893
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 9 of 14

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified bergin

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It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.70
Distribution Volumetric Rate	\$/kW	4.5389
Low Voltage Service Rate	\$/kW	0.01933
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 10 of 14

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 18.0000

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 11 of 14

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 121.00

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 12 of 14

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified because

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 264.00

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 13 of 14

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Service Call - Customer Missed Appointment - after regular hours

Energy Resource Facility Administration Charge - Without Account Set Up (One Time) Energy Resource Facility Administration Charge - With Account Set Up (One Time)

Customer Administration		
Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	97.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)		15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)		65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	355.00
High Bill Investigation - If Billing is Correct	\$ \$ \$	218.00
The state of the s	Ψ	210.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection		30.00
Disconnect/Reconnect at meter – during regular hours	\$ \$ \$ \$ \$ \$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Other	•	
Temporary Service – Install & remove – overhead – no transformer	\$	813.00
Temporary Service – Install & remove – underground – no transformer	\$ \$	1,180.00
Temporary Service – Install & remove – overhead – with transformer	\$	2,900.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	57.00
Dry core transformer distribution charge	Per Att	ached Table
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
	•	405.00

\$ \$ \$ \$

185.00

130.00 160.00

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 14 of 14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.00
Monthly Fixed Charge, per retailer	\$	25.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3500
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3500)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.60
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5.000 kW	1.0062

Hydro Ottawa Limited
EB-2015-0004
Exhibit H
Tab 10
Schedule 1
ORIGINAL
Page 1 of 1

DRAFT - TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	and LV per kW		Cost of Energy and Wholesale Market per kWh		M C	Total onthly ost of ower	Dis I	Cost of stribution per kW	1	Γotal
Rates			\$	4.8889	\$	0.1146			\$	3.9427		
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.63	\$	11.84
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.84	\$	15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$		\$	18.81	\$	1.08	\$	19.89
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$		\$	25.87	\$	1.44	\$	27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$		\$	30.15	\$	1.73	\$	31.89
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.29	\$	41.99
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$		\$	49.24	\$	2.85	\$	52.09
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	3.05	\$	55.76
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.06	\$	52.58	\$	56.65	\$	3.28	\$	59.92
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.51	\$	64.09
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.51	\$	9.71
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.27	\$	23.68
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.69	\$	31.57
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.49	\$	47.03
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.74	\$	48.96	\$	52.70	\$	3.02	\$	55.72
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.78	\$	70.87
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.58	\$	86.33
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.90	\$	8.70	\$	178.61
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.82	\$	11.40	\$	227.23
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.77	\$	12.80	\$	256.57
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.21	\$	302.52	\$	323.73	\$	17.11	\$	340.84
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	20.40	\$	408.06
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.24	\$	24.50	\$	490.74
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	28.89	\$	580.36
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.00	\$		-	679.31	\$	35.48		714.79
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.54	\$	733.92	Э	784.47	\$	40.76	\$	825.23

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 1 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customes. Further servicing details are **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.50
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 2 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Santies

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified bergin

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0208
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 3 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	420.00
Distribution Volumetric Rate	\$/kW	3.8299
Low Voltage Service Rate	\$/kW	0.02555
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232
MONTHLY DATES AND CHARGES. Descriptory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,600.00
Distribution Volumetric Rate	\$/kW	4.1002
Low Voltage Service Rate	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 5 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

\$/kWh

0.0013

0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	21,000.00
Distribution Volumetric Rate	\$/kW	3.8254
Low Voltage Service Rate	\$/kW	0.03074
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 6 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 7 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

 Service Charge
 \$ 150.00

 General Service 1,500 to 4,999 kW customer
 \$/kW 1.8639

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 8 of 14

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.00
Distribution Volumetric Rate	\$/kW	12.5418
Low Voltage Service Rate	\$/kW	0.01898
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.75
Distribution Volumetric Rate	\$/kW	4.7173
Low Voltage Service Rate	\$/kW	0.01937
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 19.00

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 124.00

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 270.00

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

\$

\$

15.00

133.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Custom	~~ ^~	minic	tration

Service Call - Customer Missed Appointment - after regular hours

Energy Resource Facility Administration Charge - Without Account Set Up (One Time) Energy Resource Facility Administration Charge - With Account Set Up (One Time)

Arrears certificate

Duplicate Invoices for previous billing Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter) Credit Reference/credit check (plus credit agency costs) Unprocessed Payment Charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Reconnect at Meter - Regular Hours (Under Account Administration - New Account) Reconnect at Meter - After Regular Hours (Under Account Administration - New Account) Interval Meter - Field Reading High Bill Investigation - If Billing is Correct	. 44 44 44 44 44 44 44 44 44 44 44 44 44	15.00 100.00 15.00 15.00 30.00 65.00 185.00 362.00 222.00
Non-Payment of Account	0/	4.5000
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	Þ	30.00
Disconnect/Reconnect at meter – during regular hours	\$ \$ \$ \$ \$ \$	65.00
Disconnect/Reconnect at meter – after regular hours	Þ	185.00
Disconnect/Reconnect at pole – during regular hours Disconnect/Reconnect at pole – after regular hours	Þ	185.00 415.00
	Ф	415.00
Other	_	
Temporary Service – Install & remove – overhead – no transformer	\$	830.00
Temporary Service – Install & remove – underground – no transformer	\$ \$ \$	1,205.00
Temporary Service – Install & remove – overhead – with transformer	\$	2,961.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	58.00
Dry core transformer distribution charge		tached Table
Service Call - Customer Missed Appointment - during regular hours	\$	65.00

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.00
Monthly Fixed Charge, per retailer	\$	26.00
Monthly Variable Charge, per retailer	\$/cust.	0.6500
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.4000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.4000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.65
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0338
1.0163
1.0234
1.0062

DRAFT - TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of ansmission d LV per kW	Er W M	Cost of nergy and /holesale arket per kWh	M	Total onthly ost of ower	Dis	Cost of stribution per kW	Γotal
Rates			\$ 4.8890	\$	0.1146			\$	3.9185	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$	10.42	\$	11.20	\$	0.63	\$ 11.83
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$	13.89	\$	14.94	\$	0.84	\$ 15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$	17.48	\$	18.81	\$	1.07	\$ 19.88
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$	24.09	\$	25.87	\$	1.43	\$ 27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$	28.01	\$	30.15	\$	1.72	\$ 31.87
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$	36.86	\$	39.70	\$	2.28	\$ 41.97
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$	45.71	\$	49.24	\$	2.83	\$ 52.07
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$	48.93	\$	52.71	\$	3.03	\$ 55.74
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$	52.58	\$	56.65	\$	3.26	\$ 59.90
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$	56.24	\$	60.58	\$	3.48	\$ 64.07
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$	8.57	\$	9.20	\$	0.50	\$ 9.70
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$	20.84	\$	22.41	\$	1.26	\$ 23.67
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$	27.78	\$	29.88	\$	1.68	\$ 31.56
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$	41.45	\$	44.54	\$	2.48	\$ 47.02
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$	48.96	\$	52.70	\$	3.00	\$ 55.70
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$	62.40	\$	67.09	\$	3.76	\$ 70.85
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$	76.07	\$	81.75	\$	4.55	\$ 86.31
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$	159.11	\$	169.90	\$	8.65	\$ 178.55
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$	201.68	\$	215.82	\$	11.33	\$ 227.16
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$	227.90	\$	243.77	\$	12.72	\$ 256.49
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$	302.52	\$	323.73	\$	17.00	\$ 340.74
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$	362.36	\$	387.66	\$	20.28	\$ 407.93
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$	435.86	\$	466.24	\$	24.35	\$ 490.59
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$	515.64	\$	551.47	\$	28.71	\$ 580.18
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$	635.31	- +	679.31	\$	35.26	714.57
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.54	\$	733.92	\$	784.47	\$	40.51	\$ 824.98

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customes. Further servicing details are **APPLICATION**

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.00
Distribution Volumetric Rate	\$/kWh	0.0196
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.75
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	490.00
Distribution Volumetric Rate	\$/kW	3.6842
Low Voltage Service Rate	\$/kW	0.02557
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,650.00
Distribution Volumetric Rate	\$/kW	3.9007
Low Voltage Service Rate	\$/kW	0.02732
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24,600.00
Distribution Volumetric Rate	\$/kW	3.6719
Low Voltage Service Rate	\$/kW	0.03077
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

\$	7.50
\$/kWh	0.0229
\$/kWh	0.00006
\$/kWh	0.0070
\$/kWh	0.0040
	\$/kWh \$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

 Service Charge
 \$ 159.00

 General Service 1,500 to 4,999 kW customer
 \$/kW 1.9337

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) Х

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.25
Distribution Volumetric Rate	\$/kW	12.9159
Low Voltage Service Rate	\$/kW	0.01899
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	4.8325
Low Voltage Service Rate	\$/kW	0.01939
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 19.00

MONTHLY RATES AND CHARGES - Regulatory Component

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 126.00

MONTHLY RATES AND CHARGES - Regulatory Component

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 276.00

MONTHLY RATES AND CHARGES - Regulatory Component

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	102.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	370.00
High Bill Investigation - If Billing is Correct	\$	227.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$ \$ \$ \$ \$ \$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Other		
Temporary Service – Install & remove – overhead – no transformer	\$	848.00
Temporary Service – Install & remove – underground – no transformer	\$ \$ \$	1,230.00
Temporary Service – Install & remove – overhead – with transformer	\$	3,023.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	58.00
Dry core transformer distribution charge	Per Attached Table	
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
Service Call - Customer Missed Appointment - after regular hours	\$	185.00
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	135.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	165.00

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	135.00
Monthly Fixed Charge, per retailer	\$	27.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6500
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.4000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.4000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.35
Processing fee, per request, applied to the requesting party	\$	0.65
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

DRAFT - TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Tran an	Cost of nsmission d LV per kW	Er W M	Cost of nergy and /holesale larket per kWh	M C	Total onthly ost of ower	Dis	Cost of stribution per kW	7	Γotal
Rates			\$	4.8890	\$	0.1146			69	3.7523		
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$	11.20	\$	0.60	\$	11.81
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$	14.94	\$	0.80	\$	15.74
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$	18.81	\$	1.03	\$	19.84
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$	25.87	\$	1.37	\$	27.23
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$	30.15	\$	1.65	\$	31.80
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.18	\$	41.88
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$	49.24	\$	2.71	\$	51.95
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	52.71	\$	2.90	\$	55.61
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.06	\$	52.58	\$	56.65	\$	3.12	\$	59.77
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.34	\$	63.92
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.48	\$	9.68
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.21	\$	23.61
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.61	\$	31.49
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.37	\$	46.91
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.74	\$	48.96	\$	52.70	\$	2.87	\$	55.57
*225 KVA 3 PH. 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.60	\$	70.69
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$		\$	4.36	\$	86.11
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	_	169.90	\$	8.28	_	178.19
*750 KVA 3 PH. 95kV BIL	3000	12000	\$	14.14	\$	201.68		215.82	\$	10.85		226.68
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90		243.77	\$	12.18		255.95
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.21	\$	302.52		323.74	\$	16.28		340.02
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36		387.66	\$	19.42		407.07
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.24	\$	23.32	\$	489.56
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64		551.47	\$	27.50	\$	578.96
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.00	\$	635.31		679.31	\$	33.77	\$	713.08
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.54	\$	733.92	\$	784.47	\$	38.79	\$	823.26

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customes. Further servicing details are **APPLICATION**

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	20.75
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.00
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	550.00
Distribution Volumetric Rate	\$/kW	3.4930
Low Voltage Service Rate	\$/kW	0.02558
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

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EB-2015-0004

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,700.00
Distribution Volumetric Rate	\$/kW	3.6031
Low Voltage Service Rate	\$/kW	0.02734
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,000.00
Distribution Volumetric Rate	\$/kW	3.4408
Low Voltage Service Rate	\$/kW	0.03079
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

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EB-2015-0004

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.50
Distribution Volumetric Rate	\$/kWh	0.0238
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

 Service Charge
 \$ 165.00

 General Service 1,500 to 4,999 kW customer
 \$/kW
 1.9761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) Х

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.75
Distribution Volumetric Rate	\$/kW	12.4211
Low Voltage Service Rate	\$/kW	0.0190
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market perfectioner.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	5.0761
Low Voltage Service Rate	\$/kW	0.0194
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 19.00

MONTHLY RATES AND CHARGES - Regulatory Component

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 129.00

MONTHLY RATES AND CHARGES - Regulatory Component

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

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It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 281.00

MONTHLY RATES AND CHARGES - Regulatory Component

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Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00	
Duplicate Invoices for previous billing	\$	15.00	
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	104.00	
Credit Reference/credit check (plus credit agency costs)	\$	15.00	
Unprocessed Payment Charge (plus bank charges)	\$	15.00	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$ \$ \$ \$ \$ \$	30.00	
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00	
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00	
Interval Meter - Field Reading	\$	378.00	
High Bill Investigation - If Billing is Correct	\$	232.00	
Non-Payment of Account			
Late Payment – per month	%	1.5000	
Late Payment – per annum	%	19.5600	
Collection of account charge – no disconnection		30.00	
Disconnect/Reconnect at meter – during regular hours	\$	65.00	
Disconnect/Reconnect at meter – after regular hours	\$ \$ \$ \$	185.00	
Disconnect/Reconnect at pole – during regular hours	\$	185.00	
Disconnect/Reconnect at pole – after regular hours	\$	415.00	
Other			
Temporary Service - Install & remove - overhead - no transformer	\$	866.00	
Temporary Service – Install & remove – underground – no transformer	\$	1,256.00	
Temporary Service – Install & remove – overhead – with transformer	\$	3.087.00	
Specific Charge for Access to the Power Poles - \$/pole/year	\$	58.00	
Dry core transformer distribution charge	Per At	Per Attached Table	
Service Call - Customer Missed Appointment - during regular hours	\$	65.00	
Service Call - Customer Missed Appointment - after regular hours	\$	185.00	
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	138.00	

Energy Resource Facility Administration Charge - With Account Set Up (One Time)

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	140.00
Monthly Fixed Charge, per retailer	\$	28.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.7000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.4000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.4000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.35
Processing fee, per request, applied to the requesting party	\$	0.70
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 10 Schedule 1 ORIGINAL Page 1 of 1

DRAFT - TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Tra on	Cost of Insmissi and LV Der kW	En Wi Ma	Cost of ergy and holesale arket per kWh	M C	Total onthly ost of oower	Dis p	Cost of tribution per kW	1	Γotal
Rates			\$	4.8890	\$	0.1146			\$	3.5123		
25 KVA 1 PH, 1.2kV BIL	150	900	\$	0.79	\$	10.42	\$		\$	0.56	\$	11.77
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$	1.05	\$	13.89	\$		\$	0.75	\$	15.69
50 KVA 1 PH, 1.2kV BIL	250	1600	\$	1.34	\$	17.48	\$		\$	0.96	\$	19.77
75 KVA 1 PH, 1.2kV BIL	350	1900	\$	1.78	\$	24.09	\$		\$	1.28	\$	27.15
100 KVA 1 PH, 1.2kV BIL	400	2600	\$	2.15	\$	28.01	\$		\$	1.54	\$	31.70
150 KVA 1 PH, 1.2kV BIL	525	3500	\$	2.84	\$	36.86	\$	39.70	\$	2.04	\$	41.74
167 KVA 1 PH, 1.2kV BIL	650	4400	\$	3.54	\$	45.71	\$		\$	2.54	\$	51.78
200 KVA 1 PH, 1.2kV BIL	696	4700	\$	3.78	\$	48.93	\$	_	\$	2.72	\$	55.43
225 KVA 1 PH, 1.2kV BIL	748	5050	\$	4.06	\$	52.58	\$	56.65	\$	2.92	\$	59.57
250 KVA 1 PH, 1.2kV BIL	800	5400	\$	4.35	\$	56.24	\$	60.58	\$	3.12	\$	63.71
*15 KVA 3 PH, 1.2kV BIL	125	650	\$	0.63	\$	8.57	\$	9.20	\$	0.45	\$	9.65
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$	1.57	\$	20.84	\$	22.41	\$	1.13	\$	23.54
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$	2.10	\$	27.78	\$	29.88	\$	1.51	\$	31.38
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$	3.09	\$	41.45	\$	44.54	\$	2.22	\$	46.76
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$	3.74	\$	48.96	\$	52.70	\$	2.69	\$	55.39
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$	4.69	\$	62.40	\$	67.09	\$	3.37	\$	70.46
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$	5.68	\$	76.07	\$	81.75	\$	4.08	\$	85.83
*500 KVA 3 PH, 95kV BIL	2400	7600	\$	10.79	\$	159.11	\$	169.90	\$	7.75	\$	177.66
*750 KVA 3 PH, 95kV BIL	3000	12000	\$	14.14	\$	201.68	\$	215.82	\$	10.16	\$	225.98
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$	15.87	\$	227.90	\$	243.77	\$	11.40	\$	255.17
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$	21.21	\$	302.52	\$	323.74	\$	15.24	\$	338.97
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$	25.30	\$	362.36	\$	387.66	\$	18.17	\$	405.83
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$	30.38	\$	435.86	\$	466.24	\$	21.82	\$	488.06
*3000 KVA 3PH, 95kV BIL	7700	29000	\$	35.83	\$	515.64	\$	551.47	\$	25.74		577.21
*3750 KVA 3PH, 95kV BIL	9500	35000	\$	44.00	\$	635.31		679.31	\$	31.61		710.92
*5000 KVA 3PH, 95kV BIL	11000	39000	\$	50.55	\$	733.92	\$	784.47	\$	36.31	\$	820.78

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	9.67 0.79 0.0234 0.00006 0.0077 0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.72
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	260.82 3.5691 0.02354 2.9072 1.6232
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,193.93
Distribution Volumetric Rate	\$/kW	3.4887
Low Voltage Service Rate	\$/kW	0.02516
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15,231.32
Distribution Volumetric Rate	\$/kW	3.3129
Low Voltage Service Rate	\$/kW	0.02833
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535
MONTHLY DATES AND SHADOES DO NO CONTRACTOR OF THE CONTRACTOR OF TH		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

0.25

\$/kWh

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	4.43 0.0219 0.00006 0.0070 0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (Approved on an Interim Basis)

Service Charge	\$	122.41
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted		
amount (e.g. nameplate rating of the generation facility).		
General Service 50 to 1,499 kW customer	\$/kW	1.6337
General Service 1,500 to 4,999 kW customer	\$/kW	1.4985
General Service Large Use customer	\$/kW	1.6629

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.62
Distribution Volumetric Rate	\$/kW	10.0361
Low Voltage Service Rate	\$/kW	0.01785
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	0.57
Distribution Volumetric Rate	\$/kW	3.9997
Low Voltage Service Rate	\$/kW	0.01749
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distrubition system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessements or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Dry core transformer distribution charge

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Other		
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

As per Attached Table

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0085

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$4.44	\$0.09		\$2.85	
25 KVA 1 PH	150	900	\$0.71	\$7.95	\$8.66	\$0.46	\$9.12
37.5 KVA 1 PH	200	1200	\$0.95	\$10.60	\$11.55	\$0.61	\$12.16
50 KVA 1 PH	250	1600	\$1.21	\$13.33	\$14.54	\$0.78	\$15.32
75 KVA 1 PH	350	1900	\$1.62	\$18.37	\$19.99	\$1.04	\$21.03
100 KVA 1 PH	400	2600	\$1.95	\$21.36	\$23.31	\$1.25	\$24.56
150 KVA 1 PH	525	3500	\$2.58	\$28.11	\$30.69	\$1.66	\$32.35
167 KVA 1 PH	650	4400	\$3.21	\$34.86	\$38.07	\$2.06	\$40.13
200 KVA 1 PH	696	4700	\$3.43	\$37.32	\$40.75	\$2.20	\$42.96
225 KVA 1 PH	748	5050	\$3.69	\$40.11	\$43.80	\$2.37	\$46.16
250 KVA 1 PH	800	5400	\$3.95	\$42.89	\$46.84	\$2.53	\$49.37
*15 KVA 3 PH	125	650	\$0.57	\$6.54	\$7.11	\$0.37	\$7.47
*45 KVA 3 PH	300	1800	\$1.43	\$15.89	\$17.32	\$0.92	\$18.24
*75 KVA 3 PH	400	2400	\$1.90	\$21.19	\$23.09	\$1.22	\$24.31
*112.5 KVA 3 PH	600	3400	\$2.81	\$31.62	\$34.42	\$1.80	\$36.22
*150 KVA 3 PH	700	4500	\$3.40	\$37.34	\$40.74	\$2.18	\$42.92
*225 KVA 3 PH	900	5300	\$4.26	\$47.60	\$51.85	\$2.73	\$54.58
*300 KVA 3 PH	1100	6300	\$5.16	\$58.02	\$63.18	\$3.31	\$66.49
*500 KVA 3 PH	1500	9700	\$7.30	\$80.06	\$87.36	\$4.69	\$92.05
*750 KVA 3 PH	2100	12000	\$9.84	\$110.74	\$120.59	\$6.32	\$126.90
*1000 KVA 3 PH	2600	15000	\$12.22	\$137.23	\$149.45	\$7.84	\$157.30
*1500 KVA 3 PH	4000	22000	\$18.54	\$210.21	\$228.76	\$11.90	\$240.66
*2000 KVA 3 PH	4800	24000	\$21.68	\$250.21	\$271.89	\$13.92	\$285.81
*2500 KVA 3 PH	5700	26000	\$25.15	\$295.00	\$320.15	\$16.15	\$336.30

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

^{*}For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 11 Schedule 1 ORIGINAL Page 1 of 6

REVENUE PER RATE CLASS UNDER CURRENT AND PROPOSED RATES
Please see Tables 1 through 5 for detailed calculations of revenue per rate class under current rates and a reconciliation of
rate class revenue at current rates and other revenue to total revenue requirement.
Detailed calculations of revenue per rate class under proposed rates can be found in Appendix 2-V and as a PDF to this
Exhibit. The difference in revenue deficiency is due to the different way in calculating average customers/connects. Hydro
Ottawa Limited has used a monthly calculation whereas Appendix 2-V calculates the average by using the beginning and
end of the year customer/connection numbers.



Table 1 – Revenue per rate class and reconciliation to 2016 Revenue Requirement

Rate Class		2016 Con	sumption		2015	Rate	s	_		_ ,				
	Average # Customers/ Connections	MWh	KW	Mont Servi Char	ice		lumetric Rate Wh/KW)	201	Revenues at 2015 Rates (000)		Transformer Allowance Credit (000)		Difference	
Residential	297,343	2,216,045		\$	9.67	\$	0.0234	\$	86,359			\$	86,359	
GS < 50 kW	24,512	726,360		\$	16.72	\$	0.0210	\$	20,172			\$	20,172	
GS > 50 to 1,999 kW	3,295	2,954,441	7,028	\$ 26	60.82	\$	3.5691	\$	35,398	\$	791	\$	34,607	
GS > 1,5000 to 4,999 kW	76	863,309	1,847,365	\$ 4,19	93.93	\$	3.4887	\$	10,270	\$	208	\$	10,062	
Large Use	11	620,218	1,121,449	\$ 15,23	31.32	\$	3.3129	\$	5,726	\$	126	\$	5,600	
Street Lighting	55,516	43,552	123,144	\$	0.57	\$	3.9997	\$	872			\$	872	
Sentinel Lighting	55	48	216	\$	2.62	\$	10.0361	\$	4			\$	4	
Unmetered Scattered Load	3,477	16,651		\$	4.43	\$	0.0219	\$	549			\$	549	
Standby Power	2		4,800	\$ 12	22.41	\$	1.4985	\$	10			\$	10	
Revenue								\$	159,360	\$	1,125	\$	158,235	

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Other Revenue	\$ 11,700
Total Revenue	\$ 169,935
2016 Revenue Requirement	\$ 187,269
2016 Revenue Deficiency	\$ 17,334

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11



Table 2 – Revenue per rate class and reconciliation to 2017 Revenue Requirement

Rate Class		2017 Con	sumption	2015	Rate	s			-													
	Average # Customers/ Connections	MWh	KW	Monthly Service Charge	Volumetric Rate (kWh/KW)		Rate		Rate		Rate		Rate		Rate		Service Rate		Revenues at 2015 Rates (000) Credit (000)		Difference	
Residential	301,258	2,198,259		\$ 9.67	\$	0.0234	\$	86,397			\$	86,397										
GS < 50 kW	24,626	716,896		\$ 16.72	\$	0.0210	\$	19,996			\$	19,996										
GS > 50 to 1,999 kW	3,323	2,907,445	6,909	\$ 260.82	\$	3.5691	\$	35,059	\$	777	\$	34,281										
GS > 1,5000 to 4,999 kW	76	877,400	1,877,691	\$ 4,193.93	\$	3.4887	\$	10,376	\$	211	\$	10,164										
Large Use	11	619,253	1,119,726	\$ 15,231.32	\$	3.3129	\$	5,720	\$	126	\$	5,594										
Street Lighting	55,516	43,653	123,144	\$ 0.57	\$	3.9997	\$	872			\$	872										
Sentinel Lighting	51	48	216	\$ 2.62	\$	10.0361	\$	4			\$	4										
Unmetered Scattered Load	3,525	16,690		\$ 4.43	\$	0.0219	\$	553			\$	553										
Standby Power	2		4,800	\$ 122.41	\$	1.4985	\$	10			\$	10										
Revenue							\$	158,986	\$	1,114	\$	157,872										

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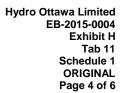
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 Other Revenue
 \$ 11,565

 Total Revenue
 \$ 169,437

 2017 Revenue Requirement
 \$ 197,235

 2017 Revenue Deficiency
 \$ 27,798



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Table 3 – Revenue per rate class and reconciliation to 2018 Revenue Requirement

Rate Class		2018 Con	2015 Rates						_										
	Average # Customers/ Connections	MWh	KW	Ser	Monthly Volumetric Service Rate Charge (kWh/KW)		Rate		Rate		Rate		Rate		enues at 5 Rates (000)	Allo	sformer wance it (000)	Diff	ference
Residential	305,144	2,206,411		\$	9.67	\$	0.0234	\$	87,039			\$	87,039						
GS < 50 kW	24,739	709,791		\$	16.72	\$	0.0210	\$	19,869			\$	19,869						
GS > 50 to 1,999 kW	3,351	2,875,422	6,824	\$:	260.82	\$	3.5691	\$	34,846	\$	768	\$	34,078						
GS > 1,5000 to 4,999 kW	76	895,369	1,916,044	\$ 4,	193.93	\$	3.4887	\$	10,509	\$	216	\$	10,294						
Large Use	11	618,467	1,118,300	\$ 15,	231.32	\$	3.3129	\$	5,715	\$	126	\$	5,590						
Street Lighting	55,516	43,765	123,144	\$	0.57	\$	3.9997	\$	872			\$	872						
Sentinel Lighting	47	48	216	\$	2.62	\$	10.0361	\$	4			\$	4						
Unmetered Scattered Load	3,573	16,731		\$	4.43	\$	0.0219	\$	556			\$	556						
Standby Power	2		4,800	\$	122.41	\$	1.4985	\$	10			\$	10						
Revenue								\$	159,421	\$	1,109	\$	158,312						

 Other Revenue
 \$ 11,722

 Total Revenue
 \$ 170,034

 2018 Revenue Requirement
 \$ 208,120

 2018 Revenue Deficiency
 \$ 38,086

Table 4 – Revenue Per Rate Class and Reconciliation to 2019 Revenue Requirement

Rate Class		2019 Con	sumption		2015	Rate	s	l _		_			
	Average # Customers/ Connections	MWh	KW	Se	onthly ervice harge		lumetric Rate Wh/KW)	201	enues at 5 Rates (000)	Allo	sformer wance lit (000)	Dif	ference
Residential	308,990	2,214,984		\$	9.67	\$	0.0234	\$	87,686			\$	87,686
GS < 50 kW	24,850	704,193		\$	16.72	\$	0.0210	\$	19,774			\$	19,774
GS > 50 to 1,999 kW	3,380	2,852,593	6,762	\$	260.82	\$	3.5691	\$	34,712	\$	761	\$	33,952
GS > 1,5000 to 4,999 kW	76	914,569	1,957,009	\$ 4	4,193.93	\$	3.4887	\$	10,652	\$	220	\$	10,432
Large Use	11	617,036	1,115,702	\$ 15	5,231.32	\$	3.3129	\$	5,707	\$	126	\$	5,581
Street Lighting	55,516	43,876	123,144	\$	0.57	\$	3.9997	\$	872			\$	872
Sentinel Lighting	43	48	216	\$	2.62	\$	10.0361	\$	4			\$	4
Unmetered Scattered Load	3,621	16,772		\$	4.43	\$	0.0219	\$	560			\$	560
Standby Power	2		4,800	\$	122.41	\$	1.4985	\$	10			\$	10
Revenue								\$	159,977	\$	1,106	\$	158,870

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4

Other Revenue 11,802 Total Revenue 170,672 2019 Revenue Requirement 217,816 2019 Revenue Deficiency 47,144



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 11 Schedule 1 ORIGINAL Page 6 of 6

2

Table 5 – Revenue Per Rate Class and Reconciliation to 2020 Revenue Requirement

Rate Class		2020 Con	sumption	2015	Rate	es .	,		_			
	Average # Customers/ Connections	MWh	KW	Monthly Service Charge		lumetric Rate Wh/KW)	201	enues at 15 Rates (000)	Allo	sformer wance lit (000)	Dif	ference
Residential	312,786	2,217,628		\$ 9.67	\$	0.0234	\$	88,188			\$	88,188
GS < 50 kW	24,959	699,744		\$ 16.72	\$	0.0210	\$	19,702			\$	19,702
GS > 50 to 1,999 kW	3,408	2,835,387	6,712	\$ 260.82	\$	3.5691	\$	34,620	\$	755	\$	33,865
GS > 1,5000 to 4,999 kW	76	935,554	2,001,525	\$ 4,193.93	\$	3.4887	\$	10,808	\$	225	\$	10,582
Large Use	11	615,195	1,112,342	\$ 15,231.32	\$	3.3129	\$	5,696	\$	125	\$	5,570
Street Lighting	55,516	44,015	123,144	\$ 0.57	\$	3.9997	\$	872			\$	872
Sentinel Lighting	39	48	216	\$ 2.62	\$	10.0361	\$	3			\$	3
Unmetered Scattered Load	3,669	16,827		\$ 4.43	\$	0.0219	\$	564			\$	564
Standby Power	2		4,800	\$ 122.41	\$	1.4985	\$	10			\$	10
Revenue							\$	160,464	\$	1,105	\$	159,358

3

Other Revenue	\$ 11,898
Total Revenue	\$ 171,256
2020 Revenue Requirement	\$ 224,430
2020 Revenue Deficiency	\$ 53,174

4

Date: ORIGINAL

Appendix 2-V Revenue Reconciliation

Rate Class		Number o	of Customers/C	Connections	Test Year Co	onsumption	P	roposed Rat	es		Class Specific	Transformer		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	metric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
								kWh	kW					
GS < 50 kW GS > 50 to 1,999 kW GS > 1,5000 to 4,999 kW Large Use Streetlighting Sentinel Lighting Unmetered Scattered Load	Customers Customers Customers Customers Connections Connections Connections Customers Customers Customers	295,999 24,473 3,282 76 11 55,516 57 3,455 2	299,296 24,569 3,308 76 11 55,516 53 3,499 2	297,647.50 24,521.00 3,295.00 76.00 11.00 55,516.00 55.00 2.00 -	2,216,045,000 726,360,000 2,954,441,000 863,309,000 620,218,000 43,552,000 48,000 16,651,000		\$ 4,650.00 \$16,900.00 \$ 0.65 \$ 3.25 \$ 4.75	\$ 0.0235 \$ 0.0216 \$ 0.0242	\$ 3.9454 \$ 3.8602 \$ 3.6644 \$ 4.3442 \$ 12.0650	\$ 22,383,609.00 \$ 39,194,788.35 \$ 11,371,998.37 \$ 6,340,237.72 \$ 967,986.96 \$ 4,751.04 \$ 601,143.20	\$ 6,214,047 \$ 967,982 \$ 4,751 \$ 601,871	\$ 207,829 \$ 126,163	\$ 11,372,032	-\$ 2,142 \$ 270 \$ 33 -\$ 28 -\$ 5 \$ 0 \$ 728
Total										\$ 176,729,155.73	\$ 175,569,610	\$ 1,124,639	\$ 176,694,250	-\$ 34,906

Note

Date: ORIGINAL

Appendix 2-V Revenue Reconciliation

Rate Class		Number o	of Customers/C	Connections	Test Year Co	nsumption	P	ropos	ed Rate	s			Class Specific	Transformer				
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge		Volun	netric		Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	1	Total	Diffe	erence
								k	Wh	kW								
GS < 50 kW GS > 50 to 1,999 kW GS > 1,5000 to 4,999 kW Large Use Streetlighting Sentinel Lighting Unmetered Scattered Load	Customers Customers Customers Customers Connections Connections Connections Customers Customers Customers	299,875 24,586 3,310 76 11 55,516 53 3,503 2	303,174 24,682 3,336 76 111 55,516 49 3,547 2	301,524.50 24,634.00 3,323.00 76.00 11.00 55,516.00 51.00 3,525.00 2.00	2,198,259,000 716,896,000 2,907,445,000 877,400,000 619,253,000 43,653,000 48,000 16,690,000	6,908,640 1,877,691 1,119,726 123,144 216	\$ 4,975.00 \$17,900.00 \$ 0.70 \$ 3.25 \$ 5.75	\$	0.0228 0.0214 0.0237	\$ 3.8962 \$ 4.0575 \$ 3.8746 \$ 4.5389 \$ 13.3241 \$ 1.7652	\$ \$ \$ \$ \$	41,073,105.21	\$ 23,521,272 \$ 40,295,883 \$ 11,944,686 \$ 6,575,306 \$ 1,025,267 \$ 4,867 \$ 638,998	\$ 777,222 \$ 211,240	\$ 23 \$ 41 \$ 12	1,651,762 3,521,272 1,073,105 2,155,926 6,701,275 1,025,267 4,867 638,998 11,905	· \$ \$ \$ \$ \$ \$	45,572 2,664 - - - - - - - - - - -
Total											\$	186,832,613.11	\$ 185,669,946	\$ 1,114,431	\$ 186	6,784,378	-\$	48,236

Note

Date: ORIGINAL

Appendix 2-V Revenue Reconciliation

Rate Class		Number o	f Customers/C	Connections	Test Year Co	onsumption	P	roposed Rate	es		Class Specific	Transformer		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	metric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
								kWh	kW					
GS < 50 kW GS > 50 to 1,999 kW GS > 1,5000 to 4,999 kW Large Use Streetlighting Sentinel Lighting Unmetered Scattered Load	Customers Customers Customers Customers Connections Connections Connections Customers Customers Customers	303,718 24,697 3,338 76 11 55,516 49 3,551 2	307,033 24,793 3,365 76 111 55,516 45 3,599 2	305,375.50 24,745.00 3,351.50 76.00 11.00 55,516.00 47.00 3,575.00 2.00	2,206,411,000 709,791,000 2,875,422,000 895,369,000 618,467,000 43,765,000 48,000 16,731,000	6,824,350 1,916,044 1,118,300 123,144 216 4,800	\$ 5,600.00 \$21,000.00 \$ 0.75 \$ 4.00 \$ 7.00	\$ 0.0216 \$ 0.0208 \$ 0.0237	\$ 3.8299 \$ 4.1002 \$ 3.8254 \$ 4.7173 \$ 12.5418	\$ 24,670,737.79 \$ 43,028,395.56 \$ 12,963,332.94 \$ 7,049,984.77 \$ 1,080,547.01 \$ 4,965.02 \$ 697,045.73	\$ 12,747,778 \$ 6,924,176 \$ 1,080,547	\$ 767,739 \$ 215,555	\$ 12,963,333	-\$ 2,394 -\$ 2,520 \$ - \$ - \$ - \$ 20,668
Total										\$ 197,578,895.99	\$ 196,398,374	\$ 1,109,103	\$ 197,507,477	-\$ 71,419

Note

 File Number:
 EB-2015-0004

 Exhibit:
 H

 Tab:
 11

 Schedule:
 2

 Page:
 4

 Date:
 ORIGINAL

Appendix 2-V Revenue Reconciliation

Rate Class		Number of	of Customers/C	Connections	Test Year Co	onsumption	P	roposed Ra	tes		Class Specific	Transformer		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	ımetric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
								kWh	kW					
	Customers Customers	307,543 24,808	310,839 24,903	309,191.00 24,855.50	2,214,984,000 704,193,000		\$ 19.00 \$ 38.75	\$ 0.0196 \$ 0.0201			\$ 113,758,962 \$ 25,676,389		\$ 113,758,962 \$ 25,676,389	
· · · · · · · · · · · · · · · · · · ·	Customers Customers	3,367 76	3,393 76	3,380.00 76.00	2,852,593,000 914,569,000	-, ,	\$ 490.00 \$ 6,650.00		\$ 3.6842 \$ 3.9007		\$ 44,026,023 \$ 13,478,300			
- C	Connections Connections	11 55,516	11 55,516	11.00 55,516.00	617,036,000 43,876,000	1,115,702 123,144	\$24,600.00 \$ 0.80		\$ 3.6719 \$ 4.8325	* //	\$ 7,218,471 \$ 1,128,045	\$ 125,516	\$ 7,343,987 \$ 1,128,045	
Unmetered Scattered Load	Connections Customers	45 3,599	41 3,643	43.00 3,621.00	48,000 16,772,000	216	\$ 7.50	\$ 0.0237		\$ 723,607.97	\$ 709,828		\$ 4,983 \$ 709,828	-\$ 13,780
Standby Power Embedded Distributor Class	Customers	2	2	2.00		4,800	\$ 159.00		\$ 1.9337	\$ 13,097.70 \$ -	\$ 13,098		\$ 13,098 \$ -	\$ - \$ -
etc.				-						\$ - \$ -			\$ - \$ -	\$ - \$ -
Total				-						\$ 207,182,660.95	\$ 206,014,098	\$ 1,106,397	\$ 207,120,495	-\$ 62,166

Note

Date: ORIGINAL

Appendix 2-V Revenue Reconciliation

Rate Class		Number of	of Customers/C	Connections	Test Year Co	nsumption	Pi	ropo	sed Rate	s			Clas	ss Specific	Tra	nsformer				
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge		Volun	netric		Revenues at Proposed Rates	R	Revenue quirement	All	owance Credit		Total	Dif	ference
									kWh	kW										
	Customers	311,321	314,604	312,962.50	2,217,628,000			\$	0.0180			\$ 117,762,085.69						117,718,137		43,949
	Customers	24,917	25,012	24,964.50	699,744,000		+		0.0188		9	\$ 26,320,852.69						26,317,949		2,904
	Customers	3,395	3,421	3,408.00	2,835,387,000	6,711,579				\$ 3.493								45,936,323		-
/ /	Customers	76	76	76.00	935,554,000	2,001,525				\$ 3.603		\$ 14,234,115.33		14,008,944		225,172		14,234,115		-
	Connections	11	11	11.00	615,195,000		\$28,000.00			\$ 3.440		, , , , , , , ,		7,398,161	\$	125,138	\$	7,523,300		-
	Connections	55,516	55,516	55,516.00	44,015,000	123,144				\$ 5.076				1,158,045			\$	1,158,045		-
	Connections	41	37	39.00	48,000	216				\$ 12.421				4,906			\$	4,906	\$	-
Unmetered Scattered Load	Customers	3,647	3,691	3,669.00	16,827,000		\$ 7.50	\$	0.0237	\$ 0.023	38			730,841			\$	730,841	\$	1,609
Standby Power	Customers	2	2	2.00		4,800	\$ 165.00			\$ 1.976	31	\$ 13,445.14	\$	13,445			\$	13,445	\$	-
Embedded Distributor Class				-							9	\$ -					\$	-	\$	-
etc.				-							9	\$ -					\$	-	\$	-
				-							9	\$ -					\$	-	\$	-
				-							9	\$ -					\$	-	\$	-
Total												\$ 213,682,305.27	r 04	10 504 600	6	4 405 202	6.0	213,637,062	6	45,243

Note



Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 12 Schedule 1 ORIGINAL Page 1 of 2

1	BILL IMPACT INFORMATION
2	
3	This schedule describes bill impacts for typical customers in each rate class arising from
4	Hydro Ottawa Limited's ("Hydro Ottawa") revenue requirement adjusted for cost
5	allocation.
6	
7	Details of the impacts of the proposed rates are provided in Appendix 2-W attached.
8	The Appendix illustrates individual and the combined impacts of the distribution
9	component of the rate transmission and network charges and the total bill impact, as
10	based on the typical consumption level used for each rate class.
11	
12	Table 1 provides a summary of bill impacts per rate class including the total change in
13	monthly bill, including variance accounts, as expressed in both monetary and
14	percentage terms. Please note additional bill impacts are provided in Appendix 2-W
15	which are not shown on the summary table.
16	
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Hydro Ottawa Limited EB-2015-0004 Exhibit H Tab 12 Schedule 1 ORIGINAL Page 2 of 2

1

Table 1 Summary of Rate Impacts

2

Rate Class		2015 Approved	2016 Proposed	2017 Proposed	2018 Proposed	2019 Proposed	2020 Proposed
	Distribution Charge	\$28.39	\$31.05	\$32.49	\$33.78	\$34.68	\$35.15
Residential	Change in Distribution Charge		\$2.66	\$1.44	\$1.29	\$0.90	\$0.47
(800 kWh)	% Distribution Increase		9.37%	4.64%	3.97%	2.66%	1.36%
	% Increase of Total Bill		1.31%	1.59%	0.93%	0.65%	0.34%
	Distribution Charge	\$58.72	\$65.95	\$70.55	\$74.85	\$78.95	\$81.60
General Service	Change in Distribution Charge		\$7.23	\$4.60	\$4.30	\$4.10	\$2.65
<50kW	% Distribution Increase		12.31%	6.97%	6.09%	5.48%	3.36%
(2000 kWh)	% Increase of Total Bill		1.49%	2.03%	1.30%	1.22%	0.78%
	Distribution Charge	\$1,153.10	\$1,276.35	\$1,329.05	\$1,377.48	\$1,411.05	\$1,423.25
General Service 50-	Change in Distribution Charge		\$123.26	\$52.70	\$48.43	\$33.58	\$12.20
1,499 kWh	% Distribution Increase		10.69%	4.13%	3.64%	2.44%	0.86%
(250KW)	% Increase of Total Bill		-0.26%	1.12%	0.28%	0.19%	0.07%
	Distribution Charge	\$12,915.68	\$14,300.50	\$15,118.75	\$15,850.50	\$16,401.75	\$16,707.75
General Service 1,500-	Change in Distribution Charge		\$1,384.82	\$818.25	\$731.75	\$551.25	\$306.00
4,999 kWh	% Distribution Increase		10.72%	5.72%	4.84%	3.48%	1.87%
(2500 KW)	% Increase of Total Bill		-0.16%	1.12%	0.41%	0.31%	0.17%
	Distribution Charge	\$40,078.07	\$44,383.00	\$46,959.50	\$49,690.50	\$52,139.25	\$53,806.00
Large Use	Change in Distribution Charge		\$4,304.93	\$2,576.50	\$2,731.00	\$2,448.75	\$1,666.75
(7500 KW)	% Distribution Increase		10.74%	5.81%	5.82%	4.93%	3.20%
	% Increase of Total Bill		-0.23%	1.45%	0.50%	0.44%	0.30%
	Distribution Charge	\$6.63	\$8.08	\$8.58	\$9.02	\$9. <i>4</i> 2	\$9.72
Sentinel	Change in Distribution Charge		\$1.44	\$0.50	\$0.44	\$0.40	\$0.30
Lighting (0.4KW)	% Distribution Increase		21.73%	6.24%	5.09%	4.43%	3.21%
, ,	% Increase of Total Bill		6.91%	2.82%	2.05%	1.84%	1.36%
	Distribution Charge	\$4.57	\$4.99	\$5.2 <i>4</i>	\$5.47	\$5.63	\$5.88
Street	Change in Distribution Charge		\$0.42	\$0.24	\$0.23	\$0.17	\$0.24
Lighting (1 KW)	% Distribution Increase		9.29%	4.90%	4.36%	3.02%	4.32%
Í	% Increase of Total Bill		0.00%	2.45%	0.86%	0.61%	0.90%
Manage de la C	Distribution Charge	\$14.72	\$16.12	\$16.89	\$17.58	\$18.26	\$18.69
Unmetered Scattered	Change in Distribution Charge		\$1.40	\$0.77	\$0.69	\$0.69	\$0.42
Load (470	% Distribution Increase		9.52%	4.74%	4.06%	3.91%	2.32%
kWh)	% Increase of Total Bill		1.08%	1.61%	0.88%	0.87%	0.53%
	l .		1				

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 100 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption		KWN	way i - Oct	`	J 1101 cm	iber i April be	(beleet this rud			is filed after Oct 3	_													
			nt Board-A				6 Proposed			Impact 201	6 vs 2015			Propose		In	npact 201	7 vs 2016			18 Proposed		lm	pact 2018	3 vs 2017
	Charge Unit	Rate (\$)	Volum	Charge (\$)	Ra (\$		Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	\$ 0	Change	% Change		Rate (\$)	Volume	Charge (\$)	\$ CI	nange	% Change
Monthly Service Charge	Monthly	\$ 9.67	10	1 \$ 9.67		.2500	1	\$ 12.25	\$	2.58	26.68%	\$	14.2500	1	\$ 14.25	\$	2.00	16.33%	\$		1	\$ 16.50	\$	2.25	15.79%
Smart Meter Rate Adder				1 \$ - 1 \$ -			1	\$ - \$ -	\$	-				1	\$ - \$ -	\$	-				1	\$ - \$ -	\$	-	
				1 5 -			1	\$ - \$ -	\$					1	\$ - \$ -	\$					1	\$ - \$ -	\$	-	
				1 \$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
				1 \$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
	per kWh	\$ 0.02			\$ 0	.0235		\$ 2.35	\$		0.43%	\$	0.0228		\$ 2.28	-\$	0.07	-2.98%	9	0.0216	100	\$ 2.16	-\$	0.12	-5.26%
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kWh	s -	10			.0003	100 100	\$ - -\$ 0.03	-\$	0.03				100 100	\$ - \$ -	\$	0.03	-100.00%			100 100	\$ - \$ -	\$	-	
LRAIN & SSIN Rate Rider	per kwn	Ф -	10		-9 0	.0003	100		\$	- 0.03				100	\$ -	\$	- 0.03	-100.0078			100	\$ -	\$	-	
			10	0 \$ -			100	\$ -	\$	-				100	\$ -	\$	-				100	\$ -	\$	-	
			10				100	\$ -	\$	-				100	\$ -	\$	-				100	\$ -	\$	-	
			10				100 100	\$ - \$ -	\$	-				100 100	\$ - \$ -	\$	-				100 100	\$ - \$ -	\$	-	
			10				100		\$					100	\$ - \$ -	\$	-				100	\$ -	\$	-	
			10				100	\$ -	\$	-				100	\$ -	\$	-				100	\$ -	\$	-	
Sub-Total A (excluding pass three	ough)			\$ 12.01				\$ 14.57	\$	2.56	21.32%				\$ 16.53	\$	1.96	13.45%				\$ 18.66	\$	2.13	12.89%
Deferral/Variance Account		\$ -	10	0 \$ -	-\$ 0	.0006	100	-\$ 0.06	-\$	0.06				100	\$ -	\$	0.06	-100.00%			100	\$ -	\$	-	
Disposition Rate Rider			10	o s -			100	s -	\$	_				100	s -	\$	_				100	s -	\$	_	
			10				100		\$	-				100	\$ -	\$	-				100	\$ -	\$	-	
			10				100	\$ -	\$	-				100	\$ -	\$	-				100	\$ -	\$	-	
	per kWh	\$ 0.000				00007		\$ 0.01	\$	0.00	16.44%	\$	0.00007		\$ 0.01	\$	-	0.00%		0.00007	103	\$ 0.01	\$	-	0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	\$ 0.10 \$ 0.79		\$ 0.37 1 \$ 0.79		.1021	3	\$ 0.35 \$ 0.79	-5	0.02	-5.59% 0.00%	\$	0.1021 0.7900	3	\$ 0.35 \$ 0.79	\$		0.00%	9	0.1021	3	\$ 0.35 \$ 0.79	\$	-	0.00% 0.00%
Sub-Total B - Distribution	WORTHIN	\$ 0.75	10	. 0.70	3 0	.7500			•			9	0.7500			•			ľ	0.7500	<u> </u>		•		
(includes Sub-Total A)				\$ 13.17				\$ 15.65	\$	2.48	18.83%				\$ 17.67	\$	2.02	12.91%				\$ 19.80	\$	2.13	12.05%
	per kWh	\$ 0.00	7 10	4 \$ 0.80	\$ 0	.0077	103	\$ 0.80	-\$	0.00	-0.19%	\$	0.0077	103	\$ 0.80	\$	-	0.00%	\$	0.0077	103	\$ 0.80	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00	2 10	4 \$ 0.44	\$ 0	.0042	103	\$ 0.43	-\$	0.00	-0.19%	\$	0.0042	103	\$ 0.43	\$	-	0.00%	9	0.0042	103	\$ 0.43	\$	-	0.00%
Sub-Total C - Delivery									_		.=							44.000			†		_		
(including Sub-Total B)				\$ 14.40				\$ 16.88	\$	2.48	17.20%				\$ 18.90	\$	2.02	11.96%				\$ 21.03	\$	2.13	11.27%
	per kWh	\$ 0.00	10	4 \$ 0.46	\$ 0	.0044	103	\$ 0.45	-\$	0.00	-0.19%	\$	0.0044	103	\$ 0.45	\$	-	0.00%	\$	0.0044	103	\$ 0.45	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	\$ 0.00	2		• 0	.0013						s	0.0013						9	0.0013					
Protection (RRRP)	per kvvii	φ 0.00	10	4 \$ 0.13	9 0	.0013	103	\$ 0.13	-\$	0.00	-0.19%	٠	0.0013	103	\$ 0.13	\$	-	0.00%	,	0.0013	103	\$ 0.13	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	10	1 \$ 0.25	\$ 0	.2500	1	\$ 0.25	\$	-	0.00%	\$	0.2500	1	\$ 0.25	\$	-	0.00%	9	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0.00				.0069	100		\$	-	0.00%	\$	0.0069	100		\$	-	0.00%	9		100	\$ 0.69	\$	-	0.00%
TOU - Off Peak TOU - Mid Peak		\$ 0.080 \$ 0.123				.0800	64 18	\$ 5.12 \$ 2.20	\$	-	0.00%	\$	0.0800 0.1220	64 18	\$ 5.12 \$ 2.20	\$	-	0.00%	9		64 18	\$ 5.12 \$ 2.20	\$	-	0.00% 0.00%
TOU - Mid Peak		\$ 0.12				.1610	18		\$		0.00%	S	0.1220		\$ 2.20	\$		0.00%	9		18	\$ 2.20	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.09				.0940	100		\$	-	0.00%	\$	0.0940	100	\$ 9.40	\$	-	0.00%	9		100	\$ 9.40	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.110	0	0 \$ -	\$ 0	.1100	0	\$ -	\$	-		\$	0.1100	0	\$ -	\$	-		9	0.1100	0	\$ -	\$	-	
Total Bill on TOU (before Taxes)	5			\$ 26.15				\$ 28.63	\$	2.48	9.47%				\$ 30.65	\$	2.02	7.06%	f			\$ 32.78	\$	2.13	6.95%
HST	•	1;	1%	\$ 3.40		13%		\$ 3.72	\$	0.32	9.47%		13%		\$ 3.98	\$	0.26	7.06%		13%		\$ 4.26	\$	0.28	6.95%
Total Bill (including HST)			1	\$ 29.55		J		\$ 32.35	\$		9.47%				\$ 34.63	\$	2.28	7.06%				\$ 37.04	\$	2.41	6.95%
Ontario Clean Energy Benefi				-\$ 2.96				-\$ 3.24	-\$	0.28	9.46%				-\$ 3.46	-\$	0.22	6.79%			<u> </u>	\$ 3.70	-\$	0.24	6.94%
Total Bill on TOU (including OCI	EB)			\$ 26.59				\$ 29.11	\$	2.52	9.47%				\$ 31.17	\$	2.06	7.09%	_			\$ 33.34	\$	2.17	6.95%
Total Bill on RPP (before Taxes)				\$ 25.34				\$ 27.82	\$	2.48	9.78%				\$ 29.84	\$	2.02	7.26%	Г			\$ 31.97	\$	2.13	7.14%
HST		1:	3%	\$ 3.29		13%		\$ 3.62	\$	0.32	9.78%		13%		\$ 3.88	\$	0.26	7.26%		13%		\$ 4.16	\$	0.28	7.14%
Total Bill (including HST)	. 1		1	\$ 28.63 -\$ 2.86				\$ 31.43 -\$ 3.14	\$	2.80 0.28	9.78% 9.79%				\$ 33.71 -\$ 3.37	\$	2.28 0.23	7.26% 7.32%				\$ 36.12 -\$ 3.61	\$	2.41 0.24	7.14% 7.12%
Ontario Clean Energy Benefit Total Bill on RPP (including OCE				\$ 25.77				\$ 28.29	-\$	2.52	9.79%				\$ 30.34	-5	2.05	7.32%				\$ 32.51	-5	2.17	7.12%
Total Bill Off RPP (Including OCE	LD)			\$ 25.11				\$ 20.29	3	2.32	9.11%				\$ 30.34	ą.	2.05	1.20%	<u> </u>			φ 32.31	P	2.17	7.14%
L F/ (0/)	-	0.500	10/			20000/							0.000001						Ē	0.000001					
Loss Factor (%)		3.580	17/0		3.3	3800%							3.3800%						L	3.3800%					

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 100 kWh May 1 - Oct

			Current	Board-App	orov	/ed		201	9 Propose	d		Ī	Imp	act 201	9 vs 2018	ĺ		
			Rate	Volume	C	Charge		Rate	Volume	C	harge							Rate
Marathly Cardes Observe	Charge Unit	•	9,6700	-	s	(\$) 9.67	\$	(\$) 19.0000	1	\$	(\$) 19.00		\$ Cha	2.50	% Change 15.15%	- 1	S	20.7
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	9.6700	1	\$	9.67	Ф	19.0000	1	\$	19.00		\$	2.50	15.15%		à	20.73
Smart Weter Rate Adder					\$	- 1			1	\$	-		\$	-				
				1	\$				i i	\$	_		\$					
				i	Š	_			i i	Š	_		\$	_				
				i	Š	_			i i	Š	_		\$	_				
Distribution Volumetric Rate	per kWh	\$	0.0234	100		2.34	s	0.0196	100		1.96		-\$	0.20	-9.26%		s	0.0
Smart Meter Disposition Rider		_		100		-			100		-		\$	-				
LRAM & SSM Rate Rider	per kWh	\$	-	100	\$	-			100	\$	-		\$	-				
	•			100	\$	-			100	\$	-		\$	-				
				100	\$	-			100	\$	-		\$	-				
				100		-			100	\$	-		\$	-				
				100	\$	-			100	\$	-		\$	-				
				100	\$	-			100	\$	-		\$	-				
				100	\$	-			100	\$	-		\$	-				
		-		100		40.04			100	\$			\$	-	12.33%			
Sub-Total A (excluding pass thr	rough)	\$			\$	12.01	_			\$	20.96		\$	2.30	12.33%	ŀ		
Deferral/Variance Account Disposition Rate Rider		Ф	-	100	\$	-			100	\$	-		\$	-]	J		
Disposition Rate Rider				100	\$	_			100	\$	_		\$	_				
				100		-			100	Š	_		\$	_				
				100	s	_			100	Š	_		\$	_				
Low Voltage Service Charge	per kWh	\$	0.00006	104	Š	0.01	\$	0.00007	103	Š	0.01		\$	_	0.00%		\$	0.00
Line Losses on Cost of Power		\$	0.1021	4	\$	0.37	\$	0.1021	3	\$	0.35		\$	-	0.00%		\$	0.10
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%		\$	0.79
Sub-Total B - Distribution					\$	13.17				\$	22.10		\$	2.30	11.61%	ſ		
(includes Sub-Total A)											-							
RTSR - Network	per kWh	\$	0.0077	104	\$	0.80	\$	0.0077	103	\$	0.80		\$	-	0.00%		\$	0.0
RTSR - Line and Transformation Connection	per kWh	\$	0.0042	104	\$	0.44	\$	0.0042	103	\$	0.43		\$	-	0.00%		\$	0.0
Sub-Total C - Delivery		+														ŀ		
(including Sub-Total B)					\$	14.40				\$	23.33		\$	2.30	10.94%			
Wholesale Market Service	per kWh	\$	0.0044		_		\$	0.0044		_			_			ı	\$	0.0
Charge (WMSC)		_		104	\$	0.46	~		103	\$	0.45		\$	-	0.00%		*	
Rural and Remote Rate	per kWh	\$	0.0013	104	s	0.13	\$	0.0013	103	s	0.13		\$	_	0.00%		\$	0.0
Protection (RRRP)				104	Þ	0.13			103	Þ	0.13			-	0.00%			
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1		0.25		\$	-	0.00%		\$	0.2
Debt Retirement Charge (DRC)		\$	0.0069	100		0.69	\$	0.0069	100		0.69		\$	-	0.00%		\$	0.0
TOU - Off Peak		\$	0.0800	64	\$	5.12	\$	0.0800	64	\$	5.12		\$	-	0.00%		\$	0.0
TOU - Mid Peak		\$	0.1220	18		2.20	\$	0.1220	18		2.20		\$	-	0.00%		\$	0.12
TOU - On Peak		\$	0.1610	18		2.90	\$	0.1610	18		2.90		\$	-	0.00%		\$	0.10
Energy - RPP - Tier 1		\$	0.0940	100		9.40	\$	0.0940	100		9.40		\$	-	0.00%		\$	0.0
Energy - RPP - Tier 2		\$	0.1100	0	\$		\$	0.1100	0	\$	-	_	\$			ļ	\$	0.1
Total Bill on TOU (before Taxes)				\$	26.15				\$	35.08		\$	2.30	7.02%	- 1		
HST	-		13%		\$	3.40		13%		\$	4.56		\$	0.30	7.02%			
Total Bill (including HST)					\$	29.55				\$	39.64		\$	2.60	7.02%			
Ontario Clean Energy Benef	fit ¹				-\$	2.96				-\$	3.96		-\$	0.26	7.03%			
Total Bill on TOU (including OC					\$	26.59				\$	35.68		\$	2.34	7.02%			
		_			Ţ	05.04				_	04.07		*	0.00	7.00%	1		
Total Bill on RPP (before Taxes)		400/		\$	25.34		400/	l	\$	34.27 4.45		\$ \$	2.30 0.30	7.20% 7.20%			
HST			13%		\$	3.29 28.63		13%	l	\$	4.45 38.72		\$	2.60	7.20%			
Total Bill (including HST)	er. 1				-\$	2.86			l	- \$	3.87		-\$	0.26	7.20%			
Ontario Clean Energy Benef					- S	25.77				-5 S	34.85		-5 \$			J		
Total Bill on RPP (including OC	ED)				3	25.77				3	34.85		ą.	2.34	7.19%	ŀ		
													_			•		
Loss Factor (%)			3.5800%					3.3800%	Ì							ı		3.38

		0 Propose	d		In	npact 202	0 vs 2019
	Rate	Volume	O	harge			
	(\$)			(\$)		Change	% Change
\$	20.7500	1	\$	20.75	\$	1.75	9.21%
		1	\$	-	\$	-	
		1	\$	-	\$	-	
		1	\$	-	\$	-	
		1	\$	_	\$	_	
		1	\$		\$		
\$	0.0180	100	\$	1.80	-\$	0.16	-8.16%
φ	0.0100			1.00		0.10	-0.1076
		100	\$	-	\$	-	
		100	\$	-	\$	-	
		100	\$	-	\$	-	
		100	\$	-	\$	-	
		100	\$	-	\$	-	
		100	\$	-	\$	-	
		100	\$	-	\$	_	
		100	\$	_	\$	_	
		100	\$		\$		
		100	\$	22.55	\$	1.59	7.59%
			Ė	22.55		1.59	7.59%
		100	\$	-	\$	-	
		100	\$	-	\$	-	
		100	\$	-	\$	-	
		100	\$	_	\$	_	
\$	0.00007	103	\$	0.01	\$	_	0.00%
\$	0.00007	3	\$	0.35	\$	-	0.00%
					\$	-	
\$	0.7900	1	\$	0.79	\$	-	0.00%
			\$	23.69	\$	1.59	7.19%
\$	0.0077	103	\$	0.80	\$	-	0.00%
\$	0.0042	103	\$	0.43	\$	-	0.00%
			\$	24.92	\$	1.59	6.81%
\$	0.0044	103	\$	0.45	\$	-	0.00%
\$	0.0013	102	•	0.12	6		0.000/
		103	\$	0.13	\$	-	0.00%
\$	0.2500	. 1	\$	0.25	\$	-	0.00%
\$	0.0069	100	\$	0.69	\$	-	0.00%
\$	0.0800	64	\$	5.12	\$	-	0.00%
\$	0.1220	18	\$	2.20	\$	-	0.00%
\$	0.1610	18	\$	2.90	\$	-	0.00%
\$ \$ \$	0.0940	100	\$	9.40	\$ \$ \$	-	0.00%
Š	0.1100	0	\$	-	\$	-	
Ť	2100	Ů					
			\$	36.67	\$	1.59	4.53%
	13%		\$	4.77	\$	0.21	4.53%
			\$	41.44	\$	1.80	4.53%
			-\$	4.14	-\$	0.18	4.55%
			\$	37.30	\$	1.62	4.53%
			ı				
			\$	35.86	\$	1.59	4.64%
	13%		\$	4.66	\$	0.21	4.64%
			\$	40.52	\$	1.80	4.64%
			-\$	4.05	-\$	0.18	4.65%
			\$	36.47	\$	1.62	4.64%

Loss Factor (%)

3.5800%

3.3800%

3.3800%

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

						_				_			_							_					
			Current E Rate	Board-App Volume	roved Charge	-	Rate	16 Proposed Volume	Charge	-	Impact 201	6 vs 2015	_	Rate	Propose Volume	d Charge	Imp	act 201	7 vs 2016	-	201 Rate	8 Proposed Volume	Charge	Impact	2018 vs 2017
	Charge Unit		(\$)	volume	Charge (\$)		(\$)	volume	(\$)		\$ Change	% Change		(\$)	volume	Charge (\$)	\$ Ch	ange	% Change		(\$)	volume	(\$)	\$ Chang	% Change
Monthly Service Charge	Monthly		9.6700	1	\$ 9.67	S	12.2500	1	\$ 12.25	\$	2.58	26.68%	S	14.2500	1	\$ 14.25	\$	2.00	16.33%	9	16.5000	1	\$ 16.50	\$ 2	
Smart Meter Rate Adder	,	*		1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	
				1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	
				1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	
				1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	
		_		1	\$ -	_		1	\$ -	\$	-		_		1	\$ -	\$	-				1	\$ -	\$	
Distribution Volumetric Rate	per kWh	\$	0.0234		\$ 5.85 \$ -	\$	0.0235		\$ 5.88	\$	0.02	0.43%	\$	0.0228		\$ 5.70	-\$	0.18	-2.98%	3	0.0216		\$ 5.40	_	-5.26%
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kWh	s		250 250	\$ - \$ -	-8	0.0003	250 250	\$ - -\$ 0.08	-\$	0.08				250 250	\$ - \$ -	\$	0.08	-100.00%			250 250	\$ - \$ -	\$	
LRAW & SSW Rate Rider	per kwrii	Ф	-	250	\$ -	-9	0.0003		\$ -	\$	0.00				250	\$ -	s	0.00	-100.00%			250	\$ -	s	
				250	š -			250	š -	\$	_				250	š -	Š	-				250	\$ -	\$	
				250	\$ -			250	\$ -	\$	-				250	\$ -	\$	-				250	\$ -	\$	
				250	\$ -				\$ -	\$	-				250	\$ -	\$	-				250	\$ -	\$	
				250	\$ -				\$ -	\$	-				250	\$ -	\$	-				250	\$ -	\$	
					\$ -				\$ -	\$	-				250	\$ -	\$	-				250	\$ -	\$	
				250	\$ - \$ 15.52	-	-	250	\$ - \$ 18.05	\$	2.53	16.30%		-	250	\$ - \$ 19.95	\$	1.90	10.53%	- 1		250	\$ - \$ 21.90	\$	95 9.77%
Sub-Total A (excluding pass thr Deferral/Variance Account	ough)	e			\$ 15.52	-				\$		16.30%								-					95 9.77%
Disposition Rate Rider		Ф	-	250	\$ -	-\$	0.0006	250	-\$ 0.15	-\$	0.15				250	\$ -	\$	0.15	-100.00%			250	\$ -	\$	
Disposition Nate Nate				250	s -			250	s -	\$	_				250	s -	s	-				250	s -	\$	
				250	\$ -				\$ -	\$	-				250	\$ -	\$	-				250	\$ -	\$	
				250	\$ -			250	\$ -	\$	-				250	\$ -	\$	-				250	\$ -	\$	
Low Voltage Service Charge	per kWh	\$ 0	0.00006	259	\$ 0.02	\$			\$ 0.02	\$		16.44%		0.00007		\$ 0.02	\$	-	0.00%		0.00007	258	\$ 0.02	\$	0.007
Line Losses on Cost of Power			0.1021	9	\$ 0.91	\$			\$ 0.86	-\$	0.05	-5.59%	\$	0.1021	8	\$ 0.86	\$	-	0.00%		0.1021	8	\$ 0.86	\$	0.007
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$ 0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%	\$	0.7900	1	\$ 0.79	\$	-	0.00%	3	0.7900	1	\$ 0.79	\$	0.009
Sub-Total B - Distribution					\$ 17.24				\$ 19.57	\$	2.33	13.52%				\$ 21.62	\$	2.05	10.47%				\$ 23.57	\$ 1	95 9.02%
(includes Sub-Total A) RTSR - Network	per kWh	\$	0.0077	259	\$ 1.99	9	0.0077	258	\$ 1.99	-\$	0.00	-0.19%	S	0.0077	258	\$ 1.99	\$	-	0.00%	3	0.0077	258	\$ 1.99	\$	0.009
RTSR - Line and	•	•								Ψ.			Ţ			-		-						*	
Transformation Connection	per kWh	\$	0.0042	259	\$ 1.09	\$	0.0042	258	\$ 1.09	-\$	0.00	-0.19%	\$	0.0042	258	\$ 1.09	\$	-	0.00%	3	0.0042	258	\$ 1.09	\$	0.009
Sub-Total C - Delivery					\$ 20.32				\$ 22.65	•	2.33	11.44%				\$ 24.70	•	2.05	9.05%				\$ 26.65	\$ 1	95 7.90%
(including Sub-Total B)					\$ 20.32				\$ 22.65	Þ	2.33	11.44%				\$ 24.70	ð	2.05	9.05%				\$ 20.00	\$ 1	95 7.907
Wholesale Market Service	per kWh	\$	0.0044	259	S 1.14	\$	0.0044	258	\$ 1.14	-\$	0.00	-0.19%	\$	0.0044	258	S 1.14	s	_	0.00%	5	0.0044	258	\$ 1.14	\$	0.009
Charge (WMSC)		_			•	_			•	1			_			•	,						*	1	
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	259	\$ 0.34	\$	0.0013	258	\$ 0.34	-\$	0.00	-0.19%	\$	0.0013	258	\$ 0.34	\$	-	0.00%	3	0.0013	258	\$ 0.34	\$	0.009
Standard Supply Service Charge	Monthly	\$	0.2500	- 1	\$ 0.25		0.2500	1	\$ 0.25	•	_	0.00%	s	0.2500	1	\$ 0.25	9	_	0.00%		0.2500	1	\$ 0.25	s	0.009
Debt Retirement Charge (DRC)	WOTHIN		0.2300	250	\$ 1.74	\$		250		s	_	0.00%	\$	0.2300	250	\$ 1.74	s	-	0.00%	3		250	\$ 1.74	-	0.00%
TOU - Off Peak		\$	0.0800	160	\$ 12.80	s	0.0800		\$ 12.80	Š	-	0.00%	Š	0.0800	160	\$ 12.80	\$	-	0.00%		0.0800	160	\$ 12.80	\$	
TOU - Mid Peak		\$	0.1220		\$ 5.49	\$		45	\$ 5.49	\$	-	0.00%	\$	0.1220	45		\$	-	0.00%	5		45	\$ 5.49	\$	0.009
TOU - On Peak		\$	0.1610		\$ 7.25	\$		45		\$		0.00%	\$	0.1610	45	\$ 7.25	\$	-	0.00%	5		45	\$ 7.25	\$	0.007
Energy - RPP - Tier 1			0.0940		\$ 23.50	\$	0.0940		\$ 23.50	\$	-	0.00%	\$	0.0940		\$ 23.50	\$	-	0.00%	5		250	\$ 23.50		0.009
Energy - RPP - Tier 2		\$	0.1100	0	\$ -	\$	0.1100	0	\$ -	\$	-		\$	0.1100	0	\$ -	\$	-			0.1100	0	\$ -	\$	
Total Bill on TOU (before Taxes))				\$ 49.32	T			\$ 51.64	S	2.32	4.71%				\$ 53.69	\$	2.05	3.97%	f			\$ 55.64	\$ 1	95 3.63%
HST	•	1	13%		\$ 6.41		13%		\$ 6.71	\$	0.30	4.71%		13%		\$ 6.98	\$	0.27	3.97%		13%		\$ 7.23		25 3.639
Total Bill (including HST)					\$ 55.73				\$ 58.35	\$		4.71%				\$ 60.67	\$	2.32	3.97%				\$ 62.87		20 3.63%
Ontario Clean Energy Benef	fit ¹				-\$ 5.57				-\$ 5.84	-\$	0.27	4.85%				-\$ 6.07	-\$	0.23	3.94%				-\$ 6.29		22 3.629
Total Bill on TOU (including OC	EB)				\$ 50.16				\$ 52.51	\$	2.35	4.69%				\$ 54.60	\$	2.09	3.97%				\$ 56.58	\$ 1	98 3.63%
Total Bill on RPP (before Taxes)					\$ 47.28	T			\$ 49.60	1 0	2.32	4,91%				\$ 51.65	S	2.05	4.13%	₽			\$ 53.60	S 1	95 3.78%
HST	,	1	13%		\$ 6.15		13%		\$ 6.45	\$	0.30	4.91%		13%		\$ 6.72	Š	0.27	4.13%		13%		\$ 6.97		25 3.789
Total Bill (including HST)			1070		\$ 53.43		.0,0		\$ 56.05	\$	2.62	4.91%		1070		\$ 58.37	\$	2.32	4.13%		1070		\$ 60.57		20 3.789
Ontario Clean Energy Benef	fit 1				-\$ 5.34				-\$ 5.61	-\$	0.27	5.06%				-\$ 5.84	-\$	0.23	4.10%]	-\$ 6.06	-\$ 0	22 3.779
Total Bill on RPP (including OC					\$ 48.09				\$ 50.44	s	2.35	4.90%				\$ 52.53	\$	2.09	4.14%				\$ 54.51		98 3.78%
,											, ,								,,,						
Loop Footor (9/)		_	2 50000/	ı			2 200001							2 200001							2 20000/	1			
Loss Factor (%)		;	3.5800%	l			3.3800%							3.3800%							3.3800%	Ш			

1 1

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh May 1 - Oct

			Current	Board-App	roved	Т	201	9 Propose	d	Ιſ	Impact 201	9 vs 2018	ſ		2020) Propose	d			Impact 202	0 vs 2019
			Rate	Volume	Charge		Rate	Volume	Charge	ľ					Rate	Volume		arge			
	Charge Unit		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change	L		(\$)			\$)		Change	% Change
Monthly Service Charge	Monthly	\$	9.6700	1	\$ 9.6	7 \$	19.0000	1	\$ 19.00		\$ 2.50	15.15%		\$	20.7500	1		20.75	\$	1.75	9.21%
Smart Meter Rate Adder				1	\$ -			1	\$ -		\$ -					1	\$	-	\$	-	
				1	\$ -			1	\$ - \$ -		\$ -					1	\$	-	\$	-	
				1	\$ - \$ -			1	\$ - \$ -		\$ - \$ -					1	\$	-	\$		
				, ,	\$ -			1	s -		\$ - \$ -					1	\$		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0234	250	\$ 5.8	5 8	0.0196	250	\$ 4.90		\$ - \$ 0.50	-9.26%		s	0.0180	250	\$	4.50	-\$	0.40	-8.16%
Smart Meter Disposition Rider	per kwiii	Ф	0.0234	250	\$ 5.0	, ,	0.0150	250	\$ 4.50		\$ -	-5.2076		φ	0.0100	250	\$	4.50	\$	0.40	-0.1076
LRAM & SSM Rate Rider	per kWh	\$		250	\$ -			250	\$ -		\$ -					250	\$	- 1	\$		
LRAIVI & SSIVI Rate Ridel	per kwiii	Ф	-	250	\$ -			250	\$ -		\$ -					250	\$		s s		
				250	\$ -			250	s -		\$ -					250	\$	_	ŝ		
				250	\$ -			250	s -		\$ -					250	\$	_	ŝ		
				250	\$ -			250	š -		\$ -					250	\$	-	ŝ	_	
				250	\$ -			250	Š -		\$ -					250	\$	-	ŝ	_	
				250	š -			250	š -		\$ -					250	\$	-	Š	-	
				250	\$ -			250	\$ -		\$ -					250	\$	-	\$	-	
Sub-Total A (excluding pass thr	rough)				\$ 15.5	2			\$ 23.90	Ì	\$ 2.00	9.13%	ı				\$ 2	25.25	\$	1.35	5.65%
Deferral/Variance Account		\$	-	050				250			•					050	•				
Disposition Rate Rider				250	\$ -			250	\$ -		\$ -					250	\$	-	\$	-	
				250	\$ -			250	\$ -		\$ -					250	\$	-	\$	-	
				250	\$ -			250	\$ -		\$ -					250	\$	-	\$	-	
				250	\$ -			250	\$ -		\$ -					250	\$	-	\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006	259	\$ 0.0	2 \$	0.00007	258	\$ 0.02		\$ -	0.00%		\$	0.00007	258	\$	0.02	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1021	9	\$ 0.9		0.1021	8	\$ 0.86		\$ -	0.00%		\$	0.1021	8	\$	0.86	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$ 0.7	9 \$	0.7900	1	\$ 0.79		\$ -	0.00%	L	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution					\$ 17.2				\$ 25.57		\$ 2.00	8.48%					\$:	26.92	\$	1.35	5.28%
(includes Sub-Total A)										LL			L	_							
RTSR - Network	per kWh	\$	0.0077	259	\$ 1.9	\$	0.0077	258	\$ 1.99		\$ -	0.00%		\$	0.0077	258	\$	1.99	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$	0.0042	259	\$ 1.0	\$	0.0042	258	\$ 1.09		\$ -	0.00%		\$	0.0042	258	\$	1.09	\$	-	0.00%
Sub-Total C - Delivery					£ 00.0				A 00.05	ŀf	\$ 2.00	7.540/	ŀ				s :	20.00	•	4.05	4.740/
(including Sub-Total B)					\$ 20.3	_			\$ 28.65	l L	\$ 2.00	7.51%					,	30.00	\$	1.35	4.71%
Wholesale Market Service	per kWh	\$	0.0044	259	S 1.1	, \$	0.0044	258	S 1.14		\$ -	0.00%	Г	\$	0.0044	258	\$	1.14	\$		0.00%
Charge (WMSC)				200	Ψ 1.1	*		200	¥ 1.14		Ψ -	0.0070				200	Ψ	1.14	Ψ		0.0070
Rural and Remote Rate	per kWh	\$	0.0013	259	\$ 0.3	1 \$	0.0013	258	\$ 0.34		\$ -	0.00%		\$	0.0013	258	\$	0.34	\$	_	0.00%
Protection (RRRP)				200				200			•					200			1.		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.2			1	\$ 0.25		\$ -	0.00%		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0069	250	\$ 1.7			250	\$ 1.74		\$ -	0.00%		\$	0.0069	250	\$	1.74	\$	-	0.00%
TOU - Off Peak		\$	0.0800	160	\$ 12.8		0.0800	160	\$ 12.80		\$ -	0.00%		\$	0.0800	160		12.80	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	45	\$ 5.4		0.1220	45	\$ 5.49		\$ -	0.00%		\$	0.1220	45		5.49	\$	-	0.00%
TOU - On Peak		\$	0.1610	45	\$ 7.2		0.1610	45	\$ 7.25		\$ -	0.00%		\$	0.1610	45		7.25 23.50	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.0940	250	\$ 23.5	\$			\$ 23.50		\$ - \$ -	0.00%		\$	0.0940	250		23.50	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	0	\$ -	\$	0.1100	0	\$ -	ш	\$ -		L	\$	0.1100	0	\$	- 1	\$		
Total Bill on TOU (before Taxes)				\$ 49.3	2			\$ 57.64	П	\$ 2.00	3.59%	ſ				\$:	58.99	\$	1.35	2.34%
HST	•		13%		\$ 6.4		13%		\$ 7.49		\$ 0.26	3.59%			13%			7.67	\$	0.18	2.34%
Total Bill (including HST)					\$ 55.7	3			\$ 65.13		\$ 2.26	3.59%					\$ 6	66.66	\$	1.53	2.34%
Ontario Clean Energy Benef	fit ¹				-\$ 5.5	7			-\$ 6.51	١.	\$ 0.22	3.50%					-\$	6.67	-\$	0.16	2.46%
Total Bill on TOU (including OC					\$ 50.1	6			\$ 58.62		\$ 2.04	3.61%					\$!	59.99	\$	1.37	2.33%
Tatal Dill are DDD (bada)		_			\$ 47.2	, T			\$ 55.60	F	\$ 2.00	3.73%	- 7				\$:	56.95	I \$	1.35	2.43%
Total Bill on RPP (before Taxes HST)		13%		\$ 47.2		13%		\$ 7.23		\$ 0.26	3.73%			13%			7.40	\$	0.18	2.43%
			13%		\$ 53.4		13%		\$ 62.83		\$ 2.26	3.73%			13%			64.36	\$	1.53	2.43%
Total Bill (including HST)	er. 1				-\$ 5.3				-\$ 6.28		\$ 0.22	3.63%					-\$	6.44	•	0.16	2.55%
Ontario Clean Energy Benef																			-9		
Total Bill on RPP (including OC	EB)				\$ 48.0	,			\$ 56.55	Н	\$ 2.04	3.74%	-				\$:	57.92	\$	1.37	2.41%
Loss Factor (%)			3.5800%				3.3800%								3.3800%						

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		Curre	nt Board-	Approved	1 -	20	16 Proposed		Г	Impact 201	6 vs 2015		2017	7 Propose	d	Im	pact 2017	vs 2016	Г	201	8 Proposed	1	lmi	nact 2018	3 vs 2017
		Rate	Volun		1 F	Rate	Volume	Charge					Rate	Volume	Charge					Rate	Volume	Charge			
	Charge Unit	(\$)		(\$)	1 L	(\$)		(\$)	L	\$ Change	% Change	L	(\$)		(\$)	\$ C	hange	% Change	L	(\$)		(\$)	\$ Ch	nange	% Change
Monthly Service Charge	Monthly	\$ 9.67	00	1 \$ 9.67	3	\$ 12.2500	1	\$ 12.25 \$ -	\$	2.58	26.68%	\$	14.2500	1	\$ 14.25 \$ -	\$	2.00	16.33%	\$	16.5000		\$ 16.50 \$ -	\$	2.25	15.79%
Smart Meter Rate Adder				1 \$ -			1	\$ - \$ -	\$	-				1	\$ -	\$	-					\$ -	\$		
				1 \$ -			1	\$ -	\$	-				1	\$ -	\$	-				1		\$	-	
				1 \$ -			1	\$ -	\$	-				1	\$ -	\$	-					\$ -	\$	-	
				1 \$ -			1	\$ -	\$	-				1	\$ -	\$	-				1		\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.02		00 \$ 11.70	\$	\$ 0.0235	500	\$ 11.75	\$	0.05	0.43%	\$	0.0228	500	\$ 11.40	-\$	0.35	-2.98%	\$	0.0216	500		-\$	0.60	-5.26%
Smart Meter Disposition Rider				00 \$ -	Ш.		500	\$ -	\$					500	\$ -	\$	-					\$ -	\$	-	
LRAM & SSM Rate Rider	per kWh	\$ -		00 \$ -	-9	\$ 0.0003		-\$ 0.15 \$ -	-\$ \$	0.15				500	\$ - \$ -	\$	0.15	-100.00%			500 500	\$ -	\$	-	
				00 \$ -			500 500	\$ - \$ -	\$	-				500 500	\$ - \$ -	\$	-					\$ -	\$	-	
				00 \$ -			500	s -	s S	-				500	s -	\$	-					\$ -	\$	-	
				00 \$ -			500	š -	\$	-				500	š -	\$	-					\$ -	\$	-	
			5	00 \$ -			500	\$ -	\$	-				500	\$ -	\$	-					\$ -	\$	-	
				00 \$ -				\$ -	\$	-				500	\$ -	\$	-				500	\$ -	\$	-	
			5	00 \$ -	J L		500	\$ -	\$	-				500	\$ -	\$	-		_		500	\$ -	\$		
Sub-Total A (excluding pass thr	rouah)	6		\$ 21.37	1			\$ 23.85	\$	2.48	11.61%				\$ 25.65	\$	1.80	7.55%	-			\$ 27.30	\$	1.65	6.43%
Deferral/Variance Account Disposition Rate Rider		\$ -	5	00 \$ -	-9	\$ 0.0006	500	-\$ 0.30	-\$	0.30				500	\$ -	\$	0.30	-100.00%			500	\$ -	\$	-	
				00 \$ -			500	\$ -	\$	-				500	\$ -	\$	-				500		\$	-	
				00 \$ -				\$ -	\$	-				500	\$ -	\$	-					\$ -	\$	-	
				00 \$ -	l I,		500	\$ -	\$	-		_		500	\$ -	\$	-					\$ -	\$	-	
Low Voltage Service Charge	per kWh	\$ 0.000		18 \$ 0.03 18 \$ 1.83	9	\$ 0.00007 \$ 0.1021		\$ 0.04 \$ 1.73	\$		16.44% -5.59%	\$	0.00007 0.1021	517	\$ 0.04 \$ 1.73	\$	-	0.00%	\$	0.00007		\$ 0.04	\$	-	0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	\$ 0.10 \$ 0.79		18 \$ 1.83 1 \$ 0.79		\$ 0.7900	17	\$ 1.73 \$ 0.79	-\$	0.10	0.00%	9	0.7900	17	\$ 0.79	\$		0.00%	S			\$ 1.73 \$ 0.79	9		0.00%
Sub-Total B - Distribution	WOTHIN	Ψ 0.73	00		1 1	0.7300			Ť			-	0.7300	·		-			_	0.7300			-		
(includes Sub-Total A)				\$ 24.02	J L			\$ 26.10	\$	2.08	8.67%				\$ 28.20	\$	2.10	8.05%				\$ 29.85	\$	1.65	5.85%
RTSR - Network	per kWh	\$ 0.00	77 5	18 \$ 3.99	5	\$ 0.0077	517	\$ 3.98	-\$	0.01	-0.19%	\$	0.0077	517	\$ 3.98	\$	-	0.00%	\$	0.0077	517	\$ 3.98	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.00	42 5	18 \$ 2.18	\$	\$ 0.0042	517	\$ 2.17	-\$	0.00	-0.19%	\$	0.0042	517	\$ 2.17	\$	-	0.00%	\$	0.0042	517	\$ 2.17	\$	-	0.00%
Sub-Total C - Delivery					1 6											_			-				_		
(including Sub-Total B)				\$ 30.18	J L			\$ 32.25	\$	2.07	6.86%				\$ 34.35	\$	2.10	6.51%				\$ 36.00	\$	1.65	4.80%
Wholesale Market Service	per kWh	\$ 0.00	44 5	18 \$ 2.28	3	\$ 0.0044	517	\$ 2.27	-\$	0.00	-0.19%	\$	0.0044	517	\$ 2.27	\$	-	0.00%	\$	0.0044	517	\$ 2.27	\$	-	0.00%
Charge (WMSC)					l I,			* =:=:	1			_		•		1					•		1		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.00	13 5	18 \$ 0.67	,	\$ 0.0013	517	\$ 0.67	-\$	0.00	-0.19%	\$	0.0013	517	\$ 0.67	\$	-	0.00%	\$	0.0013	517	\$ 0.67	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25		1 \$ 0.25	\$	\$ 0.2500	1	\$ 0.25	\$	-	0.00%	\$	0.2500	1	\$ 0.25	\$	-	0.00%	\$		1		\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0.00		00 \$ 3.47		\$ 0.0069	500	\$ 3.47	\$	-	0.00%	\$	0.0069	500	\$ 3.47	\$	-	0.00%	\$		500		\$	-	0.00%
TOU - Off Peak		\$ 0.08		20 \$ 25.60 90 \$ 10.98	1 5			\$ 25.60 \$ 10.98	\$	-	0.00%	\$	0.0800	320 90	\$ 25.60 \$ 10.98	\$	-	0.00%	\$		320 90		\$	-	0.00%
TOU - Mid Peak TOU - On Peak		\$ 0.12 \$ 0.16		90 \$ 10.98 90 \$ 14.49	9		90 90	\$ 10.98 \$ 14.49	\$	-	0.00%	\$	0.1220 0.1610	90	\$ 10.98 \$ 14.49	\$	-	0.00%	\$		90		\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.09		00 \$ 47.00	5			\$ 47.00	\$	-	0.00%	S	0.1010	500		\$	_	0.00%	Š		500		\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.11		0 \$ -	3	\$ 0.1100		\$ -	\$	-		s	0.1100	0	\$ -	\$	-		Š		0		\$	-	
	,	_		\$ 87.92				\$ 89.99	10	2.07	2.35%				\$ 92.09	T e	2.10	2.33%				\$ 93.74	Te	1.65	1.79%
Total Bill on TOU (before Taxes HST	•)	1	3%	\$ 87.92		13%		\$ 11.70	\$		2.35%		13%		\$ 92.09 \$ 11.97	\$	0.27	2.33%		13%		\$ 93.74 \$ 12.19	\$	0.21	1.79%
Total Bill (including HST)			370	\$ 99.35				\$ 101.69	\$	2.33	2.35%				\$ 104.06	\$	2.37	2.33%				\$ 105.93	\$	1.86	1.79%
Ontario Clean Energy Bener	fit 1			-\$ 9.94				-\$ 10.17	-\$	0.23	2.31%				-\$ 10.41	-\$	0.24	2.36%				-\$ 10.59	-\$	0.18	1.73%
Total Bill on TOU (including OC				\$ 89.41				\$ 91.52	\$	2.10	2.35%				\$ 93.65	\$	2.13	2.33%				\$ 95.34	\$	1.68	1.80%
Total Bill on RPP (before Taxes				\$ 83.85	ĪΤ			\$ 85.92	T s	2.07	2.46%				\$ 88.02	S	2.10	2,44%	-			\$ 89.67	T \$	1.65	1.87%
HST	,	1	3%	\$ 10.90		13%		\$ 11.17	\$	0.27	2.46%	1	13%		\$ 11.44	\$	0.27	2.44%		13%		\$ 11.66	\$	0.21	1.87%
Total Bill (including HST)		1	'	\$ 94.76		. 370		\$ 97.09	\$	2.33	2.46%	1			\$ 99.46	\$	2.37	2.44%		.570		\$ 101.33	\$	1.86	1.87%
Ontario Clean Energy Bener	fit ¹			-\$ 9.48				-\$ 9.71	-\$	0.23	2.43%	1			-\$ 9.95	-\$	0.24	2.47%				-\$ 10.13	-\$	0.18	1.81%
Total Bill on RPP (including OC				\$ 85.28				\$ 87.38	\$	2.10	2.47%				\$ 89.51	\$	2.13	2.44%				\$ 91.20	\$	1.68	1.88%
Loss Factor (%)		3.580	0%			3.3800%							3.3800%							3.3800%					
		2.500			-	0.000070						_	2.000070						_		li .				

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh May 1 - Oct

		г	Current	Board-App	roved	T	201	9 Propose	d	$\overline{}$	Г	Impact 201	9 vs 2018		202	0 Propose	d			Impact 20:	20 vs 2019
			Rate	Volume	Charge		Rate	Volume	Cha	rge	Ţ				Rate	Volume	С	harge			
	Charge Unit		(\$)		(\$)		(\$)		(\$	i)		\$ Change	% Change		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	9.6700	1	\$ 9.67	\$	19.0000	1	\$ 19	9.00		\$ 2.50	15.15%		\$ 20.7500	1	\$	20.75	\$	1.75	9.21%
Smart Meter Rate Adder				1	\$ -			1	\$	-		\$ -				1	\$	-	\$	-	
				1	\$ -			1	\$	-		\$ -				1	\$	-	\$	-	
				1	\$ -			1	\$	-		\$ -				1	\$	-	\$	-	
				1	\$ -			1	\$	-		\$ -				1	\$	-	\$	-	
				1	\$ -			1	\$	-		\$ -				1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0234	500	\$ 11.70	\$	0.0196	500		9.80		\$ 1.00	-9.26%		\$ 0.0180	500	\$	9.00	-\$	0.80	-8.16%
Smart Meter Disposition Rider				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh	\$	-	500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
Sub-Total A (excluding pass the	rough)				\$ 21.37	·			\$ 28	8.80	L	\$ 1.50	5.49%				\$	29.75	\$	0.95	3.30%
Deferral/Variance Account		\$	-	500	s -			500	\$	-		\$ -				500	\$	_	\$	_	
Disposition Rate Rider									-			•									
				500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
				500	Ψ .			500	\$	-		\$ -				500	\$	-	\$	-	
		١.		500	\$ -			500	\$	-		\$ -				500	\$	-	\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006		\$ 0.03		0.00007	517		0.04		\$ -	0.00%		\$ 0.00007	517	\$	0.04	\$	-	0.00%
Line Losses on Cost of Power		\$	0.1021		\$ 1.83		0.1021	17		1.73		\$ -	0.00%		\$ 0.1021	17	\$	1.73	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$ 0.79	\$	0.7900	1	\$ (0.79	-	\$ -	0.00%		\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution					\$ 24.02	:			\$ 3	1.35		\$ 1.50	5.02%				\$	32.30	\$	0.95	3.03%
(includes Sub-Total A) RTSR - Network	per kWh	\$	0.0077	518	\$ 3.99	\$	0.0077	517	\$ 3	3.98	- }-	\$ -	0.00%		\$ 0.0077	517	\$	3.98	\$		0.00%
RTSR - Line and		_										•									
Transformation Connection	per kWh	\$	0.0042	518	\$ 2.18	\$	0.0042	517	\$ 2	2.17		\$ -	0.00%		\$ 0.0042	517	\$	2.17	\$	-	0.00%
Sub-Total C - Delivery					\$ 30.18	. _			\$ 37	7.50		\$ 1.50	4.17%				¢	38.45	\$	0.95	2.53%
(including Sub-Total B)					\$ 30.10	'			\$ 3.	7.50	L	ş 1.50	4.17 /6				9	30.43	Ÿ	0.55	2.33 /6
Wholesale Market Service	per kWh	\$	0.0044	518	\$ 2.28	\$	0.0044	517	\$ 2	2.27		\$ -	0.00%		\$ 0.0044	517	\$	2.27	\$	_	0.00%
Charge (WMSC)				0.0	Ų			0				•	0.0070			011	Ψ	,	Ψ.		0.0070
Rural and Remote Rate	per kWh	\$	0.0013	518	\$ 0.67	. \$	0.0013	517	\$ (0.67		\$ -	0.00%		\$ 0.0013	517	\$	0.67	\$	_	0.00%
Protection (RRRP)				0.0					-												
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25		0.2500	1		0.25		\$ -	0.00%		\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0069		\$ 3.47		0.0069	500		3.47		\$ -	0.00%		\$ 0.0069	500	\$	3.47	\$	-	0.00%
TOU - Off Peak		\$	0.0800		\$ 25.60		0.0800	320		5.60		\$ -	0.00%		\$ 0.0800	320		25.60	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	90	\$ 10.98		0.1220	90		0.98		\$ -	0.00%		\$ 0.1220	90		10.98	\$	-	0.00%
TOU - On Peak		\$	0.1610	90	\$ 14.49		0.1610	90		4.49		s -	0.00%		\$ 0.1610	90		14.49	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.0940	500			0.0940	500		7.00		\$ -	0.00%		\$ 0.0940	500		47.00	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	0	\$ -	\$	0.1100	0	\$	-	_	\$ -			\$ 0.1100	0	\$	-	\$	_	
Total Bill on TOU (before Taxes)				\$ 87.92	: 1			\$ 95	5.24	┰	\$ 1.50	1.60%				\$	96.19	\$	0.95	1.00%
HST	,		13%		\$ 11.43	3	13%		\$ 12	2.38		\$ 0.20	1.60%		13%		\$	12.50	\$	0.12	1.00%
Total Bill (including HST)					\$ 99.35	: [\$ 107	7.62	J	\$ 1.70	1.60%				\$	108.69	\$	1.07	1.00%
Ontario Clean Energy Bener	fit ¹				-\$ 9.94				-\$ 10	0.76	-	\$ 0.17	1.61%				-\$	10.87	-\$	0.11	1.02%
Total Bill on TOU (including OC					\$ 89,41				\$ 96	6.86		\$ 1.53	1.60%				\$	97.82	\$	0.96	0.99%
												,		,							
Total Bill on RPP (before Taxes)				\$ 83.85					1.17		\$ 1.50	1.67%					92.12	\$	0.95	1.04%
HST			13%		\$ 10.90		13%			1.85		\$ 0.19	1.67%		13%			11.98	\$	0.12	1.04%
Total Bill (including HST)					\$ 94.76				\$ 103			\$ 1.70	1.67%					104.10	\$	1.07	1.04%
Ontario Clean Energy Bene					-\$ 9.48					0.30		\$ 0.17	1.68%					10.41	-\$	0.11	1.07%
Total Bill on RPP (including OC	EB)				\$ 85.28				\$ 92	2.72	4	\$ 1.53	1.67%				\$	93.69	\$	0.96	1.04%
Loss Factor (%)			3.5800%	l			3.3800%	1						- 1	3.3800%						
		_		•		_		•								1					

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filled after Oct 31)

Company Comp		Consumption	n	800	kWh (May 1 - Oc	ctober 3	1 O Nove	mber 1 - April 30	(Select this radi	io button	for application	ns filed after Oct 3	1)											
Comparison Com				Current	Board-Ap	proved	1 [20	16 Proposed	1	ı	mpact 201	6 vs 2015		2017	7 Propose	ed	Impact	017 vs 2016	Г	201	8 Proposed	i	Impact 2	018 vs 2017
Membris More Progression Advantage (1976) Sharp More Progression Advantage (1976) Shar					Volume		1 [Volume						Rate		Charge				Rate		Charge		
Smart Mater Plaze Adder 1 5 5 5 5 5 5 5 5 5			_		ļ		4 L				\$			_											
Section Sect		Monthly	\$	9.6700	1 1		3	12.2500	1		\$	2.58	26.68%	\$	14.2500	1		\$ 2.0	0 16.33%	5	16.5000			\$ 2.2	15.79%
Dearbarinon Volumener Rate Pet WYN S 0,02234 888 \$ 1.7 \$ 0.0235 880 \$ 1.80 \$ 0.00	Smart Meter Rate Adder										9					1	T .	\$ -						\$ -	
Company Comp					1	*			1	*	\$					1		\$ -						¥	
Destroy Numbers Rape Service S					1				1	š -	\$	-				1	\$ -	\$ -						\$ -	
Second Process Seco					1	\$ -			1	\$ -	\$	-				1	\$ -	\$ -				1	\$ -	\$ -	
Learn A SSM Ruse Right	Distribution Volumetric Rate	per kWh	\$	0.0234	800	\$ 18.72	5	0.0235	800	\$ 18.80	\$	0.08	0.43%	\$	0.0228		\$ 18.24	-\$ 0.	6 -2.98%	\$	0.0216		\$ 17.28	-\$ 0.9	5 -5.26%
Sub-Total A feeclating cases through											-	-					-						-	-	
SOU S	LRAM & SSM Rate Rider	per kWh	\$	-			-5	0.0003											4 -100.00%						
Bool S										*	\$							ų.							
Sub-Total A fearclution pass through S										*	\$	-						-					-	-	
Sub-Treat A recelulation assess through So So So So So So So S										*													T		
Section Sect										*	-	_						\$ -					-	\$ -	
Sub-Total A facebulation pass through										\$ -	\$	-					\$ -	\$ -					\$ -	\$ -	
Deposition Rate Ridgr Disposition Rate Rid					800		┙┕		800	\$ -	\$	-				800	\$ -	\$ -				800	\$ -	\$ -	
Disposition Rate Rider		rouah)				\$ 28.39	4 L			\$ 30.81	\$	2.42	8.52%				\$ 32.49	\$ 1.	8 5.45%				\$ 33.78	\$ 1.2	3.97%
Bool S - Bool S - Bool S - Bool S - S -			\$	-	800	\$ -	-5	0.0006	800	-\$ 0.48	-\$	0.48				800	\$ -	\$ 0.	8 -100.00%			800	\$ -	\$ -	
Bool S S S S S S S S S S	Disposition Nate Nidel				800	s -			800	s -	\$	-				800	s -	s -				800	\$ -	s -	
Low Voltage Service Charge Per kWh \$ 0,000006 \$20 \$ 0.00 \$ 0.00007 \$27 \$ 0.00 \$ 0.00007 \$27 \$ 0.00 \$ 0.000007 \$27 \$ 0.00 \$ 0.00007 \$27 \$ 0.00 \$2 0.00007 \$27 \$ 0.00 \$2 0.00007 \$27 \$ 0.00 \$2 0.00007 \$27 \$ 0.00 \$2 0.00007 \$27 \$ 0.00 \$2 0.00007 \$27 \$ 0.00 \$2 0.00007 \$27 \$ 0										š -	\$	-						\$ -					\$ -	\$ -	
Line Loses on Cost of Power S					800	\$ -			800	\$ -	\$	-				800	\$ -	\$ -				800	\$ -	\$ -	
Sub-Total A		per kWh	\$	0.00006			5				\$							\$ -		\$					
Sub-Total Content Sub-			\$				1		27		-\$			\$		27		\$ -		\$				-	
Includes Sub-Total A)		Monthly	\$	0.7900	1	\$ 0.79		0.7900	1	\$ 0.79	\$		0.00%	\$	0.7900	1	\$ 0.79	\$ -	0.00%	\$	0.7900	1	\$ 0.79	\$ -	0.00%
RTSR - Network per kWh \$ 0.0077 829 \$ 3.88 \$ 0.0042 822 \$ 3.48 \$ 0.0042 822 \$ 3.47 \$ -\$ 0.01 \$ -0.19% \$ 0.0077 827 \$ 6.37 \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0042 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0044 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0044 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0044 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0044 827 \$ 3.47 \$ \$ - 0.00% \$ 0.0044 827 \$ 3.48 \$ \$ - 0.00% \$ 0.0054 \$ 0.						\$ 32.16				\$ 33.94	\$	1.78	5.55%				\$ 36.10	\$ 2.	6.36%				\$ 37.39	\$ 1.2	3.57%
TRISP LINE and Transformation Connection per kWh \$ 0.0042 829 \$ 3.48 \$ 0.0042 827 \$ 3.47 \$ 5 .0.01 -0.19% \$ 0.0042 827 \$ 3.47 \$ 5 .0.00% \$ 0.0042 827 \$ 3.47 \$ 5 .0.00% \$ 0.0042 827 \$ 3.47 \$ 5 .0.00% \$ 0.005% \$ 0.0042 \$ 0.00% \$	RTSR - Network	per kWh	S	0.0077	829	\$ 6.38	- 5	0.0077	827	\$ 6.37	-\$	0.01	-0.19%	S	0.0077	827	\$ 6.37	s -	0.00%	S	0.0077	827	\$ 6.37	s -	0.00%
Sub-Total E-billery Sub-Total B						1					,							,						,	
Including Sub-Total B \$ 42.02 \$ 43.69 \$ 1.07 \$ 43.09 \$ 43.69 \$ 1.07 \$ 43.09 \$ 43.69 \$ 43.69 \$ 5.0004 \$ 829 \$ 3.65 \$ 0.0044 \$ 827 \$ 3.64 \$ 5.00 \$ 0.019 \$ 0.0010 \$ 0.019 \$ 0.0010	Transformation Connection	per kwn	\$	0.0042	829	\$ 3.48	,	0.0042	827	\$ 3.47	-\$	0.01	-0.19%	\$	0.0042	827	\$ 3.47	\$ -	0.00%	\$	0.0042	827	\$ 3.47	\$ -	0.00%
Wholesale Market Service Der kWh \$ 0.0044 829 \$ 3.65 \$ 0.0044 827 \$ 3.64 \$ 0.01 \$ 0.015 \$ 0.0076						\$ 42.02				\$ 43.78	\$	1.77	4.20%				\$ 45.94	\$ 2.	6 4.93%				\$ 47.23	\$ 1.2	2.81%
Charge (WMSC) Rural and Remote Rate per KWh S 0.0013 829 S 1.08 S 0.0013 827 S 1.08 S 0.00 -0.19% Protection (RRRP) Standard Supply Service Charge Monthly S 0.2500 1 S 0.25 S 0.2500 1 S 0.25 S - 0.00% Debt Retirement Charge (DRC) S 0.0069 800 S 5.55 S 0.0069 S 0.0069 800 S 5.55 S 0.0069 S 0.0069 512 S 40.96 S 0.0069 S 0.0069 512 S 40.96 S 0.0069 S 0.0069 512 S 40.96 S - 0.00% S 0.0069 800 S 5.55 S - 0.00% S 0.0069 80		por kWh	e	0.0044		-	-	0.0044			H			•	0.0044					•	0.0044				
Rural and Remote Rate per kWh \$ 0.0013 829 \$ 1.08 \$ 0.0013 827 \$ 1.08 \$ 5.000 \$ -0.19% \$ 0.0006 \$ 0.0006 \$ 0.2500 \$ 1 \$ 0.25 \$ 0.2500 \$ 1 \$ 0.25 \$ 0.2500 \$ 1 \$ 0.25 \$ 0.2500 \$ 1 \$ 0.25 \$ 0.0006		per kwiii	φ	0.0044	829	\$ 3.65	,	0.0044	827	\$ 3.64	-\$	0.01	-0.19%	φ	0.0044	827	\$ 3.64	\$ -	0.00%	٠	0.0044	827	\$ 3.64	\$ -	0.00%
Protection (RKRP) Protection (RKRP) Standard Supply Service Charge Monthly Standard Supply Service Charge Standard Supply Service Standard Service Standard Supply Service Standard		per kWh	\$	0.0013	000		5	0.0013	007	6 400	_	0.00	0.400/	\$	0.0013	007			0.000/	s	0.0013	007	6 400		0.000/
Debt Retirement Charge (DRC) \$ 0.0069 800 \$ 5.55 \$ 0.0069 800 \$ 5.55 \$ - 0.00%	Protection (RRRP)				829	1			827		-\$	0.00				827		\$ -				827		\$ -	
TOU - Off Peak \$ \$ 0.0800 512 \$ 40.96 \$ 0.0800 512 \$ 40.96 \$ - 0.00% \$ 0.00% \$ 0.0800 512 \$ 40.96 \$ - 0.00% \$		Monthly	\$		1		5		1		\$			-		1		\$ -		Y					
TOU - Mid Peak \$ 0.1220			\$								\$			-				-		-				1 1	
TOU - On Peak \$ 0.1610			\$				3				\$			-				-						-	
Energy - RPP - Tier 1			\$				3				Ψ.	-		-				-		-				-	
Energy - RPP - Tier 2 \$ 0.1100 200 \$ 22.00 \$ 0.1100 200 \$ 22.00 \$ - 0.00%			\$								-	_		-				-						-	
HST Total Bill (including HST)			\$				3				\$	-		\$				\$ -		\$				\$ -	
HST Total Bill (including HST)											1	4.76	4 249/				£ 420.47	16 2	6 4 500/	=			£ 420.46 l	16 12	
Total Bill (including HST) S 151.71 S 153.89 S 1.98 1.31% S 156.13 S 1.44 1.59% S 15.61 S 1.45 S 1.57 S 1.57 S 1.57 S 1.58 S 1.88 S 1.89 S 1.8		5)		120/				120/			\$				120/						120/				
Ontario Clean Energy Benefit ' -\$ 15.17 -\$ 15.17 -\$ 15.17 -\$ 15.17 -\$ 15.32 -\$ 0.20 1.32% -\$ 15.61 -\$ 0.24 1.56% -\$ 15.76 -\$ 0.15 0.96% Total Bill on TOU (including OCEB) \$ 138.32 \$ 138.32 \$ 1.76 1.31% \$ 141.83				13%				1370			-				1370						1376				
Total Bill on TOU (including OCEB) \$ 136.54 \$ 138.32 \$ 1.78 1.31% \$ \$ 140.52 \$ 2.20 1.59% \$ \$ 141.83 \$ 1.31 0.93% \$ 136.15 \$ 1.34		eie 1									-\$						1								
Total Bill on RPP (before Taxes) HST 13% \$ 17.02 13% \$ 17.25 \$ 0.23 1.34% 13% \$ 17.53 \$ 0.28 1.63% 13.65 \$ 1.29 0.96% 13% \$ 17.02 13											s														
HST 13% \$ 17.02 13% \$ 17.02 13% \$ 17.02 \$ 0.23 1.34% \$ 17.53 \$ 0.28 1.63% \$ 17.50 \$ 0.17 0.96% \$ 147.96 \$ 147.96 \$ 149.95 \$ 1.98 1.34% \$ 152.39 \$ 2.44 1.63% \$ 152.39 \$ 2.44 1.63% \$ 153.85 \$ 0.40 0.96% \$ 150.20 \$ 133.16 \$ 133.16 \$ 134.96 \$ 1.79 1.35% \$ 1.35%			_				_				1.0									=					
Total Bill (including HST) \$ 147.96 \$ 149.95 \$ 1.98 1.34% \$ 152.39 \$ 2.44 1.63% \$ 153.85 \$ 1.46 0.96% Ontario Clean Energy Benefit 1 -\$ 14.80 -\$ 14.99 -\$ 0.19 1.28% -\$ 15.24 -\$ 0.25 1.67% -\$ 15.38 -\$ 0.14 0.92% Total Bill on RPP (including OCEB) \$ 133.16 \$ 134.96 \$ 1.79 1.35% \$ 137.15 \$ 2.19 1.62% \$ 138.47 \$ 1.32 0.96%		i)		120/	l			120/			\$				120/						120/				
Ontario Clean Energy Benefit -\$ 14.80 -\$ 14.99 -\$ 0.19 1.28% Total Bill on RPP (including OCEB) \$ 133.16 \$ 134.96 \$ 1.79 1.35%				13%	l		1 1	13%			\$				13%						13%				
Total Bill on RPP (including OCEB) \$ 133.16 \$ 134.96 \$ 1.79 1.35% \$ 137.15 \$ 2.19 1.62% \$ 138.47 \$ 1.32 0.96%		fit ¹			l						-\$														
											s						ψ .O.E.						Ψ 10.00		
	Total Bill Off RET (mordaling Oc					¥ 100.10				\$ 104.50	ų.	1.73	1.00 /6				Ų 107.13	Ψ 2.	1.02/6				Ç 100.47	y 1.3	0.55/8
Loss Factor (%) L 3 5800% L 3 3800% L 3 3800% L 3 3800% L	Loss Factor (%)			3.5800%	1		_	3.3800%	1						3.3800%						3.3800%	i			

Loss Factor (%) 3.5800% 3.3800% 3.3800% 3.3800% 1

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh May 1 - Oct

	Consumption	_	800	KWN 4		way i - Oc													
			Current	Board-App	rov	/ed		201	9 Propose	d		īI	lm	pact 201	9 vs 2018	1 1		202	20 Pi
			Rate	Volume		Charge		Rate	Volume		Charge	t I		.,	1			Rate	Vo
	Charge Unit		(\$)			(\$)		(\$)			(\$)			hange	% Change			(\$)	
Monthly Service Charge	Monthly	\$	9.6700	1	\$	9.67	\$	19.0000	1	\$	19.00		\$	2.50	15.15%		\$	20.7500	
Smart Meter Rate Adder				1	\$	-			1	\$	-		\$	-					
				1	\$	-			1	\$	-		\$	-					
				1	\$	-			1	\$ \$	-		\$	-					
					\$	-				s	-		\$	-					
Distribution Volumetric Rate	per kWh	\$	0.0234	800	\$	18.72	\$	0.0196	800	\$	15.68		۰\$	1.60	-9.26%		\$	0.0180	
Smart Meter Disposition Rider	perkyvii	φ	0.0234	800	S	10.72	Ψ	0.0130	800	S	10.00		\$	1.00	-3.2070		Ŷ	0.0100	
LRAM & SSM Rate Rider	per kWh	\$	_	800	Š				800	\$			\$	_					
ETVAM & GOM TRACE TRIGGS	per kvvii	Ψ		800	\$	-			800	\$	-		\$	_					
				800	Š	-			800	Š	-		\$	-					
				800	\$	-			800	\$	-		\$	-					
				800	\$	-			800	\$	-		\$	-					
				800	\$	-			800	\$	-		\$	-					
				800	\$	-			800	\$	-		\$	-					
				800	\$	-			800	\$	-		\$	-					
Sub-Total A (excluding pass the	rouah)	<u> </u>			\$	28.39				\$	34.68		\$	0.90	2.66%				_
Deferral/Variance Account		\$	-	800	\$	-			800	\$	-		\$	-					
Disposition Rate Rider				800	s	_			800	s	_		\$						
				800	\$	-			800	\$			\$	-					
				800	\$				800	\$	-		\$						
Low Voltage Service Charge	per kWh	\$	0.00006	829	\$	0.05	\$	0.00007	827	\$	0.06		\$	-	0.00%		\$	0.00007	
Line Losses on Cost of Power	per kwiii	\$	0.1021	29	\$	2.93	\$	0.1021	27	\$	2.76		\$	_	0.00%		\$	0.1021	
Smart Meter Entity Charge	Monthly	\$	0.7900	1	Š	0.79	\$	0.7900	1	Š	0.79		\$	_	0.00%		s	0.7900	
Sub-Total B - Distribution		Ť			•	32.16	Ť			\$	38.29		\$	0.90			Ť		П
(includes Sub-Total A)					4									0.90	2.41%				
RTSR - Network	per kWh	\$	0.0077	829	\$	6.38	\$	0.0077	827	\$	6.37		\$	-	0.00%		\$	0.0077	
RTSR - Line and	per kWh	\$	0.0042	829	\$	3.48	\$	0.0042	827	\$	3.47		\$	-	0.00%		\$	0.0042	
Transformation Connection		<u> </u>			Ŀ		÷			·							_		H
Sub-Total C - Delivery					\$	42.02				\$	48.13		\$	0.90	1.91%				
(including Sub-Total B) Wholesale Market Service	per kWh	\$	0.0044		_		\$	0.0044									\$	0.0044	┢
Charge (WMSC)	per kwiii	φ	0.0044	829	\$	3.65	9	0.0044	827	\$	3.64		\$	-	0.00%		9	0.0044	
Rural and Remote Rate	per kWh	\$	0.0013				\$	0.0013		_			_				\$	0.0013	
Protection (RRRP)	por krem	Ψ.	0.0010	829	\$	1.08	Ψ.	0.0010	827	\$	1.08		\$	-	0.00%		•	0.0010	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%		\$	0.2500	
Debt Retirement Charge (DRC)		\$	0.0069	800	\$	5.55	\$	0.0069	800	\$	5.55		\$	-	0.00%		\$	0.0069	
TOU - Off Peak		\$	0.0800	512	\$	40.96	\$	0.0800	512		40.96		\$	-	0.00%		\$	0.0800	
TOU - Mid Peak		\$	0.1220	144	\$	17.57	\$	0.1220	144	\$	17.57		\$	-	0.00%		\$	0.1220	
TOU - On Peak		\$	0.1610	144	\$	23.18	\$	0.1610	144	\$	23.18		\$	-	0.00%		\$	0.1610	
Energy - RPP - Tier 1		\$	0.0940	600	\$	56.40	\$	0.0940	600	\$	56.40		\$	-	0.00%		\$	0.0940	
Energy - RPP - Tier 2		\$	0.1100	200	\$	22.00	\$	0.1100	200	\$	22.00	Ш	\$		0.00%		\$	0.1100	_
Total Bill on TOU (before Taxes	()	Т			s	134.25	Т			\$	140.36		\$	0.90	0.65%				_
HST	•		13%		\$	17.45		13%		\$	18.25		\$	0.12	0.65%			13%	
Total Bill (including HST)					\$	151.71				\$	158.61		\$	1.02	0.65%				
Ontario Clean Energy Bener	fit 1				-\$	15.17				-\$	15.86		-\$	0.10	0.63%				
Total Bill on TOU (including OC					\$	136.54				\$	142.75		\$	0.92	0.65%				
		_			ļ	120.01				·	127.05		÷	0.00	0.600/	l			
Total Bill on RPP (before Taxes HST	1)	1	13%	l	\$	130.94 17.02		13%		\$ \$	137.05 17.82		\$ \$	0.90 0.12	0.66% 0.66%			13%	
		1	13%	l		17.02		13%		\$	154.86		\$	1.02	0.66%			13%	
Total Bill (including HST)	eta 1	1			-S	14.80				-S	15.49		φ -\$	0.11	0.72%				
Ontario Clean Energy Bener						133.16					139.37		-5 \$	0.11	0.72%				
Total Bill on RPP (including OC	EDJ				3	133.16				Þ	139.37		Þ	0.91	0.66%	ŀ			_
		Ξ																	
Loce Eactor (9/)			2 50000/	1				2 20000/										3 3800%	4

	202	0 Propose	d		l	In	npact 202	0 vs 2019
	Rate	Volume		harge				
	(\$)		1	(\$)		s c	hange	% Change
S	20.7500	1	\$	20.75		\$	1.75	9.21%
		1	\$			\$	-	0.2.70
		1	\$	_		\$	_	
		1	\$			\$	-	
				-			-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
\$	0.0180	800	\$	14.40		-\$	1.28	-8.16%
		800	\$	-		\$	-	
		800	\$	_		\$	_	
		800	\$	_		\$	_	
		800	\$			6		
				-		\$	-	
		800	\$	-		\$	-	
		800	\$	-		\$	-	
		800	\$	-		\$	-	
		800	\$	-		\$	-	
		800	\$	-		\$	-	
			\$	35.15		\$	0.47	1.36%
		800	\$			\$		
				-	Ì		-	
		800	\$	-		\$	-	
		800	\$	-		\$	-	
		800	\$	-		\$	-	
\$	0.00007	827	\$	0.06		\$	-	0.00%
\$	0.1021	27	\$	2.76		\$	_	0.00%
Š	0.7900	1	\$	0.79		\$	-	0.00%
			\$	38.76		\$	0.47	1.23%
\$	0.0077	827	\$	6.37		\$		0.00%
\$	0.0042	827		3.47				0.00%
Þ	0.0042	827	\$	3.47		\$	-	0.00%
			\$	48.60		\$	0.47	0.98%
\$	0.0044	827	\$	3.64		\$	-	0.00%
\$	0.0013					_		
		827	\$	1.08		\$	-	0.00%
\$	0.2500	1	\$	0.25	l	\$	-	0.00%
\$	0.0069	800	\$	5.55	l	\$	-	0.00%
\$	0.0800	512	\$	40.96	l	\$	-	0.00%
S	0.1220	144	\$	17.57	l	\$	-	0.00%
S	0.1610	144	\$	23.18	l	\$	_	0.00%
\$ \$ \$ \$	0.0940	600	\$	56.40	l	\$	_	0.00%
\$			\$		l	\$	-	
3	0.1100	200	9	22.00	_	Þ	-	0.00%
			\$	140.83	Г	\$	0.47	0.33%
	13%		\$	18.31	l	\$	0.06	0.33%
			\$	159.14	l	\$	0.53	0.33%
			-\$	15.91	l	-\$	0.05	0.32%
			\$	143.23		\$	0.05	0.34%
			9	140.23	_	φ	0.40	0.34%
			\$	137.52		\$	0.47	0.34%
	13%		\$	17.88	l	\$	0.06	0.34%
	1070		\$	155.39	l	\$	0.53	0.34%
			-\$	15.54	l	-\$	0.05	0.32%
			\$	139.85		\$	0.05	0.35%

Loss Factor (%) 3.5800% 3.3800% 3.3800%

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Current Board-Approved							O Novem	ibei 1 - April 30	(Jelect this rau	io butte		is filed after Oct 31					_			_						
								6 Proposed			Impact 201	6 vs 2015			7 Propose		Ir	npact 2017	7 vs 2016			8 Proposed		lm	oact 2018	3 vs 2017
	Charge Unit	Ra (\$		Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	5.0	Change	% Change		Rate (\$)	Volume	Charge (\$)	s Ch	ange	% Change
Monthly Service Charge	Monthly		9.6700	1	\$ 9.67	\$	12.2500	1	\$ 12.25	\$	2.58	26.68%	\$	14.2500	1	\$ 14.25	\$	2.00	16.33%	\$		1	\$ 16.50	\$	2.25	15.79%
Smart Meter Rate Adder					\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
					\$ - \$ -			1	\$ - \$ -	\$	-				1	\$ - \$ -	\$	-				1	\$ - \$ -	\$	-	
					s -			1	s -	\$	-				1	\$ -	\$						\$ -	s s		
				1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0	0.0234		\$ 23.40	\$	0.0235		\$ 23.50	\$	0.10	0.43%	\$	0.0228	1000	\$ 22.80	-\$	0.70	-2.98%	9	0.0216	1000	\$ 21.60	-\$	1.20	-5.26%
Smart Meter Disposition Rider		_			\$ - \$ -		0.0000		\$ -	\$	-				1000	\$ - \$ -	\$	-	400.000/			1000	\$ -	\$ \$	-	
LRAM & SSM Rate Rider	per kWh	\$	-		s -	-2	0.0003	1000 1000		-5	0.30				1000 1000	\$ - \$ -	\$	0.30	-100.00%			1000 1000	\$ - \$ -	\$	-	
					\$ -				\$ -	\$	-				1000	\$ -	\$	-				1000	\$ -	s	-	
				1000	\$ -			1000	\$ -	\$	-				1000	\$ -	\$	-				1000	\$ -	\$	-	
				.000	\$ -				\$ -	\$	-				1000	\$ -	\$	-				1000	\$ -	\$	-	
					\$ - \$ -				\$ - \$ -	\$	-				1000 1000	\$ - \$ -	\$	-				1000 1000	\$ - \$ -	\$	-	
				1000	s -			1000	s -	\$	-				1000	s -	\$					1000	\$ -	\$		
Sub-Total A (excluding pass three	ough)				\$ 33.07			1000	\$ 35.45	\$	2.38	7.20%			1000	\$ 37.05	\$	1.60	4.51%	F			\$ 38.10	\$	1.05	2.83%
Deferral/Variance Account		\$	-	1000	s -	-\$	0.0006	1000	-\$ 0.60	-\$	0.60				1000	\$ -	\$	0.60	-100.00%			1000	s -	s	_	
Disposition Rate Rider					s -	_	0.0000		\$ -		-				1000	\$ -		0.00	100.0070			1000	s -	s		
					s -				\$ - \$ -	\$					1000	\$ -	\$					1000	\$ -	\$		
					\$ -			1000	\$ -	\$	-				1000	\$ -	\$	-				1000	\$ -	s	-	
Low Voltage Service Charge	per kWh	\$ 0.0	00006	1,036	\$ 0.06	\$		1,034	\$ 0.07	\$	0.01	16.44%	\$	0.00007	1,034	\$ 0.07	\$	-	0.00%		0.00007	1,034	\$ 0.07	\$	-	0.00%
Line Losses on Cost of Power			0.1021		\$ 3.66	\$	0.1021	34	\$ 3.45	-\$	0.20	-5.59%	\$	0.1021	34	\$ 3.45	\$	-	0.00%	9		34	\$ 3.45	\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$ 0	0.7900	1	\$ 0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%	\$	0.7900	1	\$ 0.79	\$	-	0.00%	3	0.7900	1	\$ 0.79	\$	-	0.00%
(includes Sub-Total A)					\$ 37.58				\$ 39.16	\$	1.59	4.22%				\$ 41.36	\$	2.20	5.62%				\$ 42.41	\$	1.05	2.54%
RTSR - Network	per kWh	\$ 0	0.0077	1036	\$ 7.98	\$	0.0077	1034	\$ 7.96	-\$	0.02	-0.19%	\$	0.0077	1034	\$ 7.96	\$	-	0.00%	9	0.0077	1034	\$ 7.96	\$	-	0.00%
RTSR - Line and	per kWh	\$ 0	0.0042	1036	\$ 4.35	s	0.0042	1034	\$ 4.34	-\$	0.01	-0.19%	s	0.0042	1034	\$ 4.34	\$	_	0.00%	9	0.0042	1034	\$ 4.34	\$	-	0.00%
Transformation Connection Sub-Total C - Delivery		-				-				H							-							-		
(including Sub-Total B)					\$ 49.90				\$ 51.47	\$	1.56	3.13%				\$ 53.67	\$	2.20	4.27%				\$ 54.72	\$	1.05	1.96%
Wholesale Market Service	per kWh	\$ 0	0.0044	1036	\$ 4.56	\$	0.0044	1034	\$ 4.55	-\$	0.01	-0.19%	\$	0.0044	1034	\$ 4.55	s	-	0.00%	9	0.0044	1034	\$ 4.55	s	-	0.00%
Charge (WMSC)				1000	ų 1.00	_		1001	ų 1.00	1	0.01	0.1070			1001		1		0.0070			1001	Ψ 1.00	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0	0.0013	1036	\$ 1.35	\$	0.0013	1034	\$ 1.34	-\$	0.00	-0.19%	\$	0.0013	1034	\$ 1.34	\$	-	0.00%	\$	0.0013	1034	\$ 1.34	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0	0.2500	1	\$ 0.25	s	0.2500	1	\$ 0.25	\$	-	0.00%	s	0.2500	1	\$ 0.25	\$	-	0.00%	9	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0	0.0069	1000	\$ 6.94	\$	0.0069	1000		\$	-	0.00%	\$	0.0069		\$ 6.94	\$	-	0.00%	\$	0.0069	1000	\$ 6.94	\$	-	0.00%
TOU - Off Peak			0.080.0		\$ 51.20	\$	0.0800	640		\$	-	0.00%	\$	0.0800		\$ 51.20	\$	-	0.00%	9		640	\$ 51.20	\$	-	0.00%
TOU - Mid Peak TOU - On Peak			0.1220		\$ 21.96 \$ 28.98	\$		180 180		\$	-	0.00%	\$	0.1220 0.1610		\$ 21.96 \$ 28.98	\$	-	0.00%	9		180 180	\$ 21.96 \$ 28.98	\$ \$	-	0.00% 0.00%
Energy - RPP - Tier 1			0.0940		\$ 56.40	\$	0.1610		\$ 56.40	\$	-	0.00%	\$	0.1610	600	\$ 56.40	\$		0.00%	9		600	\$ 56.40	\$		0.00%
Energy - RPP - Tier 2			0.1100	400	\$ 44.00	\$	0.1100	400		\$	-	0.00%	\$	0.1100	400	\$ 44.00	\$	-	0.00%	9		400	\$ 44.00	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$ 165.14	Ŧ			\$ 166.69	¢	1.55	0.94%				\$ 168.89	ı,	2.20	1.32%	F			\$ 169.94	s	1.05	0.62%
HST	'		13%		\$ 21.47		13%		\$ 21.67	\$	0.20	0.94%		13%		\$ 21.96	\$	0.29	1.32%		13%		\$ 22.09	\$	0.14	0.62%
Total Bill (including HST)					\$ 186.61				\$ 188.36	\$	1.75	0.94%				\$ 190.85	\$	2.49	1.32%				\$ 192.03	\$	1.19	0.62%
Ontario Clean Energy Benef					-\$ 18.66				-\$ 18.84	-\$	0.18	0.96%				-\$ 19.08	-\$	0.24	1.27%				-\$ 19.20	-\$	0.12	0.63%
Total Bill on TOU (including OC	EB)				\$ 167.95				\$ 169.52	\$	1.57	0.94%				\$ 171.77	\$	2.25	1.32%	L			\$ 172.83	\$	1.07	0.62%
Total Bill on RPP (before Taxes)					\$ 163.40	T			\$ 164.95	\$	1.55	0.95%				\$ 167.15	\$	2.20	1.33%	f			\$ 168.20	\$	1.05	0.63%
HST			13%		\$ 21.24		13%		\$ 21.44	\$	0.20	0.95%		13%		\$ 21.73	\$	0.29	1.33%		13%		\$ 21.87	\$	0.14	0.63%
Total Bill (including HST)	. 1				\$ 184.64				\$ 186.39	\$	1.75	0.95%				\$ 188.88	\$	2.49	1.33%				\$ 190.07	\$	1.19	0.63%
Ontario Clean Energy Benef					-\$ 18.46				-\$ 18.64	-\$	0.18	0.98%				-\$ 18.89	-\$	0.25	1.34%				\$ 19.01	-\$	0.12	0.64%
Total Bill on RPP (including OCI	ED)				\$ 166.18				\$ 167.75	\$	1.57	0.95%				\$ 169.99	à	2.24	1.33%	-			\$ 171.06	2	1.07	0.63%
L F (0/)			E0000/				0.000001							0.000001							0.0000001					
Loss Factor (%)		3.	5800%				3.3800%							3.3800%						L	3.3800%	ı				

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh May 1 - Oct

		Г	Current	Board-App	orov	/ed		201	9 Propose	d		1	lı	mpact 2019	9 vs 2018	ſ		202	0 Propose	d	1 Г	Impa	ct 202	0 vs 2019
			Rate	Volume	(Charge		Rate	Volume	Cl	harge							Rate	Volume	Charge	1 [
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ (Change	% Change			(\$)		(\$)		\$ Char	nge	% Change
Monthly Service Charge	Monthly	\$	9.6700	1	\$	9.67	\$	19.0000	1	\$	19.00		\$	2.50	15.15%		\$	20.7500	1	\$ 20.75	1 [1.75	9.21%
Smart Meter Rate Adder				1	\$	-			1	\$	-		\$	-					1	\$ -		\$	-	
				1	\$	-			1	\$	-		\$	-					1	\$ -		\$	-	
				1	\$	-			1	\$	-		\$	-					1	\$ -		\$	-	
				1	s	-			1	s	-		\$	-					1	\$ -		\$	-	
				1	s	_			1	s	-		\$	_					1	\$ -		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0234	1000	\$	23.40	s	0.0196	1000	s	19.60		-\$	2.00	-9.26%		s	0.0180	1000	\$ 18.00			1.60	-8.16%
Smart Meter Disposition Rider	por krem	Ψ.	0.0201	1000	Š		*		1000		-		\$	-	0.2070		-		1000	\$ -		\$	-	
LRAM & SSM Rate Rider	per kWh	\$		1000	\$	_			1000		_		\$	-					1000	\$ -		\$	_	
LIVAINI & SSINI Kale Kidei	perkyvii	φ		1000					1000				\$						1000	\$ -		\$		
				1000	s				1000				\$						1000	\$ -		\$		
				1000	s				1000	\$			\$	_					1000	\$ -		\$		
				1000	\$				1000	\$	-		\$	-					1000	\$ -		\$		
				1000	\$				1000				\$	-					1000	\$ -		\$	-	
				1000					1000				\$	-					1000	\$ -		\$		
				1000	\$	-			1000		-		\$	-					1000	\$ -		\$ \$	-	
Out Tatal A (analysis a same the		+		1000	\$	33.07			1000		38.60		\$	0.50	1.31%	-			1000	\$ 38.75			0.15	0.39%
Sub-Total A (excluding pass the Deferral/Variance Account	rouani	\$			_	33.07					30.00		_	0.30	1.31/0	-					1 6	•	0.13	0.3376
		2	-	1000	\$	-			1000	\$	-		\$	-					1000	\$ -		\$	-	
Disposition Rate Rider				1000	\$	_			1000	\$	_		\$						1000	\$ -		\$		
				1000					1000		- 1			-									-	
					\$	-					-		\$	-					1000	Ψ		\$	-	
				1000	\$	-	_		1000	\$	-		\$	-			_		1000	\$ -		\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006	1,036	\$	0.06	\$	0.00007	1,034	\$	0.07		\$	-	0.00%		\$	0.00007	1,034	\$ 0.07		\$	-	0.00%
Line Losses on Cost of Power		\$	0.1021	36	\$	3.66	\$	0.1021	34	\$	3.45		\$	-	0.00%		\$	0.1021	34	\$ 3.45		\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	0.00%	Ļ	\$	0.7900	1	\$ 0.79	1 -	\$	-	0.00%
Sub-Total B - Distribution					\$	37.58				s	42.91		\$	0.50	1.18%					\$ 43.06		\$	0.15	0.35%
(includes Sub-Total A)		4.					_									L					J L			
RTSR - Network	per kWh	\$	0.0077	1036	\$	7.98	\$	0.0077	1034	\$	7.96		\$	-	0.00%		\$	0.0077	1034	\$ 7.96		\$	-	0.00%
RTSR - Line and	per kWh	\$	0.0042	1036	\$	4.35	s	0.0042	1034	\$	4.34		\$	-	0.00%		S	0.0042	1034	\$ 4.34		\$	-	0.00%
Transformation Connection		Ļ					Ľ			Ľ			_			Ļ					1 -			
Sub-Total C - Delivery					s	49.90				\$	55.22		\$	0.50	0.91%					\$ 55.37		\$	0.15	0.27%
(including Sub-Total B)		4			_		_			Ť			•		0.01.0	L				•		•		
Wholesale Market Service	per kWh	\$	0.0044	1036	\$	4.56	\$	0.0044	1034	\$	4.55		\$	-	0.00%		\$	0.0044	1034	\$ 4.55		\$	-	0.00%
Charge (WMSC)					-					T .			-		0.007.0							*		
Rural and Remote Rate	per kWh	\$	0.0013	1036	\$	1.35	\$	0.0013	1034	s	1.34		\$	-	0.00%		\$	0.0013	1034	\$ 1.34		\$	-	0.00%
Protection (RRRP)				1000					1001										1001					
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%		\$	0.2500	1	\$ 0.25		\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0069	1000		6.94	\$	0.0069	1000		6.94		\$	-	0.00%		\$	0.0069	1000	\$ 6.94		\$	-	0.00%
TOU - Off Peak		\$	0.0800	640			\$	0.0800	640		51.20		\$	-	0.00%		\$	0.0800	640	\$ 51.20		\$	-	0.00%
TOU - Mid Peak		\$	0.1220	180	\$	21.96	\$	0.1220	180		21.96		\$	-	0.00%		\$	0.1220	180	\$ 21.96		\$	-	0.00%
TOU - On Peak		\$	0.1610	180	\$	28.98	\$	0.1610	180	\$	28.98		\$	-	0.00%		\$	0.1610	180	\$ 28.98		\$	-	0.00%
Energy - RPP - Tier 1		\$	0.0940	600			\$	0.0940	600	\$	56.40		\$	-	0.00%		\$	0.0940	600	\$ 56.40		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	400	\$	44.00	\$	0.1100	400	\$	44.00		\$	-	0.00%		\$	0.1100	400	\$ 44.00		\$	-	0.00%

Total Bill on TOU (before Taxes	s)					165.14					170.44		\$	0.50	0.29%					\$ 170.59			0.15	0.09%
HST			13%		\$			13%			22.16		\$	0.06	0.29%			13%		\$ 22.18			0.02	0.09%
Total Bill (including HST)						186.61					192.60		\$	0.56	0.29%					\$ 192.77			0.17	0.09%
Ontario Clean Energy Bene	fit ¹				-\$	18.66				-\$	19.26		-\$	0.06	0.31%					-\$ 19.28			0.02	0.10%
Total Bill on TOU (including OC	EB)				\$	167.95				\$ 1	173.34		\$	0.50	0.29%					\$ 173.49		\$	0.15	0.09%
						100.10										1				A 100.05				
Total Bill on RPP (before Taxes	i)					163.40					168.70		\$	0.50	0.30%					\$ 168.85			0.15	0.09%
HST			13%		\$			13%			21.93		\$	0.07	0.30%			13%		\$ 21.95			0.02	0.09%
Total Bill (including HST)						184.64					190.63		\$	0.56	0.30%					\$ 190.80			0.17	0.09%
Ontario Clean Energy Bene	fit ¹				-\$	18.46				-\$	19.06		-\$	0.05	0.26%					-\$ 19.08	-	\$	0.02	0.10%
Total Bill on RPP (including OC	EB)				\$	166.18				\$ 1	171.57		\$	0.51	0.30%					\$ 171.72		\$	0.15	0.09%
		_	0.8000						1									0.0000	•					
Loss Factor (%)			3.5800%	j				3.3800%								L		3.3800%	İ					

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption		1,500	KIIII -	iway i - Octo	_	0 110101		(Delect this rud	_		ns filed after Oct 3	·/ _													
				Board-Appr				6 Proposed			Impact 201	6 vs 2015			Propose Propose		In	npact 201	7 vs 2016			8 Proposed		lm	oact 2018	3 vs 2017
	Charge Unit		ate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	8.0	hange	% Change		Rate (\$)	Volume	Charge (\$)	s Ch	ange	% Change
	Monthly		9.6700	1	\$ 9.67	\$	12.2500	1	\$ 12.25	\$	2.58	26.68%	\$	14.2500	1	\$ 14.25	\$	2.00	16.33%	\$		1	\$ 16.50	\$	2.25	15.79%
Smart Meter Rate Adder					\$ -			1	\$ -	\$	-				1	\$ -	\$	-					\$ -	\$	-	
					\$ - \$ -			1	\$ - \$ -	\$	-				1	\$ - \$ -	\$	-					\$ - \$ -	\$	-	
					\$ -			1	\$ -	\$					1	\$ -	\$	-					\$ -	\$		
					\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
	per kWh	\$	0.0234		\$ 35.10	\$	0.0235		\$ 35.25	\$	0.15	0.43%	\$	0.0228		\$ 34.20	-\$	1.05	-2.98%	9	0.0216		\$ 32.40	-\$	1.80	-5.26%
Smart Meter Disposition Rider		_			\$ - \$ -		0.0000		\$ -	\$	- 45				1500	\$ - \$ -	\$	- 45	400.000/				\$ - \$ -	\$ \$	-	ļ
LRAM & SSM Rate Rider	per kWh	\$	-		s -	-3	0.0003	1500 1500		-ş	0.45				1500 1500	\$ -	\$	0.45	-100.00%				\$ - \$ -	\$		ļ
					\$ -				\$ -	\$	-				1500	\$ -	\$	-					\$ -	\$	-	
					\$ -			1500	\$ -	\$	-				1500	\$ -	\$	-					\$ -	\$	-	
				1000	\$ - \$ -				\$ -	\$	-				1500	\$ - \$ -	\$	-				.000	\$ - \$ -	\$	-	
					s -				\$ - \$ -	\$	-				1500 1500	\$ - \$ -	\$	-					\$ - \$ -	\$		
				1500	\$ -			1500	\$ -	\$	-				1500	\$ -	\$	-				1500	\$ -	\$	-	
Sub-Total A (excluding pass three	ouah)				\$ 44.77				\$ 47.05	\$	2.28	5.09%				\$ 48.45	\$	1.40	2.98%				\$ 48.90	\$	0.45	0.93%
Deferral/Variance Account		\$	-	1500	\$ -	-\$	0.0006	1500	-\$ 0.90	-\$	0.90				1500	\$ -	\$	0.90	-100.00%			1500	\$ -	\$	-	
Disposition Rate Rider				1500	s -				s -	s	_				1500	\$ -	\$	_					s -	s	_	
					\$ -				\$ -	\$	-					\$ -	\$	-					\$ -	\$	-	ļ
					\$ -			1500	\$ -	\$	-				1500	\$ -	\$	-					\$ -	\$	-	
	per kWh	\$ 0			\$ 0.09	\$			\$ 0.11	\$	0.02	16.44%	\$	0.00007		\$ 0.11	\$	-	0.00%		0.00007		\$ 0.11	\$	-	0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly		0.1021 0.7900		\$ 5.48 \$ 0.79	\$	0.1021 0.7900	51	\$ 5.18 \$ 0.79	-\$	0.31	-5.59% 0.00%	\$	0.1021 0.7900	51	\$ 5.18 \$ 0.79	\$	-	0.00%	9	0.1021		\$ 5.18 \$ 0.79	\$	-	0.00% 0.00%
Sub-Total B - Distribution	IVIOTITITY	3	0.7900	- 1	Ç 0.70	3	0.7900	'	0.70	9			3	0.7900		0.70	9			- 3	0.7900	— <u> </u>				
(includes Sub-Total A)					\$ 51.14				\$ 52.23	\$	1.09	2.13%				\$ 54.53	\$	2.30	4.40%				\$ 54.98	\$	0.45	0.83%
	per kWh	\$	0.0077	1554	\$ 11.96	\$	0.0077	1551	\$ 11.94	-\$	0.02	-0.19%	\$	0.0077	1551	\$ 11.94	\$,	0.00%	\$	0.0077	1551	\$ 11.94	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$	0.0042	1554	\$ 6.53	\$	0.0042	1551	\$ 6.51	-\$	0.01	-0.19%	\$	0.0042	1551	\$ 6.51	\$	-	0.00%	\$	0.0042	1551	\$ 6.51	\$	-	0.00%
Sub-Total C - Delivery										_										_ 						
(including Sub-Total B)					\$ 69.63				\$ 70.68	\$	1.05	1.51%				\$ 72.98	\$	2.30	3.25%				\$ 73.43	\$	0.45	0.62%
	per kWh	\$	0.0044	1554	\$ 6.84	\$	0.0044	1551	\$ 6.82	-\$	0.01	-0.19%	\$	0.0044	1551	\$ 6.82	s		0.00%	9	0.0044	1551	\$ 6.82	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	\$	0.0013				0.0013			1				0.0013		-	Ť			9	0.0013			*		
Protection (RRRP)	per kwrii	Φ '	0.0013	1554	\$ 2.02	Ф	0.0013	1551	\$ 2.02	-\$	0.00	-0.19%	\$	0.0013	1551	\$ 2.02	\$	-	0.00%	4	0.0013	1551	\$ 2.02	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%	\$	0.2500	1	\$ 0.25	\$	-	0.00%	9	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)			0.0069		\$ 10.41	\$	0.0069	1500		\$	-	0.00%	\$	0.0069	1500		\$	-	0.00%	9			\$ 10.41	\$	-	0.00%
TOU - Off Peak			0.0800		\$ 76.80 \$ 32.94	\$	0.0800		\$ 76.80 \$ 32.94	\$	-	0.00%	\$	0.0800		\$ 76.80 \$ 32.94	\$	-	0.00%	9			\$ 76.80 \$ 32.94	\$	-	0.00% 0.00%
TOU - Mid Peak TOU - On Peak			0.1220 0.1610		\$ 43.47	\$		270		\$	-	0.00%	\$	0.1220 0.1610		\$ 32.94 \$ 43.47	\$		0.00%	9			\$ 32.94 \$ 43.47	\$	-	0.00%
Energy - RPP - Tier 1			0.0940		\$ 56.40	\$	0.0940		\$ 56.40	\$	-	0.00%	\$	0.0940	600	\$ 56.40	\$	-	0.00%	9			\$ 56.40	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	900	\$ 99.00	\$	0.1100	900	\$ 99.00	\$	-	0.00%	\$	0.1100	900	\$ 99.00	\$	-	0.00%	9	0.1100	900	\$ 99.00	\$	-	0.00%
Total Bill on TOU (before Taxes)	1				\$ 242.35	┳			\$ 243.39	S	1.04	0.43%				\$ 245.69	S	2.30	0.94%	-			\$ 246.14	S	0.45	0.18%
HST	,		13%		\$ 31.51		13%		\$ 31.64	\$	0.13	0.43%		13%		\$ 31.94	\$	0.30	0.94%		13%		\$ 32.00	\$	0.06	0.18%
Total Bill (including HST)					\$ 273.86				\$ 275.03	\$		0.43%				\$ 277.63	\$	2.60	0.94%				\$ 278.14	\$	0.51	0.18%
Ontario Clean Energy Benefit					-\$ 27.39				-\$ 27.50	-\$	0.11	0.40%				-\$ 27.76	-\$	0.26	0.95%				\$ 27.81	-\$	0.05	0.18%
Total Bill on TOU (including OCI	EB)				\$ 246.47				\$ 247.53	\$	1.06	0.43%				\$ 249.87	\$	2.34	0.94%	L			\$ 250.33	\$	0.46	0.18%
Total Bill on RPP (before Taxes))				\$ 244.54	T			\$ 245.58	\$	1.04	0.42%				\$ 247.88	\$	2.30	0.94%	f			\$ 248.33	\$	0.45	0.18%
HST			13%		\$ 31.79		13%		\$ 31.93	\$	0.13	0.42%		13%		\$ 32.22	\$	0.30	0.94%		13%		\$ 32.28	\$	0.06	0.18%
Total Bill (including HST)	. 1				\$ 276.33				\$ 277.50	\$	1.17	0.42%				\$ 280.10	\$	2.60	0.94%				\$ 280.61	\$	0.51	0.18%
Ontario Clean Energy Benefit					\$ 27.63				-\$ 27.75	-\$	0.12	0.43%				-\$ 28.01	-\$	0.26	0.94%				\$ 28.06	-\$	0.05	0.18%
Total Bill on RPP (including OCE	EB)				\$ 248.70				\$ 249.75	\$	1.05	0.42%				\$ 252.09	\$	2.34	0.94%	-			\$ 252.55	2	0.46	0.18%
																				_		·				
Loss Factor (%)		3.	.5800%				3.3800%							3.3800%							3.3800%					

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh May 1 - Oct

Charge Unit Charge Charg			_	Current	Board-Ann	roved	_	201	9 Propose	d I		Impact 2	119 vs 2018	1	_	202	0 Propose	ıd	1 6	Impact 202	20 ve 2019
Charge Unit S			_				+					impact 2	713 43 2010						l F	Impact 202	0 13 2013
Monthly Service Charge		Charge Unit			roidino							\$ Change	% Change				***************************************			\$ Change	% Change
	Monthly Service Charge		\$		1		7 \$		1					1	\$		1		1		9.21%
Sub-Total A faxiluding pass through Sub-Total A faxiluding pass th	Smart Meter Rate Adder				1				1	\$ -							1	\$ -			
Part Number					1	\$ -			1	\$ -		\$ -					1	\$ -		\$ -	
Semination Volumetric Rate per kWh S 0.0294 1500 \$ 35.10 \$ 0.0196 1500 \$ 2.240 \$ 3.00 -2.26% \$ 0.0180 1500 \$ 2.700 \$ 3.00000 \$ 3.00000 \$ 3.00000 \$ 3.000000 \$ 3.000000 \$ 3.00000 \$ 3					1	\$ -			1	\$ -		\$ -					1	\$ -		\$ -	
Distribution Volumetric Rate per kWh S 0.0246 1500 \$ 3.510 \$ 0.0196 1500 \$ 2.200 \$ 2.700 \$ 2.40 \$ 1.50					1	\$ -			1	\$ -		\$ -					1	\$ -		\$ -	
Smart Meter Disposition Rater Smart Meter Disposition Rater Rider per kWh S					1				1								1	\$ -			
RAM & SSM Rate Rider	Distribution Volumetric Rate	per kWh	\$	0.0234	1500	\$ 35.1) \$	0.0196	1500	\$ 29.40		-\$ 3.00	-9.26%		\$	0.0180	1500	\$ 27.00	-3	\$ 2.40	-8.16%
1500 S - 1500 S - 1500 S - 1500 S - S - 1500 S - S -	Smart Meter Disposition Rider									\$ -								\$ -			
1500 S - 1500 S - 1500 S - S - 1500	LRAM & SSM Rate Rider	per kWh	\$	-	1500	\$ -			1500	\$ -							1500	\$ -		\$ -	
1500 S - 1500 S - 1500 S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - S - 1500 S - 1500 S - 1500 S - 1500 S - 1500 S - 1500 S - 1500 S - 1500 S - 1500 S - 1500 S - 1500 S -					1500	\$ -			1500	\$ -		\$ -					1500	\$ -		\$ -	
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Sub-Total A (excluding pass through)																					
Sub-Total A (excluding pass through																					
Delerar/Variance Account Disposition Rate Rider S					1500				1500								1500				
Disposition Rate Rider		rouah)	4			\$ 44.7	7			\$ 48.40		-\$ 0.50	-1.02%	4				\$ 47.75		\$ 0.65	-1.34%
1500 S - S -			\$	-	1500	\$ -			1500	\$ -		\$ -					1500	\$ -		\$ -	
1500 S - S -	Disposition Rate Rider				1500	e			1500	•		e					1500	e	ш.	¢	
Low Voltage Service Charge																					
Low Voltage Service Charge per kWh \$ 0.00006 1.554 \$ 0.09 \$ 0.00007 1.551 \$ 0.11 \$ 0.79 \$ 0.00007 1.551 \$ 0.11 \$ 0.79 \$ 0.7900 1 \$ 0.790 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7000 1 \$ 0.79 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 1 \$ 0.7900 \$ 0.7900 \$ 0.7900 \$ 0.7900 1 \$ 0.7900 \$																					
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Sub-Total Pulstribution Sub-Total C-Delivery Sub-Total C-		per kwrii												1							
Sub-Total B - Distribution (includes Sub-Total A)		Monthly			1				1								1				
		WOTHIN	φ	0.7300				0.7500				,		1	٩	0.7500					
RTSR - Network						\$ 51.1	1			\$ 54.48		-\$ 0.50	-0.91%	1				\$ 53.83		\$ 0.65	-1.19%
Sub-Total C - Delivery Sub-Total D		per kWh	\$	0.0077	1554	\$ 11.9	3	0.0077	1551	\$ 11.94		\$ -	0.00%		\$	0.0077	1551	\$ 11.94	1 7	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)		per kWh	\$	0.0042	1554	\$ 6.5	3 \$	0.0042	1551	\$ 6.51		\$ -	0.00%		\$	0.0042	1551	\$ 6.51		\$ -	0.00%
		-					+							-					l ⊦		
Wholesale Market Service Charge (WMKSC)						\$ 69.6	3			\$ 72.93		-\$ 0.50	-0.68%	1				\$ 72.28	~	\$ 0.65	-0.89%
Charge (WMSC) Rural and Remote Rate Protection (RRRP) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly S		per kWh	\$	0.0044	4554		. \$	0.0044	4554	6 0.00		•	0.000	1	\$	0.0044	4554	£ 0.00	1 .	¢.	0.000/
Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (PRC) Standard Supply Service Charge Standard Supply Service Charge Debt Retirement Charge (PRC) Standard Supply Service Charge Standard Supply Service Cha	Charge (WMSC)				1554	\$ 6.8	+		1551	\$ 6.82		5 -	0.00%	1			1551	\$ 6.82	1 1	> -	0.00%
Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0069 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0060 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0060 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0060 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0060 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0060 \$ 10.41 \$ \$ - 0.00% \$ 0.0060 1500 \$ 10.41 \$ \$ - 0.00% \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41 \$ 0.0060 \$ 10.41	Rural and Remote Rate	per kWh	\$	0.0013	4554		, \$	0.0013	1551	e 202		•	0.000		\$	0.0013	1551	e 202	ш.	œ.	0.000/
Debt Retirement Charge (DRC) \$ 0.0069 1500 \$ 10.41 \$ 0.0069 1500 \$ 10.41 \$ - 0.00% \$ 0.000 \$ 0.00%	Protection (RRRP)				1554	\$ 2.0	-		1551	\$ 2.02		Φ -	0.00%	1			1551	φ 2.02		Φ -	0.00%
TOU - Off Peak		Monthly	\$	0.2500	1				1						\$	0.2500	1				
TOU - Mid Peak \$ 0.1220 270 \$ 32.94 \$ 0.1220 270 \$ 32.94 \$ - 0.00% \$ 0.1220 270 \$ 32.94 \$ - 0.00% \$ 0.00% \$ 0.1220 270 \$ 32.94 \$ - 0.00% \$ 0.00% \$ 0.1220 \$ 0.00% \$ 0.1220 \$ 0.00% \$ 0.1220 \$ 0.00% \$				0.0069								\$ -				0.0069					0.00%
TOU - On Peak														1							
Energy - RPP - Tier 1 \$ 0.0940 600 \$ 56.40 \$ 0.0940 600 \$ 56.40 \$ - 0.00%														1							
Total Bill on TOU (before Taxes) \$ 242.35 \$ 243.35 \$ 31.51 13% \$ 247.85 \$ 277.86 \$ 277.86 \$ 277.86 \$ 248.81 \$														1							
Total Bill on TOU (before Taxes)														1							
HST 13% \$ 31.51 13%	Energy - RPP - Tier 2		\$	0.1100	900	\$ 99.0) \$	0.1100	900	\$ 99.00	_	\$ -	0.00%	4	\$	0.1100	900	\$ 99.00		\$ -	0.00%
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Ontario Clean Energy Benefit 1 -\$ 27.39 -\$ 27.76 \$ 0.05 -0.18% -\$ 27.68 \$ 0.08 -0.29% Total Bill on TOU (including OCEB) \$ 246.47 \$ 249.81 -\$ 0.51 -0.21% \$ 249.16 -\$ 249.61 -\$ 0.65 -0.26% Total Bill on RPP (before Taxes) \$ 244.54 \$ 247.83 -\$ 0.50 -0.20% \$ 247.18 -\$ 0.65 -0.26% HST 13% \$ 31.79 13% \$ 32.22 -\$ 0.07 -0.20% 13% \$ 32.13 -\$ 0.08 -0.26% Total Bill (including HST) \$ 276.33 \$ 280.05 -\$ 0.56 -0.20% \$ 279.31 -\$ 0.73 -0.26% Total Bill on RPP (including OCEB) \$ 248.70 \$ 252.05 -\$ 0.50 -0.20% \$ 251.38 -\$ 0.66 -0.26%		,		13%				13%				-\$ 0.06				13%					-0.26%
Total Bill on TOU (Including OCEB) \$ 246.47 \$ 249.81	Total Bill (including HST)					\$ 273.8	3			\$ 277.57		-\$ 0.56	-0.20%					\$ 276.84			-0.26%
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Loss Factor (%) 3.5800% 3.3800%	Total Bill on RPP (including OC	EB)	_			\$ 248.7)			\$ 252.05		-\$ 0.50	-0.20%	4				\$ 251.38	-	\$ 0.66	-0.26%
Loss Factor (%) 3.5800% 3.3800% 3.3800%														-							
	Loss Factor (%)			3.5800%				3.3800%	l							3.3800%					

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

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Charles Char			-				\vdash			Charge	\vdash	ımpact 201	o vs 2015	-				In	pact 201	/ VS 2016	-				Impact	2018 VS 2017
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Link As SSM Rise Rider Per MVN	Distribution Volumetric Rate	per kWh	\$	0.0234	2000	\$ 46.80	\$	0.0235	2000	\$ 47.00	\$	0.20	0.43%	\$	0.0228	2000	\$ 45.60	-\$	1.40	-2.98%		\$ 0.0216	2000	\$ 43.20	-\$ 2	.40 -5.269
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Line Losse on Cost of Power Monthly \$ 0,7000 1 \$ 0,7000	Low Voltage Service Charge	per kWh	\$	0.00006		\$ 0.12	\$	0.00007			\$	0.02	16.44%	\$	0.00007			\$	-	0.00%		\$ 0.00007			\$	0.009
Sub-Total B - Distribution (includes Sub-Total A)											-\$							\$	-						\$	
Concludes Sub-Total A	Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$ 0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%	\$	0.7900	1	\$ 0.79	\$	-	0.00%		\$ 0.7900	1	\$ 0.79	\$	0.009
Cline Lundes Sub-Total A	Sub-Total B - Distribution					£ 64.70				e es 20		0.50	0.049/				£ 67.60		2 40	2 600/	Γ			¢ 67.54		.15 -0.229
RTSR - Line and per kWh \$ 0.0042 2072 \$ 8.70 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 8.68 \$ \$ - 0.005 \$ 0.0042 2068 \$ 0.0042 2										• ••••	Þ							ð	2.40							
Transformation Connection Pit NWN \$ 0.0042 2072 \$ 8.70 \$ 0.0042 2068 \$ 8.88 \$ \$ 0.004 \$ 0.0195 \$ 0.0042 \$ 0.005		per kWh	\$	0.0077	2072	\$ 15.95	\$	0.0077	2068	\$ 15.92	-\$	0.03	-0.19%	\$	0.0077	2068	\$ 15.92	\$		0.00%		\$ 0.0077	2068	\$ 15.92	\$	0.009
Sample S		per kWh	s	0.0042	2072	\$ 8.70	s	0.0042	2068	\$ 8.68	-\$	0.02	-0.19%	s	0.0042	2068	\$ 8.68	\$	-	0.00%		\$ 0.0042	2068	\$ 8.68	s	0.009
Charger (MMSC)		p	Ť				Ľ				Ť			_				Ť			L				<u> </u>	
Charge (WMSC) Per KWh S 0.0044 2072 S 9.12 S 0.0044 2088 S 9.10 - S 0.02 -0.19% S 0.0013 2068 S 2.69 S -0.00% S 0.0069 S 0						\$ 89.35				\$ 89.89	\$	0.54	0.61%				\$ 92.29	\$	2.40	2.67%				\$ 92.14	-\$ 0	.15 -0.169
Charge (WMSC) Rural and Remote Rate		LAA#-		0.0044			-	0.0044			_				0.0044			_			F	0.0044				
Rural and Remote Rate per KWh \$ 0.0013 2072 \$ 2.69 \$ 0.0013 2088 \$ 2.69 -\$ 0.01 -0.19% \$ 0.0013 2088 \$ 2.69 -\$ 0.01 -0.19% \$ 0.0008 \$ 0		per kwn	э	0.0044	2072	\$ 9.12	2	0.0044	2068	\$ 9.10	-\$	0.02	-0.19%	2	0.0044	2068	\$ 9.10	\$	-	0.00%		\$ 0.0044	2068	\$ 9.10	\$	0.009
Protection (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.00 - 0.19% Standard Supply Service Charge Monthly \$ 0.0069 2000 \$ 13.88 \$ 0		por kM/h	•	0.0012				0.0012						•	0.0012							e 0.0012				
Standard Supply Service Charge Monthly S 0.2500 1 S 0.2500		pei kwiii	φ	0.0013	2072	\$ 2.69	φ	0.0013	2068	\$ 2.69	-\$	0.01	-0.19%	٠	0.0013	2068	\$ 2.69	\$	-	0.00%		9 0.0013	2068	\$ 2.69	\$	0.009
Debt Retirement Charge (DRC)		Monthly		0.2500	1	\$ 0.25		0.2500	1	\$ 0.25	s	_	0.00%	9	0.2500	1	\$ 0.25	\$		0.00%		s 0.2500	1	\$ 0.25	\$	0.009
TOU - Off Peak \$ 0.0800 1280 \$ 102.40 \$ 0.0800 1280 \$ 102.40 \$ - 0.00% \$ 0.0800 1280 \$ 102.40 \$ 102.40 \$ - 0.00% \$ 0.0800 1280 \$ 102.40 \$ - 0.00% \$ 0.0800 1280 \$ 102.40 \$ - 0.00% \$ 0.0800 1280 \$ 102.40 \$ - 0.00% \$ 0.0800 1280 \$ 102.40 \$ - 0.00% \$ 0.0800 1280 \$ 102.40 \$		Worlding					S				ŝ	-				2000		\$					2000		-	
TOU On Hold Peak			\$				Š				Š	_						\$	-						\$	
Energy - RPP - Tier 1			\$		360	\$ 43.92	Š		360	\$ 43.92	\$	-		Š				\$	-				360	\$ 43.92	\$	
Total Bill on RPP (before Taxes) \$ 325.69 \$ 325.69 \$ 325.69 \$ 326.21 \$ 0.52 \$ 0.16% \$ 326.21 \$ 0.52 \$ 0.16% \$ 326.21 \$ 0.52 \$ 0.16% \$ 0.53 \$ 0.16% \$ 0.16% \$ 0.53 \$ 0.16% \$ 0.53 \$ 0.16% \$ 0.16% \$ 0.53 \$ 0.16% \$ 0.100	TOU - On Peak		\$	0.1610	360	\$ 57.96	\$	0.1610	360	\$ 57.96	\$	-	0.00%	\$	0.1610	360	\$ 57.96	\$	-	0.00%		\$ 0.1610	360	\$ 57.96	\$	0.009
Total Bill on TOU (before Taxes) HST Total Bill (including HST) Contario Clean Energy Benefit ' 13% \$ 319.57 13% \$ 320.09 \$ 0.52 0.16% 13% \$ 341.92 \$ 0.31 0.75% 13% \$ 341.90 -\$ 0.02 -6 13% \$ 361.11 3% \$ 361.70 \$ 361.11 -\$ 36.17 -\$ 36.17 -\$ 0.06 0.17% -\$ 36.44 -\$ 0.27 0.75% -\$ 36.42 \$ 0.02 -6 15tal Bill on TOU (including OCEB) \$ 325.69 \$ 325.69 \$ 325.61 \$ 0.52 0.16% -\$ 36.80 -\$ 368.62 \$ 0.59 0.16% -\$ 368.62 \$ 0.59 0.16% -\$ 371.33 \$ 2.71 0.75% -\$ 328.46 -\$ 0.15 -6 13% \$ 322.49 \$ 2.40 0.75% 13% \$ 341.90 -\$ 0.02 -6 13% \$ 341.90 -\$ 0.05 -\$ 0.05 -\$ 0.05 -\$ 0.05 13% \$ 364.41 \$ 2.71 0.75% -\$ 364.24 -\$ 0.17 -\$ 0.05 13% \$ 325.50 \$ 325.50 \$ 325.50 -\$ 36.50 -\$ 0.66% 13% \$ 327.97 \$ 2.44 0.75% -\$ 328.46 -\$ 0.15 -\$ 0.05 13% \$ 327.82 -\$ 0.15 -\$ 0.05 13%	Energy - RPP - Tier 1		\$	0.0940	600	\$ 56.40	\$		600	\$ 56.40	\$	-	0.00%	\$	0.0940	600	\$ 56.40	\$	-	0.00%			600	\$ 56.40	\$	0.009
HST Total Bill (including HST)	Energy - RPP - Tier 2		\$	0.1100	1400	\$ 154.00	\$	0.1100	1400	\$ 154.00	\$	-	0.00%	\$	0.1100	1400	\$ 154.00	\$	-	0.00%		\$ 0.1100	1400	\$ 154.00	\$	0.009
HST Total Bill (including HST)			7			£ 040.5=	Ŧ			£ 000.00	Ŧ	0.52	0.4001				£ 200 40	1.0	0.46	0.750	Į			£ 200 0 /	16 -	45 0.55
Total Bill (including HST)		5)	1	4001				400/			\$				120/			\$				400/				
Ontario Clean Energy Benefit -\$ 36.11 -\$ 36.17 -\$ 36.17 -\$ 0.06 0.17% Total Bill on RPP (before Taxes) 5 325.09 5 325.53 5 0.52 0.16% 5 327.97 5 2.44 0.75% 5 327.82 -\$ 0.15 </td <td></td> <td></td> <td></td> <td>13%</td> <td></td> <td></td> <td></td> <td>13%</td> <td></td> <td></td> <td>9</td> <td></td> <td></td> <td></td> <td>13%</td> <td></td> <td></td> <td>9</td> <td></td> <td></td> <td></td> <td>13%</td> <td></td> <td></td> <td></td> <td></td>				13%				13%			9				13%			9				13%				
Total Bill on TOU (including OCEB) \$ 325.00 \$ \$ 325.53 \$ 0.53 0.16% \$ \$ 327.97 \$ \$ 2.44 0.75% \$ \$ 327.82 \$ \$ 0.15 \$ 42		1									φ							9								
Total Bill on RPP (before Taxes) \$ 325.69											-2							-5								
HST 13% \$ 42.34 13% \$ 42.41 \$ 0.07 0.16% 13% \$ 42.72 \$ 0.31 0.74% 13% \$ 342.70 \$ 0.02 -6	Total Bill on TOU (including OC	FR)				\$ 325.00				\$ 325.53	\$	0.53	0.16%	_			\$ 327.97	\$	2.44	0.75%	L			\$ 327.82	-\$ 0	.15 -0.05%
HST 13% \$ 42.34 13% \$ 42.41 \$ 0.07 0.16% 13% \$ 42.72 \$ 0.31 0.74% 13% \$ 342.70 \$ 0.02 -6	Total Bill on RPP (before Taxes	3)				\$ 325.69				\$ 326.21	\$	0.52	0.16%				\$ 328.61	\$	2.40	0.74%	Г			\$ 328.46	-\$ C	.15 -0.05%
Ontario Clean Energy Benefit -\$ 36.80 -\$ 36.86 -\$ 0.06 0.16% Total Bill on RPP (including OCEB) \$ 331.23 \$ 331.76 \$ 0.53 0.16%		-		13%				13%			\$				13%			\$				13%				
Ontario Clean Energy Benefit -\$ 36.80 -\$ 36.80 -\$ 0.06 0.16% Total Bill on RPP (including OCEB) \$ 331.23 \$ 331.76 \$ 0.53 0.16%	Total Bill (including HST)		1			\$ 368.03				\$ 368.62	\$	0.59	0.16%				\$ 371.33	\$	2.71	0.74%				\$ 371.16	-\$ C	.17 -0.05%
Total Bill on RPP (including OCEB) \$ 331.23 \$ 331.76 \$ 0.53 0.16% \$ 334.20 \$ 2.44 0.74% \$ 334.04 \$ 0.16 (fit ¹				-\$ 36.80				-\$ 36.86	-\$	0.06	0.16%				-\$ 37.13	-\$	0.27	0.73%]	\$ 37.12	\$ 0	.01 -0.039
						\$ 331.23				\$ 331.76	\$	0.53	0.16%				\$ 334.20	\$	2.44	0.74%				\$ 334.04	-\$ 0	.16 -0.05%
Loss Factor (%) 3.5800% 3.3800% 3.3800%	,amg oo										Ť	2.30	21.276					Ţ		511 170	<u> </u>					2,100
Loss Factor (%) 3.5800% 3.800% 3.800%			_								_						·			_	_		-		·	
	Loss Factor (%)			3.5800%	l		_	3.3800%							3.3800%							3.3800%				

Appendix 2-W Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - Oct

				Board-App					9 Propose			ļ	In	npact 201	9 vs 2018
			Rate	Volume	•	Charge		Rate	Volume	C	Charge				
	Charge Unit		(\$)			(\$)		(\$)			(\$)			Change	% Change
Monthly Service Charge	Monthly	\$	9.6700	1	\$		\$	19.0000	1	\$	19.00		\$	2.50	15.15%
Smart Meter Rate Adder				1	\$				1	\$	-		\$	-	l
				1	\$	-			1	\$	-		\$	-	l
				1	\$	-			1	\$	-		\$	-	l
				1	\$	-			1	s	-		\$	-	l
				1	\$				1	s	-		\$	-	l
Distribution Volumetric Rate	per kWh	\$	0.0234	2000	\$		s	0.0196	2000	Š	39.20		-\$	4.00	-9.26%
Smart Meter Disposition Rider	per Kwiii	φ	0.0234	2000	\$	-0.00	Ψ	0.0130	2000	S	00.20		\$		-3.2070
		_		2000						\$	-		Ф	-	l
LRAM & SSM Rate Rider	per kWh	\$	-		\$				2000		-		\$	-	
				2000	\$				2000	\$	-		\$	-	l
				2000	\$				2000	\$	-		\$	-	l
				2000	\$				2000	\$	-		\$	-	l
				2000					2000	\$	-		\$	-	l
				2000	\$	-			2000	\$	-		\$	-	l
				2000	\$	-			2000	\$	-		\$	-	l
				2000	s	-			2000	s	-		\$	-	l
Sub-Total A (excluding pass thr	onap)				S	56.47				S	58.20	1	-\$	1.50	-2.51%
Deferral/Variance Account	Oddin.	\$	-		Ė							t			
Disposition Rate Rider		Ψ.		2000	\$	-			2000	\$	-		\$	-	l
Disposition Nate Nider				2000	s	_			2000	s			\$		l
				2000	\$				2000	Š			\$		l
				2000							-			-	l
					\$		_		2000	\$			\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006	2,072	\$		\$	0.00007	2,068	\$	0.14		\$	-	0.00%
Line Losses on Cost of Power		\$	0.1021	72	\$		\$	0.1021	68	\$	6.90		\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	l	\$	-	0.00%
Sub-Total B - Distribution					\$	64.70				\$	66.04		-\$	1.50	-2.22%
(includes Sub-Total A)														1.50	
RTSR - Network	per kWh	\$	0.0077	2072	\$	15.95	\$	0.0077	2068	\$	15.92	Ī	\$	-	0.00%
RTSR - Line and			0.0040	0070		0.70		0.0040	0000	s	0.00				0.000/
Transformation Connection	per kWh	\$	0.0042	2072	\$	8.70	\$	0.0042	2068	Þ	8.68		\$	-	0.00%
Sub-Total C - Delivery												t			
(including Sub-Total B)					\$	89.35				\$	90.64		-\$	1.50	-1.63%
Wholesale Market Service	per kWh	\$	0.0044		_		\$	0.0044		_		t			
Charge (WMSC)	per kwiii	φ	0.0044	2072	\$	9.12	٩	0.0044	2068	\$	9.10		\$	-	0.00%
		\$	0.0013					0.0040							l
Rural and Remote Rate	per kWh	Э	0.0013	2072	\$	2.69	\$	0.0013	2068	\$	2.69		\$	-	0.00%
Protection (RRRP)					Ĺ					L			1		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0069	2000			\$	0.0069	2000	\$	13.88		\$	-	0.00%
TOU - Off Peak		\$	0.0800	1280	\$	102.40	\$	0.0800	1280	\$	102.40		\$	-	0.00%
TOU - Mid Peak		\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92		\$	-	0.00%
TOU - On Peak		\$	0.1610	360	\$	57.96	\$	0.1610	360	\$	57.96		\$	-	0.00%
Energy - RPP - Tier 1		\$	0.0940	600	\$	56.40	\$	0.0940	600	\$	56.40		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	1400	\$	154.00	\$	0.1100	1400	\$	154.00		\$	-	0.00%
3,		Ť		1199	ı		Ť		1100	ı			<u> </u>		0.00.70
Total Bill on TOU (before Taxes)				\$	319.57				\$	320.84		-\$	1.50	-0.47%
HST			13%		\$	41.54		13%		\$	41.71		-\$	0.19	-0.47%
Total Bill (including HST)					\$	361.11				s	362.55		-\$	1.69	-0.47%
Ontario Clean Energy Benef	1 1				-\$					-S	36.25		\$	0.17	-0.47%
						325.00					326.30		-\$	1.52	-0.47%
Total Bill on TOU (including OC	EB)				^	325.00	ᆫ			4	326.30	_	-\$	1.52	-0.47%
Total Bill on RPP (before Taxes)	1	Т			s	325.69	П			s	326.96	П	-\$	1.50	-0.46%
HST (before raxes)	,		13%		Š			13%		Š	42.50		-\$	0.20	-0.46%
Total Bill (including HST)		I	13/0		\$		l	1370			369.46		-\$	1.70	-0.46%
	er. 1	I			- S		l			-S	36.95		\$	0.17	-0.46%
Ontario Clean Energy Benef															
Total Bill on RPP (including OC	EB)				\$	331.23				\$	332.51		-\$	1.53	-0.46%
Laca Factor (9/)			2 50000/	1				2 20000/	1						

	202	0 Propose	d			In	pact 202	0 vs 2019
	Rate	Volume	0	Charge				
	(\$)			(\$)			hange	% Change
\$	20.7500	1	\$	20.75		\$	1.75	9.21%
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
s	0.0180	2000	\$	36.00		-\$	3.20	-8.16%
*		2000	\$			\$		
		2000	\$			\$		
		2000	\$			\$		
		2000	\$	-		\$	-	
				-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-			-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
			\$	56.75		-\$	1.45	-2.49%
		2000	\$	-		\$	-	
		2000	\$		l	\$		
		2000	\$	-	l	\$	-	
				-			-	
_		2000	\$	-		\$	-	
\$	0.00007	2,068	\$	0.14		\$	-	0.00%
\$	0.1021	68	\$	6.90		\$	-	0.00%
\$	0.7900	1	\$	0.79		\$	-	0.00%
			\$	64.59		-\$	1.45	-2.20%
\$	0.0077	2068	\$	15.92		\$	-	0.00%
\$	0.0042	2068	\$	8.68		\$	-	0.00%
			\$	89.19		-\$	1.45	-1.60%
\$	0.0044	2068	\$	9.10		\$	-	0.00%
\$	0.0013	2068	\$	2.69		\$	-	0.00%
\$	0.2500	1	\$	0.25	l	\$	_	0.00%
		2000	\$	13.88	l	\$	-	0.00%
9	0.0069	1280	\$	102.40	l	\$	-	0.00%
9	0.0800				l	φ.	-	
\$	0.1220	360	\$	43.92	l	\$	-	0.00%
\$	0.1610	360	\$	57.96	l	\$	-	0.00%
999999	0.0940	600	\$	56.40	l	\$	-	0.00%
\$	0.1100	1400	\$	154.00	ᆫ	\$	-	0.00%
			\$	319.39		-\$	1.45	-0.45%
	13%		\$	41.52	l	-\$	0.19	-0.45%
			\$	360.91	l	-\$	1.64	-0.45%
			-\$	36.09	l	\$	0.16	-0.44%
			\$	324.82		-\$	1.48	-0.44%
			ı					
			\$	325.51	l	-\$	1.45	-0.44%
	13%		\$	42.32	l	-\$	0.19	-0.44%
			\$	367.83	l	-\$	1.64	-0.44%
			-\$	36.78	l	\$	0.17	-0.46%
L			\$	331.05	L	-\$	1.47	-0.44%

Loss Factor (%) 3.5800% 3.3800%

3.3800%

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 1,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

									_			_							_						
			Board-App		l -		16 Proposed	01	_	Impact 201	6 vs 2015	_		Propose		Im	pact 201	7 vs 2016	F		8 Proposed		Impa	ct 2018	vs 2017
	Charge Unit	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)		hange	% Change		Rate (\$)	Volume	Charge (\$)	¢ Cha		0/ Change
Monthly Service Charge	Monthly	\$ 16.7200	1	\$ 16.72	S	22.7500	1	\$ 22.75	9	\$ 6.03	36.06%	S	27.7500	1	\$ 27.75	\$	5.00	21.98%	-	\$ 33.2500	1	\$ 33.25	\$ Cha	5.50	% Change 19.82%
Smart Meter Rate Adder	Worlding	Ψ 10.7200	l i	\$ -	ľ	22.7000	i	\$ -	9	B -	00.0070	•	27.7000	1	\$ -	\$	-	21.0070		00.2000	1	\$ -	s	-	10.0270
			1	\$ -			1	\$ -	9	\$ -				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1	\$ -	9	\$ -				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1	\$ -	9	\$ -				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1	\$ -	9	\$ -				1	\$ -	\$	-				1	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0210	1000	\$ 21.00	\$	0.0216	1000	\$ 21.60	9		2.86%	\$	0.0214	1000	\$ 21.40	-\$	0.20	-0.93%	- 13	\$ 0.0208	1000	\$ 20.80	-\$	0.60	-2.80%
Smart Meter Disposition Rider			1000	\$ -			1000	\$ -	9	*				1000	\$ -	\$					1000	\$ -	\$	-	
LRAM & SSM Rate Rider	per kWh	\$ -	1000	\$ -	-\$	0.0001		-\$ 0.10	-9					1000	\$ -	\$	0.10	-100.00%			1000	\$ -	\$	-	
			1000 1000	\$ - \$ -			1000 1000	\$ - \$ -	9					1000 1000	\$ - \$ -	\$	-				1000 1000	\$ -	\$	-	
			1000	s -			1000	s -	9	*				1000	\$ - \$ -	9					1000	\$ -	\$	-	
			1000	\$ -			1000	s -	9					1000	\$ -	\$	_				1000	\$ -	s	_	
			1000	š -			1000	š -	9	-				1000	\$ -	\$	-				1000	\$ -	Š	-	
			1000	\$ -			1000	\$ -	9	\$ -				1000	\$ -	\$	-				1000	\$ -	\$	-	
			1000	\$ -			1000	\$ -	9	\$ -				1000	\$ -	\$	-				1000	\$ -	\$	-	
Sub-Total A (excluding pass the	rouah)			\$ 37.72				\$ 44.25	\$	6.53	17.31%				\$ 49.15	\$	4.90	11.07%				\$ 54.05	\$	4.90	9.97%
Deferral/Variance Account		\$ -	1000	s -	-\$	0.0009	1000	-\$ 0.90	-9	0.90				1000	\$ -	\$	0.90	-100.00%			1000	\$ -	\$	-	
Disposition Rate Rider			1000	s -			1000	s -						1000	\$ -						1000	s -	s	_	
			1000	\$ -			1000	\$ -	9	*				1000	\$ -	9					1000	\$ - \$ -	s s	-	
			1000	\$ -			1000	s -	9	*				1000	\$ -	\$	_				1000	\$ -	s	_	
Low Voltage Service Charge	per kWh	\$ 0.00006	1,036	\$ 0.06	s	0.00006	1,034	\$ 0.06	-9	-	-0.19%	\$	0.00006	1,034	\$ 0.06	\$	-	0.00%		\$ 0.00006	1.034	\$ 0.06	Š	-	0.00%
Line Losses on Cost of Power	,	\$ 0.1021	36	\$ 3.66	\$		34	\$ 3.45	-9		-5.59%	\$	0.1021	34	\$ 3.45	\$	-	0.00%		\$ 0.1021	34	\$ 3.45	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	s	0.7900	1	\$ 0.79	9	\$ -	0.00%	\$	0.7900	1	\$ 0.79	\$	-	0.00%		\$ 0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution				\$ 42.23				\$ 47.65	9	5.43	12.85%				\$ 53.45	\$	5.80	12.17%				\$ 58.35	\$	4.90	9.17%
(includes Sub-Total A)												_				*			_		1001	-	•		
RTSR - Network	per kWh	\$ 0.0070	1036	\$ 7.25	\$	0.0070	1034	\$ 7.24	-3	0.01	-0.19%	\$	0.0070	1034	\$ 7.24	\$	-	0.00%	- 1	\$ 0.0070	1034	\$ 7.24	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0040	1036	\$ 4.14	\$	0.0040	1034	\$ 4.14	-9	\$ 0.01	-0.19%	\$	0.0040	1034	\$ 4.14	\$	-	0.00%		\$ 0.0040	1034	\$ 4.14	\$	-	0.00%
Sub-Total C - Delivery				£ 50.00				A 50.00		5.40	40.000/				\$ 64.83	•	F 00	0.000/	-			£ 00.70	•	400	7.500/
(including Sub-Total B)				\$ 53.62				\$ 59.03	"	5.40	10.08%				\$ 64.83	\$	5.80	9.83%				\$ 69.73	\$	4.90	7.56%
Wholesale Market Service	per kWh	\$ 0.0044	1036	\$ 4.56	\$	0.0044	1034	\$ 4.55	-9	0.01	-0.19%	\$	0.0044	1034	\$ 4.55	\$	-	0.00%		\$ 0.0044	1034	\$ 4.55	s	-	0.00%
Charge (WMSC)				,					- 1							1							,		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1036	\$ 1.35	\$	0.0013	1034	\$ 1.34	-9	0.00	-0.19%	\$	0.0013	1034	\$ 1.34	\$	-	0.00%	- 1	\$ 0.0013	1034	\$ 1.34	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	- 1	\$ 0.25		0.2500	1	\$ 0.25	4	š -	0.00%	s	0.2500	1	\$ 0.25	•	_	0.00%		\$ 0.2500	1	\$ 0.25	s	-	0.00%
Debt Retirement Charge (DRC)	Widning	\$ 0.0069	1000	\$ 6.94	S		1000	\$ 6.94	9	-	0.00%	s	0.2300	1000	\$ 6.94	\$	-	0.00%			1000	\$ 6.94	s	_	0.00%
TOU - Off Peak		\$ 0.0800	640	\$ 51.20	Š		640	\$ 51.20	9		0.00%	Š	0.0800	640	\$ 51.20	\$	-	0.00%			640	\$ 51.20	\$	-	0.00%
TOU - Mid Peak		\$ 0.1220	180	\$ 21.96	\$	0.1220	180	\$ 21.96	9	\$ -	0.00%	\$	0.1220	180	\$ 21.96	\$	-	0.00%		\$ 0.1220	180	\$ 21.96	\$	-	0.00%
TOU - On Peak		\$ 0.1610	180		\$		180	\$ 28.98	9		0.00%	\$	0.1610	180	\$ 28.98	\$	-	0.00%			180	\$ 28.98	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750		\$		750	\$ 70.50	9	\$ -	0.00%	\$	0.0940	750		\$	-	0.00%		\$ 0.0940	750	\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	250	\$ 27.50	\$	0.1100	250	\$ 27.50	9	\$ -	0.00%	\$	0.1100	250	\$ 27.50	\$	-	0.00%	L	\$ 0.1100	250	\$ 27.50	\$	-	0.00%
Total Bill on TOU (before Taxes	;)			\$ 168.86	П			\$ 174.25		5.39	3.19%				\$ 180.05	\$	5.80	3.33%				\$ 184.95	\$	4.90	2.72%
HST		13%		\$ 21.95		13%		\$ 22.65	9		3.19%		13%		\$ 23.41	\$	0.75	3.33%		13%		\$ 24.04	\$	0.64	2.72%
Total Bill (including HST)				\$ 190.81				\$ 196.90	9	6.09	3.19%				\$ 203.46	\$	6.55	3.33%				\$ 208.99	\$	5.54	2.72%
Ontario Clean Energy Bene	fit ¹			-\$ 19.08				-\$ 19.69	-9	0.61	3.20%				-\$ 20.35	-\$	0.66	3.35%				-\$ 20.90	-\$	0.55	2.70%
Total Bill on TOU (including OC	EB)			\$ 171.73				\$ 177.21	\$	5.48	3.19%				\$ 183.11	\$	5.89	3.33%	L			\$ 188.09	\$	4.99	2.72%
Total Bill on RPP (before Taxes)	T		\$ 164.72	П			\$ 170.11	1 9	5.39	3.27%				\$ 175.91	\$	5.80	3.41%	Ē			\$ 180.81	\$	4.90	2.79%
HST (before taxes	•	13%		\$ 21.41		13%		\$ 22.11	9	0.70	3.27%		13%		\$ 22.87	\$	0.75	3.41%		13%		\$ 23.51	\$	0.64	2.79%
Total Bill (including HST)				\$ 186.13				\$ 192.22	9	6.09	3.27%				\$ 198.78	\$	6.55	3.41%	J			\$ 204.31	\$	5.54	2.79%
Ontario Clean Energy Bene	fit ¹			-\$ 18.61				-\$ 19.22	-9	0.61	3.28%				-\$ 19.88	-\$	0.66	3.43%				\$ 20.43	-\$	0.55	2.77%
Total Bill on RPP (including OC	EB)			\$ 167.52				\$ 173.00	\$	5.48	3.27%				\$ 178.90	\$	5.89	3.41%				\$ 183.88	\$	4.99	2.79%
																			_						
Loss Factor (%)		3.5800%				3.3800%							3.3800%							3.3800%					
					_							_	_												

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 1,000 kWh May 1 - Oct

		$\overline{}$	Current	Board-Apr	rov	ved		2019	9 Propose	d		ī	Ir	npact 201	9 vs 2018
			Rate	Volume		Charge		Rate	Volume		harge	t		iipuot zo i	0 10 20.0
	Charge Unit		(\$)		1	(\$)		(\$)		_	(\$)		\$ 0	Change	% Change
Monthly Service Charge	Monthly	\$	16.7200	1	\$	16.72	\$	38.7500	1	\$	38.75	i	\$	5.50	16.54%
Smart Meter Rate Adder				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0210	1000	\$	21.00	\$	0.0201	1000	\$	20.10		-\$	0.70	-3.37%
Smart Meter Disposition Rider				1000	\$	-			1000	\$	-		\$	-	
LRAM & SSM Rate Rider	per kWh	\$	-	1000	\$	-			1000	\$	-		\$	-	
				1000	\$	-			1000	\$	-		\$	-	
				1000	\$	-			1000	\$	-		\$	-	
				1000	\$	-			1000		-		\$	-	
				1000		-			1000	\$	-		\$	-	
				1000	\$	-			1000	\$	-		\$	-	
				1000	\$	-			1000	\$	-		\$	-	
				1000	\$	-			1000	\$	-		\$	-	
Sub-Total A (excluding pass thr	ouah)				\$	37.72				\$	58.85	ļ	\$	4.80	8.88%
Deferral/Variance Account		\$	-	1000	s	_			1000	s	_		\$	_	
Disposition Rate Rider															
				1000	\$	-			1000	\$	-		\$	-	
				1000	\$	-			1000		-		\$	-	
				1000	\$	-			1000		-		\$	-	
Low Voltage Service Charge	per kWh	\$	0.00006	1,036	\$	0.06	\$	0.00006	1,034	\$	0.06		\$	-	0.00%
Line Losses on Cost of Power		\$	0.1021	36	\$	3.66	\$	0.1021	34	\$	3.45		\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	L	\$	-	0.00%
Sub-Total B - Distribution					s	42.23				\$	63.15		\$	4.80	8.23%
(includes Sub-Total A)			0.0000									ļ.			
RTSR - Network	per kWh	\$	0.0070	1036	\$	7.25	\$	0.0070	1034	\$	7.24		\$	-	0.00%
RTSR - Line and	per kWh	\$	0.0040	1036	\$	4.14	\$	0.0040	1034	\$	4.14		\$	-	0.00%
Transformation Connection		_			Ŀ		_			Ŀ		١	_		
Sub-Total C - Delivery (including Sub-Total B)					\$	53.62				\$	74.53		\$	4.80	6.88%
Wholesale Market Service	per kWh	\$	0.0044		_		\$	0.0044		_		ł			
Charge (WMSC)	per Kwiii	φ	0.0044	1036	\$	4.56	٠	0.0044	1034	\$	4.55		\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013				\$	0.0013							
Protection (RRRP)	per Kwiii	φ	0.0013	1036	\$	1.35	φ	0.0013	1034	\$	1.34		\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	- 1	s	0.25	\$	0.2500	1	s	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	Wichiting	\$	0.2300	1000		6.94	\$	0.2300	1000		6.94		\$	_	0.00%
TOU - Off Peak		\$	0.0800	640		51.20	\$	0.0800	640		51.20		\$		0.00%
TOU - Mid Peak		\$	0.1220	180	\$		\$	0.1220	180		21.96		\$		0.00%
TOU - On Peak		\$	0.1220	180	\$	28.98	\$	0.1220	180		28.98		\$	_	0.00%
Energy - RPP - Tier 1		\$	0.0940	750	s	70.50	\$	0.0940	750	\$	70.50		\$	_	0.00%
Energy - RPP - Tier 2		\$	0.1100	250	S	27.50	\$	0.0340	250	\$	27.50		\$		0.00%
Energy - IXI 1 - Hel 2		Ψ	0.1100	230	1		Ψ	0.1100	200						
Total Bill on TOU (before Taxes)				\$						189.75		\$	4.80	2.60%
HST			13%		\$	21.95		13%		\$	24.67		\$	0.62	2.60%
Total Bill (including HST)					\$						214.42		\$	5.42	2.60%
Ontario Clean Energy Benef	fit ¹				-\$	19.08				-\$	21.44		-\$	0.54	2.58%
Total Bill on TOU (including OC	EB)				\$	171.73				\$	192.98		\$	4.88	2.60%
		F			ļ	164.72	F			·	185.61			4.80	2.65%
Total Bill on RPP (before Taxes) HST)	l	13%		\$ \$	21.41	ĺ	13%		\$	24.13		\$ \$	0.62	2.65%
		l	13%		\$		ĺ	13%			209.74		\$	5.42	2.65%
Total Bill (including HST)	er. 1	l			- \$		ĺ			-S			-\$	0.54	2.65%
Ontario Clean Energy Benef		L				18.61					20.97				
Total Bill on RPP (including OC	FR)				\$	167.52				\$	188.77		\$	4.88	2.66%
Loss Factor (%)			3.5800%	l				3.3800%							

	202	0 Propose	d		ĺ	In	pact 202	0 vs 2019
	Rate	Volume		Charge				
	(\$)			(\$)			hange	% Change
\$	44.0000	1	\$	44.00		\$	5.25	13.55%
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
\$	0.0188	1000	\$	18.80		-\$	1.30	-6.47%
		1000	\$	-		\$		
		1000	\$	_		\$	_	
		1000	\$	_		ŝ	_	
		1000	\$	-		s s s s		
		1000	\$	_		s.	_	
		1000	\$	_		¢	_	
		1000	\$	_		¢.		
		1000	\$			\$		
		1000	\$			\$	-	
		1000	\$	62.80		\$	3.95	6.71%
			_	02.00			3.33	0.7176
		1000	\$	-		\$	-	
		1000	\$	-		\$	-	
		1000	\$	-		\$	-	
		1000	\$	-		\$	-	
\$	0.00006	1,034	\$	0.06		\$	-	0.00%
\$	0.1021	34	\$	3.45		\$	-	0.00%
\$	0.7900	1	\$	0.79		\$	-	0.00%
			\$	67.10		\$	3.95	6.25%
\$	0.0070	1034	\$	7.24		\$	-	0.00%
\$	0.0040	1034	\$	4.14		\$	-	0.00%
			\$	78.48		\$	3.95	5.30%
\$	0.0044	1034	\$	4.55		\$	-	0.00%
\$	0.0013	1034	\$	1.34		\$	-	0.00%
\$	0.2500	1	\$	0.25	l	\$	-	0.00%
\$	0.0069	1000	\$	6.94	l	\$	-	0.00%
\$	0.0800	640	\$	51.20	l	\$	-	0.00%
	0.1220	180	\$	21.96	l	\$	-	0.00%
\$	0.1220	180	\$	28.98	l	\$	_	0.00%
\$	0.0940	750	\$	70.50	l	\$	_	0.00%
S	0.1100	250	\$	27.50	l	\$		0.00%
Ť	0100	200						
			\$	193.70		\$	3.95	2.08%
	13%		\$	25.18	l	\$	0.51	2.08%
			\$	218.88	l	\$	4.46	2.08%
			-\$	21.89	l	-\$	0.45	2.10%
			\$	196.99	L	\$	4.01	2.08%
			\$	189.56		\$	3.95	2.13%
	13%		\$	24.64	l	\$	0.51	2.13%
	.070		\$	214.20	l	\$	4.46	2.13%
			-\$	21.42	l	- \$	0.45	2.15%
			\$	192.78		s	4.01	2.13%
			Ť	.02.70		Ť	-7.01	2.10/0

Loss Factor (%) 3.5800% 3.3800% 3.3800%

3.3800%

Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

3.3800%

		Current	Board-Api	d		016 Proposed		_	mpact 201	6 vo 2015	_	2047	7 Propose		Impact 201	7 110 2016	_	204	8 Proposed	<u> </u>	Impost	2018 vs 2017
		Rate	Volume	Charge	Rate	Volume	Charge	-	inpact 201	6 VS 2015		Rate	Volume	Charge	Impact 20	7 VS 2016		Rate	Volume	Charge	impaci	2016 VS 2017
	Charge Unit	(\$)	voianio	(\$)	(\$)	rolalio	(\$)	\$	Change	% Change		(\$)		(\$)	\$ Change	% Change		(\$)	voiaino	(\$)	\$ Chang	e % Change
Monthly Service Charge	Monthly	\$ 16.7200	1	\$ 16.72	\$ 22.7500	1	\$ 22.75	\$	6.03	36.06%	\$	27.7500	1	\$ 27.75	\$ 5.00	21.98%	\$	33.2500	1	\$ 33.25	\$ 5	50 19.82%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$	-				1	\$ -	\$ -				1	\$ -	\$	
			1	\$ - \$ -		1	\$ - \$ -	\$	-				1	\$ - \$ -	\$ -				1	\$ - \$ -	\$	·
				\$ - \$ -		1	s -	\$	-				1	\$ -	\$ -				1	\$ -	\$	
			1 1	š -		i i	\$ -	\$	-				1	\$ -	\$ -				1	\$ -	Š	
Distribution Volumetric Rate	per kWh	\$ 0.0210	2000	\$ 42.00	\$ 0.0216	2000	\$ 43.20	\$	1.20	2.86%	\$	0.0214	2000	\$ 42.80	-\$ 0.40	-0.93%	\$	0.0208	2000	\$ 41.60	-\$ 1	20 -2.80%
Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$	-				2000	\$ -	\$ -				2000	\$ -	\$	
LRAM & SSM Rate Rider	per kWh	\$ -	2000	\$ -	-\$ 0.0001	2000	-\$ 0.20	-\$	0.20				2000	\$ -	\$ 0.20	-100.00%			2000	\$ -	\$	
			2000 2000	\$ -		2000	\$ -	\$	-				2000	\$ -	\$ - \$ -				2000 2000	\$ -	\$	
			2000	\$ - \$ -		2000	\$ -	\$	-				2000 2000	\$ - ¢	\$ - \$ -				2000	\$ - \$ -	\$	
			2000	s -		2000	\$ -	\$					2000	\$ -	\$ -				2000	s -	s	.
			2000	š -		2000	š -	\$	-				2000	\$ -	\$ -				2000	\$ -	Š	
			2000	\$ -		2000	\$ -	\$	-				2000	\$ -	\$ -				2000	\$ -	\$	
			2000	\$ -		2000		\$	-				2000	\$ -	\$ -				2000	\$ -	\$	
Sub-Total A (excluding pass the	rough)			\$ 58.72			\$ 65.75	\$	7.03	11.97%				\$ 70.55	\$ 4.80	7.30%				\$ 74.85	\$ 4	30 6.09%
Deferral/Variance Account Disposition Rate Rider		\$ -	2000	\$ -	-\$ 0.0009	2000	-\$ 1.80	-\$	1.80				2000	\$ -	\$ 1.80	-100.00%			2000	\$ -	\$. [
Disposition Rate Rider			2000	s -		2000	s -	\$	_				2000	s -	s -				2000	s -	s	.
			2000	š -		2000	š -	\$	-				2000	\$ -	\$ -				2000	\$ -	\$.
			2000	\$ -		2000	\$ -	\$	-				2000	\$ -	\$ -				2000	\$ -	\$	
Low Voltage Service Charge	per kWh	\$ 0.00006	2,072	\$ 0.12	\$ 0.00006	2,068	\$ 0.12	-\$	0.00	-0.19%	\$	0.00006	2,068	\$ 0.12	\$ -	0.00%	\$		2,068	\$ 0.12	\$	0.00%
Line Losses on Cost of Power		\$ 0.1021	72	\$ 7.31	\$ 0.1021	68	\$ 6.90	-\$	0.41	-5.59%	\$	0.1021	68	\$ 6.90	\$ -	0.00%	\$	0.1021	68	\$ 6.90	\$	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$	-	0.00%	\$	0.7900	1	\$ 0.79	\$ -	0.00%	S	0.7900	1	\$ 0.79	\$	0.00%
(includes Sub-Total A)				\$ 66.95			\$ 71.77	\$	4.82	7.20%				\$ 78.37	\$ 6.60	9.20%				\$ 82.67	\$ 4	30 5.49%
RTSR - Network	per kWh	\$ 0.0070	2072	\$ 14.50	\$ 0.0070	2068	\$ 14.47	-\$	0.03	-0.19%	S	0.0070	2068	\$ 14.47	\$ -	0.00%	S	0.0070	2068	\$ 14.47	\$	0.00%
RTSR - Line and	per kWh	\$ 0.0040		-	\$ 0.0040			-\$			s	0.0040			s -	0.00%	s			\$ 8.27	s	0.00%
Transformation Connection	per kwrii	\$ 0.0040	2072	\$ 8.29	\$ 0.0040	2000	\$ 8.27	-ф	0.02	-0.19%	٩	0.0040	2000	\$ 8.27	ъ -	0.00%	٩	0.0040	2000	\$ 0.27	ą.	0.00%
Sub-Total C - Delivery				\$ 89.74			\$ 94.51	s	4.78	5.32%				\$ 101.11	\$ 6.60	6.98%				\$ 105.41	s 4	30 4.25%
(including Sub-Total B) Wholesale Market Service	per kWh	£ 0.0044		• ••••	\$ 0.0044		* ****				s	0.0044			,	1.0070	-	0.0044		•	*	
Charge (WMSC)	per kvvn	\$ 0.0044	2072	\$ 9.12	\$ 0.0044	2068	\$ 9.10	-\$	0.02	-0.19%	3	0.0044	2068	\$ 9.10	\$ -	0.00%	2	0.0044	2068	\$ 9.10	\$	0.00%
Rural and Remote Rate	per kWh	\$ 0.0013			\$ 0.0013						s	0.0013			_		s	0.0013			_	
Protection (RRRP)			2072	\$ 2.69	2.5010	2068	\$ 2.69	-\$	0.01	-0.19%			2068	\$ 2.69	\$ -	0.00%			2068	\$ 2.69	\$	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$	-	0.00%	\$	0.2500	1	\$ 0.25	\$ -	0.00%	\$		1	\$ 0.25	Ψ.	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069	2000	\$ 13.88	\$ 0.0069	2000	\$ 13.88	\$	-	0.00%	\$	0.0069	2000		\$ -	0.00%	\$	0.0069		\$ 13.88	\$	
TOU - Off Peak		\$ 0.0800 \$ 0.1220	1280 360	\$ 102.40 \$ 43.92	\$ 0.0800	1280 360	\$ 102.40 \$ 43.92	\$	-	0.00%	\$	0.0800			\$ - \$ -	0.00%	\$	0.0800		\$ 102.40 \$ 43.92	Ψ.	0.00%
TOU - Mid Peak TOU - On Peak		\$ 0.1220 \$ 0.1610	360	\$ 57.96	\$ 0.1220 \$ 0.1610	360	\$ 57.96	\$	-	0.00%	\$	0.1220 0.1610	360	\$ 57.96	\$ -	0.00%	\$	0.1220 0.1610	360	\$ 57.96	S S	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750	\$ 70.50	\$ 0.0940	750		\$	_	0.00%	s	0.1010	750		\$ -	0.00%	S	0.0940			S	0.00%
Energy - RPP - Tier 2		\$ 0.1100	1250		\$ 0.1100			\$	-	0.00%	\$	0.1100		\$ 137.50	\$ -	0.00%	\$	0.1100		\$ 137.50	\$	0.00%
Total Bill on TOU (before Taxes				\$ 319.95			\$ 324.71	1.6	4.75	1.49%				\$ 331.31	\$ 6.60	2.03%				\$ 335.61	1.	30 1.30%
HST	5)	13%		\$ 41.59	139	4	\$ 42.21	9	0.62	1.49%		13%		\$ 43.07	\$ 0.86	2.03%		13%		\$ 43.63		56 1.30%
Total Bill (including HST)		1070		\$ 361.55			\$ 366.92	\$	5.37	1.49%		1070		\$ 374.38	\$ 7.46	2.03%		1070		\$ 379.24		86 1.30%
Ontario Clean Energy Bene	fit 1			-\$ 36.15			-\$ 36.69	-\$	0.54	1.49%				-\$ 37.44	-\$ 0.75	2.04%				-\$ 37.92		48 1.28%
Total Bill on TOU (including OC				\$ 325.40			\$ 330.23	\$	4.83	1.49%				\$ 336.94	\$ 6.71	2.03%				\$ 341.32	\$ 4	38 1.30%
				\$ 323.67			\$ 328.43	T e	4.75	1.47%				\$ 335.03	\$ 6.60	2.01%	=			\$ 339.33	Te 4	30 1.28%
Total Bill on RPP (before Taxes HST	6)	13%		\$ 42.08	139	4	\$ 328.43 \$ 42.70	\$	0.62	1.47%		13%		\$ 43.55	\$ 0.86	2.01%		13%		\$ 339.33		56 1.28%
Total Bill (including HST)		13/0		\$ 365.75	13,		\$ 371.12	\$	5.37	1.47%		1370		\$ 378.58	\$ 7.46	2.01%		1376		\$ 383.44		86 1.28%
Ontario Clean Energy Bene	fit ¹			-\$ 36.58	1		-\$ 37.11	-\$	0.53	1.45%				-\$ 37.86	-\$ 0.75	2.02%				-\$ 38.34		48 1.27%
Total Bill on RPP (including OC				\$ 329.17			\$ 334.01	\$	4.84	1.47%				\$ 340.72	\$ 6.71	2.01%				\$ 345.10		38 1.29%
, , , , , , , , , , , , , , , , , , , ,																					Ľ	

3.3800%

3.5800%

Loss Factor (%)

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 2,000 kWh May 1 - Oct

												_					
			Current	Board-App	rov	/ed		201	9 Propose	d			Impact 201	9 vs 2018			
			Rate	Volume	0	Charge		Rate	Volume	9	Charge						F
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change			
Monthly Service Charge	Monthly	\$	16.7200	1	\$	16.72	\$	38.7500	1	\$	38.75	\$	5.50	16.54%		\$	4
Smart Meter Rate Adder				1	\$	-			1	\$	-	\$					
				1	\$	-			1	\$	-	\$					
				1	\$	_			1	\$	-	\$					
				1	\$	_			1	\$	_	\$					
				1	Š				1	\$		\$					
Distribution Volumetric Rate	per kWh		0.0210	2000	\$	42.00	s	0.0201	2000	S	40.20	-\$	1.40	-3.37%		\$	
	per kvvn	\$	0.0210				Þ	0.0201						-3.37%		Þ	
Smart Meter Disposition Rider				2000		-			2000	\$	-	\$					
LRAM & SSM Rate Rider	per kWh	\$	-	2000		-			2000	\$	-	\$					
				2000		-			2000	\$	-	\$					
				2000	\$	-			2000	\$	-	\$					
				2000	\$	-			2000	\$	-	\$					
				2000	\$	-			2000	\$	-	\$					
				2000	s	-			2000	\$	-	\$					
				2000					2000	\$	-	\$					
				2000	Š	_			2000	Š		\$					
Sub-Total A (excluding pass thr	t-\	_		2000	S	58.72	_		2000	S	78.95	\$		5.48%		_	_
Deferral/Variance Account	ouan)	\$			9	30.12	_			9	10.33	φ	4.10	3.40 /0		_	_
		Э	-	2000	\$	-			2000	\$	-	\$					
Disposition Rate Rider																	
				2000		-			2000	\$	-	\$					
				2000		-			2000	\$	-	\$					
				2000	\$	-			2000	\$	-	\$					
Low Voltage Service Charge	per kWh	\$	0.00006	2,072	\$	0.12	\$	0.00006	2,068	\$	0.12	\$	-	0.00%		\$	(
Line Losses on Cost of Power		\$	0.1021	72	\$	7.31	\$	0.1021	68	\$	6.90	\$		0.00%		\$	
Smart Meter Entity Charge	Monthly	ŝ	0.7900	1	s	0.79	s	0.7900	1	s	0.79	\$, -	0.00%		s	
Sub-Total B - Distribution		Ť					Ť									Ť	
(includes Sub-Total A)					\$	66.95				\$	86.77	\$	4.10	4.96%			
RTSR - Network	per kWh	\$	0.0070	2072	\$	14.50	S	0.0070	2068	s	14.47	\$		0.00%		\$	_
RTSR - Line and	•											- 1					
Transformation Connection	per kWh	\$	0.0040	2072	\$	8.29	\$	0.0040	2068	\$	8.27	\$		0.00%		\$	
					_		_			_		_				_	_
Sub-Total C - Delivery					\$	89.74				\$	109.51	\$	4.10	3.89%			
(including Sub-Total B)		١.			_		_			_						_	
Wholesale Market Service	per kWh	\$	0.0044	2072	s	9.12	\$	0.0044	2068	s	9.10	\$		0.00%		\$	
Charge (WMSC)				20.2	~	0.12			2000	~	0.10	Ψ.		0.0070			
Rural and Remote Rate	per kWh	\$	0.0013	2072	\$	2.69	\$	0.0013	2068	s	2.69	\$		0.00%		\$	
Protection (RRRP)				2012	φ	2.03			2008	φ	2.05	φ		0.0078			
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%		\$	
Debt Retirement Charge (DRC)	,	\$	0.0069	2000	\$	13.88	\$	0.0069	2000	s	13.88	\$		0.00%		\$	
TOU - Off Peak		\$	0.0800	1280		102.40	\$	0.0800	1280	s	102.40	\$		0.00%		\$	
TOU - Mid Peak		\$	0.1220	360		43.92	\$	0.1220	360	Š	43.92	\$		0.00%		\$	
TOU - On Peak		\$	0.1610	360	Š	57.96	\$	0.1220	360	s	57.96	\$		0.00%		\$	
		\$	0.1610	750		70.50	\$	0.1610	750	S	70.50	\$		0.00%			
Energy - RPP - Tier 1							\$									\$	
Energy - RPP - Tier 2		\$	0.1100	1250	\$	137.50	\$	0.1100	1250	\$	137.50	\$	-	0.00%		\$	_
Total Bill on TOU (before Taxes	١				\$	319.95	_			\$	339.71	\$	4.10	1,22%	l i		_
HST	,		13%		Š	41.59		13%		Š	44.16	\$		1.22%			
			13%					1370				\$		1.22%			
Total Bill (including HST)						361.55					383.87						
Ontario Clean Energy Benef	fit ¹				-\$	36.15				-\$	38.39	-\$		1.24%			
Total Bill on TOU (including OC	EB)				\$	325.40				\$	345.48	\$	4.16	1.22%			
		_			,	323.67				,	343.43	-	4.10	1,21%			
Total Bill on RPP (before Taxes)											\$					
HST		l	13%		\$	42.08		13%	ĺ	\$	44.65	\$		1.21%		l	
Total Bill (including HST)		l			\$	365.75	l		l	\$	388.07	\$		1.21%		l	
Ontario Clean Energy Benef	fit ¹	l			-\$	36.58	l		l	-\$	38.81	-\$		1.23%		l	
Total Bill on RPP (including OC	EB)				\$	329.17				\$	349.26	\$	4.16	1.21%			
		_															_
Less Esster (9/)			2 50000/					2.20000/									

	202	0 Propose	d		Ì	In	npact 202	0 vs 2019
	Rate	Volume	0	Charge				
	(\$)		_	(\$)			Change	% Change
\$	44.0000	1	\$	44.00		\$	5.25	13.55%
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
\$	0.0188	2000	\$	37.60		-\$	2.60	-6.47%
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	_		\$	_	
		2000	\$	_	l	\$	-	
			\$	81.60		\$	2.65	3.36%
		2000	\$			\$		
				-	Ì		-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
		2000	\$	-		\$	-	
\$	0.00006	2,068	\$	0.12		\$	-	0.00%
\$	0.1021	68	\$	6.90		\$	-	0.00%
\$	0.7900	1	\$	0.79		\$	-	0.00%
			\$	89.42		\$	2.65	3.05%
\$	0.0070	2068	\$	14.47		\$	-	0.00%
\$	0.0040	2068	\$	8.27		\$	-	0.00%
			\$	112.16		\$	2.65	2.42%
\$	0.0044	2068	\$	9.10		\$	-	0.00%
\$	0.0013	2068	\$	2.69		\$	-	0.00%
\$	0.2500	1	\$	0.25	l	\$	-	0.00%
\$	0.0069	2000	\$	13.88	l	\$	_	0.00%
\$	0.0800	1280	\$	102.40	l	\$	_	0.00%
Š	0.1220	360	\$	43.92	l	\$	_	0.00%
Š	0.1610	360	\$	57.96	l	\$	-	0.00%
\$ \$	0.0940	750	\$	70.50	l	\$	-	0.00%
\$	0.1100	1250	\$	137.50	l	\$	_	0.00%
Ť	000	.200						
			\$	342.36	l	\$	2.65	0.78%
ĺ	13%		\$	44.51	l	\$	0.34	0.78%
ĺ			\$	386.86	l	\$	2.99	0.78%
			-\$	38.69		-\$	0.30	0.78%
			\$	348.17	L	\$	2.69	0.78%
			\$	346.08		\$	2.65	0.77%
ĺ	13%		\$	44.99	l	\$	0.34	0.77%
	1070		\$	391.07	l	\$	2.99	0.77%
			-\$	39.11	l	-\$	0.30	0.77%
			\$	351.96		\$	2.69	0.77%
			Ě					,,

3.3800% Loss Factor (%) 3.5800% 3.3800%

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 5,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	p							(==:==: till) ruu			is filed after Oct 51														
			Board-App				16 Proposed			Impact 201	6 vs 2015			7 Propose		Im	pact 2017	7 vs 2016			8 Proposed		lm	act 2018	vs 2017
		Rate	Volume	Charge		Rate	Volume	Charge	1		I 7		Rate	Volume	Charge	1.	. 7	7	Γ	Rate	Volume	Charge	Ι.	Т	7
Manufacture Consider Observe	Charge Unit Monthly	(\$)		(\$) \$ 16.72		(\$) 22.7500	1	(\$) \$ 22.75		\$ Change	% Change 36.06%	S	(\$) 27.7500	- 1	(\$) \$ 27.75	\$ C	hange 5.00	% Change 21.98%	-	(\$) \$ 33.2500	- 1	(\$) \$ 33.25	\$ Ch	ange 5.50	% Change 19.82%
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$ 16.7200		\$ 10.72	٥	22.7500	1	\$ 22.75 \$ -	\$	6.03	30.00%	٩	27.7500	1	\$ 27.75	\$	5.00	21.90%		\$ 33.2500	1	\$ 33.25	\$	5.50	19.02%
Smart Weter Nate Adder			i	s -			1	s -	\$	_				1	\$ -	s	_				1	\$ -	s s	_	
			1	š -			1	š -	\$	_				1	\$ -	Š	-				1	\$ -	Š	-	
			1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1	\$ -	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0210	5000	\$ 105.00	\$	0.0216	5000	\$ 108.00	\$	3.00	2.86%	\$	0.0214	5000	\$ 107.00	-\$	1.00	-0.93%		\$ 0.0208	5000	\$ 104.00	-\$	3.00	-2.80%
Smart Meter Disposition Rider			5000	\$ -			5000	\$ -	\$	-				5000	\$ -	\$	-				5000	\$ -	\$	-	
LRAM & SSM Rate Rider	per kWh	\$ -	5000	\$ -	-\$	0.0001	5000	-\$ 0.50	-\$	0.50				5000	\$ -	\$	0.50	-100.00%			5000	\$ -	\$	-	
			5000 5000				5000	\$ -	\$	-				5000 5000	\$ -	\$	-				5000 5000	\$ -	\$	-	
			5000	\$ - S -			5000 5000	\$ - \$ -	\$	-				5000	\$ - ¢	\$	-				5000	\$ -	\$	-	
			5000	\$ -			5000	\$ -	\$					5000	\$ -	s s					5000	\$ -	\$	-	
			5000	s -			5000	s -	\$	_				5000	\$ -	s	_				5000	\$ -	s s	_	
			5000	š -			5000	\$ -	\$	-				5000	\$ -	\$	-				5000	\$ -	\$	-	
			5000	\$ -			5000	\$ -	\$	-				5000	\$ -	\$	-				5000	\$ -	\$	-	
Sub-Total A (excluding pass th	rough)			\$ 121.72				\$ 130.25	\$	8.53	7.01%				\$ 134.75	\$	4.50	3.45%				\$ 137.25	\$	2.50	1.86%
Deferral/Variance Account		\$ -	5000	s -	-\$	0.0009	5000	-\$ 4.50	-\$	4.50				5000	\$ -	\$	4.50	-100.00%			5000	\$ -	\$	-	
Disposition Rate Rider			5000	-	1		5000	s -						5000		\$	_					s -	\$		
			5000	\$ - \$ -			5000	s -	\$	_				5000	\$ -	9	-				5000	\$ - \$ -	\$	-	
			5000				5000	\$ -	\$	_				5000	\$ -	s	_				5000	\$ -	\$	_	
Low Voltage Service Charge	per kWh	\$ 0.00006	5.179	\$ 0.31	s	0.00006	5,169	\$ 0.31	-\$	0.00	-0.19%	s	0.00006	5.169	\$ 0.31	s	_	0.00%		\$ 0.00006	5.169	\$ 0.31	s s	_	0.00%
Line Losses on Cost of Power	por krem	\$ 0.1021	179	\$ 18.28	Š	0.1021	169	\$ 17.26	-\$	1.02	-5.59%	Š	0.1021	169	\$ 17.26	\$	-	0.00%		\$ 0.1021		\$ 17.26	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$	0.7900	1	\$ 0.79	\$	-	0.00%	\$	0.7900	1	\$ 0.79	\$	-	0.00%		\$ 0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution				\$ 141.10				\$ 144.11	\$	3.01	2.13%				\$ 153.11	•	9.00	6.25%				\$ 155.61	•	2.50	1.63%
(includes Sub-Total A)					L_											٠									
RTSR - Network	per kWh	\$ 0.0070	5179	\$ 36.25	\$	0.0070	5169	\$ 36.18	-\$	0.07	-0.19%	\$	0.0070	5169	\$ 36.18	\$	-	0.00%		\$ 0.0070	5169	\$ 36.18	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0040	5179	\$ 20.72	\$	0.0040	5169	\$ 20.68	-\$	0.04	-0.19%	\$	0.0040	5169	\$ 20.68	\$	-	0.00%		\$ 0.0040	5169	\$ 20.68	\$	-	0.00%
Sub-Total C - Delivery					_				_										-						
(including Sub-Total B)				\$ 198.07				\$ 200.97	\$	2.90	1.46%				\$ 209.97	\$	9.00	4.48%				\$ 212.47	\$	2.50	1.19%
Wholesale Market Service	per kWh	\$ 0.0044	5470	6 00 70	\$	0.0044	5400	6 00.74		0.04	0.400/	\$	0.0044	5400	6 00 74	s		0.000/		\$ 0.0044	5400	6 00 74		_	0.000/
Charge (WMSC)			5179	\$ 22.79			5169	\$ 22.74	-\$	0.04	-0.19%			5169	\$ 22.74	2	-	0.00%			5169	\$ 22.74	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.0013	5179	\$ 6.73	\$	0.0013	5169	\$ 6.72	-\$	0.01	-0.19%	\$	0.0013	5169	\$ 6.72	\$	_	0.00%		\$ 0.0013	5169	\$ 6.72	\$	_	0.00%
Protection (RRRP)			3173				3103			0.01				5105		Ψ.					3103		1 '		
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%	\$	0.2500	1	\$ 0.25	\$	-	0.00%		\$ 0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069	5000		\$	0.0069	5000	\$ 34.70	\$	-	0.00%	\$	0.0069	5000	\$ 34.70	\$	-	0.00%		\$ 0.0069	5000	\$ 34.70	\$	-	0.00%
TOU - Off Peak TOU - Mid Peak		\$ 0.0800 \$ 0.1220	3200 900	\$ 256.00 \$ 109.80	\$	0.0800 0.1220	3200 900	\$ 256.00 \$ 109.80	\$	-	0.00%	\$	0.0800 0.1220	3200 900	\$ 256.00 \$ 109.80	\$	-	0.00%		\$ 0.0800 \$ 0.1220	3200 900	\$ 256.00 \$ 109.80	\$	-	0.00%
TOU - Mid Peak		\$ 0.1220	900		\$	0.1220	900	\$ 144.90	\$	-	0.00%	\$	0.1220	900	\$ 144.90	\$	-	0.00%		\$ 0.1220 \$ 0.1610	900	\$ 144.90	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750		Š	0.0940		\$ 70.50	\$	_	0.00%	s	0.0940	750		Š	-	0.00%		\$ 0.0940		\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	4250		s	0.1100	4250	\$ 467.50	\$	-	0.00%	\$	0.1100	4250	\$ 467.50	\$	-	0.00%		\$ 0.1100	4250	\$ 467.50	\$	-	0.00%
																		4.4404	—						
Total Bill on TOU (before Taxes	i)			\$ 773.24 \$ 100.52		13%		\$ 776.08 \$ 100.89	\$	2.84 0.37	0.37% 0.37%		13%		\$ 785.08 \$ 102.06	\$	9.00 1.17	1.16% 1.16%		13%		\$ 787.58 \$ 102.39	\$	2.50	0.32% 0.32%
HST Total Bill (including HST)		13%	·	\$ 873.76		13%		\$ 876.98	\$		0.37%		13%		\$ 887.15	9	10.17	1.16%		13%		\$ 889.97	\$	0.33 2.83	0.32%
	er. 1			-\$ 87.38				-\$ 87.70	φ	0.32	0.37%				-\$ 88.71	φ •	1.01	1.15%				\$ 89.00	φ e	0.29	0.32 %
Ontario Clean Energy Bene				\$ 786.38				\$ 789.28	\$	2.89					\$ 798.44	-9	9.16	1.16%				\$ 800.97	-\$	2.54	0.33%
Total Bill on TOU (including OC	(ED)								,		0.37%					1.9			<u> </u>				à		
Total Bill on RPP (before Taxes)			\$ 800.54				\$ 803.38	\$	2.84	0.35%				\$ 812.38	\$	9.00	1.12%	Π			\$ 814.88	\$	2.50	0.31%
HST		13%	·l	\$ 104.07		13%		\$ 104.44	\$	0.37	0.35%		13%		\$ 105.61	\$	1.17	1.12%		13%		\$ 105.93	\$	0.33	0.31%
Total Bill (including HST)				\$ 904.61				\$ 907.82	\$		0.35%				\$ 917.99	\$	10.17	1.12%				\$ 920.82	\$	2.82	0.31%
Ontario Clean Energy Bene			_	-\$ 90.46				-\$ 90.78	-\$	0.32	0.35%				-\$ 91.80	-\$	1.02	1.12%				\$ 92.08	-\$	0.28	0.31%
Total Bill on RPP (including OC	EB)			\$ 814.15				\$ 817.04	\$	2.89	0.36%				\$ 826.19	\$	9.15	1.12%	- ↓			\$ 828.74	\$	2.54	0.31%
																			_						
Loss Factor (%)		3.5800%				3.3800%							3.3800%							3.3800%					

Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 5,000 kWh May 1 - Oct

		_	Current	Board-App	aro.	wod	1	201	9 Propose	4		7	Im	nact 201	9 vs 2018
		_	Rate	Volume		Charge	-	Rate	Volume		harge	ł	- ""	ipaci zu i	9 VS 2010
	Charge Unit		(\$)	Volume	Ι.	(\$)		(\$)	Volume	۰	(\$)		s c	hange	% Change
Monthly Service Charge	Monthly	\$	16,7200	1	\$		\$	38.7500	1	\$	38.75	t	\$	5.50	16.54%
Smart Meter Rate Adder	monthly	Ψ.	10.7200	1	\$		_		1	\$	-		\$	-	
Omart Motor Hate / Idao				1	\$	_			1	\$	_		\$	_	
				1	\$	_			1	\$	_		\$	_	
				i i	Š				1	Š	_		\$	_	
				i i	\$				1	\$	_		\$	_	
Distribution Volumetric Rate	per kWh	\$	0.0210	5000			s	0.0201	5000		100.50		-\$	3.50	-3.37%
Smart Meter Disposition Rider	per kvvii	Ψ	0.0210	5000	\$		~	0.0201	5000	s	.00.00		\$	-	0.01 /
LRAM & SSM Rate Rider	per kWh	\$		5000	S				5000	s	-		\$	-	
LRAW & SSW Rate Rider	per kwn	Ф	-	5000					5000	s			\$		
				5000					5000	\$			\$		
				5000					5000	\$			\$	-	
				5000					5000	\$			\$	-	
				5000					5000	\$			\$		
				5000					5000	\$	-		\$	-	
				5000	\$				5000	\$	-		\$	-	
Sub-Total A (excluding pass thr		_		5000	S		_		5000		139.25	1	\$	2.00	1.46%
Deferral/Variance Account	ouani	\$			_		-				135.23	ł		2.00	1.40 /
Disposition Rate Rider		Ф	-	5000	\$	-			5000	\$	-		\$	-	
Disposition Nate Nidel				5000	s	_			5000	s	_		\$	_	
				5000					5000	Š			\$	_	
				5000	S				5000	s			\$		
Law Maltana Canalan Channa			0.00006	5.179	\$		\$	0.00006	5.169	S	0.31		\$	-	0.00%
Low Voltage Service Charge	per kWh	\$		179	S		\$	0.00006	169	S	17.26		\$	-	0.00%
Line Losses on Cost of Power	Manufalia	\$	0.1021	1/9	\$		\$		109	S	0.79		\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	Þ	0.7900		ş	0.79	'n	0.7900	-	9	0.79	1	Ф		0.00%
(includes Sub-Total A)					\$	141.10				\$	157.61		\$	2.00	1.29%
RTSR - Network	per kWh	\$	0.0070	5179	S	36.25	S	0.0070	5169	s	36.18	ł	\$		0.00%
RTSR - Line and															
Transformation Connection	per kWh	\$	0.0040	5179	\$	20.72	\$	0.0040	5169	\$	20.68		\$	-	0.00%
Sub-Total C - Delivery					_							t			
(including Sub-Total B)					\$	198.07				\$:	214.47		\$	2.00	0.94%
Wholesale Market Service	per kWh	\$	0.0044	5470	•	00.70	\$	0.0044	5400	٠	00.74	1	\$		0.000
Charge (WMSC)	•			5179	\$	22.79			5169	\$	22.74		\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013		١.		\$	0.0013	=	_			_		
Protection (RRRP)	•			5179	\$	6.73			5169	\$	6.72		\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	s	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	,	\$	0.0069	5000			\$	0.0069	5000	s	34.70		\$	-	0.00%
TOU - Off Peak		\$	0.0800	3200	s	256.00	\$	0.0800	3200	\$:	256.00		\$	-	0.00%
TOU - Mid Peak		\$	0.1220	900	s	109.80	\$	0.1220	900	s	109.80		\$	-	0.00%
TOU - On Peak		\$	0.1610	900			\$	0.1610	900		144.90		\$	_	0.00%
Energy - RPP - Tier 1		\$	0.0940	750	Š		\$	0.0940	750		70.50		\$	_	0.00%
Energy - RPP - Tier 2		\$	0.1100	4250		467.50	\$	0.1100	4250		467.50		\$	_	0.00%
		Ţ	0.1100	iLoo			¥	0.1100	1200						
Total Bill on TOU (before Taxes)					773.24					789.58		\$	2.00	0.25%
HST			13%		\$			13%			102.65		\$	0.26	0.25%
Total Bill (including HST)					\$	873.76					892.23		\$	2.26	0.25%
Ontario Clean Energy Benef	fit ¹				-\$	87.38	l			-\$	89.22	l	-\$	0.22	0.25%
Total Bill on TOU (including OC					\$	786.38				\$:	803.01		\$	2.04	0.25%
Total Bill on RPP (before Taxes)		_			Ţ	800.54	f				816.88	F	\$	2.00	0.25%
HST (before Taxes)	,		13%		S		l	13%			106.19	l	\$	0.26	0.25%
			13%				l	13%			923.08	l	\$	2.26	0.25%
Total Bill (including HST)	er. 1				- <u>\$</u>		l			-S	92.31	l	-\$	0.23	0.25%
Ontario Clean Energy Benef															
Total Bill on RPP (including OC	EB)	_			\$	814.15				\$	830.77		\$	2.03	0.24%

		0 Propose	d			lr	npact 202	0 vs 2019
	Rate	Volume	0	Charge				
	(\$)			(\$)			Change	% Change
\$	44.0000	1	\$	44.00		\$	5.25	13.55%
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
\$	0.0188	5000	\$	94.00		-\$	6.50	-6.47%
		5000	\$	_		\$	-	
		5000	\$	_		\$	-	
		5000	\$	_		\$	_	
		5000	\$	_		\$		
		5000	\$	_		\$	_	
		5000	\$			\$		
		5000	\$	-		\$	-	
		5000	\$	-		\$	-	
				-		\$	-	
		5000	\$	120.00		-\$	1.25	0.000/
			\$	138.00		-3	1.25	-0.90%
		5000	\$	-		\$	-	
		5000	\$	-		\$	-	
		5000	\$	-		\$	-	
		5000	\$	_		\$	_	
\$	0.00006	5,169	\$	0.31		\$	_	0.00%
\$	0.1021	169	\$	17.26		\$		0.00%
\$		103	\$	0.79		\$	-	0.00%
ð	0.7900		Ė			_		
			\$	156.36		-\$	1.25	-0.79%
\$	0.0070	5169	\$	36.18		\$	-	0.00%
\$	0.0040	5169	\$	20.68		\$	-	0.00%
			\$	213.22		\$	1.25	-0.58%
\$	0.0044	5169	\$	22.74		\$	-	0.00%
\$	0.0013	5169	\$	6.72		\$		0.00%
\$	0.2500	1	\$	0.25		\$	_	0.00%
\$	0.2300	5000	\$	34.70		\$	_	0.00%
9	0.0800	3200	\$	256.00		\$	_	0.00%
\$	0.1220	900	\$	109.80		\$	_	0.00%
\$	0.1220	900	\$	144.90		\$	-	0.00%
\$		750	\$	70.50		\$	-	0.00%
\$	0.0940					\$	-	
2	0.1100	4250	\$	467.50	_	Þ	_	0.00%
			\$	788.33		-\$	1.25	-0.16%
	13%		\$	102.48		-\$	0.16	-0.16%
			\$	890.82		-\$	1.41	-0.16%
			-\$	89.08		\$	0.14	-0.16%
						-\$		
			\$	801.74	_	-\$	1.27	-0.16%
			\$	815.63		-\$	1.25	-0.15%
	13%		\$	106.03		-\$	0.16	-0.15%
	10/0		\$	921.67		-\$	1.41	-0.15%
			-\$	92.17			0.14	-0.15%
			\$			\$ -\$	_	
			3	829.50		-\$	1.27	-0.15%

Loss Factor (%) 3.5800% 3.3800% 3.3800%

Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 10,000 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31)

			Board-Ap				roposed			mpact 2016	6 vs 2015			7 Propose	d	Im	pact 2017	7 vs 2016			8 Propose	d	lmp	act 2018	3 vs 2017
	Ob 11!r	Rate (\$)	Volume	Charge (\$)	Rat (\$)	e Vo	olume	Charge (\$)		Change	% Change		Rate (\$)	Volume	Charge (\$)			% Change		Rate (\$)	Volume	Charge (\$)	A 01-	ange	0/ Ob
Monthly Service Charge	Charge Unit Monthly	\$ 16.7200	1	\$ 16.72	\$ 22.	7500	1 5	\$ 22.75	\$	6.03	% Change 36.06%	\$	27.7500	1	\$ 27.75	\$ 0	hange 5.00	% Change 21.98%	- 1	33.2500	1	\$ 33.25	\$ Cn	5.50	% Change 19.82%
Smart Meter Rate Adder	Monthly	Ψ 10.7200	1	\$ -	·		1 \$		\$	-		1		1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1 \$		\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1 \$		\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1 5		\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0210	10000	\$ 210.00	s 0.	0216	10000 9	-	Š	6.00	2.86%	\$	0.0214	10000	\$ 214.00	-\$	2.00	-0.93%		0.0208	10000	\$ 208.00	-\$	6.00	-2.80%
Smart Meter Disposition Rider	P 41 111111		10000	\$ -			10000 \$	-	\$	-				10000	\$ -	\$	-				10000	\$ -	\$	-	
LRAM & SSM Rate Rider	per kWh	\$ -	10000		-\$ 0.	0001	10000 -\$		-\$	1.00				10000	\$ -	\$	1.00	-100.00%				\$ -	\$	-	
			10000	\$ -			10000 \$		\$	-				10000	\$ -	\$	-				10000	\$ -	\$	-	
			10000 10000	\$ - \$ -			10000 \$		\$	-				10000 10000	\$ -	\$	-				10000 10000	\$ - \$ -	\$	-	
			10000	\$ -			10000 \$	-	s s	-				10000	\$ -	\$					10000	\$ - \$ -	\$	-	
			10000	\$ -			10000 \$	-	\$	-				10000	\$ -	\$	-				10000	\$ -	\$	-	
			10000	\$ -			10000 \$	-	\$	-				10000	\$ -	\$	-				10000	\$ -	\$	-	
			10000				10000 \$	- 007.75	\$	11.03	4.87%			10000	\$ -	\$	4.00	4.000/	-		10000	\$ -	\$	0.50	-0.21%
Sub-Total A (excluding pass the Deferral/Variance Account	rouah)	e						237.75	\$		4.87%	-			\$ 241.75	\$		1.68%	-			\$ 241.25	-\$	0.50	-0.21%
Disposition Rate Rider		φ -	10000	\$ -	-\$ 0.	0009	10000 -\$	9.00	-\$	9.00				10000	\$ -	\$	9.00	-100.00%			10000	\$ -	\$	-	
.,			10000	\$ -			10000 \$		\$	-				10000	\$ -	\$	-				10000	\$ -	\$	-	
			10000	\$ -			10000 \$		\$	-				10000	\$ -	\$	-				10000	\$ -	\$	-	
			10000	\$ - \$ 0.62		2000	10000 \$		\$ -\$	0.00	0.400/		0.00000	10000	\$ - \$ 0.62	\$	-	0.000/		0.00000	10000	\$ - \$ 0.62	\$	-	0.000/
Low Voltage Service Charge Line Losses on Cost of Power	per kWh	\$ 0.00006 \$ 0.1021	10,358 358	\$ 36.57	\$ 0.0	1021	10,338 \$		-\$ -\$	2.04	-0.19% -5.59%	\$	0.00006 0.1021	10,338 338	\$ 34.52	\$	-	0.00%	3		,	\$ 0.62 \$ 34.52	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79		7900	1 9		\$	-	0.00%	s s	0.7900	1	\$ 0.79	\$	-	0.00%	- 13		1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution	,			\$ 264.70				264.68	-\$	0.01	-0.01%	_			\$ 277.68	ė	13.00	4.91%	F			\$ 277.18	-\$	0.50	-0.18%
(includes Sub-Total A)																Þ			L			•	-\$		
RTSR - Network	per kWh	\$ 0.0070	10358	\$ 72.51	\$ 0.	0070	10338	72.37	-\$	0.14	-0.19%	\$	0.0070	10338	\$ 72.37	\$	-	0.00%	- 13	0.0070	10338	\$ 72.37	\$	-	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0040	10358	\$ 41.43	\$ 0.	0040	10338	41.35	-\$	0.08	-0.19%	\$	0.0040	10338	\$ 41.35	\$	-	0.00%		0.0040	10338	\$ 41.35	\$	-	0.00%
Sub-Total C - Delivery				£ 270.64				270.40		0.22	-0.06%				£ 204.40		12.00	2 449/				£ 200.00		0.50	0.439/
(including Sub-Total B)				\$ 378.64			3	378.40	-\$	0.23	-0.06%				\$ 391.40	\$	13.00	3.44%	L			\$ 390.90	-\$	0.50	-0.13%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10358	\$ 45.58	\$ 0.	0044	10338	45.49	-\$	0.09	-0.19%	\$	0.0044	10338	\$ 45.49	\$	-	0.00%	1	0.0044	10338	\$ 45.49	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10358	\$ 13.47	\$ 0.	0013	10338	13.44	-\$	0.03	-0.19%	\$	0.0013	10338	\$ 13.44	\$	-	0.00%		0.0013	10338	\$ 13.44	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.:	2500	1 9	0.25	\$	-	0.00%	\$	0.2500	1	\$ 0.25	\$	-	0.00%		0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069	10000			0069		69.40	\$	-	0.00%	\$	0.0069	10000	\$ 69.40	\$	-	0.00%			10000	\$ 69.40	\$	-	0.00%
TOU - Off Peak		\$ 0.0800	6400			0800		512.00	\$	-	0.00%	\$	0.0800	6400	\$ 512.00	\$	-	0.00%	3		6400	\$ 512.00	\$	-	0.00%
TOU - Mid Peak TOU - On Peak		\$ 0.1220 \$ 0.1610	1800 1800			1220 1610		\$ 219.60 \$ 289.80	\$	-	0.00%	\$	0.1220 0.1610	1800 1800	\$ 219.60 \$ 289.80	\$	-	0.00%				\$ 219.60 \$ 289.80	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750			0940		70.50	s s	-	0.00%	\$	0.1610		\$ 70.50	\$	-	0.00%				\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	9250	\$1,017.50		1100		1,017.50	\$	-	0.00%	\$	0.1100		\$ 1,017.50	\$	-	0.00%		0.1100		\$ 1,017.50	\$	-	0.00%
Total Bill on TOU (before Taxes	-1	T		\$1,528,73				1,528.38	2-5	0.35	-0.02%	=			\$ 1,541.38	ę	13.00	0.85%	-			\$ 1,540.88	I_\$	0.50	-0.03%
HST	5)	13%		\$ 1,328.73		13%		198.69	-\$	0.05	-0.02%		13%		\$ 200.38	\$	1.69	0.85%		13%		\$ 200.31	-\$ -\$	0.06	-0.03%
Total Bill (including HST)		1070		\$1,727.46				1,727.07	-\$	0.39	-0.02%				\$ 1,741.76	\$	14.69	0.85%				\$1,741.19	-\$	0.56	-0.03%
Ontario Clean Energy Bene	fit 1			-\$ 172.75			-\$	172.71	\$	0.04	-0.02%				-\$ 174.18	-\$	1.47	0.85%				\$ 174.12	\$	0.06	-0.03%
Total Bill on TOU (including Of				\$1,554.71			\$	1,554.36	-\$	0.35	-0.02%				\$ 1,567.58	\$	13.22	0.85%	L			\$ 1,567.07	-\$	0.50	-0.03%
Total Bill on RPP (before Taxes	s)			\$1,595.33				1,594.98	-\$	0.35	-0.02%				\$ 1,607.98	\$	13.00	0.82%	f			\$ 1,607.48	-\$	0.50	-0.03%
HST		13%		\$ 207.39		13%		207.35	-\$	0.05	-0.02%		13%		\$ 209.04	\$	1.69	0.82%		13%		\$ 208.97	-\$	0.06	-0.03%
Total Bill (including HST)	1			\$ 1,802.72		1		1,802.33	-\$	0.39	-0.02%				\$ 1,817.02	\$	14.69	0.82%				\$ 1,816.45	-\$	0.57	-0.03%
Ontario Clean Energy Bene				-\$ 180.27				180.23	\$	0.04	-0.02%				-\$ 181.70	-\$	1.47	0.82%				\$ 181.65	\$	0.05	-0.03%
Total Bill on RPP (including OC	,EB)			\$ 1,622.45			3	1,622.10	-\$	0.35	-0.02%				\$ 1,635.32	2	13.22	0.81%				\$ 1,634.80	-2	0.52	-0.03%
Loss Factor (%)		3.5800%			3 3	300%							3.3800%						Ē	3.3800%					

Loss Factor (%) 3.5800% 3.3800%

3.3800%

Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 10,000 kWh May 1 - Octo

		_	Current	Board-Api	oroved	Ι	201	9 Propose	ıd	-	Impact 20	19 vs 2018	1		202	0 Propose	ad .		Impact 202	n ve 2019
			Rate	Volume	Charge		Rate	Volume	Charge	1	paor 20	10 10 20 10			Rate	Volume	Charge		mipuot 202	10 20.0
	Charge Unit		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change			(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	16.7200	1	\$ 16.72	\$	38.7500	1	\$ 38.75	5	\$ 5.50	16.54%		\$	44.0000	1	\$ 44.00	\$		13.55%
Smart Meter Rate Adder				1	\$ -			1	\$ -		\$ -					1	\$ -	\$	-	
				1	\$ -			1	\$ - \$ -		\$ - \$ -					1	\$ - \$ -	\$		
				1	\$ -			1	\$ - \$ -		\$ -					1	\$ - \$ -	\$		
				1	\$ -			1	\$ -		\$ -					1	\$ - \$ -	\$		
Distribution Volumetric Rate	per kWh	s	0.0210	10000	\$ 210.00	\$	0.0201	10000	\$ 201.00)	-\$ 7.00	-3.37%		\$	0.0188	10000	\$ 188.00	-\$		-6.47%
Smart Meter Disposition Rider	por krem	Ψ.	0.0210	10000	S -	_		10000	S -		\$ -			*		10000	\$ -	\$		
LRAM & SSM Rate Rider	per kWh	\$	_	10000	\$ -			10000	š -		\$ -					10000	\$ -	\$		
	•	1		10000	\$ -			10000	\$ -		\$ -					10000	\$ -	\$		
				10000	\$ -			10000	\$ -		\$ -					10000	\$ -	\$		
				10000	\$ -			10000	\$ -		\$ -					10000	\$ -	\$		
				10000	\$ -			10000	\$ -		\$ -					10000	\$ -	\$		
				10000	\$ - \$ -			10000	\$ -		\$ - \$ -					10000	\$ -	\$		
				10000 10000	s -			10000 10000	\$ -		\$ - \$ -					10000 10000	\$ -	\$		
Sub-Total A (excluding pass thr	rough)	1		10000	\$ 226.72			10000	\$ 239.75	5	-\$ 1.50	-0.62%				10000	\$ 232.00	-\$		-3.23%
Deferral/Variance Account	Oudin	\$	-							1	\$ -	0.0270						s		0.2070
Disposition Rate Rider				10000	\$ -			10000	\$ -		-					10000	\$ -		-	
				10000	\$ -			10000	\$ -		\$ -					10000	\$ -	\$	-	
				10000	\$ -			10000	\$ -		\$ -					10000	\$ -	\$		
				10000	\$ -	_		10000	\$ -		\$ -			_		10000	\$ -	\$		
Low Voltage Service Charge	per kWh	\$	0.00006	10,358 358	\$ 0.62	\$	0.00006	10,338 338	\$ 0.62 \$ 34.52		\$ - \$ -	0.00%		\$	0.00006	10,338 338	\$ 0.62 \$ 34.52	\$		0.00% 0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	\$	0.1021	358	\$ 36.57 \$ 0.79	\$	0.1021	338	\$ 34.52 \$ 0.79		\$ - \$ -	0.00%		\$	0.1021	338	\$ 34.52 \$ 0.79	\$		0.00%
Sub-Total B - Distribution	WOTHIN	J.	0.7900	<u> </u>		Ф	0.7900	-						Ф	0.7900					
(includes Sub-Total A)					\$ 264.70				\$ 275.68	3	-\$ 1.50	-0.54%					\$ 267.93	-\$	7.75	-2.81%
RTSR - Network	per kWh	\$	0.0070	10358	\$ 72.51	\$	0.0070	10338	\$ 72.37	7	\$ -	0.00%		\$	0.0070	10338	\$ 72.37	\$	-	0.00%
RTSR - Line and	per kWh	\$	0.0040	10358	\$ 41.43	\$	0.0040	10338	\$ 41.35	5	s -	0.00%		\$	0.0040	10338	\$ 41.35	\$		0.00%
Transformation Connection Sub-Total C - Delivery	•	H				_				-				_				_		
(including Sub-Total B)					\$ 378.64				\$ 389.40)	-\$ 1.50	-0.38%					\$ 381.65	-\$	7.75	-1.99%
Wholesale Market Service	per kWh	\$	0.0044			\$	0.0044			_	_			\$	0.0044			_		
Charge (WMSC)		_		10358	\$ 45.58	*		10338	\$ 45.49	9	\$ -	0.00%		*		10338	\$ 45.49	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013	10358	\$ 13.47	\$	0.0013	10338	\$ 13.44	,	s -	0.00%		\$	0.0013	10338	\$ 13.44	\$	_	0.00%
Protection (RRRP)				10000		_		10000						_		10000				
Standard Supply Service Charge	Monthly	\$	0.2500	10000	\$ 0.25 \$ 69.40	\$	0.2500	10000	\$ 0.25 \$ 69.40		\$ - \$ -	0.00%		\$	0.2500	10000	\$ 0.25 \$ 69.40	\$		0.00% 0.00%
Debt Retirement Charge (DRC) TOU - Off Peak		\$	0.0069	6400	\$ 512.00	\$	0.0069	6400	\$ 512.00		\$ -	0.00%		\$	0.0069	6400	\$ 512.00	\$		0.00%
TOU - Mid Peak		\$	0.1220	1800	\$ 219.60	\$	0.1220	1800	\$ 219.60		\$ -	0.00%		\$	0.1220	1800	\$ 219.60	\$		0.00%
TOU - On Peak		\$	0.1610	1800	\$ 289.80	\$	0.1610	1800	\$ 289.80		\$ -	0.00%		\$	0.1610	1800	\$ 289.80	\$		0.00%
Energy - RPP - Tier 1		\$	0.0940	750	\$ 70.50	\$	0.0940	750	\$ 70.50)	\$ -	0.00%		\$	0.0940	750	\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	9250	\$1,017.50	\$	0.1100	9250	\$ 1,017.50)	\$ -	0.00%		\$	0.1100	9250	\$1,017.50	\$	-	0.00%
Total Bill on TOU (before Taxes	,	_			\$1,528.73				\$ 1,539.38	,	-\$ 1.50	-0.10%					\$ 1,531.63	-\$	7.75	-0.50%
HST)		13%		\$ 1,326.73		13%		\$ 200.12		-\$ 1.30 -\$ 0.20				13%		\$ 1,531.63	- \$		-0.50%
Total Bill (including HST)			1370		\$1,727.46		1070		\$ 1,739.50		-\$ 1.70				1070		\$ 1,730.74	-\$	8.76	-0.50%
Ontario Clean Energy Bener	Fit 1				-\$ 172.75				-\$ 173.95		\$ 0.17	-0.10%					-\$ 173.07	\$		-0.51%
Total Bill on TOU (including OC					\$1,554.71				\$ 1,565.55		-\$ 1.53	-0.10%					\$ 1,557.67	-\$	7.88	-0.50%
		_			\$1,595.33				\$ 1,605.98									-\$	7.75	-0.48%
Total Bill on RPP (before Taxes HST)	1	13%		\$ 1,595.33		13%		\$ 208.78		-\$ 1.50 -\$ 0.19				13%		\$ 1,598.23 \$ 207.77	- \$ -\$		-0.48% -0.48%
Total Bill (including HST)		1	13%		\$ 1,802.72		13%		\$ 1.814.76		-\$ 1.69				13%		\$ 1,806.00	-\$		-0.48%
Ontario Clean Energy Bener	fit 1	1			-\$ 180.27				-\$ 181.48		\$ 0.17						-\$ 180.60	\$		-0.48%
Total Bill on RPP (including OC					\$ 1.622.45				\$ 1,633.28		-\$ 1.52						\$ 1.625.40	-\$		-0.48%
Total Bill of Re merading oc					¥ 1,022.43				Ç 1,000.20		¥ 1.32	-0.09/8					¥ 1,020.40	- 0	7.00	-0.43/0
·																				

3.5800%

3.3800%

Loss Factor (%)

.

Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 15,000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Consumption	15,000	KWN 4	May 1 - Octo	Del 31	O Nove	mber 1 - April 30	(Select this radio	butto	n for applications	s filed after Oct 31)														
		Current	Board-Ap	proved		20	16 Proposed	i		Impact 201	l6 vs 2015		2017	7 Propose	ed	- 1	mpact 201	7 vs 2016		201	8 Propose	∍d	Impa	ct 2018	s vs 2017
		Rate	Volume			Rate	Volume	Charge					ate	Volume	Charge					Rate	Volume	Charge			
	Charge Unit	(\$)	ļ.,	(\$)		(\$)		(\$)	L	\$ Change	% Change		\$)		(\$)	\$	Change	% Change	L	(\$)	ļ.,	(\$)	\$ Cha		% Change
Monthly Service Charge	Monthly	\$ 16.7200	1	\$ 16.72	\$	22.7500	1 1	\$ 22.75 \$ -	\$	6.03	36.06%	\$ 27	7.7500	1	\$ 27.75	5	5.00	21.98%		\$ 33.2500	1	\$ 33.25	\$	5.50	19.82%
Smart Meter Rate Adder			1 1	\$ -			1	\$ - \$ -	3	-				1	\$ - \$ -	\$	-					\$ - \$ -	3	-	
			1	\$ -			1	\$ -	4	-				1	\$ -	s						\$ -	S	- 1	
			1	s -			1	\$ -	9					1	\$ -	s					1	s -	Š		
			1	š -			1	\$ -	9					1	š -	s	_				1	š -	Š	_	
Distribution Volumetric Rate	per kWh	\$ 0.0210	15000	\$ 315.00	s	0.0216	15000	\$ 324.00	9	9.00	2.86%	\$ 0	0.0214	15000		-\$	3.00	-0.93%		\$ 0.0208	15000	\$ 312.00	-S	9.00	-2.80%
Smart Meter Disposition Rider	por Kirri	0.0210	15000	\$ -			15000	\$ -	Š	-				15000	\$ -	Š	-	0.0070				\$ -	Š	-	
LRAM & SSM Rate Rider	per kWh	s -	15000	\$ -	-\$	0.0001	15000	-\$ 1.50	-\$	1.50				15000	\$ -	\$	1.50	-100.00%			15000	\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-				15000	\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-				15000	\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-					\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-					\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-				15000	\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-				15000	\$ -	\$	-	
Sub-Total A (excluding pass th			15000	\$ 331.72	_		15000	\$ 345.25	3	13.53	4.08%			15000	\$ 348.75	\$	3.50	1.01%	-		15000	\$ 345.25	-\$	3.50	-1.00%
Deferral/Variance Account	rougn	s -			-				4		4.00 /6								-					3.30	-1.00 /6
Disposition Rate Rider		*	15000	\$ -	-\$	0.0009	15000	-\$ 13.50	-\$	13.50				15000	\$ -	\$	13.50	-100.00%			15000	\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-				15000	\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-					\$ -	\$	-	
			15000	\$ -			15000	\$ -	\$	-				15000	\$ -	\$	-					\$ -	\$	-	
Low Voltage Service Charge	per kWh	\$ 0.00006	15,537	\$ 0.93	\$		15,507	\$ 0.93	-\$	0.00	-0.19%		00006	15,507	\$ 0.93	\$	-	0.00%		\$ 0.00006		\$ 0.93	\$	-	0.00%
Line Losses on Cost of Power		\$ 0.1021	537	\$ 54.85	\$		507	\$ 51.78	-\$	3.06	-5.59%		0.1021	507	\$ 51.78	\$	-	0.00%	- 1	\$ 0.1021	507	\$ 51.78	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$	0.7900	1	\$ 0.79	3	-	0.00%	\$ 0	0.7900	1	\$ 0.79	\$		0.00%	H	\$ 0.7900	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 388.29				\$ 385.26	-\$	3.04	-0.78%				\$ 402.26	\$	17.00	4.41%				\$ 398.76	-\$	3.50	-0.87%
RTSR - Network	per kWh	\$ 0.0070	15537	\$ 108.76	S	0.0070	15507	\$ 108.55	-9	0.21	-0.19%	\$ 0	0.0070	15507	\$ 108.55	S	-	0.00%		\$ 0.0070	15507	\$ 108.55	S	- 1	0.00%
RTSR - Line and	per kWh	\$ 0.0040	15537	\$ 62.15	s	0.0040	15507	\$ 62.03	-9		-0.19%		0.0040	15507	\$ 62.03	s		0.00%		\$ 0.0040		\$ 62.03	s		0.00%
Transformation Connection	perkwii	\$ 0.0040	15557	9 02.13	Ŷ	0.0040	15507	φ 02.03	-4	0.12	-0.1976	φυ	3.0040	13307	9 02.03	ş		0.0078		\$ 0.0040	13307	\$ 02.03	Ÿ		0.0076
Sub-Total C - Delivery				\$ 559.20				\$ 555.83	-9	3.37	-0.60%				\$ 572.83	s	17.00	3.06%				\$ 569.33	-s	3.50	-0.61%
(including Sub-Total B) Wholesale Market Service	134/1-	6 00044		-		0.0044						• •	2 00 4 4			_			-	£ 0.0044		-	<u> </u>		
Charge (WMSC)	per kWh	\$ 0.0044	15537	\$ 68.36	\$	0.0044	15507	\$ 68.23	-\$	0.13	-0.19%	\$ 0	0.0044	15507	\$ 68.23	\$	-	0.00%		\$ 0.0044	15507	\$ 68.23	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.0013			s	0.0013							0.0013							\$ 0.0013					
Protection (RRRP)	perkwn	\$ 0.0013	15537	\$ 20.20	٩	0.0013	15507	\$ 20.16	-\$	0.04	-0.19%	\$ 0	J.0013	15507	\$ 20.16	\$	-	0.00%		\$ 0.0013	15507	\$ 20.16	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	- 1	\$ 0.25	s	0.2500	1	\$ 0.25	9		0.00%	\$ 0	0.2500	- 1	\$ 0.25	s	_	0.00%		\$ 0.2500	1	\$ 0.25	s	_	0.00%
Debt Retirement Charge (DRC)	Monany	\$ 0.0069	15000		Š		15000	\$ 104.10	9	-	0.00%		0.0069	15000		š	-	0.00%		\$ 0.0069	15000	\$ 104.10	š	-	0.00%
TOU - Off Peak		\$ 0.0800	9600		Š		9600	\$ 768.00	\$	-	0.00%		0.0800			\$	-	0.00%		\$ 0.0800		\$ 768.00	s	-	0.00%
TOU - Mid Peak		\$ 0.1220	2700	\$ 329.40	\$		2700	\$ 329.40	\$	-	0.00%		0.1220	2700	\$ 329.40	\$	-	0.00%		\$ 0.1220	2700	\$ 329.40	\$	-	0.00%
TOU - On Peak		\$ 0.1610	2700		\$		2700	\$ 434.70	\$	-	0.00%	\$ 0	0.1610	2700	\$ 434.70	\$	-	0.00%		\$ 0.1610		\$ 434.70	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750		\$		750	\$ 70.50	\$	-	0.00%		0.0940		\$ 70.50	\$	-	0.00%		\$ 0.0940		\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	14250	\$1,567.50	\$	0.1100	14250	\$1,567.50	\$	-	0.00%	\$ 0	0.1100	14250	\$1,567.50	\$	-	0.00%		\$ 0.1100	14250	\$1,567.50	\$	-	0.00%
Total Bill on TOU (before Taxe	s)	Г		\$2,284.21	T			\$2,280.67	-9	3.54	-0.15%				\$2,297.67	\$	17.00	0.75%	F			\$2,294.17	-\$	3.50	-0.15%
HST		13%		\$ 296.95		13%		\$ 296.49	-\$		-0.15%		13%		\$ 298.70	\$	2.21	0.75%		13%		\$ 298.24	-\$	0.45	-0.15%
Total Bill (including HST)				\$2,581.16				\$2,577.16	-\$	4.00	-0.15%				\$2,596.37	\$	19.21	0.75%				\$2,592.41	-\$	3.95	-0.15%
Ontario Clean Energy Bene	efit 1			-\$ 258.12				-\$ 257.72	\$	0.40	-0.15%				-\$ 259.64	-\$	1.92	0.74%				-\$ 259.24	\$	0.40	-0.15%
Total Bill on TOU (including O	CEB)			\$2,323.04				\$2,319.44	-\$	3.60	-0.15%				\$2,336.73	\$	17.29	0.75%				\$2,333.17	-\$	3.56	-0.15%
Total Bill on RPP (before Taxes				\$2,390,11	Ŧ			\$2.386.57		3.54	-0.15%				\$2,403.57	S	17.00	0.71%	F			\$2,400.07		3.50	-0.15%
HST	»ı	13%	1	\$ 310.71	- 1	13%		\$ 310.25	-4	0.46	-0.15%		13%		\$ 312.46	Š	2.21	0.71%		13%		\$ 312.01	-\$	0.46	-0.15%
Total Bill (including HST)		1370		\$2,700.82		1070		\$2,696.83	-9	4.00	-0.15%		.570		\$2,716.04	Š	19.21	0.71%	ļ	1370		\$2,712.08	-S	3.95	-0.15%
Ontario Clean Energy Bene	ofit 1		1	-\$ 270.08	- 1			-\$ 269.68	9	0.40	-0.15%				-\$ 271.60	-S	1.92	0.71%				-\$ 271.21	S	0.39	-0.14%
Total Bill on RPP (including Of				\$2,430,74				\$2,427.15	_ 4	3.60	-0.15%				\$2,444,44	S	17.29	0.71%				\$2,440.87	-5	3.57	-0.15%
Total Bill off Ref (morduing of	,			VE,700.74				V=,721.13	-4	J.00	-0.13/6				V±,777.74	Ť	17.23	V.1 1 /0				₹2,770.01	- 4	3.01	-0.13 /6
1 5 (0/)		0.500001	1			0.000001							000000						,	0.000001	1				
Loss Factor (%)		3.5800%	J			3.3800%	J					3.3	3800%						<u> </u>	3.3800%	ı				

Customer Class: General Service < 50 kW

TOU / non-TOU: TOU

Consumption 15,000 kWh May 1 - Octo

	-																						
				Board-Ap				2019 Prop	ose			Imp	act 2019	9 vs 2018				0 Propose			li	npact 202	0 vs 2019
			Rate	Volume	Charge		Rate	Volume		Charge						-	Rate	Volume		arge			
	Charge Unit		(\$)		(\$)		(\$)			(\$)	L	\$ Cha		% Change			(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	16.7200	1	\$ 16.72	\$	38.7500	1	\$	38.75		\$	5.50	16.54%		\$	44.0000	1		44.00	\$	5.25	13.55%
Smart Meter Rate Adder				1	\$ -			1	\$	-		\$	-					1	\$	-	\$	-	
				1	\$ -			1	\$	-		\$	-					1	\$	-	\$	-	
				1	\$ -			1	\$	-		\$	-					1	\$	-	\$	-	
				1	\$ -			1	\$	-		\$	-					1	\$	-	\$	-	
				1	\$ -	_		1	\$			\$	-			_		1	\$		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0210	15000	\$ 315.00	\$	0.0201	15000	\$	301.50		-\$ \$ \$	10.50	-3.37%		\$	0.0188	15000		282.00	-\$	19.50	-6.47%
Smart Meter Disposition Rider				15000	\$ -			15000	\$	-		\$	-					15000	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh	\$	-	15000	\$ -			15000	\$	-		\$	-					15000	\$	-	\$	-	
				15000 15000	\$ - \$ -			15000 15000	\$	-		\$	-					15000 15000	\$	-	\$	-	
				15000	\$ - \$ -			15000	\$	-		\$	-					15000	\$	-	3	-	
									\$	-		\$	-						\$	-	3	-	
				15000	\$ - \$ -			15000	\$	-			-					15000	Ψ	-	\$	-	
				15000 15000	\$ - \$ -			15000 15000	\$	-		\$ \$	-					15000 15000	\$	-	\$	-	
				15000	s -			15000	\$	-		\$	-					15000	\$	- 1	\$	-	
Sub-Total A (excluding pass th	raugh)			15000	\$ 331.72			15000	\$	340.25		-\$	5.00	-1.45%	ŀ			15000		326.00	-\$	14.25	-4.19%
Deferral/Variance Account	rougn)	•				-			Ψ	340.23	- 1		3.00	-1.43/0	ŀ					320.00		14.23	-4.13/0
Disposition Rate Rider		٠	-	15000	\$ -			15000	\$	-		\$	-					15000	\$	-	\$	-	
Disposition Nate Nider				15000	S -			15000	\$	_		\$	_					15000	\$	-	\$	_	
				15000	Š -			15000	\$	_		\$	_					15000	s	-	ŝ	_	
				15000	Š -			15000	\$	_		\$	_					15000	s	-	ŝ	_	
Low Voltage Service Charge	per kWh	s	0.00006	15.537	\$ 0.93	\$	0.00006	15.507	\$	0.93		\$	_	0.00%		s	0.00006	15.507	s.	0.93	ŝ	_	0.00%
Line Losses on Cost of Power	per Kvvii	S	0.1021	537	\$ 54.85	Š	0.1021	507	\$	51.78		\$	-	0.00%		Š	0.1021	507	\$	51.78	ŝ	_	0.00%
Smart Meter Entity Charge	Monthly	Š	0.7900	1	\$ 0.79	s	0.7900	1	\$	0.79		\$	-	0.00%		s	0.7900	1	Š	0.79	Š	_	0.00%
Sub-Total B - Distribution		Ť			\$ 388.29	Ť			\$	393.76		-\$	5.00	-1.25%	ı				6 2	379.51	-\$	14.25	-3.62%
(includes Sub-Total A)											L	•	3.00									14.23	
RTSR - Network	per kWh	\$	0.0070	15537	\$ 108.76	\$	0.0070	15507	\$	108.55		\$	-	0.00%		\$	0.0070	15507	\$ 1	108.55	\$	-	0.00%
RTSR - Line and	per kWh	s	0.0040	15537	\$ 62.15	\$	0.0040	15507	\$	62.03		\$	_	0.00%		s	0.0040	15507	\$	62.03	\$	_	0.00%
Transformation Connection	portern	Ť	0.0010	10001	ψ 0 <u>2.10</u>	Ť	0.0010	10001	٠	02.00	_			0.0070		Ť	0.0010	10001	Ψ	02.00	Ť		0.0070
Sub-Total C - Delivery					\$ 559.20				\$	564.33		-\$	5.00	-0.88%					\$ 5	50.08	-\$	14.25	-2.53%
(including Sub-Total B) Wholesale Market Service	per kWh	S	0.0044			S	0.0044				- 1				ŀ	S	0.0044				H		
Charge (WMSC)	per kvvn	2	0.0044	15537	\$ 68.36	3	0.0044	15507	\$	68.23		\$	-	0.00%		2	0.0044	15507	\$	68.23	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0013			\$	0.0013		١.							\$	0.0013				1.		
Protection (RRRP)	per Kvvii	٩	0.0013	15537	\$ 20.20	ې	0.0013	15507	\$	20.16		\$	-	0.00%	I	Ģ	0.0013	15507	\$	20.16	\$	-	0.00%
Standard Supply Service Charge	Monthly	s	0.2500	1	\$ 0.25	s	0.2500	1	\$	0.25		\$	-	0.00%		s	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		Š	0.0069	15000	\$ 104.10	Š	0.0069	15000	\$	104.10		\$	-	0.00%		Š	0.0069	15000		04.10	Š	_	0.00%
TOU - Off Peak		Š	0.0800	9600	\$ 768.00	Š	0.0800		\$	768.00		\$	-	0.00%		Š	0.0800	9600		68.00	Š	_	0.00%
TOU - Mid Peak		s	0.1220	2700	\$ 329.40	s	0.1220		\$	329.40		\$	-	0.00%		s	0.1220	2700		329.40	Š	_	0.00%
TOU - On Peak		Š	0.1610	2700	\$ 434.70	s	0.1610	2700	\$	434.70		\$	-	0.00%	I	\$	0.1610	2700		134.70	\$	-	0.00%
Energy - RPP - Tier 1		Š	0.0940	750	\$ 70.50	Š	0.0940	750	\$	70.50		\$	-	0.00%	I	Š	0.0940	750		70.50	\$	-	0.00%
Energy - RPP - Tier 2		s	0.1100	14250	\$1,567.50	s	0.1100	14250	\$	1,567.50		\$	-	0.00%		Š	0.1100	14250	\$1,5	67.50	\$	-	0.00%
						Ė					=	_			1								
Total Bill on TOU (before Taxes	s)	l			\$2,284.21		4001		\$	2,289.17		-\$	5.00	-0.22%	I		4001			274.92	-\$	14.25	-0.62%
HST		l	13%		\$ 296.95 \$2,581.16		13%		9	297.59 2.586.76		-\$ -\$	0.65 5.65	-0.22% -0.22%			13%			95.74	-\$ -\$	1.85 16.10	-0.62% -0.62%
Total Bill (including HST)	en 1	l							Φ	1					I						1-2		
Ontario Clean Energy Bene					-\$ 258.12				-\$	258.68		\$	0.56	-0.22%	J					257.07	\$	1.61	-0.62%
Total Bill on TOU (including Of	CEB)				\$2,323.04				\$	2,328.08		-\$	5.09	-0.22%					\$2,3	313.59	-\$	14.49	-0.62%

	Rate	Volume	(Charge				
	(\$)			(\$)		s	Change	% Change
\$	44.0000	1	\$	44.00		\$	5.25	13.55%
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	_		\$	_	
\$	0.0188	15000	\$	282.00		-\$	19.50	-6.47%
•	0.0100	15000	\$	-		\$	-	0.1170
		15000	\$	_		\$	_	
		15000	\$	_		¢	_	
		15000	\$	_		\$ \$	_	
		15000	\$	_		¢	_	
		15000	\$	_		\$	_	
		15000	\$	_		\$	_	
		15000	\$	_		\$	_	
		15000	\$	_		\$	_	
		13000	\$	326.00		-\$	14.25	-4.19%
		45000		020.00			17.23	-7.13/0
		15000	\$	-		\$	-	
		15000	\$	-	l	\$	-	
		15000	\$	-		\$	-	
		15000	\$	-		\$	-	
\$	0.00006	15,507	\$	0.93		\$	-	0.00%
\$	0.1021	507	\$	51.78		\$	-	0.00%
\$	0.7900	1	\$	0.79		\$	-	0.00%
			\$	379.51		-\$	14.25	-3.62%
\$	0.0070	15507	\$	108.55		\$	-	0.00%
\$	0.0040	15507	\$	62.03		\$	-	0.00%
			\$	550.08		\$	14.25	-2.53%
\$	0.0044	15507	\$	68.23		\$	-	0.00%
\$	0.0013	15507	\$	20.16		\$	-	0.00%
\$	0.2500	1	\$	0.25	l	\$	-	0.00%
\$	0.0069	15000	\$	104.10	l	\$	-	0.00%
\$	0.0800	9600	\$	768.00	l	\$	-	0.00%
\$	0.1220	2700	\$	329.40	l	\$	-	0.00%
\$	0.1610	2700	\$	434.70	l	\$	-	0.00%
\$	0.0940	750	\$	70.50	l	\$	-	0.00%
\$	0.1100	14250	\$1	1,567.50	ᆫ	\$	-	0.00%
			\$2	2,274.92	П	-\$	14.25	-0.62%
	13%		\$	295.74	l	-\$	1.85	-0.62%
				2,570.66	l	-\$	16.10	-0.62%
			-\$	257.07	l	\$	1.61	-0.62%
			\$	2.313.59		-\$	14.49	-0.62%
			φ4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		φ.	14.49	-0.02%
			\$2	2,380.82		-\$	14.25	-0.59%
	13%		\$	309.51	l	-\$	1.85	-0.59%
			\$2	2,690.33	l	-\$	16.10	-0.59%
			-\$	269.03	l	\$	1.61	-0.59%
			\$2	2,421.30		-\$	14.49	-0.59%
_	2 20000/	ì						

3.3800% Loss Factor (%) 3.5800% 3.3800%

13%

2,395.07 311.36 2,706.43

5.00 0.65 5.65 0.57

-0.21% -0.21% -0.21% -0.21%

-0.21%

\$2,390.11 \$ 310.71 \$2,700.82

-\$ 270.08 \$2,430.74

13%

Total Bill on RPP (before Taxes)
HST
Total Bill (including HST)
Ontario Clean Energy Benefit ¹
Total Bill on RPP (including OCEB)

I

Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

	Consumption		kWh ®	May 1 - October	31 0 1	lovember 1 - April 3	(Select this radio bu	ton for applicatio	ns filed after Oct 31)												
			t Board-Ap	proved		2016 Propos	ed	Impact	2016 vs 2015		201	7 Propos	ed	Impact 2	017 vs 2016		2018 Prop	osed	Impa	ct 2018	vs 2017
		Rate	Volume	Charge	Rate	Volume	Charge			F		Volume	Charge			Rat					
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Chang			(\$)		(\$)	\$ Change	% Change	(\$)		(\$)	\$ Cha		% Change
Monthly Service Charge	Monthly	\$ 260.8200	1	\$ 260.82	\$ 290.00	00 1	\$ 290.00	\$ 29	18 11.19%	\$ 35	55.0000		\$ 355.00	\$ 65.00	22.41%	\$ 420.0	000	1 \$ 420.00	\$	65.00	18.31%
Smart Meter Rate Adder				\$ - \$ -		1	\$ -	\$					\$ - \$ -	\$ - \$ -				1 5 -	\$	-	
				s -		1 1	\$ -	Š					\$ -	\$ -				1 \$ -	Š		
				s -		1	s -	s					\$ -	\$ -				1 \$ -	Š	-	
			1	š -		1	\$ -	š .				1	\$ -	\$ -				1 \$ -	Š	-	
Distribution Volumetric Rate	per kW	\$ 3.5691		\$ 178.46	\$ 3.94			\$ 18	82 10.54%	\$	3.8962		\$ 194.81	-\$ 2.4	-1.25%	\$ 3.8	299 5		-\$	3.32	-1.70%
Smart Meter Disposition Rider			000	\$ -		51100		\$				51100		\$ -			5110		\$	-	
LRAM & SSM Rate Rider	per kW	\$ -		\$ -	-\$ 0.00		-\$ 0.05		05			50	\$ -	\$ 0.0	-100.00%		5		\$	-	
				\$ - \$ -		51100 51100		\$				51100 51100	\$ -	\$ - \$ -			5110 5110		\$ \$	-	
				\$ -		51100		Š				51100		\$ -			5110		Š		
				š -		51100		š .				51100		\$ -			5110		Š	-	
			51100	\$ -		51100		\$				51100	\$ -	\$ -			5110		\$	-	
				\$ -		51100		\$				51100	\$ -	\$ -			5110		\$	-	
			51100	\$ -		51100		\$				51100	\$ -	\$ -			5110		\$	-	
Sub-Total A (excluding pass th				\$ 439.28			\$ 487.22	\$ 47					\$ 549.81	\$ 62.59				\$ 611.50	\$	61.69	11.22%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	50	\$ -	-\$ 0.412	20 50	-\$ 20.61	-\$ 20	61			50	\$ -	\$ 20.6	-100.00%		5	0 \$ -	\$	-	
Deferral/Variance Account	per kWh													1	1 1				1 1		
Disposition Rate Rider -	por krem		51100	s -	-\$ 0.00	03 51100	-\$ 15.33	-\$ 15	33			51100	\$ -	\$ 15.33	-100.00%		5110	00 \$ -	s	-	
Global Adjustment				-				-					,								
				\$ -		51100		\$				51100		\$ -			5110		\$	-	
				\$ -		51100		\$				51100		\$ -			5110		\$	-	
Low Voltage Service Charge	per kW	\$ 0.02354		\$ 1.18 \$ 186.85	\$ 0.025 \$ 0.10		\$ 1.26 \$ 176.41	\$ 0 -\$ 10	09 7.31% 44 -5.59%		0.02549	50 1,727	\$ 1.27 \$ 176.41	\$ 0.0	0.91%	\$ 0.00	555 5 021 1,72		\$ \$	0.00	0.24% 0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	\$ 0.1021		\$ 100.00	\$ 0.10	1,727	\$ 170.41	\$ 10		9	0.1021	1,727	\$ 170.41	\$ -	0.00%	\$ U.	021 1,72	1 \$ 170.41	9	- 1	0.00%
Sub-Total B - Distribution	WOTHIN	9	<u> </u>		9					9						9			-		
(includes Sub-Total A)				\$ 627.30			\$ 628.96	\$ 1.	65 0.26%				\$ 727.50	\$ 98.54				\$ 789.19	\$	61.69	8.48%
RTSR - Network	per kW	\$ 2.9072	50	\$ 145.36	\$ 2.90	72 50	\$ 145.36	\$	0.00%	\$	2.9072	50	\$ 145.36	\$ -	0.00%	\$ 2.9	072	50 \$ 145.36	\$	-	0.00%
RTSR - Line and	per kW	\$ 1.6232	50	\$ 81.16	\$ 1.62	32 50	\$ 81.16	s -	0.00%	\$	1.6232	50	\$ 81.16	\$ -	0.00%	\$ 1.0	232	\$ 81.16	s	-	0.00%
Transformation Connection Sub-Total C - Delivery								_							_				l		
(including Sub-Total B)				\$ 853.82			\$ 855.48	\$ 1.	65 0.19%				\$ 954.02	\$ 98.54	11.52%			\$ 1,015.71	\$	61.69	6.47%
Wholesale Market Service	per kWh	\$ 0.0044			\$ 0.00	44				S	0.0044					\$ 0.0	044 500		_		
Charge (WMSC)	p		52929	\$ 232.89		52827	\$ 232.44	-\$ 0	45 -0.19%	*		52827	\$ 232.44	\$ -	0.00%		528	27 \$ 232.44	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.0013	52929	\$ 68.81	\$ 0.00	13 52827	\$ 68.68	-s o	13 -0.19%	\$	0.0013	52827	\$ 68.68	s -	0.00%	\$ 0.0	013 528	27 \$ 68.68		_	0.00%
Protection (RRRP)												02021		T.					"		
Standard Supply Service Charge	Monthly	\$ 0.2500		\$ 0.25 \$ 354.63	\$ 0.25		\$ 0.25 \$ 354.63	\$	0.0070		0.2500	51100	\$ 0.25 \$ 354.63	\$ -	0.00%		500	1 \$ 0.25 00 \$ 354.63	\$	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak		\$ 0.0069 \$ 0.0800		\$ 2,616.32	\$ 0.00 \$ 0.08			S	0.00%	\$ \$	0.0069		\$ 2,616.32	\$ - \$ -	0.00%		069 5110 800 3270	04 \$ 2,616.32	\$	-	0.00%
TOU - Mid Peak		\$ 0.1220		\$ 1,122.16	\$ 0.00			Š	0.00%		0.0800		\$ 1,122.16	\$ -	0.00%			8 \$ 1,122.16	Š	-	0.00%
TOU - On Peak		\$ 0.1610	9198	\$ 1,480.88	\$ 0.16			\$	0.00%	Š	0.1610		\$ 1,480.88	\$ -	0.00%		610 91		\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940		\$ 70.50	\$ 0.09		\$ 70.50	\$	0.00%	\$	0.0940	750		\$ -	0.00%	\$ 0.0	940 7		\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	50350	\$ 5,538.50	\$ 0.11	50350	\$ 5,538.50	\$	0.00%	\$	0.1100	50350	\$ 5,538.50	\$ -	0.00%	\$ 0.	100 503	50 \$ 5,538.50	\$	-	0.00%
Total Bill on TOU (before Taxe	ve)	Т		\$ 6,729,76			\$ 6.730.83	I¢ 1	07 0.02%	_			\$ 6.829.37	\$ 98.5	1.46%			\$ 6,891.06	10	61.69	0.90%
HST	:5)	13%		\$ 874.87	1	3%	\$ 875.01		14 0.02%		13%		\$ 887.82	\$ 12.8			13%	\$ 895.84	l Š	8.02	0.90%
Total Bill (including HST)		1370		\$ 7,604.63			\$ 7,605.84		21 0.02%				\$ 7,717.19	\$ 111.3				\$ 7,786.90	\$	69.71	0.90%
Ontario Clean Energy Bene	efit 1			\$ -			\$ -	\$					\$ -	\$ -				\$ -	\$	-	
Total Bill on TOU (including O				\$ 7,604.63			\$ 7,605.84	\$ 1	21 0.02%				\$ 7,717.19	\$ 111.3	1.46%			\$ 7,786.90	\$	69.71	0.90%
Total Bill on RPP (before Taxe	ie)	1		\$ 7,119.41			\$ 7,120.48	I \$ 1	07 0.02%				\$ 7,219.02	\$ 98.5	1.38%			\$ 7,280.71	T S	61.69	0.85%
HST	-31	13%		\$ 925.52	1	3%	\$ 925.66		14 0.02%		13%		\$ 938.47	\$ 12.8			13%	\$ 946.49	İŠ	8.02	0.85%
Total Bill (including HST)				\$ 8,044.93	1		\$ 8,046.14	\$ 1	21 0.02%				\$ 8,157.49	\$ 111.3	1.38%			\$ 8,227.20	\$	69.71	0.85%
Ontario Clean Energy Bene	efit 1			\$ -			\$ -	\$			l		\$ -	\$ -	1 1			\$ -	\$	-	
Total Bill on RPP (including O				\$ 8,044.93			\$ 8,046.14	\$ 1	21 0.02%				\$ 8,157.49	\$ 111.3	1.38%			\$ 8,227.20	\$	69.71	0.85%
Loss Factor (%)		3.5800%			3.380	0%					3.3800%					3.3	00%				

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

			0 KW										
		Curi	ent Board-A	ppr	oved		20	19 Propos	ed			Impact 201	9 vs 2018
		Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$ 260.820	0 1	\$	260.82	\$	490.0000	1	\$	490.00	\$	70.00	16.67%
Smart Meter Rate Adder		-	1	\$	-			1	\$	-	\$		
			1	\$	-			1	\$	-	\$		
			1	\$	-			1	\$	-	\$	-	
			1	\$	-			1	\$	-	\$		
			1	\$	_			1	\$	_	\$		
Distribution Volumetric Rate	per kW	\$ 3.569	1 50	Š	178.46	s	3.6842	50	\$	184.21	-S	7.29	-3.80%
Smart Meter Disposition Rider	por itt	0.000	51100		-	*		51100	\$	-	\$		0.0070
LRAM & SSM Rate Rider	per kW	s -	50	\$	_			50	\$	-	\$		
Entrar a commatte made	por itt	ŭ	51100		_			51100	\$	-	\$		
			51100	Š	_			51100	\$	-	Š	_	
			51100	\$	_			51100	\$	-	S		
			51100		_			51100	\$	_	\$		
			51100	\$				51100	\$	-	Š		
			51100		-			51100	\$	-	ş	-	
				\$	-				\$	-			
			51100		400.00			51100		074.06	\$		40.0001
Sub-Total A (excluding pass th		_		\$	439.28				\$	674.21	\$	62.72	10.26%
Deferral/Variance Account	per kW	\$ -	50	\$	-			50	\$	-	\$		
Disposition Rate Rider				1					ľ		- 1		
Deferral/Variance Account	per kWh								_		١.		
Disposition Rate Rider -			51100	\$	-			51100	\$	-	\$	-	
Global Adjustment													
			51100	\$	-			51100	\$	-	\$		
			51100	\$	-			51100	\$	-	\$	-	
Low Voltage Service Charge	per kW	\$ 0.0235	4 50	\$	1.18	\$	0.02557	50	\$	1.28	\$	0.00	0.08%
Line Losses on Cost of Power	•	\$ 0.102	1,829	\$	186.85	\$	0.1021	1,727	\$	176.41	\$	-	0.00%
Smart Meter Entity Charge	Monthly	s -	1	\$	-	s	-	1	\$	-	\$	-	
Sub-Total B - Distribution					007.00				•	851.90	s	62.72	7.050/
(includes Sub-Total A)				\$	627.30				\$	851.90	,	62.72	7.95%
RTSR - Network	per kW	\$ 2.907	2 50	\$	145.36	\$	2.9072	50	\$	145.36	\$	-	0.00%
RTSR - Line and	per kW	\$ 1.623	2 50	s	81.16	s	1.6232	50	\$	81.16	s		0.00%
Transformation Connection	per kvv	\$ 1.623	2 50	2	81.16	3	1.6232	50	э	81.16	3	-	0.00%
Sub-Total C - Delivery											_		
(including Sub-Total B)				\$	853.82				\$	1,078.42	\$	62.72	6.17%
Wholesale Market Service	per kWh	\$ 0.004	4	_		\$	0.0044		•				0.000/
Charge (WMSC)	portarra	Q 0.00	52929	\$	232.89	~	0.0011	52827	\$	232.44	\$	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.001	3			\$	0.0013						
Protection (RRRP)	por Kirrii	\$ 0.00	52929	\$	68.81	Ψ	0.0013	52827	\$	68.68	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.250	0 1	\$	0.25	\$	0.2500	1	\$	0.25	s		0.00%
Debt Retirement Charge (DRC)	Williamy	\$ 0.250			354.63	\$	0.2500	51100	\$	354.63	\$		0.00%
					2.616.32			32704		2.616.32	ş	-	0.00%
TOU - Off Peak TOU - Mid Peak		\$ 0.080 \$ 0.122			1,122.16	\$	0.0800 0.1220	9198		1,122.16	3		0.00%
TOU - Mid Peak TOU - On Peak					1,122.16			9198		1,122.16			0.00%
		\$ 0.161				\$	0.1610		\$ \$		\$		
Energy - RPP - Tier 1		\$ 0.094 \$ 0.110			70.50	\$	0.0940	750		70.50	\$		0.00%
Energy - RPP - Tier 2		\$ 0.110	0 50350	\$	5,538.50	\$	0.1100	50350	\$	5,538.50	\$	-	0.00%
Total Bill on TOU (before Taxe	e)	T T		\$	6,729.76				\$	6,953.78	\$	62.72	0.91%
HST	91	13	0/	\$	874.87		13%		\$	903.99	Š		0.91%
Total Bill (including HST)		I 15	70	\$	7,604.63		13/0			7,857.77	Š		0.91%
	ere 1	l	1	\$.,004.03				\$.,551.11	\$		0.5176
Ontario Clean Energy Bene													
Total Bill on TOU (including O	CEB)			\$	7,604.63	_			\$	7,857.77	\$	70.87	0.91%
rotal Bill on roo (moraumy o				_	7 440 44				\$	7,343.42	ş	62.72	0.86%
	-1												
Total Bill on RPP (before Taxes	s)		0/	\$	7,119.41		400/						
Total Bill on RPP (before Taxes	5)	13	%	\$	925.52		13%		\$	954.64	\$	8.15	0.86%
Total Bill on RPP (before Taxes HST Total Bill (including HST)		13	%	\$			13%		\$		9	8.15 70.87	
Total Bill on RPP (before Taxe: HST Total Bill (including HST) Ontario Clean Energy Bene	efit ¹	13	%	\$ \$	925.52 8,044.93		13%		\$ \$	954.64 8,298.07	9	8.15 70.87	0.86% 0.86%
Total Bill on RPP (before Taxes HST Total Bill (including HST)	efit ¹	15	%	\$	925.52		13%		\$ \$	954.64	9	8.15 70.87	0.86%

	20:	20 Propos	ed		1 1	In	npact 202	0 vs 2019
	Rate	Volume		Charge				
	(\$)			(\$)		5.0	Change	% Change
\$	550.0000	1	\$	550.00		\$	60.00	12.24%
Ψ	330.0000	1	\$	550.00		\$	00.00	12.2470
			9	-			-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
\$	3.4930	50	\$	174.65		-\$	9.56	-5.19%
Ψ	0. 1000	51100	\$	17 1.00		\$	0.00	0.1070
							-	
		50	\$	-		\$	-	
		51100	\$	-		\$	-	
		51100	\$	-		\$	-	
		51100	\$	-		\$	-	
		51100	\$	_		\$	_	
		51100	\$			\$		
		51100	s			\$	-	
				-			-	
		51100	\$	-		\$	-	
			\$	724.65		\$	50.44	7.48%
		50	\$	-		\$	-	
		51100	\$	-		\$	-	
		51100	s			•		
				-		\$	-	
		51100	\$	-		\$	-	
\$	0.02558	50	\$	1.28		\$	0.00	0.04%
\$	0.1021	1,727	\$	176.41		\$	-	0.00%
\$	-	1	\$	-		\$	-	
			\$	902.34		\$	50.44	5.92%
\$	2.9072	50	\$	145.36		\$	-	0.00%
\$	1.6232	50	\$	81.16		\$	-	0.00%
			\$	1,128.86		\$	50.44	4.68%
\$	0.0044	52827	\$	232.44		\$	-	0.00%
\$	0.0013	52827	\$	68.68		\$	-	0.00%
\$	0.2500	1	s	0.25		\$	_	0.00%
\$	0.0069	51100	\$	354.63		\$	_	0.00%
\$		32704	\$	2,616.32		\$	-	0.00%
	0.0800	9198				\$	-	
\$	0.1220		\$	1,122.16		Þ	-	0.00%
\$	0.1610	9198	\$	1,480.88		\$	-	0.00%
\$	0.0940	750	\$	70.50		\$	-	0.00%
	0.1100	50350	\$	5,538.50	ш	\$	-	0.00%
\$			\$	7,004.22		\$	50.44	0.73%
\$					ı	\$	6.56	0.73%
\$	13%			910.55				
\$	13%		\$	910.55		2	57.00	0.73%
\$	13%		\$	910.55 7,914.76		\$	57.00	0.73%
\$	13%		\$			\$	57.00	
\$	13%		\$				57.00 - 57.00	0.73% 0.73%
\$	13%		\$	7,914.76		\$	-	
\$			\$ \$ \$	7,914.76 7,914.76 7,393.86		\$ \$	57.00 50.44	0.73%
\$	13%		\$ \$ \$	7,914.76 7,914.76 7,393.86 961.20		\$ \$ \$	57.00 50.44 6.56	0.73% 0.69% 0.69%
\$			\$ \$ \$	7,914.76 7,914.76 7,393.86		\$ \$ \$ \$	57.00 50.44	0.73%
\$			\$ \$ \$	7,914.76 7,914.76 7,393.86 961.20		\$ \$ \$	57.00 50.44 6.56	0.73% 0.69% 0.69%

3.5800% 3.3800% Loss Factor (%)

3.3800%

Customer Class: General Service 50 to 1,499 KW

		250 Curren	KW t Board-A	pproved		2016 Prop	osed		Impact 20	16 vs 2015	20	17 Propos	ed	Impact 2	017 vs 2016		2018	Proposed	— 1	Impac	2018 vs 201
		Rate	Volume	Charge	Rate			Charge	III paor 20		Rate	Volume	Charge	impuot 2	10 20 10	Rat		olume Char	ge	шрао	
	Charge Unit	(\$)		(\$)	(\$)			(\$)	\$ Change	% Change	(\$)		(\$)	\$ Change	% Change	(\$)		(\$)		\$ Chan	
Monthly Service Charge	Monthly	\$ 260.8200	1	\$ 260.82	\$ 290.0	000	1 \$	290.00	\$ 29.18	11.19%	\$ 355.0000	1 1	\$ 355.00	\$ 65.00	22.41%	\$ 420.	0000	1 \$ 420	0.00	\$ 65	.00 18.
Smart Meter Rate Adder			1	s -			1 \$	-	\$ -			1 1	\$ -	\$ -				1 5	-	2	-
			1	\$ -			1 \$	-	\$ -				\$ -	\$ -				1 \$	-	Š	_
			1	š -			1 \$	-	š -			l i	\$ -	\$ -				1 \$	-	Š	-
			1	\$ -			1 \$	-	\$ -			1	\$ -	\$ -				1 \$	-	\$	-
Distribution Volumetric Rate	per kW	\$ 3.5691	250	\$ 892.28	\$ 3.9		50 \$	986.35	\$ 94.07	10.54%	\$ 3.8962	250	\$ 974.05	-\$ 12.30	-1.25%	\$ 3.	3299	250 \$ 95	7.48	-\$ 16	.58 -1.
Smart Meter Disposition Rider			127750	\$ -		127			\$ -			127750	\$ -	\$ -			1	27750 \$	-	~	-
LRAM & SSM Rate Rider	per kW	\$ -	250	\$ -	-\$ 0.0		50 -\$	0.25	-\$ 0.25	·		250	\$ -	\$ 0.25	-100.00%			250 \$	-	\$	-
			127750	\$ - \$ -		127		-	\$ -			127750 127750	\$ - \$ -	\$ -				27750 \$	-	\$	-
			127750 127750	s -		127		-	\$ -			127750	\$ - \$ -	\$ -				27750 \$ 27750 \$	-	\$	-
			127750	s -		127		-	9 -			127750	\$ -	\$ -				27750 \$	_	ç	
			127750	s -		127			\$ -			127750	\$ -	\$ -				27750 \$	_	s	_
			127750	š -		127		-	š -			127750	\$ -	\$ -				27750 \$	-	Š	-
			127750	\$ -		127		-	\$ -			127750	\$ -	\$ -				27750 \$	-	\$	-
Sub-Total A (excluding pass th	rough)			\$ 1,153.10			\$	1,276.10	\$ 123.01	10.67%			\$ 1,329.05	\$ 52.9	4.15%			\$ 1,37	7.48	\$ 48	.43 3.
Deferral/Variance Account	per kW	\$ -	250	s -	-\$ 0.41	220 2	50 -\$	103.05	-\$ 103.05	:		250	s -	\$ 103.0	-100.00%			250 \$	_	S	-
Disposition Rate Rider				*	• • • • • • • • • • • • • • • • • • • •								*							*	
Deferral/Variance Account	per kWh		407750	s -		107	750 6	00.00	6 00.00	.		407750			400.000/			27750 \$		•	
Disposition Rate Rider - Global Adjustment			127750	\$ -	-\$ 0.0	127	750 -\$	38.33	-\$ 38.33	' l l		127750	\$ -	\$ 38.3	-100.00%		1	27750 \$	-	3	-
Global Adjustifierit			127750	s -		127	750 S	_	e .			127750	s -	e -			1	27750 \$	_	9	_
			127750	š -		127		_	š -				\$ -	\$ -				27750 \$	-	s	-
Low Voltage Service Charge	per kW	\$ 0.02354	250	\$ 5.89	\$ 0.02		50 \$	6.32	\$ 0.43	7.31%	\$ 0.02549	250	\$ 6.37	\$ 0.00	0.91%	\$ 0.00			6.39	\$ (.02 0.:
Line Losses on Cost of Power	•	\$ 0.1021	4,573	\$ 467.13	\$ 0.1	021 4,3	18 \$	441.04	-\$ 26.10	-5.59%	\$ 0.1021	4,318	\$ 441.04	\$ -	0.00%	\$ 0.	021	4,318 \$ 44	1.04	\$	- 0.
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$	-	1 \$	-	\$ -		S -	1	\$ -	\$ -		\$	-	1 \$	-	\$	-
Sub-Total B - Distribution				\$ 1,626.11			s	1,582.08	-\$ 44.04	-2.71%			\$ 1,776.46	\$ 194.3	12.29%			\$ 1,82	1.90	\$ 48	.44 2.
(includes Sub-Total A)	100/	\$ 2.9072	050		6 00	0.70					\$ 2.9072	050		\$ -			070			-	
RTSR - Network RTSR - Line and	per kW		250	-	\$ 2.9		250 \$	726.80	\$ -	0.00%		250	\$ 726.80	\$ -	0.00%		9072		· · · I I	\$	- 0.
Transformation Connection	per kW	\$ 1.6232	250	\$ 405.80	\$ 1.6	232	250 \$	405.80	\$ -	0.00%	\$ 1.6232	250	\$ 405.80	\$ -	0.00%	\$ 1.	3232	250 \$ 40	5.80	\$	- 0.
Sub-Total C - Delivery																					
(including Sub-Total B)				\$ 2,758.71			\$	2,714.68	-\$ 44.04	-1.60%			\$ 2,909.06	\$ 194.3	7.16%			\$ 2,95	7.50	\$ 48	.44 1.
Wholesale Market Service	per kWh	\$ 0.0044	132323	\$ 582.22	\$ 0.0	1320	068 S	581.10	-\$ 1.12	-0.19%	\$ 0.0044	132068	\$ 581.10	s -	0.00%	\$ 0.	0044	32068 \$ 58	10	e	- 0.
Charge (WMSC)		-	132323	\$ 502.22			000 \$	561.10	-\$ 1.12	-0.19%		132000	\$ 361.10	ъ -	0.00%			32000 \$ 50	1.10	a .	- 0.
Rural and Remote Rate	per kWh	\$ 0.0013	132323	\$ 172.02	\$ 0.0	013	068 \$	171.69	-\$ 0.33	-0.19%	\$ 0.0013	132068	\$ 171.69	s -	0.00%	\$ 0.	0013	32068 \$ 17	1.69	s	- 0.
Protection (RRRP)			102020									102000		•		_			1 1		
Standard Supply Service Charge	Monthly	\$ 0.2500	107750	\$ 0.25	\$ 0.2		1 \$		\$ -	0.00%	\$ 0.2500	1	\$ 0.25	\$ - \$ -	0.00%		2500		0.25	-	- 0.
Debt Retirement Charge (DRC) TOU - Off Peak		\$ 0.0069 \$ 0.0800	127750 81760	\$ 886.59 \$ 6.540.80	\$ 0.0 \$ 0.0		750 \$ 760 \$		\$ - S -	0.00%	\$ 0.0069 \$ 0.0800		\$ 886.59 \$ 6,540.80	\$ -	0.00%			27750 \$ 880 81760 \$ 6.540	6.59	-	- 0.0 - 0.0
TOU - Mid Peak		\$ 0.0000	22995	\$ 2,805.39	\$ 0.0		995 \$		š -	0.00%	\$ 0.0800		\$ 2,805.39	\$ -	0.00%			22995 \$ 2,80			- 0.
TOU - On Peak		\$ 0.1610	22995	\$ 3,702.20	\$ 0.1		995 \$		š -	0.00%	\$ 0.1610	22995	\$ 3,702.20	\$ -	0.00%		610	22995 \$ 3,70			- 0.
Energy - RPP - Tier 1		\$ 0.0940	750	\$ 70.50	\$ 0.0		750 \$		\$ -	0.00%	\$ 0.0940	750	\$ 70.50	\$ -	0.00%		940			\$	- 0.
Energy - RPP - Tier 2		\$ 0.1100	127000	\$ 13,970.00	\$ 0.1		000 \$	13,970.00	\$ -	0.00%	\$ 0.1100	127000	\$13,970.00	\$ -	0.00%			27000 \$13,97	0.00	\$	- 0.
T-1-1 DIII TOU (!(T	-1			£ 47 440 40	_		·	47 402 60	T e 45 40	-0,26%			£47 E07 07	T	4.420/		_	647.64	. E4	¢ 40	.44 0.
Total Bill on TOU (before Taxe HST	S)	13%		\$ 17,448.18 \$ 2,268.26		13%	\$	17,402.68 2,262.35	-\$ 45.4 9		13%		\$17,597.07 \$ 2,287.62	\$ 194.38 \$ 25.21			13%	\$17,64 \$ 2,29			. 44 0. 30 0.
Total Bill (including HST)		13%		\$ 19,716.44		1376		19,665.03	-\$ 51.41		1370		\$19,884.68	\$ 219.6			1370	\$19,93			.74 0.:
Ontario Clean Energy Bene	ofit 1			\$ -			S	-	s -				\$ -	\$ -				S	_	\$	
Total Bill on TOU (including O				\$ 19,716.44			s	19,665.03	-\$ 51.41	-0.26%			\$19,884.68	\$ 219.6	1.12%			\$19,93	142	\$ 54	.74 0.
Total Bill on RPP (before Taxe	s)			\$ 18,440.29			\$	18,394.80	-\$ 45.49				\$18,589.18	\$ 194.3				\$18,63			.44 0.
HST		13%		\$ 2,397.24		13%	\$	2,391.32	-\$ 5.91		13%	l	\$ 2,416.59	\$ 25.2	1.06%		13%	\$ 2,42			.30 0.:
Total Bill (including HST)	1			\$ 20,837.53			\$	20,786.12	-\$ 51.41	-0.25%		l	\$21,005.77	\$ 219.6	1.06%			\$21,06	1.51	3 54	.74 0.:
Ontario Clean Energy Bene				\$ 20,837.53			\$	20,786.12	-\$ 51.41	-0.25%			\$ - \$21,005.77	\$ 219.6	1.06%			\$21,06		3	.74 0.
Total Bill on RPP (including O																					

Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 127,750 kWh ® May 1 - October

	Consumption		750 kW 250 KW	h e	May 1 - Octobe													
			rrent Boa	ard-Ap	proved	20	19 Propos	ed		Impact 201	9 vs 2018	Г	20	20 Propos	ed		Impact 202	0 vs 2019
		Rate	Vol	lume	Charge	Rate	Volume	Charge					Rate	Volume	Charge			
	Charge Unit	(\$)			(\$)	(\$)		(\$)		Change	% Change	L	(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$ 260.8	200		\$ 260.82 \$ -	\$ 490.0000	1	\$ 490.00 \$ -	\$	70.00	16.67%	3	550.0000	1	\$ 550.00 \$ -	\$	60.00	12.24%
Smart Meter Rate Adder					\$ -		1	\$ -	\$	-					\$ -	\$		
				1	\$ -		1	\$ -	\$					l ;	\$ -	\$		
					š -		1	\$ -	Š	-				1	\$ -	\$	-	
				1	\$ -		1	\$ -	\$	-				1	\$ -	\$	-	
Distribution Volumetric Rate	per kW	\$ 3.5		250	\$ 892.28	\$ 3.6842	250	\$ 921.05	-\$	36.42	-3.80%	\$	3.4930	250	\$ 873.25	-\$	47.80	-5.19%
Smart Meter Disposition Rider					\$ -		127750	\$ -	\$	-				127750	\$ -	\$	-	
LRAM & SSM Rate Rider	per kW	\$			\$ - \$ -		250 127750	\$ - \$ -	\$	-				250 127750	\$ -	\$	-	
					\$ - \$ -		127750	\$ -	\$					127750	\$ - \$ -	\$		
					\$ -		127750	\$ -	Š	_				127750	s -	\$	-	
					š -		127750	\$ -	š	-				127750	š -	\$	_	
			12	27750	\$ -		127750	\$ -	\$	-				127750	\$ -	\$	-	
				27750	\$ -		127750	\$ -	\$	-				127750	\$ -	\$	-	
			12	7750	\$ -		127750	\$ -	\$					127750	\$ -	\$		
Sub-Total A (excluding pass the Deferral/Variance Account					\$ 1,153.10			\$ 1,411.05	\$	33.58	2.44%	-			\$ 1,423.25	\$	12.20	0.86%
Deferral/Variance Account Disposition Rate Rider	per kW	\$	-	250	\$ -		250	\$ -	\$	-	1			250	\$ -	\$	-	
Deferral/Variance Account	per kWh										1							
Disposition Rate Rider -			12	27750	\$ -		127750	\$ -	\$	-				127750	\$ -	\$	-	
Global Adjustment																		
					\$ -		127750	\$ -	\$	-				127750	\$ -	\$	-	
					\$ -	6 0.00557	127750 250	\$ -	\$	0.00	0.000/		0.00550	127750 250	\$ -	\$	-	0.040/
Low Voltage Service Charge Line Losses on Cost of Power	per kW	\$ 0.02 \$ 0.1			\$ 5.89 \$ 467.13	\$ 0.02557 \$ 0.1021	4,318	\$ 6.39 \$ 441.04	\$	0.00	0.08%	9		4,318	\$ 6.40 \$ 441.04	\$	0.00	0.04% 0.00%
Smart Meter Entity Charge	Monthly	\$ 0.1	021 4		\$ 407.13	\$ 0.1021	4,310	\$ 441.04	Š	- :	0.00%	9		4,310	\$ 441.04	\$		0.0078
Sub-Total B - Distribution	HOTHIN				\$ 1,626.11			\$ 1,858.48	\$	33.58	1.84%				\$ 1,870.68	\$	12.20	0.66%
(includes Sub-Total A)																		
RTSR - Network	per kW	\$ 2.9	072	250	\$ 726.80	\$ 2.9072	250	\$ 726.80	\$	-	0.00%	\$	2.9072	250	\$ 726.80	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.6	232	250	\$ 405.80	\$ 1.6232	250	\$ 405.80	\$	-	0.00%	\$	1.6232	250	\$ 405.80	\$	-	0.00%
Sub-Total C - Delivery			_						-			-				-		
(including Sub-Total B)					\$ 2,758.71			\$ 2,991.08	\$	33.58	1.14%				\$ 3,003.28	\$	12.20	0.41%
Wholesale Market Service	per kWh	\$ 0.0	044 13	32323	\$ 582.22	\$ 0.0044	132068	\$ 581.10	\$	_	0.00%	\$	0.0044	132068	\$ 581.10	s	_	0.00%
Charge (WMSC)				02020	9 302.22		132000	Ψ 301.10	ų.		0.0070			132000	Ψ 301.10	Ψ		0.0070
Rural and Remote Rate	per kWh	\$ 0.0	013	32323	\$ 172.02	\$ 0.0013	132068	\$ 171.69	\$	-	0.00%	\$	0.0013	132068	\$ 171.69	\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	Monthly	\$ 0.2	500	- 1	\$ 0.25	\$ 0.2500	- 1	\$ 0.25	\$	_	0.00%	9	0.2500	- 1	\$ 0.25	s	_	0.00%
Debt Retirement Charge (DRC)	WOTHIN				\$ 886.59	\$ 0.2500	127750		Š	- :	0.00%	9		127750	\$ 886.59	\$		0.00%
TOU - Off Peak					\$ 6,540.80	\$ 0.0800	81760	\$ 6,540.80	Š	-	0.00%	9		81760	\$ 6.540.80	\$	_	0.00%
TOU - Mid Peak		\$ 0.1			\$ 2,805.39	\$ 0.1220	22995	\$ 2,805.39	\$	-	0.00%	\$		22995	\$ 2,805.39	\$	-	0.00%
TOU - On Peak					\$ 3,702.20	\$ 0.1610	22995	\$ 3,702.20	\$	-	0.00%	\$		22995	\$ 3,702.20	\$	-	0.00%
Energy - RPP - Tier 1			940	750	\$ 70.50	\$ 0.0940	750	\$ 70.50	\$	-	0.00%	\$		750	\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1	100 12	27000	\$ 13,970.00	\$ 0.1100	127000	\$13,970.00	\$		0.00%	\$	0.1100	127000	\$13,970.00	\$	_	0.00%
Total Bill on TOU (before Taxes	s)				\$ 17,448.18			\$17,679.09	\$	33.58	0.19%	Г			\$17,691.29	\$	12.20	0.07%
HST		l	13%		\$ 2,268.26	13%		\$ 2,298.28	\$	4.37	0.19%		13%		\$ 2,299.87	\$	1.59	0.07%
Total Bill (including HST)	_				\$ 19,716.44			\$19,977.37	\$	37.95	0.19%				\$19,991.16	\$	13.79	0.07%
Ontario Clean Energy Bene					\$ -			\$ -	\$						\$ -	\$	-	
Total Bill on TOU (including Of	CEB)				\$ 19,716.44			\$19,977.37	\$	37.95	0.19%	-			\$19,991.16	\$	13.79	0.07%
Total Bill on RPP (before Taxes	s)				\$ 18,440.29			\$18,671.20	\$	33.58	0.18%	f			\$18,683.40	\$	12.20	0.07%
HST			13%		\$ 2,397.24	13%		\$ 2,427.26	\$	4.37	0.18%		13%		\$ 2,428.84	\$	1.59	0.07%
Total Bill (including HST)					\$ 20,837.53	l		\$21,098.46	\$	37.95	0.18%				\$21,112.25	\$	13.79	0.07%
Ontario Clean Energy Bene					\$ -			\$ -	\$	-					\$ -	\$	-	
Total Bill on RPP (including Of	CEB)				\$ 20,837.53			\$21,098.46	\$	37.95	0.18%	-			\$21,112.25	\$	13.79	0.07%
												_						
Loss Factor (%)		3.58	00%			3.3800%]						3.3800%					

Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 255,500 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31) 500 KW Current Board-Approved 2016 Proposed Impact 2016 vs 2015 2017 Proposed Impact 2017 vs 2016 2018 Proposed Impact 2018 vs 2017 Rate Volume Charge Rate Charge Charge Volume Charge \$ Change 29.18 \$ Change 65.00 % Change 18.31% Charge Unit **(\$)** 290.0 % Change 11.19% % Change (\$) \$ 420.000 420.00 (\$) (\$) (\$) Monthly Service Charge Monthly Smart Meter Rate Adder \$ 3.569 500 1,784.55 \$ 3.9454 500 1,972.70 188.15 10.54% \$ 3.8962 500 \$ 1,948.10 24.60 -1.25% \$ 3.8299 500 \$ 1,914.95 33.15 -1.70% Distribution Volumetric Rate ner kW Smart Meter Disposition Rider 255500 255500 255500 255500 I RAM & SSM Rate Rider ner kW 500 0.0010 500 0.50 0.50 500 0.50 -100 00% 500 255500 \$ 2,045.37 10.60% 40.90 1.81% 31.85 1.38% Sub-Total A (excluding pass through) 216.83 \$ 2,303,10 \$ 2.334.95 Deferral/Variance Account 500 0.4122 206.10 500 206.10 -100.00% 500 500 206.10 Disposition Rate Rider Deferral/Variance Account per kWh 255500 255500 255500 -100.00% 255500 Disposition Rate Rider -0.0003 76.65 76.65 76.65 Global Adjustment 255500 255500 255500 255500 255500 255500 255500 255500 Low Voltage Service Charge 500 11.77 0.02526 500 12.63 0.86 7.31% \$ 0.02549 500 12 75 0.11 0.919 \$ 0.02555 500 12.78 0.03 0.24% \$ 0.02354 Line Losses on Cost of Power 0.1021 9,147 934.26 0.1021 8,636 882.07 52.19 -5.59% 0.1021 8,636 882.07 0.00% 0.1021 8,636 882.07 0.009 Smart Meter Entity Charge Sub-Total B - Distribution \$ 2.991.40 \$ 2.874.15 117.25 -3 92% \$ 3.197.92 323.77 11.26% \$ 3.229.80 31.88 1.00% (includes Sub-Total A) \$ 1,453,60 ner kW \$ 2,9072 \$ 1,453,60 \$ 2,9073 \$ 1,453,60 0.00% \$ 2,9072 0.00% \$ 2,9072 \$ 1.453.60 0.00% RTSR - Line and per kW 500 \$ 811.60 500 \$ 811.60 \$ 1,6232 500 \$ 811.60 \$ 1,6232 \$ 1.6232 0.00% \$ 1.6232 500 \$ 811.60 0.00% 0.00% Transformation Connection Sub-Total C - Delivery 323.77 31.88 5,256.60 \$ 5,139.35 117.25 -2.23% \$ 5,463.12 6.30% \$ 5,495.00 0.58% (including Sub-Total B) Wholesale Market Service ner kWh \$ 0.0044 \$ 0.004 \$ 0.0044 \$ 0.0044 264647 \$ 1 164 45 264136 \$ 1 162 20 264136 \$ 1,162,20 264136 \$ 1 162 20 2 25 -0.19% 0.00% 0.00% Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 0.0013 \$ 0.0013 \$ 0.0013 \$ 343.38 \$ 343.38 344.04 343.38 0.66 -0.19% 0.00% 0.00% Protection (RRRP) Standard Supply Service Charge Monthly 0.2500 0.25 0.00% 0.25 0.00% 0.25 0.00% 0.2500 0.2500 0.2500 255500 1,773.17 255500 1,773.17 0.00% 255500 \$ 1,773.17 0.00% 255500 \$ 1,773.17 0.00% Debt Retirement Charge (DRC) 0.0069 0.0069 0.0069 0.0069 TOU - Off Peak 0.0800 163520 \$ 13.081.60 0.0800 163520 \$ 13.081.60 0.00% 0.0800 163520 \$13,081,60 0.00% 0.0800 163520 \$13,081,60 0.00% 45990 5,610,78 45990 5,610,78 45990 \$ 5,610,78 45990 \$ 5,610,78 0.00% TOU - Mid Peak 0.1220 0.1220 0.00% 0.1220 0.00% 0.1220 TOU - On Peak 0.1610 45990 \$ 7,404.39 0.1610 45990 \$ 7,404.39 0.00% 0.1610 45990 \$ 7,404.39 0.00% 0.1610 45990 \$ 7,404.39 0.00% Energy - RPP - Tier 1 750 254750 0.0940 70.50 0.0940 750 70.50 0.00% 0.0940 750 70.50 0.00% 0.0940 750 70.50 0.00% Energy - RPP - Tier : 0.1100 0.1100 254750 0.00% 0.1100 0.00% 0.1100 0.00% Total Bill on TOU (before Taxes) -0.35% \$34.838.88 323.7 0.94% 31.88 0.09% \$ 4,502.59 \$ 4,486.97 \$ 4,533.20 13% 13% 15.62 13% \$ 4,529.05 42.09 0.94% 13% 4.14 0.099 \$ 39,137.87 135.79 Total Bill (including HST) \$ 39,002.08 -0.35% \$39.367.93 365.85 0.94% \$39,403.96 36.02 0.09% Ontario Clean Energy Benefit \$ 30 137 87 135 70 -0.35% 365 85 0.04% 36.02 0.09% Total Bill on TOU (including OCEB) \$ 30 002 08 \$30 367 03 \$30 403 06 Total Bill on RPP (before Taxes) 0.89% 0.09% \$ 36.631.51 \$ 36.511.35 120.17 -0.33% \$36.835.11 323.76 \$36,866,99 31.88 \$ 4,746.47 \$ 4,762.10 13% 13% 15.62 -0.33% 13% \$ 4,788,56 42.09 0.89% 13% \$ 4,792.71 4.14 0.09% Total Bill (including HST) \$ 41,393.61 \$ 41.257.82 135.79 -0.33% \$41,623.67 365.85 0.89% \$41,659.70 36.02 0.09% Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB) \$ 41,393.61 \$ 41,257,82 135.79 -0.33% \$41.623.67 365.85 0.89% \$41,659,70 36.02 0.09% Loss Factor (%) 3.5800% 3.3800% 3.3800% 3.3800%

Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

	Consumption		255,500 500	kWh @) N	May 1 - October																		
				t Board-A	ppre	oved		201	19 Propos	ed		ſ	lm	pact 2019	9 vs 2018	[202	20 Propos			Е	Impact 20	20 vs 2019
			Rate	Volume		Charge		Rate	Volume		Charge	Ī			** **	Ī		Rate	Volume	-	Charge		• • •	
Monthly Service Charge	Charge Unit Monthly	S	(\$) 260,8200	1	\$	(\$) 260.82	S	(\$) 490,0000	1	\$	(\$) 490.00	ŀ	\$ 0	70.00	% Change 16.67%	ŀ	\$ 5	(\$) 50.0000	1	\$	(\$) 550.00	\$	\$ Change 60.00	% Change 12.24%
Smart Meter Rate Adder	Wioridity	۳	200.0200	1	\$	-	•	100.0000	1	\$	-		\$	-	10.0170		Ψ.	.00.0000	1	\$	-	\$	-	12.2170
				1	\$	-			1	\$	-		\$	-					1	\$	-	\$	-	
				1	\$	-			1	\$	-		\$ \$	-					1	\$	-	\$	-	
				1	\$	-			1	\$	-		\$						1	\$	-	\$		
Distribution Volumetric Rate	per kW	\$	3,5691	500	\$	1.784.55	s	3.6842	500	\$	1.842.10		-\$	72.85	-3.80%		\$	3,4930	500	\$	1.746.50	-\$	95.60	-5.19%
Smart Meter Disposition Rider		-		255500		-			255500	\$	-		\$	-					255500		-	\$	-	
LRAM & SSM Rate Rider	per kW	\$	-	500	\$	-			500	\$	-		\$	-					500	\$	-	\$	-	
				255500 255500		-			255500 255500	\$	-		\$ \$	-					255500 255500		-	\$	-	
				255500		-			255500	\$			\$						255500		-	\$		
				255500		-			255500	\$	-		\$	-					255500		-	\$	-	
				255500		-			255500	\$	-		\$	-					255500	\$	-	\$	-	
				255500		-			255500	\$	-		\$	-					255500	\$	-	\$	-	
Sub-Total A (excluding pass th				255500	\$	2,045.37			255500	\$	2,332.10		\$ -\$	2.85	-0.12%	-			255500		2,296.50	-\$	35.60	-1.53%
Deferral/Variance Account	per kW	S	_		Ψ	2,045.37					2,332.10	- 1			-0.12%	ŀ					2,296.50			-1.55%
Disposition Rate Rider	por KII	Ť		500	\$	-			500	\$	-		\$	-					500	\$	-	\$	-	1
Deferral/Variance Account	per kWh				١.																	١.		
Disposition Rate Rider -				255500	\$	-			500	\$	-		\$	-					255500	\$	-	\$	-	
Global Adjustment				255500	\$				255500	\$			\$	_					255500	\$		s	_	
				255500		-			255500	\$	-		\$	-					255500	\$	-	\$		
Low Voltage Service Charge	per kW	\$	0.02354	500	\$	11.77	\$	0.02557	500	\$	12.79		\$	0.01	0.08%		\$	0.02558	500	\$	12.79	\$	0.00	0.04%
Line Losses on Cost of Power		\$	0.1021	9,147	\$	934.26	\$	0.1021	8,636	\$	882.07		\$	-	0.00%		\$	0.1021	8,636	\$	882.07	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	-	\$	-		ŀ	\$	-	1	\$	-	\$		
Sub-Total B - Distribution (includes Sub-Total A)					\$	2,991.40				\$	3,226.96		-\$	2.84	-0.09%					\$	3,191.36	-\$	35.60	-1.10%
RTSR - Network	per kW	\$	2.9072	500	\$	1,453.60	\$	2.9072	500	\$	1,453.60	Ī	\$	-	0.00%		\$	2.9072	500	\$	1,453.60	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$	1.6232	500	\$	811.60	\$	1.6232	500	\$	811.60		\$	-	0.00%		\$	1.6232	500	\$	811.60	\$	-	0.00%
Sub-Total C - Delivery					•	5.256.60				\$	5,492.16	Ī	-\$	2.84	-0.05%	Ī				\$	5,456.56	-\$	35.60	-0.65%
(including Sub-Total B)		_			_	.,	•			Ť	0,102.10	-	_	2.01	0.0070	ŀ	_			*	0,100.00	F		0.0070
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	264647	\$	1,164.45	\$	0.0044	264136	\$	1,162.20		\$	-	0.00%		\$	0.0044	264136	\$	1,162.20	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013	004047		044.04	\$	0.0013	004400		040.00		\$		0.000/		\$	0.0013	004400		0.40.00			0.000/
Protection (RRRP)				264647	\$	344.04			264136		343.38		•	-	0.00%				264136	'	343.38	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%		\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC) TOU - Off Peak		\$	0.0069	255500 163520		1,773.17 13.081.60	\$ \$	0.0069	255500 163520		1,773.17 3.081.60		\$ \$	-	0.00%		\$ \$	0.0069			1,773.17 3.081.60	\$	-	0.00%
TOU - Oil Peak		\$	0.1220	45990			s	0.0000	45990		5,610.78		\$		0.00%		\$	0.0800	45990		5,610.78	\$		0.00%
TOU - On Peak		\$	0.1610	45990			\$	0.1610	45990		7,404.39		\$	-	0.00%		\$	0.1610	45990		7,404.39	\$		0.00%
Energy - RPP - Tier 1		\$	0.0940	750		70.50	\$	0.0940	750		70.50		\$	-	0.00%		\$	0.0940	750	\$	70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	254750	\$	28,022.50	\$	0.1100	254750	\$2	8,022.50	_	\$	-	0.00%	L	\$	0.1100	254750	\$2	28,022.50	\$	-	0.00%
Total Bill on TOU (before Taxes	s)					34,635.28					4,867.92		-\$	2.84	-0.01%	ſ					4,832.33	-\$	35.60	-0.10%
HST			13%		\$			13%			4,532.83		-\$	0.37	-0.01%			13%			4,528.20	-\$	4.63	-0.10%
Total Bill (including HST)	1				\$	39,137.87				\$3	9,400.75		-\$	3.21	-0.01%					\$3	39,360.53	-\$	40.22	-0.10%
Ontario Clean Energy Bene					\$	39,137.87				Ψ	9,400.75		\$ -\$	3.21	-0.01%					\$	9,360.53	-\$	40.22	-0.10%
Total Bill on TOU (including Of		_														1						I- \$		
Total Bill on RPP (before Taxes	5)					36,631.51					6,864.15		-\$	2.84	-0.01%	Ī					6,828.56	-\$	35.60	-0.10%
HST			13%	l		4,762.10 41,393.61		13%			4,792.34 1,656.49		-\$ -\$	0.37 3.21	-0.01% -0.01%	l		13%			4,787.71 11,616.27	-\$ -\$	4.63 40.22	-0.10% -0.10%
Total Bill (including HST) Ontario Clean Energy Bene	ese 1			l	\$	41,383.01				\$4	1,000.49		-> \$	3.21	-0.01%	l				\$4	1,010.27	-\$ \$	40.22	-0.10%
Total Bill on RPP (including OC					\$	41,393.61				\$4	1,656.49	_	-\$	3.21	-0.01%					\$4	1,616.27	-¢	40.22	-0.10%
Total Dill Cit All (Morading Oc	,,				¥	-1,000.01				Ų-	.,000.40		Ÿ	Ç.Z I	3.0178	b				Ψ¬	.,0.3.27	-ψ	70.22	3.1076
Loss Factor (%)			3.5800%	1		I		3.3800%								Г		3.3800%						
		_		•				,																

Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

	Consumption	255,500 1,000		May 1 - October	31 O Nove	mber 1 - April 30	(Select this radio but	ton for appl	lications file	d after Oct 31)													
			t Board-A	pproved	<u> </u>	2016 Propose	ıd	Imr	pact 201	6 vs 2015		201	7 Propose	ed	Impact	2017 vs 2016	ı	20	18 Propose	d	Impa	t 2018	vs 2017
		Rate	Volume	Charge	Rate	Volume	Charge		puot 201	0 10 20 10	-	Rate	Volume	Charge	IIIIpuot	1020.0	-	Rate	Volume	Charge	шра	120.0	
	Charge Unit	(\$)		(\$)	(\$)		(\$)	\$ Ch	hange	% Change		(\$)		(\$)	\$ Chang			(\$)		(\$)	\$ Char		% Change
Monthly Service Charge	Monthly	\$ 260.8200	1	\$ 260.82	\$ 290.0000	1	\$ 290.00	\$	29.18	11.19%	\$ 35	55.0000	1	\$ 355.00	\$ 65	00 22.41%		\$ 420.0000	1	\$ 420.00	\$ 6	5.00	18.31%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$	-				1	\$ -	\$ -				1	\$ -	\$	-	
			1	\$ - \$ -		1	\$ -	\$	-				1	\$ - \$ -	\$ -					\$ - \$ -	\$	-	
			'	\$ -			\$ -	9					1	s -	\$					\$ -	\$	-	
			1	\$ -		1	\$ -	s					1	\$ -	\$				ا ا	\$ -	Š	_	
Distribution Volumetric Rate	per kW	\$ 3,5691	1.000	\$ 3.569.10	\$ 3.9454	1.000	\$ 3.945.40	s	376.30	10.54%	\$	3.8962	1.000	\$ 3.896.20	-\$ 49	20 -1.25%		\$ 3.8299	1.000	\$ 3,829.90	-\$ 6	6.30	-1.70%
Smart Meter Disposition Rider	por itt	0.0001	255500	\$ -		255500	\$ -	\$	-		*		255500	\$ -	\$				255500	\$ -	\$	-	
LRAM & SSM Rate Rider	per kW	s -	1,000	\$ -	-\$ 0.0010		-\$ 1.00	-\$	1.00				1,000	\$ -	\$ 1.	-100.00%			1,000	\$ -	\$	-	
			255500	\$ -		255500	\$ -	\$	-				255500	\$ -	\$ -				255500	\$ -	\$	-	
			255500	\$ -		255500	\$ -	\$	-				255500	\$ -	\$ -				255500	\$ -	\$	-	
			255500	\$ -		255500	\$ -	\$	-				255500	\$ -	\$ -				255500	\$ -	\$	-	
			255500 255500	\$ - \$ -		255500 255500	\$ - \$ -	\$	-				255500 255500	\$ - \$ -	\$ -				255500 255500	\$ -	\$	-	
			255500	\$ - \$ -		255500	\$ -	\$	- 1				255500	\$ -	\$				255500	\$ -	\$	-	
			255500	\$ -		255500	\$ -	s					255500	\$ -	\$				255500	\$ -	Š	_	
Sub-Total A (excluding pass th	rough)		200000	\$ 3.829.92		200000	\$ 4.234.40	S	404.48	10.56%			200000	\$ 4.251.20	\$ 16.	30 0.40%	1			\$ 4.249.90	-\$	1.30	-0.03%
Deferral/Variance Account	per kW	\$ -	1.000	s -	-\$ 0.4122	1,000	-\$ 412.20		412.20				1.000	e	\$ 412		l		1.000	9	\$		
Disposition Rate Rider			1,000	Φ -	-\$ 0.4122	1,000	-\$ 412.20	-9	412.20				1,000	\$ -	φ 41Z	-100.00%			1,000	Φ -	a a	-	
Deferral/Variance Account	per kWh																		1				
Disposition Rate Rider -			255500	\$ -	-\$ 0.0003	255500	-\$ 76.65	-\$	76.65				255500	\$ -	\$ 76	-100.00%			255500	\$ -	\$	-	
Global Adjustment			255500			255500	s -						255500						255500				
			255500	\$ - \$ -		255500	\$ -	\$	-				255500	\$ - \$ -	\$ -				255500	\$ - c	\$	-	
Low Voltage Service Charge	per kW	\$ 0.02354	1,000	\$ 23.54	\$ 0.02526	1.000	\$ 25.26	s	1.72	7.31%	\$ (0.02549	1.000	\$ 25,49	\$ 0.	23 0.91%		\$ 0.02555		\$ 25.55	Š	0.06	0.24%
Line Losses on Cost of Power	per KVV	\$ 0.1021	9,147	\$ 934.26	\$ 0.1021		\$ 882.07	-\$	52.19	-5.59%		0.1021	8,636	\$ 882.07	\$	0.00%		\$ 0.1021	,	\$ 882.07	Š	-	0.00%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	s -	1	\$ -	Š	-		\$	-	1	\$ -	\$ -			s -	1	\$ -	\$	-	
Sub-Total B - Distribution				\$ 4,787.72			\$ 4,652.88	-\$	134.84	-2.82%				\$ 5,158.76	\$ 505.	38 10.87%				\$ 5,157.52	-\$	1.24	-0.02%
(includes Sub-Total A)									134.04						\$ 505		L				Ψ	1.24	
RTSR - Network	per kW	\$ 2.9072	1000	\$ 2,907.20	\$ 2.9072	1000	\$ 2,907.20	\$	-	0.00%	\$	2.9072	1000	\$ 2,907.20	\$ -	0.00%		\$ 2.9072	1000	\$ 2,907.20	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.6232	1000	\$ 1,623.20	\$ 1.6232	1000	\$ 1,623.20	\$	-	0.00%	\$	1.6232	1000	\$ 1,623.20	\$ -	0.00%		\$ 1.6232	1000	\$ 1,623.20	\$	-	0.00%
Sub-Total C - Delivery																	-						
(including Sub-Total B)				\$ 9,318.12			\$ 9,183.28	-\$	134.84	-1.45%				\$ 9,689.16	\$ 505	5.51%				\$ 9,687.92	-\$	1.24	-0.01%
Wholesale Market Service	per kWh	\$ 0.0044	264647	\$ 1.164.45	\$ 0.0044	264136	\$ 1.162.20	-S	2.25	-0.19%	\$	0.0044	264136	\$ 1,162,20	s -	0.00%		\$ 0.0044	264136	\$ 1,162,20	\$		0.00%
Charge (WMSC)	·		204047	\$ 1,164.45		204130	\$ 1,102.20	-9	2.25	-0.19%			204130	\$ 1,162.20	Φ .	0.00%			204130	\$ 1,102.20	a a	-	0.00%
Rural and Remote Rate	per kWh	\$ 0.0013	264647	\$ 344.04	\$ 0.0013	264136	\$ 343.38	-S	0.66	-0.19%	\$	0.0013	264136	\$ 343.38	\$	0.00%		\$ 0.0013	264136	\$ 343.38	s	_	0.00%
Protection (RRRP)			201011			201100		1 *	0.00		_		201100		•								
Standard Supply Service Charge	Monthly	\$ 0.2500	255500	\$ 0.25 \$ 1.773.17	\$ 0.2500	255500	\$ 0.25 \$ 1.773.17	\$	-	0.00%		0.2500	1	\$ 0.25	\$ -	0.00%		\$ 0.2500		\$ 0.25 \$ 1.773.17	\$	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak		\$ 0.0069 \$ 0.0800	163520	\$ 1,773.17 \$ 13,081.60	\$ 0.0069 \$ 0.0800		\$ 13,081.60	\$	-	0.00% 0.00%		0.0069	255500 163520	\$ 1,773.17 \$13,081.60	\$ -	0.00%		\$ 0.0069 \$ 0.0800		\$1,773.17	\$	-	0.00% 0.00%
TOU - Oil Peak		\$ 0.0800 \$ 0.1220	45990	\$ 5,610.78	\$ 0.1220	45990		s		0.00%		0.0000	45990		\$	0.00%		\$ 0.0000		\$ 5,610.78	Š	-	0.00%
TOU - On Peak		\$ 0.1610	45990	\$ 7,404.39	\$ 0.1610	45990	\$ 7,404.39	s	-	0.00%	\$	0.1610	45990	\$ 7,404,39	\$ -	0.00%		\$ 0.1610		\$ 7,404.39	s	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750	\$ 70.50	\$ 0.0940	750	\$ 70.50	Š	-	0.00%	\$	0.0940	750	\$ 70.50	\$ -	0.00%		\$ 0.0940	750	\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	254750		\$ 0.1100	254750	\$ 28,022.50	\$	-	0.00%		0.1100	254750	\$28,022.50	\$ -	0.00%		\$ 0.1100	254750	\$28,022.50	\$	-	0.00%
Tatal Bill an TOU (but	-1			£ 20 coc co			\$ 38.559.05	7	137.76	-0.36%				\$39.064.93	\$ 505	38 1.31%				£20.062.62	1.6	1.24	0.00%
Total Bill on TOU (before Taxe HST	s)	13%		\$ 38,696.80 \$ 5.030.58	13%		\$ 5.012.68	-\$	17.91	-0.36%		13%		\$ 5.078.44	\$ 65			13%		\$39,063.69 \$ 5.078.28		0.16	0.00%
Total Bill (including HST)		13%		\$ 43,727.39	1370		\$ 43.571.72	-\$	155.66	-0.36%		1376		\$44.143.37	\$ 571.			1370		\$44.141.96		1.40	0.00%
Ontario Clean Energy Bene	ofit 1			\$ -			\$ -	\$	-	0.0070				\$ -	\$	1.0170		I.	l 1	\$ -	\$	-	0.0070
Total Bill on TOU (including O				\$ 43,727,39			\$ 43,571,72	-S	155.66	-0.36%		_		\$44.143.37	\$ 571	1.31%				\$44.141.96	-\$	1.40	0.00%
)						
Total Bill on RPP (before Taxe	s)	,		\$ 40,693.03			\$ 40,555.28	-\$	137.76	-0.34%				\$41,061.16	\$ 505					\$41,059.92		1.24	0.00%
HST		13%	l	\$ 5,290.09 \$ 45,983.13	13%		\$ 5,272.19 \$ 45,827.46	-\$ -\$	17.91 155.66	-0.34% -0.34%		13%		\$ 5,337.95 \$46,399.11	\$ 65. \$ 571.			13%		\$ 5,337.79 \$46,397.70		0.16 1.40	0.00%
Total Bill (including HST)	- en 1	l	l	φ 40,903.13	1	1	φ 45,021.4b	-3	133.00	-0.34%				g40,399.11	φ 5/1.	1.25%		l.	1	φ 4 υ,391.10	- p	1.40	0.00%
Ontario Clean Energy Bene Total Bill on RPP (including O				\$ 45.983.13			\$ 45.827.46	3	155.66	0.2464				\$46,399,11	\$ 571	4 250/				\$46.397.70	9	1.40	0.000/
Total Bill On KPP (including Of	CEB)			φ 45,963.13			φ 43,021.46	-3	133.00	-0.34%				940,399.11	φ 3/1.	1.25%	<u> </u>			\$40,391.10	-9	1.40	0.00%
						-																	
Loss Factor (%)		3.5800%	l		3.3800%	<u>.</u>						3.3800%					L	3.3800%	l				

Appendix 2-W Bill Impacts

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: TOU

Consumption 255,500 kWh May 1 - October 1,000 KW Current Board-Approved 2019 Proposed Impact 2019 vs 2018 Rate Volume Charge Rate Charge Charge Unit (\$) 260.8 \$ Change 70.00 % Change 16.67% **(\$)** 490.000 **(\$)** 490.00 (\$) Monthly Service Charge Monthly Smart Meter Rate Adder \$ 3,569.10 Distribution Volumetric Rate ner kW \$ 3,5691 1,000 \$ 3.6842 1,000 \$ 3,684.20 145.70 -3.80% Smart Meter Disposition Rider 255500 255500 1.000 LRAM & SSM Rate Rider per kW 1 000 \$ 255500 \$ 255500 255500 255500 \$ 255500 255500 \$ 255500 255500 \$ 255500 255500 \$ 255500 255500 \$ 255500 255500 75.70 -1.78% \$ 4,174.20 Sub-Total A (excluding pass through) \$ 3,829,92 Deferral/Variance Account 1.000 \$ 1.000 \$ Disposition Rate Rider per kWh Deferral/Variance Account 255500 1,000 Disposition Rate Rider -Global Adjustment 255500 \$ 255500 255500 \$ 1,000 \$ 255500 Low Voltage Service Charge \$ 0.02354 1,000 23.54 \$ 0.02557 25.57 0.02 0.08% Line Losses on Cost of Power \$ 0.1021 9,147 934.26 0.1021 8,636 882.07 0.009 Smart Meter Entity Charge Sub-Total B - Distribution 75.68 \$ 4.787.72 \$ 5.081.84 -1.47% (includes Sub-Total A) RTSR - Network \$ 2.907.20 per kW \$ 2 907 20 \$ 2,9072 2 9072 0.00% RTSR - Line and per kW 1000 \$ 1,623,20 \$ 1,6232 \$ 1.6232 1000 \$ 1,623,20 0.00% Transformation Connection Sub-Total C - Delivery \$ 9,318.12 \$ 9,612.24 75.68 -0.78% (including Sub-Total B) Wholesale Market Service per kWh \$ 0.0044 0.0044 264136 \$ 1,162,20 264647 \$ 1.164.45 0.00% Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 0.0013 344.04 264136 \$ 343.38 0.00% Protection (RRRP) Standard Supply Service Charge Monthly 0.2500 0.25 0.2500 0.25 0.00% Debt Retirement Charge (DRC) 0.0069 255500 \$ 1,773.17 0.0069 255500 \$ 1,773.17 0.00% TOU - Off Peak TOU - Mid Peak 0.0800 163520 \$ 13.081.60 0.0800 163520 \$13,081,60 0.00% 45990 5,610.78 45990 \$ 5,610.78 0.00% 0.1220 0.1220 TOU - On Peak 0.1610 45990 \$ 7,404.39 0.1610 45990 \$ 7,404.39 0.00% Energy - RPP - Tier 1 Energy - RPP - Tier 2 750 254750 \$ 70.50 \$ 28,022.50 0.0940 750 \$ 70.50 4750 \$28,022.50 0.0940 0.00% 0.1100 254750 0.00% Total Bill on TOU (before Taxes) \$ 38,696.80 -0.19% \$ 5,030.58 \$ 43,727.39 13% 13% \$ 5,068.44 9.84 -0.19% Total Bill (including HST) \$44,056,45 85.52 -0.199 Ontario Clean Energy Benefit 1 \$ 43,727,39 85 52 \$44.056.45 -0 10% Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) \$ 40.693.03 \$40.984.24 75.68 -0.18% \$ 5,290.09 13% 13% \$ 5,327.95 9.84 -0.18% Total Bill (including HST) \$ 45,983.13 \$46,312.19 85.52 -0.18% Ontario Clean Energy Benefit 1 \$ 45,983.13 Total Bill on RPP (including OCEB) \$46,312.19 85.52 -0.18%

	20:	20 Propos	ed		ì	li	npact 202	0 vs 2019
	Rate	Volume		Charge	1			
	(\$)			(\$)		\$	Change	% Change
\$	550.0000	1	\$	550.00	1	\$	60.00	12.24%
		1	\$	-		\$	_	
		1	\$	_			_	
		1	\$			\$	-	
				-		\$	-	
		1	\$	-			-	
		1	\$	-		\$	-	
\$	3.4930	1,000	\$	3,493.00		-\$	191.20	-5.19%
		255500	\$	-		\$	-	
		1,000	\$	-		\$	-	
		255500	\$	-		\$	-	
		255500	\$	-		\$	-	
		255500	\$	_		\$	_	
		255500	\$	_		\$	_	
		255500	\$			\$	-	
		255500	\$	-		\$	-	
				-			-	
		255500	\$	-	_	\$	-	
			\$	4,043.00		-\$	131.20	-3.14%
		1,000	\$			s	_	
		1,000	Ψ.			ľ		l
								l
		255500	\$	-		\$	-	
		255500	\$	_		\$	_	
		255500	\$	_		\$	_	
\$	0.02558	1,000	\$	25.58		\$	0.01	0.04%
						\$	0.01	0.04%
\$	0.1021	8,636	\$	882.07			-	0.00%
\$	-	1	\$	-		\$		
			\$	4,950.65		-\$	131.19	-2.58%
\$	2.9072	1000	\$	2,907.20	1	\$	-	0.00%
\$	1.6232	1000	\$	1,623.20		\$		0.00%
9	1.0232	1000	9	1,023.20		φ		0.00%
			\$	9,481.05		-\$	131.19	-1.36%
\$	0.0044	264136	\$	1,162.20		\$	-	0.00%
6	0.0013							
\$	0.0013	264136	\$	343.38		\$	-	0.00%
\$	0.2500	1	\$	0.25		\$	-	0.00%
\$	0.0069	255500	\$	1,773.17		\$	-	0.00%
\$	0.0800	163520		13,081.60		\$	-	0.00%
\$	0.1220	45990	\$	5,610.78		\$	-	0.00%
\$	0.1610	45990	\$	7,404.39		\$	-	0.00%
\$	0.0940	750	\$	70.50		\$	_	0.00%
\$	0.1100	254750		28,022.50		ŝ	_	0.00%
Ψ	0.1100	207100	Ψ	-0,022.00		Ψ		0.0076
			\$:	38,856.82		-\$	131.19	-0.34%
ĺ	13%		\$	5,051.39		-\$	17.05	-0.34%
l	-			43,908.20		-\$	148.24	-0.34%
			\$	-	1	\$		
			•	43,908.20		-\$	440.24	0.249/
			2.	+3,908.20	_	-2	148.24	-0.34%
			\$4	40,853.05		-\$	131.19	-0.32%
l	13%			5,310.90	ı	-\$	17.05	-0.32%
l	.570			46,163.94		-\$	148.24	-0.32%
l			φ.	.0,100.04	ı		170.24	-0.02/0
			4			\$		
			\$4	46,163.94		-\$	148.24	-0.32%

Loss Factor (%) 3.5800% 3.3800% 3.3800%

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU:	TOU																							
	Consumption	1,277,500	LIANS May	1 - October 31	0.11	-h1 AII 20	(Select this radio button for			0-4-21)														
	Consumption	2,500		i - October 31	O Nover	nber i - April 30	(Select this radio button ic	applications iii	ieu aitei i	Oct 31)														
			rrent Board-App			2016 Propo		Impa	ct 2016	6 vs 2015			Prop		Imp	act 2017	vs 2016			2018 Pro		l	mpact 2018	vs 2017
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Cha	nge	% Change	Rate (\$)	Volu	ume	Charge (\$)	\$ Ch	ange	% Change		Rate (\$)	Volume	Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	\$ 4,193.93	1 \$	4,193.93	4,650.00	1	\$ 4,650.00		56.07	10.87%	\$ 4,975.	000	1 :		\$	325.00	6.99%	5	\$ 5,600.000	1		\$	625.00	12.56%
Smart Meter Rate Adder			1 \$	-		1	\$ -	\$	-				1 :	s -	\$	-				1	\$ -	\$	-	
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			1 \$	-		1	\$ -	\$	-				1 :	\$ -	\$	-				1	\$ -	\$	-	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	\$ 3.4887	2,500 \$ 1277500 \$	8,721.75	\$ 3.8602	2,500 1277500	\$ 9,650.50	\$ 9:	28.75	10.65%	\$ 4.0	575 2, 1277	,500	\$ 10,143.75	\$	493.25	5.11%	\$	4.1002	2,500 1277500	\$ 10,250.50	\$	106.75	1.05%
LRAM & SSM Rate Rider	per kW	ς .	2,500 \$		-\$ 0.0001	2,500	-\$ 0.25	-8	0.25					s -	S	0.25	-100.00%			2,500	s -	S		
Ero in a com rate rate	por KVV	ŭ	1277500 \$	-		1277500	\$ -	\$	-			1277		\$ -	\$	-				1277500	\$ -	\$	-	
			1277500 \$	-		1277500	\$ -	\$	-			1277		s -	\$	-				1277500	\$ -	\$	-	
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			1277500 \$	-		1277500	\$ -	\$	-			1277		\$ -	\$	-				1277500	\$ -	\$	-	
Sub-Total A (excluding pass th			1277500 \$	12.915.68		1277500	\$ - \$ 14.300.25	\$ 1.3	84.57	10.72%		1277	7500	\$ - \$ 15.118.75	\$	818.50	5.72%	-		1277500	\$ - \$ 15.850.50	\$	731.75	4.84%
Deferral/Variance Account	per kW	s -	0.500	12,913.00		0.500				10.72 /6			500		-					0.500	\$ 15,650.50	-	731.73	4.0476
Disposition Rate Rider	•		2,500 \$	-	-\$ 0.4598	2,500	-\$ 1,149.50	-\$ 1,1	49.50			2,	,500	\$ -	\$ 1	,149.50	-100.00%			2,500	\$ -	\$	-	
Deferral/Variance Account	per kW		1,277,500 \$	_	-\$ 0.0003	2,500	-\$ 0.75	-S	0.75			2	.500	s -		0.75	-100.00%			2,500	e	s		
Disposition Rate Rider - Global Adjustment			1,277,300 \$	-	-φ 0.0003	2,300	-\$ 0.75	-9	0.75			2,	,500	•	٠	0.75	-100.00%			2,300	•	9	-	
			1277500 \$	-		1277500	\$ -	\$	-			1277	7500	s -	\$	-				1277500	\$ -	\$	-	
			1277500 \$	-	• • • • • • • • • • • • • • • • • • • •	1277500	\$ -	\$	-	7.040/	\$ 0.02	1277		\$ - \$ 68.10	\$	-				1277500		\$	-	0.000/
Low Voltage Service Charge Line Losses on Cost of Power	per kW	\$ 0.02516 \$ 0.1021	2,500 \$ 45,735 \$	62.90 4.671.32	\$ 0.02700 \$ 0.1021	2,500 43,180	\$ 67.50 \$ 4.410.35	-\$ 2	4.60 60.97	7.31% -5.59%	\$ 0.02 \$ 0.1		,000	\$ 4.410.35	\$	0.60	0.89%		0.02730 0.1021	2,500 43,180	\$ 68.25 \$ 4,410.35	Š	0.15	0.22%
Smart Meter Entity Charge	Monthly	\$ -	1 \$	- 4,071.02	\$ -	10,100	\$ -	\$	-	0.0070	\$	- 10,	1	\$ -	\$	-	0.0070	3	3 -	1		\$	-	0.0070
Sub-Total B - Distribution			\$	17,649.90			\$ 17,627.85	-\$	22.05	-0.12%				\$ 19,597.20	\$ 1	,969.35	11.17%				\$ 20,329.10	\$	731.90	3.73%
(includes Sub-Total A) RTSR - Network	per kW	\$ 3.0186	2500 \$	7,546.50	\$ 3.0186	2500	\$ 7,546.50	s		0.00%	\$ 3.0	186	2500	\$ 7,546.50	s		0.00%	5	3.0186	2500	\$ 7,546.50	S		0.00%
RTSR - Line and Transformation	per kW	\$ 1.7347	2500 S	4,336.75	\$ 1.7347	2500	·	e e		0.00%	\$ 1.7		2500		s		0.00%		1.7347	2500		ě	_	0.00%
Connection	por KVV	0 1.7047	2000	4,000.70	Ų 1.7047	2000	4,000.70			0.0070	Ψ			4,000.70			0.00.0		1.7047	2000	4,000.70	Ť		
Sub-Total C - Delivery (including Sub-Total B)			\$	29,533.15			\$ 29,511.10	-\$	22.05	-0.07%			:	\$ 31,480.45	\$ 1	,969.35	6.67%				\$ 32,212.35	\$	731.90	2.32%
Wholesale Market Service	per kWh	\$ 0.0044	1323235 \$	5,822.23	\$ 0.0044	1277500	\$ 5,621.00	-\$ 2	01.23	-3.46%	\$ 0.0	044 127	7500	\$ 5,621.00	s		0.00%	5	0.0044	1277500	\$ 5,621.00	s		0.00%
Charge (WMSC)			1323233	5,022.25		1277300	ψ 3,021.00	-ψ 2	01.23	-3.4070			7300	3,021.00	4	-	0.0070			1277300	9 3,021.00	,	-	0.0070
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1323235 \$	1,720.20	\$ 0.0013	1277500	\$ 1,660.75	-\$	59.45	-3.46%	\$ 0.0	127	7500	\$ 1,660.75	\$	-	0.00%	3	0.0013	1277500	\$ 1,660.75	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1 \$	0.25	\$ 0.2500	1	\$ 0.25	\$	-	0.00%	\$ 0.2	500	1 :	\$ 0.25	\$	-	0.00%	5	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069	1277500 \$	8,865.85	\$ 0.0069	1277500		\$	-	0.00%	\$ 0.0			\$ 8,865.85	\$	-	0.00%		0.0069	1277500		\$	-	0.00%
TOU - Off Peak TOU - Mid Peak		\$ 0.0800 \$ 0.1220	817600 \$ 229950 \$	65,408.00 28.053.90	\$ 0.0800 \$ 0.1220	817600 229950	\$ 65,408.00 \$ 28,053.90	\$	-	0.00%	\$ 0.0 \$ 0.1			\$ 65,408.00 \$ 28,053.90	\$	- 1	0.00%		0.0800 0.1220	817600 229950		\$	- 1	0.00%
TOU - On Peak		\$ 0.1220	229950 \$	37,021.95	\$ 0.1610	229950	\$ 37,021.95	\$	-	0.00%	\$ 0.1		9950		\$	-	0.00%		0.1220	229950		\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750 \$	70.50	\$ 0.0940	750		\$	-	0.00%	\$ 0.0			\$ 70.50	\$	-	0.00%	5	0.0940	750		\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	1276750 \$	140,442.50	\$ 0.1100	1276750	\$ 140,442.50	\$	-	0.00%	\$ 0.1	100 1276	6750	\$ 140,442.50	\$	-	0.00%	3	0.1100	1276750	\$ 140,442.50	\$	-	0.00%
Total Bill on TOU (before Taxes	s)		\$	176,425.54			\$ 176,142.80		82.73	-0.16%				\$ 178,112.15	\$ 1	,969.35	1.12%				\$ 178,844.05	\$	731.90	0.41%
HST Total Bill (including HST)		13%	\$ \$	22,935.32 199,360.86	13%		\$ 22,898.56 \$ 199,041.37		36.76 19.49	-0.16% -0.16%		13%	1	\$ 23,154.58 \$ 201,266.73	\$ \$ 2	256.02	1.12% 1.12%		13%		\$ 23,249.73 \$ 202,093.78	\$	95.15 827.05	0.41% 0.41%
Ontario Clean Energy Ben	offe 1		9	199,300.00			\$ 199,041.37	-φ 3 ς	19.49	-0.16%				\$ 201,200.73	φ 2 9	,223.31	1.1270				\$ 202,093.76	9	027.03	0.4176
Total Bill on TOU (including OC			s	199,360.86			\$ 199,041.37	-\$ 3	19.49	-0.16%				\$ 201,266.73	\$ 2	2,225.37	1.12%				\$ 202,093.78	s	827.05	0.41%
Total Bill on RPP (before Taxes				186,454,69			\$ 186,171,95		82.73	-0.15%				\$ 188,141.30		.969.35	1.06%	=			\$ 188,873.20		731.90	0.39%
HST (before Taxes	2)	13%	3	24.239.11	13%		\$ 24,202.35		36.76	-0.15%		13%		\$ 166,141.30 \$ 24.458.37	s	256.02	1.06%		13%		\$ 166,673.20 \$ 24.553.52	s	95.15	0.39%
Total Bill (including HST)		.576	š	210,693.80	1370		\$ 210,374.31		19.49	-0.15%		/0		\$ 212,599.67	\$ 2	2,225.37	1.06%		.576		\$ 213,426.72	\$	827.05	0.39%
Ontario Clean Energy Ben-			\$	-			\$ -	\$	-					\$ -	\$	-					s -	\$		
Total Bill on RPP (including OC	EB)		\$	210,693.80			\$ 210,374.31	-\$ 3	19.49	-0.15%				\$ 212,599.67	\$ 2	,225.37	1.06%	_			\$ 213,426.72	\$	827.05	0.39%
			1		_													_						
Loss Factor (%)		3.5800%	J		3.3800%						3.38	00%							3.3800%	J				

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption 1,277,500 kWh May 1 - October 31 2,500 KW

Moreth Service Charge Suprish More Rate Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Address Suprish More Rate Suprish More R				2,500	rrent Board	Annroyed			2010 D	nnead	т г	Impact 204	0 ve 2018			2020 P	nneco		_	Impact 202	0 ve 2010
Charge Unit Gray Charge Unit Gray Charge Char			\vdash				_	Rate			† -	impact 201	3 43 2010	-	Rate		posec		\vdash	impact 202	0 43 2013
Marchi Were Charge Survi Meter Flace Actor Survi Meter Flace Actor Survival Meter Flace Actor Su		Charge Unit			Volume				Volume			\$ Change	% Change			Volume				\$ Change	% Change
Distribution Volumenic Rate Park NV S 3,4887 2,500 S 8,721.7 S 3,900 2,500 S 9,751.75 S 488.75 4.87% S 3,0031 2,500 S 9,007.75 S 744.00 7,63%	Monthly Service Charge	Monthly	\$	4,193.93	1	\$ 4,193.9	93 \$	6,650.000	1	\$ 6,650.00	\$			\$	7,700.000	1	\$	7,700.00			15.79%
Description Voluments Rate par MV \$ 3,4887 \$ 2,500 \$ 8,721.75 \$ 3,9007 \$ 2,000 \$ 9,751.75 \$ 4,987.75 \$ 4,987.75 \$ 4,987.75 \$ 4,987.75 \$ 4,000.775 \$ 7,400 \$ 7,63%.	Smart Meter Rate Adder				1				1	\$ -	\$	-				1		-			
Expendition Voluments Rate Start Number Character Discontine Risks 1, 250, 3 2, 250, 3 3, 277, 5 3, 3907 1, 177, 500 3 1, 17					1				1	\$ -	\$	-				1	\$	-	\$	-	
Description Problem Part					1				1	\$ -	Ψ	-				1		-			
Dentification Notwarder Rate Dark W S 3.4887 2.500 S 8.721 T T T T T T T T T					1				1	\$ -		-				1		-		-	
Part Part					1				1	\$ -			4.070/			1					= 0001
EAAM & SSM Rate Rider		per kW	\$	3.4887			5	\$ 3.9007			1-\$	498.75	-4.87%	\$	3.6031			9,007.75		744.00	-7.63%
1277500 5 -										\$ -	1 2	-					-	-		-	
1277500 \$ - 1277500 \$ -	LRAM & SSM Rate Rider	per kvv	3	-						\$.											
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Sub-Total A (sextleding pass through)										š -	Š						Š	_	Š		
Sub-Total A (excluding pass through)						š -				š -	Š	-					s	-	Š		
Deferral Avainance Account Defer kW S 2,500 S . 2,500 S . 2,500 S . 3,500 S . . 3,500 S . . 3,500 S 						\$ -				\$ -	\$	-				1277500	\$	-	\$	-	
Disposition Rate Rider Per kW 1,277,500 \$ 2,500 \$ 2,500 \$		ough)				\$ 12,915.0	88			\$ 16,401.75	\$	551.25	3.48%				\$	16,707.75	\$	306.00	1.87%
Deposition Nate Ridder Deposition Nate Ridder Deposition Rate Ridder Deposition Rate Ridder Ridder		per kW	\$	-	2 500	s -			2 500	s -	e					2 500	s		e		
Deposition Rate Ricker - Global Adjustment					2,500	•			2,500	•	*	-				2,500	Ψ	-	9	-	l
Adjustment 1277500 S 1277500 S 1277500 S 1277500 S S		per kW							0.50-		1 _					0.55	_		1		
1277500 S 1277					1,277,500	\$ -			2,500	\$ -	\$	-				2,500	\$	-	\$	-	
Low Voltage Service Charge	Adjustment					_					_						l _				
Low Voltage Service Charge Leave Valence Cost of Power South Valence Service Charge Smart Meter Entity Charge Monthly South Valence State Total Al South Valence												-						-		-	
Line Losses on Coard of Power Street Charge Street Charge Charge (NMSC) Street Charge (NMSC) Street Charge (NMSC) Street Charge (NMSC) Street Charge (NMSC) Street (NMSC)	Law Makasa Candas Chassa	1044		0.00540			00	0.02722			Ψ	0.05	0.079/		0.02724			60.25	Ψ.	0.05	0.079/
Sub-Total British Charge Monthly S		per kvv															-			0.03	
Sub-Total B - Distribution		Monthly		0.1021					43,100			- :	0.00%	1 7		43,100		4,410.33		- 1	0.00%
Simple Sub-Total Al		ivioriumy	-			•	- 1-			*	+ +			Ψ			<u> </u>		Ť		
RTSR - Line and Transformation per kW \$ 1.7347 2500 \$ 4.336.75 \$ 1.7347 2500 \$ 4.336.75 \$ 1.7347 2500 \$ 4.336.75 \$ 1.7347 2500 \$ 4.336.75 \$ 1.7347 2500 \$ 4.336.75 \$ 1.7347 2500 \$ 4.336.75 \$ 1.7347 2500 \$						\$ 17,649.5	90			\$ 20,880.40	\$	551.30					\$	21,186.45	3	306.05	
Sub-Total C - Delivery Sub-Total D Sub-Total D Sub-Total C - Delivery Sub-Total D Sub-To		per kW	\$	3.0186	2500	\$ 7,546.5	50 \$	3.0186	2500	\$ 7,546.50	\$	-	0.00%	\$	3.0186	2500	\$	7,546.50	\$	-	0.00%
Sub-Total Delivery Sub-Total Bis Sub-Total Bis Sub-Total C-pelivery Sub-Total Bis		per kW	s	1.7347	2500	\$ 4.336	75 9	1.7347	2500	S 4.336.75	s	-	0.00%	S	1.7347	2500	s	4.336.75	s		0.00%
Clancularia Sub-Total Bit Sub-Total Bit		p	Ť.			• .,				• .,	ΙĽ			_			Τ	.,	Ť		
Wholesale Market Service per kWh \$ 0.0044 1323235 \$ 5,822.23 \$ 0.0044 1277500 \$ 5,621.00 \$ - 0.00% \$ 0.0066 \$ 0.0076 \$						\$ 29,533.	15			\$ 32,763.65	\$	551.30	1.71%				\$	33,069.70	\$	306.05	0.93%
Charge (NMSC)		IAMb		0.0044				0.0044			+ +				0.0044				-		
Rural and Remote Rate per kWh \$ 0.0013 1322325 \$ 1,720,20 \$ 0.0013 1277500 \$ 1,660.75 \$ - 0.00% \$ 0.0013 1277500 \$ 1,660.75 \$ - 0.00% \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.006% \$ 0		perkvvn	3	0.0044	1323235	\$ 5,822.2	23	0.0044	1277500	\$ 5,621.00	\$	-	0.00%	Þ	0.0044	1277500	\$	5,621.00	\$		0.00%
Protection (RRRP) Standard Supply Service Charge Monthly S 0.250 1 \$ 0.250 1 \$ 0.250 1 \$ 0.00% Debt Retirement Charge (DRC) TOU - Off Peak TOU - Off Peak TOU - Off Peak TOU - Off Peak S 0.1220 229990 \$ 28,053.90 S 0.1220 229990 \$ 37,021.95 S 0.1100 1276750 \$ 0.09% TOU - Off Peak TOU - Off Peak TOU - Off Peak TOU - Off Peak S 0.1220 229990 \$ 28,053.90 S 0.1220 229990 \$ 37,021.95 S 0.1610 229990 \$ 37,021.95 S 0.00% S 0.0		ner kWh	8	0.0013			9	0.0013			l I.			\$	0.0013						
Sandard Surobi Service Charge Monthly S 0.2500 1 S 0.2500		por Kraii	3	0.0010	1323235	\$ 1,720.2	20	0.0013	1277500	\$ 1,660.75	\$		0.00%	Ψ	0.0010	1277500	\$	1,660.75	\$		0.00%
Debt Religement Charge (DRC) \$ 0.0069 1277500 \$ 8.865.85 \$ 0.0069 1277500 \$ 8.865.85 \$ 0.0096 1277500 \$ 1.0096 1276750 \$ 0.0096 1276750		Monthly	S	0.2500	1	\$ 0.2	25 8	0.2500	- 1	\$ 0.25	\$		0.00%	S	0.2500	- 1	\$	0.25	\$		0.00%
TOU - On Peak \$ 0.1610 229990 \$ 28,053.90 \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.00% \$ 0.1610 229950 \$ 37,021.95 \$ - 0.00% \$ 0.											\$					1277500	\$		\$		
TOU - On Peak												-								-	
Energy - RPP - Tier 1 \$ 0.0940 750 \$ 0.70.50 \$ 0.0940 750 \$ 0.0940 750 \$ 0.00%																					
Energy - RPP - Tier 2 \$ 0.1100 1276750 \$ 140.442.50 \$ 0.1100 1276750 \$ 140.442.50 \$ 0.00% \$ 0.1100 1276750 \$ 140.442.50 \$ 0.00% \$ 0.1100 1276750 \$ 140.442.50 \$ 0.00% \$ 0.1100 1276750 \$ 140.442.50 \$ 0.00%																			-		
Total Bill on TOU (before Taxes) \$ 176,425.54 \$ 179,395.35 \$ 551.30 0.31% \$ 179,701.40 \$ 306.05 0.17% \$ 13% \$ 22,935.32 13% \$ 23,321.40 \$ 71.67 0.31% \$ 23,361.18 \$ 39.79 0.17% \$ 200,716.75 \$ 202,716.75 \$ 202,716.75 \$ 202,716.75 \$ 202,716.75 \$ 202,716.75 \$ 202,716.75 \$ 202,716.75 \$ 203,062.59 \$ 345.84 0.17% \$ 13% \$ 24,625.19 \$ 193,500.86 \$ 202,716.75 \$ 202,716.75 \$ 202,716.75 \$ 203,062.59 \$ 345.84 0.17% \$ 203,062.59 \$ 203,062.59 \$ 345.84 0.17% \$ 203,062.59 \$ 203,												-								-	
HST 13% \$ 22,935.22 13% \$ 23,321.40 \$ 71.67 0.31% 13% \$ 23,361.18 \$ 39.79 0.17%	Energy - RPP - Tier 2	_	\$	0.1100	1276750	\$ 140,442.	50 \$	5 0.1100	1276750	\$ 140,442.50	\$	-	0.00%	\$	0.1100	1276750	\$	140,442.50	\$		0.00%
HST 13% \$ 22,935.22 13% \$ 23,321.40 \$ 71.67 0.31% 13% \$ 23,361.18 \$ 39.79 0.17%	Total Bill on TOU (before Taxes)	Т			\$ 176,425.5	54			\$ 179,395.3	\$	551.30	0.31%				\$	179,701.40	\$	306.05	0.17%
Total Bill (including HST) \$ 199,360.86 \$ 202,716.75 \$ 622.97 0.31% \$ 203,062.59 \$ 345.84 0.17%			1	13%		\$ 22,935.3		13%			\$	71.67	0.31%		13%	l	\$		\$	39.79	
Total Bill (ncluding HST) Total Bill (ncluding HST) S 201,693.80 S 202,716.75 S 622.97 0.31% S 203,062.59 S 345.84 0.17%			1				36					622.97				l			\$	345.84	
Total Bill on TOU (including OCEB) \$ 199,360.86 \$ 202,716.75 \$ 622.97 0.31% \$ 203,062.59 \$ 345.84 0.17% Total Bill on RPP (before Taxes) \$ 186,454.69 \$ 189,424.50 \$ 51.30 0.29% \$ 189,730.55 \$ 306.05 0.16% HST Total Bill (including HST) 13% \$ 24,239.11 13% \$ 24,625.19 \$ 71.67 0.29% 13% \$ 24,649.77 \$ 39.79 0.16% Total Bill (including HST) 5 24,0693.80 \$ 5210,693.80 \$ 521	Ontario Clean Energy Bene	ofit 1	1							\$ -	\$						\$	-	\$		
HST 13% \$ 24,239.11 13% \$ 246,25.19 \$ 71.67 0.29% 13% \$ 24,664.97 \$ 39.79 0.16% Total Bill (including HST) \$ 210,693.80 \$ \$ 214,049.69 \$ \$ 622.97 0.29% \$ \$ 214,395.53 \$ 345.84 0.16% Total Bill (including HST) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$						\$ 199,360.8	36			\$ 202,716.75	\$	622.97	0.31%				\$	203,062.59	\$	345.84	0.17%
HST 13% \$ 24,239.11 13% \$ 246,25.19 \$ 71.67 0.29% 13% \$ 24,664.97 \$ 39.79 0.16% Total Bill (including HST) \$ 210,693.80 \$ \$ 214,049.69 \$ \$ 622.97 0.29% \$ \$ 214,395.53 \$ 345.84 0.16% Total Bill (including HST) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total Bill on PPP (hefore Tayes	`	_			\$ 186,454	39			\$ 189.424.54	¢	551 30	0.29%				s	189 730 55	•	306.05	0.16%
Total Bill (including HST) \$ 210,693.80 \$ 214,049.69 \$ 622.97 0.29% \$ 214,395.53 \$ 345.84 0.16% Ontario Clean Energy Benefit ¹ \$ \$ \$ \$ \$,	1	139/				129/			0				120/				6		
Ontario Clean Energy Benefit S - S - S - S			1	1370				13%							1370						
Citatio Creati Energy Delient		fit 1	1							\$	ءِ ا		5.2570			l	S	,	\$		1
9 £19,000.00 9 £19,000.00 9 £219,000.00 9 \$2						*	20			\$ 214,049,69	e	622 97	0.29%				s	214 395 53	•	345.84	0.16%
	Total Bill of RFF (including OC					₹ 210,093.0	~			2 214,049.0	3	022.31	J.29 /6				Ÿ	£14,393.33	à	J43.04	0.16%

3.5800% 3.3800% 3.3800% Loss Factor (%)

3.3800%

Appendix 2-W Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

1,277,500 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31) 4,000 KW 2018 Proposed Current Board-Approved 2016 Proposed Impact 2016 vs 2015 2017 Proposed Impact 2017 vs 2016 Impact 2018 vs 2017 Charge Charge Volume Charge Volume Volume (\$) (\$) (\$) (\$) \$ Change % Change (\$) (\$) % Change (\$) (\$) \$ Change % Change Monthly Service Charge Monthly 4,193.93 4,193.93 4 650 00 4.650.00 456 O \$ 4 975 00 4.975.00 \$ 5,600,000 \$ 5,600.00 Smart Meter Rate Adder \$ 13.954.80 3.8602 4.000 \$ 15,440.80 1.486.00 10.65% \$ 4.0575 4.000 \$ 16.230.00 789.20 5.11% \$ 4.1002 4.000 \$ 16,400.80 170.80 1.05% Distribution Volumetric Rate per kW \$ 3,4887 4.000 1277500 1277500 1277500 1277500 Smart Meter Disposition Rider LRAM & SSM Rate Rider per kW 4 000 0.0001 4 000 0.40 0.40 4.000 0.40 -100.00% 4 000 1277500 \$ 18 1/8 73 \$ 20.090.40 \$ 1,941.67 10.70% \$ 21,205.00 \$ 1.114.60 5.55% \$ 22,000.80 795.80 3.75% Sub-Total A (excluding pass through) Deferral/Variance Account 4,000 0.4598 4,000 -\$ 1,839.20 -\$ 1,839.20 4,000 \$ 1,839.20 -100.00% 4,000 Disposition Rate Rider Deferral/Variance Account per kW Disposition Rate Rider - Global 1.277.500 0.0003 4.000 -\$ 1.20 1.20 4,000 \$ 1.20 -100.00% 4.000 Adjustment 1277500 1277500 1277500 1277500 1277500 1277500 1277500 1277500 \$ 0.02516 4,000 100.64 \$ 0.02700 108.00 7.319 \$ 0.02724 4,000 108.96 0.96 0.89% \$ 0.02730 4,000 109.20 0.24 0.22% Low Voltage Service Charge per kW 4,000 \$ 4,671.32 43,180 4,410.35 260.97 -5.59% 4,410.35 0.00% \$ 0.1021 43,180 4,410.35 0.00% Line Losses on Cost of Power 0.102 Smart Meter Entity Charge Sub-Total B - Distribution 152.34 \$ 22 920 69 \$ 22 768 35 -0.66% \$ 25 724 31 \$ 2 955 96 12 98% \$ 26 520 35 796 04 3.09% (includes Sub-Total A) RTSR - Network ner kW 3.0186 \$ 12 074 40 3.0186 \$ 12.074.40 0.00% \$ 3,0186 \$ 12,074.40 0.00% \$ 3,0186 4000 \$ 12,074,40 0.00% RTSR - Line and per kW 1.7347 4000 \$ 6.938.80 \$ 1.7347 4000 \$ 6.938.80 0.00% \$ 1.7347 4000 \$ 6.938.80 0.00% \$ 1.7347 4000 \$ 6.938.80 0.00% Sub-Total C - Deliver \$ 41,933.89 \$ 41,781.55 152.34 -0.36% \$ 44,737.51 \$ 2,955.96 7.07% \$ 45,533.55 796.04 1.78% (including Sub-Total B) 0.0044 0.0044 \$ 5,822.23 1277500 \$ 5,621.00 1323235 1277500 \$ 5,621.00 201.23 -3.46% 1277500 \$ 5,621.00 0.00% 0.00% Charge (WMSC) Rural and Remote Rate per kWh 0.0013 0.0013 \$ 0.0013 0.0013 1323235 \$ 1.720.20 127750 \$ 1,660.75 59.45 -3.469 127750 \$ 1,660.75 0.00% \$ 1,660.75 0.009 Protection (RRRP) Standard Supply Service Charge Monthly 0.2500 0.25 0.25 0.009 0.00% 0.009 8,865.85 1277500 8,865.85 1277500 1277500 \$ 8,865.85 0.00% 1277500 \$ 8,865.85 0.00% 0.0069 0.00% Debt Retirement Charge (DRC) 0.0069 0.0069 0.0069 TOU - Off Peak 0.0800 817600 \$ 65,408.00 0.0800 817600 \$ 65,408.00 0.00% 0.0800 817600 \$ 65,408.00 0.00% 0.0800 817600 \$ 65,408.00 0.00% TOU - Mid Peak 0.1220 229950 \$ 28.053.90 0.1220 229950 \$ 28,053,90 0.00% 0.1220 229950 \$ 28,053,90 0.00% 0.1220 229950 \$ 28,053,90 0.00% TOU - On Peak 229950 \$ 37,021.95 229950 \$ 37,021.95 0.00% 0.1610 229950 \$ 37,021.95 0.00% 0.1610 229950 \$ 37,021.95 0.00% 0.1610 0.1610 \$ 70.50 \$140,442.50 750 \$ 70.50 1276750 \$140,442.50 Energy - RPP - Tier 1 70.50 0.00% 70.50 0.00% 750 70.50 0.00% 0.0940 0.0940 0.0940 1276750 \$140,442.50 \$140.442.50 Energy - RPP - Tier 2 0.1100 0.1100 0.00% 0.1100 0.00% 0.1100 276750 0.00% Total Bill on TOU (before Taxes) -0.22% 1.57% 0.42% 13% \$ 24 547 42 13% \$ 24 493 72 53 69 -0.22% 13% \$ 24.878.00 384 27 1 57% 13% \$ 24 981 48 103 49 0.42% \$213,373,69 1.57% Total Bill (including HST) \$212,906.98 466.72 -0.229 \$216.247.21 3.340.23 \$217.146.74 899.53 0.42% Ontario Clean Energy Benefit \$213,373.69 Total Bill on TOU (including OCEB) \$212,906.98 -0.22% \$216,247.21 1.57% \$217,146.74 Total Bill on RPP (before Taxes) \$198.855.43 \$198,442,40 -0.21% \$201.398.36 2,955.96 1.49% \$202,194,40 13% 13% 13% \$ 25.851.21 13% \$ 25,797,51 53.69 -0.219 \$ 26,181,79 384.27 1.49% \$ 26,285,27 103.49 0.40% Total Bill (including HST) \$224,706.63 \$224,239.92 -0.219 \$227,580.15 3,340.23 1.49% \$228,479.68 Ontario Clean Energy Benefit Total Bill on RPP (including OCEB) \$224,706.63 \$224,239.92 466.72 -0.21% \$227,580.15 \$ 3,340.23 \$228,479.68 899.53

3.3800%

3.5800%

3.3800%

Loss Factor (%)

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption 1,277,500 kWh May 1 - October 31

			4,000						. –			_				_		
				nt Board-App			119 Propos			Impact 201	9 vs 2018	-		20 Propos		-	Impact 202	0 vs 2019
	Charge Unit		Rate	Volume	Charge	Rate	Volume	Charge			a/ al		Rate	Volume	Charge	Ι.		a/ Ob
Monthly Service Charge	Monthly	•	(\$) 4,193.93	1	(\$) \$ 4,193.93	(\$) \$ 6.650.000	- 1	(\$) \$ 6,650.00	\$	\$ Change 1,050.00	% Change 18.75%	-	7,700.000	1	(\$) \$ 7,700.00	\$	1,050.00	% Change 15.79%
Smart Meter Rate Adder	WOTHIN	9	4,155.55	1	\$ -	\$ 0,030.000	1	\$ 0,050.00	Š	1,000.00	10.7370	,	7,700.000	1	\$ 7,700.00	\$	1,030.00	13.7370
Omait weter Nate Adder				1	š -		i i	\$ -	9					1	\$ -	\$	-	
				1	š -		i i	\$ -	\$					1	\$ -	\$	-	
				1	š -		1	\$ -	Š					1	\$ -	\$	-	
				1	s -		1	\$ -	\$					1	\$ -	\$	-	
Distribution Volumetric Rate	per kW	\$	3.4887	4,000	\$ 13,954.80	\$ 3.9007	4,000	\$ 15,602.80	-\$	798.00	-4.87%	9	3.6031	4,000	\$ 14,412.40	-\$	1,190.40	-7.63%
Smart Meter Disposition Rider				1277500	\$ -		1277500	\$ -	\$					1277500	\$ -	\$	-	
LRAM & SSM Rate Rider	per kW	\$	-	4,000	\$ -		4,000	\$ -	\$					4,000	\$ -	\$	-	
				1277500	\$ -		1277500	\$ -	\$					1277500	\$ -	\$	-	
				1277500	\$ -		1277500	\$ -	\$	-				1277500	\$ -	\$	-	
				1277500	\$ -		1277500	\$ -	\$					1277500	\$ -	\$	-	
				1277500	\$ -		1277500	\$ -	\$					1277500	\$ -	\$	-	
				1277500	\$ -		1277500	\$ -	\$					1277500	\$ -	\$	-	
				1277500	\$ -		1277500	\$ -	\$					1277500	\$ -	\$	-	
				1277500	\$ -		1277500	\$ -	\$		4.450/	_		1277500	\$ -	\$	- 440.40	0.000/
Sub-Total A (excluding pass the Deferral/Variance Account					\$ 18,148.73			\$ 22,252.80	\$		1.15%	-			\$ 22,112.40	-\$	140.40	-0.63%
Disposition Rate Rider	per kW	\$	-	4,000	\$ -		4,000	\$ -	\$	-	1			4,000	\$ -	\$	-	1
Deferral/Variance Account	per kW															- 1		
Disposition Rate Rider - Global	POI KVV			1.277.500	s -		4.000	s -	9	-				4.000	s -	\$		
Adjustment				.,2.,,000	-		.,550	-	ΙΙ*		1			1,000	+	Ψ.		l
Adjubilion				1277500	s -		1277500	\$ -	\$	-				1277500	\$ -	\$	-	
				1277500	s -		1277500	\$ -	\$					1277500	\$ -	\$	-	
Low Voltage Service Charge	per kW	s	0.02516	4,000	\$ 100.64	\$ 0.02732	4,000	\$ 109.28	Š		0.07%	9	0.02734	4,000	\$ 109.36	\$	0.08	0.07%
Line Losses on Cost of Power		s	0.1021	45,735	\$ 4,671.32	\$ 0.1021	43,180	\$ 4,410.35	\$	-	0.00%	9	0.1021	43,180	\$ 4,410.35	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	-	1	\$ -	\$ -	1	\$ -	\$	-		9	-	1	\$ -	\$	-	
Sub-Total B - Distribution					\$ 22,920.69			\$ 26,772.43	\$	252.08	0.95%				\$ 26,632.11	-\$	140.32	-0.52%
(includes Sub-Total A)																Ŀ	140.52	
RTSR - Network	per kW	\$	3.0186	4000	\$ 12,074.40	\$ 3.0186	4000	\$ 12,074.40	\$	-	0.00%	9	3.0186	4000	\$ 12,074.40	\$	-	0.00%
RTSR - Line and	per kW	\$	1.7347	4000	\$ 6,938.80	\$ 1.7347	4000	\$ 6,938.80	\$	-	0.00%	9	1.7347	4000	\$ 6,938.80	\$	-	0.00%
Transformation Connection Sub-Total C - Delivery						-			L							- 1		
(including Sub-Total B)					\$ 41,933.89			\$ 45,785.63	\$	252.08	0.55%				\$ 45,645.31	-\$	140.32	-0.31%
Wholesale Market Service	per kWh	\$	0.0044			\$ 0.0044						9	0.0044					
Charge (WMSC)	por Kirii	~	0.0011	1323235	\$ 5,822.23	ψ 0.0011	1277500	\$ 5,621.00	\$	-	0.00%	Ι,	0.0011	1277500	\$ 5,621.00	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0013			\$ 0.0013			ΙΙ.			9	0.0013					
Protection (RRRP)				1323235	\$ 1,720.20		1277500	\$ 1,660.75	\$	-	0.00%			1277500	\$ 1,660.75	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$	-	0.00%	9	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0069	1277500	\$ 8,865.85	\$ 0.0069	1277500		\$		0.00%	9	0.0069	1277500	\$ 8,865.85	\$	-	0.00%
TOU - Off Peak		\$	0.0800		\$ 65,408.00	\$ 0.0800	817600		\$		0.00%	9	0.0800	817600	\$ 65,408.00	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	229950	\$ 28,053.90	\$ 0.1220	229950		\$		0.00%	9		229950	\$ 28,053.90	\$	-	0.00%
TOU - On Peak		\$	0.1610		\$ 37,021.95	\$ 0.1610	229950		\$		0.00%	9		229950	\$ 37,021.95	\$	-	0.00%
Energy - RPP - Tier 1		\$	0.0940	750	\$ 70.50	\$ 0.0940	750		\$	-	0.00%	9		750	\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	1276750	\$140,442.50	\$ 0.1100	1276750	\$140,442.50	\$	-	0.00%	9	0.1100	1276750	\$140,442.50	\$	-	0.00%
Total Bill on TOU (before Taxes	s)				\$188,826.28			\$192,417.33	1 \$	252.08	0.13%	- 6			\$192,277.01	-\$	140.32	-0.07%
HST		1	13%		\$ 24,547.42	13%		\$ 25,014.25	\$		0.13%		13%		\$ 24,996.01	-\$	18.24	-0.07%
Total Bill (including HST)					\$213,373.69			\$217,431.59	\$		0.13%				\$217,273.03	-\$	158.56	-0.07%
Ontario Clean Energy Ben-	efit 1				s -			\$ -	\$	-					\$ -	\$	-	
Total Bill on TOU (including Of	CEB)				\$213,373.69			\$217,431.59	\$	284.85	0.13%				\$217,273.03	-\$	158.56	-0.07%
Total Bill on RPP (before Taxes	-1				\$198,855.43			\$202,446.48	I s	252.08	0.12%				\$202.206.46	1.0	140,32	-0.07%
HST (before Taxes	8)	1	13%		\$ 25.851.21	13%		\$ 26.318.04	\$		0.12%		13%		\$202,306.16 \$ 26,299.80	-\$ -\$	18.24	-0.07%
Total Bill (including HST)		1	13%		\$25,651.21	13%		\$228,764.53	9		0.12%		13%		\$228,605.97	-\$	158.56	-0.07%
Ontario Clean Energy Ben	ofit 1	1			\$ -			\$ -	l I s		0270				\$ -	\$.00.00	0.0.70
Total Bill on RPP (including Of					\$224,706.63			\$228,764.53	S	284.85	0.12%				\$228,605.97	-\$	158.56	-0.07%
Total Bill on RPF (including Of	VED)				\$224,100.03			₩££0,704.33	,	204.03	0.12%				ψ220,003.97	-2	130.30	-0.01%
		_						-						· ·				
Loss Factor (%)		_	3.5800%			3.3800%	ı					_	3.3800%	l				

Customer Class: Large User

TOU / non-TOU: TOU

	Consumption	4,000,000 7,500		May 1 - October 3	1	O Novem	nber 1 - April 30	(Select this radio but	on for	applications file	ed after Oct 31)													
		Curre	nt Board-Ap				016 Propose			Impact 201	6 vs 2015			017 Propose		Impact 20°	17 vs 2016			018 Propose		lm	oact 2018	3 vs 2017
	Charge Unit	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	Ι,	\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	s CI	nange	% Change
Monthly Service Charge	Monthly	\$ 15,231.32	1	\$ 15,231.32	1	16,900.00	1	\$ 16,900.00	\$		10.96%		\$ 17,900.00	1	\$ 17,900.00	\$ 1,000.00	5.92%		\$ 21,000.00	1	\$ 21,000.00		100.00	17.32%
Smart Meter Rate Adder			1	\$ -			1	\$ -	\$	-				1	\$ -	\$ -				1	\$ -	\$	-	
			1	\$ -				\$ -	\$	-				- 1	\$ -	\$ -					\$ -	\$	-	
			1	\$ -				\$ - \$ -	\$	-				1	\$ -	\$ -				1	\$ -	\$	-	
			1	\$ -				\$ -	9					1	\$ - \$ -	9 -				1	9 -	\$		
Distribution Volumetric Rate	per kW	\$ 3.3129	7.500	\$ 24.846.75		\$ 3,6644		\$ 27,483.00	ŝ	2.636.25	10.61%		\$ 3.8746	7.500	\$ 29.059.50	\$ 1,576,50	5.74%		\$ 3.8254	7.500	\$ 28.690.50	-\$	369.00	-1.27%
Smart Meter Disposition Rider			4000000	\$ -		-	4000000		\$	-				4000000	\$ -	\$ -				4000000	\$ -	\$	-	
LRAM & SSM Rate Rider	per kW	\$ -	7,500	\$ -	-	0.00002	7,500		-\$	0.15				7,500	\$ -	\$ 0.15	-100.00%			7,500	\$ -	\$	-	
			4000000 4000000	\$ - \$ -			4000000 4000000		\$	-				4000000 4000000	\$ - \$ -	\$ - \$ -				4000000 4000000		\$	-	
			4000000				4000000		9					4000000		\$ -				4000000		\$		
			4000000				4000000		\$					4000000	š -	\$ -				4000000		\$	-	
			4000000	\$ -			4000000	\$ -	\$					4000000	\$ -	\$ -				4000000	\$ -	\$	-	
			4000000	\$ -			4000000		\$	-				4000000	\$ -	\$ -				4000000		\$	-	
Sub-Total A (excluding pass th			4000000	\$ 40.078.07	-		4000000	\$ - \$ 44.382.85	\$	4.304.78	10.74%	-		4000000	\$ - \$ 46.959.50	\$ 2.576.65	5.81%	L		4000000	\$ 49.690.50	\$ 2	.731.00	5.82%
Deferral/Variance Account	per kW	s -		,	1 1				-	,	10.7476	<u> </u>			\$ 40,535.30	, ,, ,, ,,		-			\$ 49,090.30	-	,731.00	3.82 /6
Disposition Rate Rider		*	7,500	\$ -	-3	\$ 0.5443	7,500	-\$ 4,082.25	-\$	4,082.25				7,500	\$ -	\$ 4,082.25	-100.00%			7,500	\$ -	\$	-	
Deferral/Variance Account	per kWh					_									_									
Disposition Rate Rider - Global			4,000,000	\$ -	-3	\$ 0.0003	4,000,000	-\$ 1,200.00	-\$	1,200.00				4,000,000	\$ -	\$ 1,200.00	-100.00%			4,000,000	\$ -	\$	-	
Adjustment			4000000	s -			4000000	s -	\$					4000000	s -	s -				4000000	s .	s		
			4000000						\$					4000000		\$ -				4000000		s	-	
Low Voltage Service Charge	per kW	\$ 0.02833	7,500	\$ 212.48		\$ 0.03040	7,500	\$ 228.00	\$	15.53	7.31%		\$ 0.03067	7,500	\$ 230.03	\$ 2.03	0.89%		\$ 0.03074	7,500	\$ 230.55	\$	0.53	0.23%
Line Losses on Cost of Power		\$ 0.1021	27,600	\$ 2,819.06	1	\$ 0.1021	24,800	\$ 2,533.07	-\$	285.99	-10.14%	:	\$ 0.1021	24,800	\$ 2,533.07	\$ -	0.00%		\$ 0.1021	24,800	\$ 2,533.07	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -		\$ -	1	\$ -	\$			- 1	\$ -	1	\$ -	\$ -		H	\$ -	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 43,109.61				\$ 41,861.67	-\$	1,247.94	-2.89%				\$ 49,722.60	\$ 7,860.93	18.78%				\$ 52,454.12	\$ 2	,731.53	5.49%
RTSR - Network	per kW	\$ 3.3462	7500	\$ 25,096.50		\$ 3.3462	7500	\$ 25,096.50	\$	-	0.00%		\$ 3.3462	7500	\$ 25,096.50	\$ -	0.00%		\$ 3.3462	7500	\$ 25,096.50	\$	-	0.00%
RTSR - Line and	per kW	\$ 1.9535	7500	\$ 14,651.25		\$ 1.9535	7500	\$ 14,651.25	\$		0.00%		\$ 1.9535	7500	\$ 14,651.25	\$ -	0.00%		\$ 1.9535	7500	\$ 14,651.25	\$	-	0.00%
Transformation Connection Sub-Total C - Delivery					╅┢				H			-				-		-				-		
(including Sub-Total B)				\$ 82,857.36				\$ 81,609.42	-\$	1,247.94	-1.51%				\$ 89,470.35	\$ 7,860.93	9.63%				\$ 92,201.87	\$ 2	,731.52	3.05%
Wholesale Market Service	per kWh	\$ 0.0044	4027600	\$ 17,721.44		\$ 0.0044	4024800	\$ 17,709.12	-\$	12.32	-0.07%		\$ 0.0044	4024800	\$ 17,709.12	s -	0.00%	Ī	\$ 0.0044	4024800	\$ 17,709.12	\$		0.00%
Charge (WMSC)			1021000	V,			102 1000	V 11,700.12	*	12.02	0.0170			102 1000	V 17,700.12	Ů	0.0070			102 1000	V 17,700.12	1		0.0070
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4027600	\$ 5,235.88	1	\$ 0.0013	4024800	, .	-\$	3.64	-0.07%		\$ 0.0013	4024800	\$ 5,232.24	\$ -	0.00%		\$ 0.0013	4024800	\$ 5,232.24	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$	-	0.00%		\$ 0.2500		\$ 0.25	\$ -	0.00%		\$ 0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069		\$ 27,760.00 \$ 204.800.00		\$ 0.0069		\$ 27,760.00 \$ 204.800.00	\$	-	0.00%		\$ 0.0069		\$ 27,760.00 \$ 204.800.00	\$ - \$ -	0.00%		\$ 0.0069	4000000	\$ 27,760.00 \$ 204.800.00	\$	-	0.00%
TOU - Off Peak TOU - Mid Peak		\$ 0.0800 \$ 0.1220	720000			\$ 0.0800 \$ 0.1220		\$ 204,800.00	\$		0.00%		\$ 0.0800 \$ 0.1220			s -	0.00%		\$ 0.0800 \$ 0.1220	720000		\$		0.00%
TOU - On Peak		\$ 0.1610	720000	\$115,920.00		\$ 0.1610		\$ 115,920.00	\$		0.00%		\$ 0.1610		\$115,920.00	\$ -	0.00%		\$ 0.1610		\$115,920.00	\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750	\$ 70.50	3	\$ 0.0940	750		\$	-	0.00%		\$ 0.0940			\$ -	0.00%		\$ 0.0940	750		\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	3999250	\$ 439,917.50		\$ 0.1100	3999250	\$439,917.50	\$	-	0.00%		\$ 0.1100	3999250	\$439,917.50	\$ -	0.00%	L	\$ 0.1100	3999250	\$439,917.50	\$	-	0.00%
Total Bill on TOU (before Taxe	s)			\$ 542,134.93	П			\$ 540,871.03	-\$	1,263.90	-0.23%				\$ 548,731.96	\$ 7,860.92	1.45%	Ī			\$551,463.48	\$ 2	731.53	0.50%
HST		13%		\$ 70,477.54		13%		\$ 70,313.23	-\$	164.31	-0.23%		13%		\$ 71,335.15	\$ 1,021.92	1.45%		13%		\$ 71,690.25		355.10	0.50%
Total Bill (including HST)				\$612,612.47				\$611,184.27	-\$	1,428.20	-0.23%				\$620,067.11	\$ 8,882.85	1.45%				\$623,153.73	\$ 3	,086.62	0.50%
Ontario Clean Energy Ben				\$ -				\$ -	\$						\$ -	\$ -	=				\$ -	\$		
Total Bill on TOU (including OC	CEB)	1		\$ 612,612.47				\$611,184.27	-\$	1,428.20	-0.23%	-			\$ 620,067.11	\$ 8,882.85	1.45%				\$ 623,153.73	\$ 3	,086.62	0.50%
Total Bill on RPP (before Taxes	s)			\$ 573,562.93				\$ 572,299.03	-\$	1,263.90	-0.22%				\$ 580,159.96	\$ 7,860.93	1.37%	Ī			\$ 582,891.48		,731.52	0.47%
HST		13%		\$ 74,563.18		13%		\$ 74,398.87	-\$	164.31	-0.22%		13%		\$ 75,420.79	\$ 1,021.92	1.37%		13%		\$ 75,775.89		355.10	0.47%
Total Bill (including HST)	er 1			\$648,126.11				\$ 646,697.91	-\$	1,428.20	-0.22%				\$ 655,580.75	\$ 8,882.85	1.37%				\$ 658,667.37	\$ 3	,086.62	0.47%
Ontario Clean Energy Ben Total Bill on RPP (including OC				\$ 648.126.11				\$ 646.697.91	-\$	1.428.20	-0.22%				\$ 655.580.75	\$ 8.882.85	1.37%				\$ 658,667.37	\$ 3	.086.62	0.47%
Total Bill on KPP (including OC	,CD)			φ 040,120.11				\$ 040,097.91	-\$	1,420.20	-0.22%				ş 000,000.75	\$ 0,002.85	1.3/%				\$ 030,007.37	\$ 3	.000.02	0.47%
L F (9/)		0.6900%			_	0.6200%						_	0.6200%	·				_	0.6200%					
Loss Factor (%)		0.0900%			_	0.0200%						L	0.0200%					L	0.0200%					

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Appendix 2-W Bill Impacts

Customer Class: Large User

TOU / non-TOU: TOU

			7,500	KW															
			Curre	nt Board-Ap	proved		- 2	2019 Propose	ed		Impact 201	19 vs 2018		2	020 Propose	ed		Impact 202	20 vs 2019
			Rate	Volume	Charge		Rate	Volume	Charge		•			Rate	Volume	Charge			
	Charge Unit		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$.	15,231.32	1	\$ 15,231.32	\$	24.600.00	1	\$ 24,600.00	\$		17.14%	S	28,000.00	1	\$ 28,000.00	S		13.82%
Smart Meter Rate Adder	THO ILINY	_	10,201.02	1	\$ -	-	,	1	\$ -	\$,	1	\$ -	ŝ		10.0270
Smart weter reace Adder				1	\$ -			1	š -	\$					1	\$ -	s		
					\$ -			'	s -	\$					1	•	Š		
					\$ -			;	s -	\$;	φ -	\$		
				!					-							5 -		-	
				l1	\$ -			1	\$ -	\$					1	\$ -	\$		
Distribution Volumetric Rate	per kW	\$	3.3129	7,500	\$ 24,846.75	\$	3.6719	7,500	\$ 27,539.25	-\$		-4.01%	\$	3.4408	7,500	\$ 25,806.00	-\$	1,733.25	-6.29%
Smart Meter Disposition Rider				4000000				4000000	\$ -	\$					4000000	\$ -	\$	-	
LRAM & SSM Rate Rider	per kW	\$	-	7,500	\$ -			7,500	\$ -	\$					7,500	\$ -	\$	-	
				4000000	\$ -			4000000	\$ -	\$					4000000	\$ -	\$	-	
				4000000	\$ -			4000000	\$ -	\$	-				4000000	\$ -	\$	-	
				4000000	\$ -			4000000	\$ -	\$	-				4000000	\$ -	\$	-	
				4000000	\$ -			4000000	\$ -	\$	-				4000000	\$ -	\$	-	
				4000000	\$ -			4000000	\$ -	\$	-				4000000	\$ -	\$	-	
				4000000				4000000	s -	s	-				4000000	\$ -	s		
				4000000				4000000	š -	\$	-				4000000	\$ -	ŝ		
Sub-Total A (excluding pass th	rough)			1000000	\$ 40.078.07	_		1000000	\$ 52,139,25	\$	2,448,75	4.93%			1000000	\$ 53,806.00	S	1.666.75	3,20%
Deferral/Variance Account	per kW	\$,	1					-	7.33 /0	-				-		3.20/0
Disposition Rate Rider	POLKVV	9		7,500	\$ -			7,500	\$ -	\$	-	1			7,500	\$ -	\$	-	
					1			l		- 1		1			l	1	- 1		
Deferral/Variance Account	per kWh				_				_	١.						_			
Disposition Rate Rider - Global				4,000,000	\$ -			4,000,000	\$ -	\$	-				4,000,000	\$ -	\$	-	
Adjustment																			
				4000000				4000000	\$ -	\$							\$		
				4000000	\$ -			4000000	\$ -	\$	-				4000000	\$ -	\$	-	
Low Voltage Service Charge	per kW	\$	0.02833	7,500	\$ 212.48	\$	0.03077	7,500	\$ 230.78	\$	0.22	0.10%	\$	0.03079	7,500	\$ 230.93	\$	0.15	0.06%
Line Losses on Cost of Power		s	0.1021	27,600	\$ 2,819.06	\$	0.1021	24,800	\$ 2,533.07	\$	-	0.00%	\$	0.1021	24,800	\$ 2,533.07	\$	-	0.00%
Smart Meter Entity Charge	Monthly	S	-	1	\$ -	\$	-	1	\$ -	\$	-		s	-	1	\$ -	\$	-	
Sub-Total B - Distribution									0 5400040		0.440.00	4.070/				A 50 570 00	_	4 000 00	0.040/
(includes Sub-Total A)					\$ 43,109.61				\$ 54,903.10	\$	2,448.98	4.67%				\$ 56,570.00	\$	1,666.90	3.04%
RTSR - Network	per kW	S	3.3462	7500	\$ 25,096.50	\$	3.3462	7500	\$ 25,096.50	\$		0.00%	S	3.3462	7500	\$ 25,096.50	\$		0.00%
RTSR - Line and	•					1													
Transformation Connection	per kW	\$	1.9535	7500	\$ 14,651.25	\$	1.9535	7500	\$ 14,651.25	\$	-	0.00%	\$	1.9535	7500	\$ 14,651.25	\$	-	0.00%
Sub-Total C - Delivery										١.									
(including Sub-Total B)					\$ 82,857.36				\$ 94,650.85	\$	2,448.98	2.66%				\$ 96,317.75	\$	1,666.90	1.76%
Wholesale Market Service	per kWh	S	0.0044			\$	0.0044			١.			S	0.0044			Τ.		
Charge (WMSC)	p =			4027600	\$ 17,721.44	-		4024800	\$ 17,709.12	\$	-	0.00%	1		4024800	\$ 17,709.12	\$	-	0.00%
Rural and Remote Rate	per kWh	s	0.0013			\$	0.0013						s	0.0013					
Protection (RRRP)	perkyvii	,	0.0013	4027600	\$ 5,235.88	φ	0.0013	4024800	\$ 5,232.24	\$	-	0.00%	9	0.0013	4024800	\$ 5,232.24	\$	-	0.00%
		s	0.2500		\$ 0.25	s	0.2500		\$ 0.25	\$		0.00%	s	0.2500		\$ 0.25	s		0.00%
Standard Supply Service Charge	IVIOTILITIY			4000000				4000000		\$					4000000		\$		
Debt Retirement Charge (DRC)		\$	0.0069	4000000		\$	0.0069	4000000	\$ 27,760.00			0.00%	\$			\$ 27,760.00			0.00%
TOU - Off Peak		\$	0.0800	2560000		\$	0.0800	2560000	\$204,800.00	\$		0.00%	\$			\$204,800.00	\$		0.00%
TOU - Mid Peak		\$	0.1220	720000		\$	0.1220	720000	\$ 87,840.00	\$		0.00%	\$		720000		\$		0.00%
TOU - On Peak		\$	0.1610	720000		\$	0.1610	720000	\$115,920.00	\$		0.00%	\$			\$115,920.00	\$		0.00%
Energy - RPP - Tier 1		\$	0.0940	750		\$	0.0940	750	\$ 70.50	\$	-	0.00%	\$		750		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	3999250	\$439,917.50	\$	0.1100	3999250	\$439,917.50	\$		0.00%	S	0.1100	3999250	\$439,917.50	\$	-	0.00%
					A F 40 40 4 00				A FF0 040 40		0.110.07	0.44%	_			A FFF F70 00	_	4 000 00	0.30%
Total Bill on TOU (before Taxes	S)				\$ 542,134.93		13%		\$ 553,912.46	\$	2,448.97	0.44%		13%		\$ 555,579.36 \$ 72.225.32	\$	1,666.90	0.30%
HST			13%		\$ 70,477.54		13%		\$ 72,008.62					13%					
Total Bill (including HST)					\$612,612.47				\$625,921.08	\$	2,767.34	0.44%				\$627,804.67	\$	1,883.60	0.30%
Ontario Clean Energy Bene	efit ¹				\$ -				\$ -	\$	-					\$ -	\$	-	
Total Bill on TOU (including OC	EB)				\$612,612.47				\$625,921.08	\$	2,767.34	0.44%				\$627,804.67	\$	1,883.60	0.30%
	,	_			A F70 F00				A FOE 040 (-	-	0.440	0.45**	=			A FOR 007 C		4.000	0.07
Total Bill on RPP (before Taxes	s)				\$ 573,562.93				\$ 585,340.46	\$		0.42%				\$ 587,007.36	\$	1,666.90	0.28%
HST		1	13%	1	\$ 74,563.18	1	13%	l	\$ 76,094.26	\$		0.42%		13%	l	\$ 76,310.96	\$		0.28%
Total Bill (including HST)		1			\$648,126.11	1		l	\$661,434.72	\$	2,767.34	0.42%			l	\$663,318.31	\$	1,883.60	0.28%
Ontario Clean Energy Bene	efit 1	1			\$ -	1			\$ -	\$	-					\$ -	\$	-	
Total Bill on RPP (including OC	EB)				\$ 648,126.11				\$661,434.72	\$	2,767.34	0.42%				\$ 663,318.31	\$	1,883.60	0.28%
, , , , , , , , , , , , , , , , , , ,																			
		_		1		_		1					_		1				
Loss Factor (%)			0.6900%	4			0.6200%	I					<u> </u>	0.6200%	I				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: Large User

	Consumption			May 1 - October 31		O Novem	ber 1 - April 30 (Sele	ect this radio but	ton for ap	oplications file	d after Oct 31)														
		10,000 Curre	KW nt Board-Ap	proved		20	016 Proposed		In	npact 2016	6 vs 2015		20	017 Propose	ed	In	pact 201	7 vs 2016		2	018 Propose		_ lı	npact 2018	3 vs 2017
		Rate	Volume	Charge		Rate	Volume	Charge					Rate	Volume	Charge					Rate	Volume	Charge	١.		
Monthly Service Charge	Charge Unit Monthly	(\$) \$ 15,231.32	- 1	(\$) \$ 15,231.32		(\$) 16.900.00	1 \$	(\$) 16,900.00		Change 1,668.68	% Change 10.96%		(\$) \$ 17,900.00	- 1	(\$) \$ 17,900.00		hange 1,000.00	% Change 5.92%	9 3	(\$) 21,000.00	- 1	(\$) \$ 21,000.00		3,100.00	% Change 17.32%
Smart Meter Rate Adder	WOTHIN	\$ 15,231.32	1	\$ 15,251.52		10,300.00	1 \$	-	\$	-	10.3070	,	17,300.00	1	\$ 17,300.00	s	-	3.32 /0	Ψ 2	1,000.00	1	\$ 21,000.00	\$	-	17.3270
			1	\$ -			1 \$	-	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1 \$	-	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
			1	\$ -			1 \$	-	\$	-				1	\$ -	\$	-				1	\$ -	\$	-	
District Males and Date			10,000	\$ 33,129.00		3.6644	10,000 \$	20 044 00	\$	3,515.00	40.049/		3.8746	10,000	\$ 38.746.00	\$	2,102.00	5.74%		3.8254	10,000	\$ - 6 20 254 00	-\$	492.00	-1.27%
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	\$ 3.3129	10,000 4000000	\$ 33,129.00	\$	3.0044	4000000 \$	30,044.00	\$	3,515.00	10.61%	-	3.0740	4000000		\$	2,102.00	5.74%	Ф	3.0204	4000000	\$ 38,254.00	-5 S	492.00	-1.2770
LRAM & SSM Rate Rider	per kW	s -	10,000	\$ -	-	0.00002	10,000 -\$	0.20	-\$	0.20				10,000	\$ -	Š	0.20	-100.00%			10,000	š -	\$	-	
	•	•	4000000	\$ -			4000000 \$	-	\$	-				4000000	\$ -	\$	-				4000000	\$ -	\$	-	
			4000000	\$ -			4000000 \$	-	\$	-				4000000		\$	-				4000000	\$ -	\$	-	
			4000000	\$ -			4000000 \$	-	\$	-				4000000	\$ -	\$	-				4000000	\$ -	\$	-	
			4000000 4000000	\$ - \$ -			4000000 \$ 4000000 \$		\$	-				4000000 4000000	\$ -	\$	-				4000000 4000000	\$ - \$ -	\$	-	
			4000000	\$ -			4000000 \$		\$					4000000	\$ -	\$					4000000	\$ -	\$		
			4000000	\$ -			4000000 \$	-	\$	-				4000000	\$ -	Š					4000000	š -	\$	-	
Sub-Total A (excluding pass th	rough)			\$ 48,360.32				53,543.80	\$	5,183.48	10.72%	t			\$ 56,646.00	\$	3,102.20	5.79%				\$ 59,254.00	\$	2,608.00	4.60%
Deferral/Variance Account	per kW	\$ -	10,000	\$ -	-\$	0.5443	10.000 -\$	5,443.00	-\$	5,443.00				10.000	s .	s	5.443.00	-100.00%			10.000	s .	\$		
Disposition Rate Rider			10,000	Ψ		0.0110	10,000	0,110.00	ļ *	0,110.00				10,000	•		5, 1 10.00	100.0070			10,000	•	Ψ.		
Deferral/Variance Account Disposition Rate Rider - Global	per kWh		4,000,000	s -	-\$	0.0003	4,000,000 -\$	1 200 00	-\$	1,200.00				4,000,000	s -	\$	1,200.00	-100.00%			4,000,000	s -	\$		
Adjustment			4,000,000	\$ -	-\$	0.0003	4,000,000 -\$	1,200.00	-\$	1,200.00				4,000,000	\$ -	Þ	1,200.00	-100.00%			4,000,000	\$ -	Ф	-	
Adjustitient			4000000	\$ -			4000000 \$		\$	-				4000000	s -	s	-				4000000	s -	\$		
			4000000	\$ -			4000000 \$	-	\$	-				4000000	\$ -	\$	-				4000000	\$ -	\$	-	
Low Voltage Service Charge	per kW	\$ 0.02833	10,000	\$ 283.30	\$	0.03040	10,000 \$	304.00	\$	20.70	7.31%	5		10,000	\$ 306.70	\$	2.70	0.89%	\$	0.03074	10,000	\$ 307.40	\$	0.70	0.23%
Line Losses on Cost of Power		\$ 0.1021	27,600	\$ 2,819.06	\$	0.1021	24,800 \$	2,533.07	-\$	285.99	-10.14%	5	0.1021	24,800	\$ 2,533.07	\$	-	0.00%	\$	0.1021	24,800	\$ 2,533.07	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$	-	1 \$	-	\$	-		5		1	\$ -	\$	-		\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 51,462.68			\$	49,737.87	-\$	1,724.81	-3.35%				\$ 59,485.77	\$	9,747.90	19.60%				\$ 62,094.47	\$	2,608.70	4.39%
RTSR - Network	per kW	\$ 3.3462	10000	\$ 33,462.00	\$	3.3462	10000 \$	33,462.00	\$	-	0.00%	\$	3.3462	10000	\$ 33,462.00	\$	-	0.00%	\$	3.3462	10000	\$ 33,462.00	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$ 1.9535	10000	\$ 19,535.00	\$	1.9535	10000 \$	19,535.00	\$	-	0.00%	5	1.9535	10000	\$ 19,535.00	\$	-	0.00%	\$	1.9535	10000	\$ 19,535.00	\$	-	0.00%
Sub-Total C - Delivery									-			-													
(including Sub-Total B)				\$ 104,459.68			\$1	02,734.87	-\$	1,724.81	-1.65%				\$112,482.77	\$	9,747.90	9.49%				\$ 115,091.47	\$	2,608.70	2.32%
Wholesale Market Service	per kWh	\$ 0.0044	4027600	\$ 17.721.44	\$	0.0044	4024800 \$	17.709.12	-\$	12.32	-0.07%	5	0.0044	4024800	\$ 17,709,12	s		0.00%	\$	0.0044	4024800	\$ 17,709.12	\$		0.00%
Charge (WMSC)				*,.=				,	,						,	-						•,	_		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4027600	\$ 5,235.88	\$	0.0013	4024800 \$	5,232.24	-\$	3.64	-0.07%	,	0.0013	4024800	\$ 5,232.24	\$	-	0.00%	\$	0.0013	4024800	\$ 5,232.24	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$	0.2500	1 \$	0.25	\$	-	0.00%	5		1	\$ 0.25	\$	-	0.00%	\$	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069	4000000	\$ 27,760.00	\$	0.0069	4000000 \$		\$	-	0.00%	5			\$ 27,760.00	\$	-	0.00%	\$	0.0069	4000000	\$ 27,760.00	\$	-	0.00%
TOU - Off Peak		\$ 0.0800	2560000	\$ 204,800.00	\$	0.0800		204,800.00	\$	-	0.00%	5				\$	-	0.00%	\$	0.0800	2560000	\$ 204,800.00	\$	-	0.00%
TOU - Mid Peak TOU - On Peak		\$ 0.1220 \$ 0.1610	720000 720000	\$ 87,840.00 \$115,920.00	\$	0.1220 0.1610	720000 \$ 720000 \$ 1		\$	-	0.00%	9			\$ 87,840.00 \$115,920.00	\$		0.00%	\$	0.1220 0.1610	720000 720000	\$ 87,840.00 \$115,920.00	\$	- 1	0.00%
Energy - RPP - Tier 1		\$ 0.0940	750	\$ 70.50	S	0.1010	750 \$	70.50	\$	-	0.00%	3			\$ 70.50	s		0.00%	Š	0.1010	750	\$ 70.50	\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	3999250	\$439,917.50	\$	0.1100	3999250 \$4		\$	-	0.00%	3	0.1100		\$439,917.50	\$	-	0.00%	\$	0.1100	3999250		\$	-	0.00%
Table Toll (Later Toll)	-\			\$ 563,737.25			6.5	61,996.48	-\$	1,740.77	-0.31%				\$ 571,744.38	S	9,747.90	1.73%				\$ 574,353.08	ŝ	2,608.70	0.46%
Total Bill on TOU (before Taxe HST	S)	13%		\$ 73,285.84		13%		73,059.54	-\$ -\$	226.30	-0.31%		13%		\$ 74,326.77		1,267.23	1.73%		13%		\$ 74,665.90	\$	339.13	0.46%
Total Bill (including HST)		1370		\$ 637.023.10		.0,0		35.056.02		1.967.07	-0.31%		10,0		\$ 646.071.15		1.015.13	1.73%		1070		\$ 649.018.98		2.947.83	0.46%
Ontario Clean Energy Ben	efit 1			\$ -			\$	-	\$						\$ -	\$	-					\$ -	\$	-	
Total Bill on TOU (including Of				\$637,023.10			\$6	35,056.02	-\$	1,967.07	-0.31%				\$ 646,071.15	\$ 1	1,015.13	1.73%				\$ 649,018.98	\$	2,947.83	0.46%
Total Bill on RPP (before Taxe	٥١			\$ 595,165,25			6.5	93,424,48	-\$	1,740,77	-0.29%				\$ 603,172,38	S	9.747.90	1,64%				\$ 605,781.08	•	2.608.70	0.43%
HST	91	13%		\$ 77,371.48		13%		77,145.18	-\$	226.30	-0.29%		13%		\$ 78,412.41		1,267.23	1.64%		13%		\$ 78,751.54	\$	339.13	0.43%
Total Bill (including HST)		.576		\$672,536.74		.070		70,569.66	-\$	1,967.07	-0.29%		.576		\$681,584.79		1,015.13	1.64%		.070		\$ 684,532.62	\$	2,947.83	0.43%
Ontario Clean Energy Ben	efit 1			\$ -			\$	-	\$	-					\$ -	\$	-					\$ -	\$	-	
Total Bill on RPP (including OC				\$ 672,536.74			\$6	70,569.66	-\$	1,967.07	-0.29%				\$ 681,584.79	\$ 1	1,015.13	1.64%				\$ 684,532.62	\$	2,947.83	0.43%
Loss Factor (%)		0.6900%				0.6200%							0.6200%							0.6200%					
					-							-							-						

Customer Class: Large User

TOU / non-TOU: TOU

Consumption 4,000,000 kWh May 1 - October 31 10.000 KW 2019 Proposed Impact 2019 vs 2018 2020 Proposed Impact 2020 vs 2019 Charge Rate Rate Volume Charge Rate Volume Volume Charge Charge Unit (\$) (\$) (\$) \$ 24,600.00 (\$) \$ Change % Change (\$) (\$) \$ Change % Change \$ 28,000.00 Monthly Service Charge Monthly \$ 15,231.32 \$ 15,231,32 3.600.00 17.14% \$ 28,000.00 Smart Meter Rate Adder Distribution Volumetric Rate per kW 3.3129 10,000 \$ 33,129.00 \$ 3.6719 10,000 \$ 36,719.00 1,535.00 -4.01% \$ 3.4408 10,000 \$ 34,408.00 2,311.00 -6.29% Smart Meter Disposition Rider 4000000 4000000 4000000 10,000 10,000 10,000 LRAM & SSM Rate Rider per kW 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 \$ 4000000 \$ 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 4000000 3 4000000 Sub-Total A (excluding pass through) \$ 48,360.32 \$ 61,319.00 \$ 2,065.00 3.48% \$ 62,408.00 \$ 1,089.00 1.78% Deferral/Variance Account Disposition Rate Rider 10,000 10,000 \$ \$ 10,000 \$ \$ Deferral/Variance Account 4,000,000 4,000,000 4,000,000 \$ Disposition Rate Rider - Global Adjustment 4000000 \$ 4000000 \$ 4000000 \$ 4000000 4000000 4000000 10,000 \$ 10,000 \$ Low Voltage Service Charge per kW \$ 0.02833 10,000 283.30 \$ 0.03077 307 70 0.30 0.10% \$ 0.03079 307 90 0.20 0.06% Line Losses on Cost of Power 0.1021 27.600 \$ 2.819.06 \$ 0.1021 24.800 \$ 2.533.07 0.00% 0.1021 24,800 \$ 2,533,07 0.00% Smart Meter Entity Charge Sub-Total B - Dietribu \$ 51,462,68 \$ 64,159.77 \$ 2,065.30 3.33% \$ 65,248.97 \$ 1.089.20 1.70% (includes Sub-Total A) RTSR - Network 10000 \$ 33.462.00 \$ 3.3462 10000 \$ 33,462,00 0.00% 10000 \$ 33,462,00 per kW \$ 3,3462 \$ 3,3462 0.00% RTSR - Line and 10000 \$ 19,535.00 \$ 1.9535 \$ 1.9535 per kW \$ 1.9535 10000 \$ 19.535.00 0.00% 10000 \$ 19.535.00 0.00% Transformation Connection Sub-Total C - Delivery \$ 104,459,68 \$117,156.77 \$ 2,065.30 1.79% \$118,245.97 \$ 1,089.20 0.93% (including Sub-Total B) Wholesale Market Service per kWh 0.0044 0.0044 \$ 0.0044 4027600 \$ 17,721.44 4024800 \$ 17,709.12 0.00% 4024800 \$ 17,709.12 0.00% Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 \$ 0.0013 \$ 0.0013 4027600 \$ 5,235.88 4024800 \$ 5,232.24 0.00% 4024800 \$ 5,232.24 0.00% Protection (RRRP) 0.25 0.25 0.00% 0.25 0.00% Standard Supply Service Charge Monthly 0.2500 0.2500 0.2500 4000000 \$ 27,760.00 \$ Debt Retirement Charge (DRC) 0.0069 0.0069 4000000 \$ 27.760.00 0.00% 0.0069 4000000 \$ 27.760.00 0.00% 2560000 \$204,800.00 \$ 2560000 \$ 204.800.00 2560000 \$ 204.800.00 TOU - Off Peak 0.0800 0.0800 0.00% 0.0800 0.00% 720000 \$ 87,840.00 \$ 720000 \$ 87,840.00 0.00% 720000 \$ 87,840.00 0.00% TOU - Mid Peak 0.1220 0.1220 0.1220 TOU - On Peak 0.1610 720000 \$115,920.00 \$ 0.1610 720000 \$115,920.00 0.00% 0.1610 720000 \$ 115.920.00 0.00% 750 \$ 70.50 3999250 \$439.917.50 Energy - RPP - Tier 750 \$ 70.50 750 \$ 70.50 3999250 \$439.917.50 0.00% 0.00% 0.0940 0.0940 0.0940 Energy - RPP - Tier 2 3000250 \$ 430 017 50 0.00% 0.1100 0.00% Total Bill on TOU (before Taxes) \$ 563,737.25 \$576,418.38 0.19% \$ 74,934.39 13% \$ 73,285.84 \$ 637,023.10 13% 268.49 0.36% 13% \$ 75,075,99 141.60 0.19% \$ 268.49 \$ 2,333.79 \$652,583.57 Total Bill (including HST) \$ 651.352.77 0.36% 1.230.80 0.19% Ontario Clean Energy Benefit Total Bill on TOU (including OCEB) \$637,023.10 \$651,352.77 0.36% \$ 652,583.57 0.19% \$595,165.25 \$77,371.48 \$ 607.846.38 \$ 608,935,58 Total Bill on RPP (before Taxes) \$ 2.065.30 0.34% 1.089.20 0.18% 13% 13% \$ 79,020.03 268.49 0.34% 13% \$ 79,161.63 141.60 0.18% Total Bill (including HST) \$672,536.74 \$ 686,866.41 \$ 2,333.79 0.34% \$688,097.21 1,230.80 0.18% Ontario Clean Energy Benefit \$ 672,536,74 \$ 2,333,79 0.34% 1.230.80 Total Bill on RPP (including OCEB) \$ 686.866.41 \$ 688.097.21 0.18% 0.6900% 0.6200% 0.6200% Loss Factor (%)

Customer Class: Unmetered Scattered Load

TOU / non-TOU: TOU

TOLL	

470 kWh May 1 - October 31 O November 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption Current Board-Approved 2016 Proposed Impact 2016 vs 2015 2017 Proposed Impact 2017 vs 2016 2018 Proposed Impact 2018 vs 2017 Rate Charge Volume Charge Charge Charge (\$) 7.000 Charge Unit % Change 7.22% \$ Change 1.00 % Change 21.05% % Change 21.74% \$ Change (**\$**) 5.750 (\$) (\$) (\$) (\$) (\$) (\$) Monthly Service Charge Monthly Smart Meter Rate Adder 11.37 \$ 0.0219 10.29 0.0242 1.08 10.50% \$ 0.0237 11.14 0.23 -2.07% \$ 0.0225 10.58 0.56 -5.06% Distribution Volumetric Rate ner kWh Smart Meter Disposition Rider 470 \$ 470 \$ 470 LRAM & SSM Rate Rider ner kWh 470 470 S 470 \$ 470 470 470 \$ 470 \$ 470 470 470 \$ 470 \$ 470 470 470 S 470 \$ 470 470 \$ 470 470 470 S 470 470 \$ 470 \$ 470 470 470 9 470 \$ 470 470 470 470 470 9.52% 0.77 14.72 16.12 1.40 16.89 4.74% 17.58 0.69 4.06% Sub-Total A (excluding pass through) Deferral/Variance Account 470 0.0010 470 -S 0.47 0.47 470 \$ 0.47 -100.00% 470 Disposition Rate Rider Deferral/Variance Account per kWh 470 470 \$ 470 \$ 470 Disposition Rate Rider -Global Adjustment 470 \$ 470 \$ 470 470 470 \$ 470 470 470 \$ Low Voltage Service Charge 0.03 \$ 0.00006 487 \$ 0.03 0.00% \$ 0.00006 487 \$ 0.03 0.00% \$ 0.00006 487 0.03 0.00% \$ 0.00006 Line Losses on Cost of Power \$ 0.1021 1.72 0.1021 1.62 0.10 -5.59% 0.1021 16 1.62 0.009 0.1021 16 1.62 0.00% Smart Meter Entity Charge Sub-Total B - Distribution 16.47 s 17.31 0.83 5.07% \$ 18.54 1.24 7.14% 19.23 0.69 3.70% (includes Sub-Total A) 0.00% 3.40 0.00% per kWh 0.0070 3 41 \$ 0.0070 486 S 3.40 0.01 -0.19% \$ 0.0070 3 40 \$ 0.0070 RTSR - Line and per kWh \$ 0.0040 \$ 0.0040 1 95 \$ 0.0040 1 94 0.00 \$ 0.0040 0.00% 486 0.00% 487 S 486 S -0.19% 486 \$ 1 94 1.94 Transformation Connection Sub-Total C - Delivery 21.83 22.65 23.89 1.24 5.45% 24.57 0.69 0.82 3.78% 2.87% (including Sub-Total B) Wholesale Market Service ner kWh \$ 0.0044 \$ 0.0044 \$ 0.0044 486 \$ \$ 0.0044 2.14 2 14 -0 19% 486 \$ 2 14 0.00% 2.14 0.00% 487 S 0.00 486 \$ Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 0.0013 \$ 0.0013 \$ 0.0013 0.63 486 \$ 0.63 -0.19% 486 \$ 0.63 0.009 0.63 0.00% 0.00 Protection (RRRP) Standard Supply Service Charge Monthly 0.2500 0.25 0.2500 0.25 0.00% 0.2500 0.25 0.00% 0.2500 0.25 0.00% 0.0069 470 3.26 0.0069 470 \$ 3.26 0.00% 0.0069 470 \$ 3.26 0.009 3.26 0.00% Debt Retirement Charge (DRC) 0.0069 TOU - Off Peak 0.0800 301 85 24.06 0.0800 301 \$ 85 \$ 24.06 0.00% 0.0800 301 \$ 85 \$ 24.06 0.00% 0.0800 301 85 24.06 0.00% 10.32 10.32 0.00% 10.32 10.32 0.00% 0.00% TOU - Mid Peak 0.1220 0.1220 0.1220 0.1220 TOU - On Peak 0.1610 13.62 0.1610 13.62 0.00% 0.1610 13.62 0.00% 0.1610 13.62 0.00% 0.0940 0.0940 0.0940 Energy - RPP - Tier 1 0.0940 470 44 18 470 S 44 18 0.00% 470 \$ 44.18 0.00% 470 44 18 0.00% Energy - RPP - Tier : 0.1100 Total Bill on TOU (before Taxes) 76.12 0.82 1.08% 1.24 1.61% 0.88% 13% 9.90 13% 10.00 0.11 1.08% 13% 10.16 1.61% 13% 10.25 0.09 0.88% Total Bill (including HST) 86.01 86.94 0.93 1.08% 88.34 1.40 1.619 89.11 0.78 0.88% Ontario Clean Energy Benefit 1 0 03 1 40 1 61% 86 01 1 08% 0.78 0.88% Total Bill on TOU (including OCEB) 86 94 88 34 80 11 Total Bill on RPP (before Taxes) 72,29 73.11 0.82 1.13% 1.24 1.69% 75.03 0.69 0.92% 13% 9.40 13% 9.50 0.11 1.13% 13% 9.67 0.16 1.69% 13% 9.75 0.09 0.92% 1.13% Total Bill (including HST) 81.69 82.62 0.93 84.01 1.40 1.699 84.79 0.78 0.92% Ontario Clean Energy Benefit 1 1.13% Total Bill on RPP (including OCEB) 81.69 82.62 0.93 84.01 1.69% 84.79 0.78 0.92% 3.5800% Loss Factor (%) 3.3800% 3.3800% 3.3800%

% Change 7.14%

Appendix 2-W Bill Impacts

Customer Class: Unmetered Scattered Load

TOU / non-TOU: TOU

Monthly Service Charge Smart Meter Rate Adder

Debt Retirement Charge (DRC)

TOU - Off Peak TOU - Mid Peak

TOU - On Peak

Energy - RPP - Tier 1 Energy - RPP - Tier 2

470 kWh

May 1 - October Consumption Current Board-Approved 2019 Proposed Impact 2019 vs 2018 Rate Charge Charge (\$) 7.50 Charge Unit Monthly (\$) (\$) ner kWh

\$ 0.0229 10.76 1.78% Distribution Volumetric Rate \$ 0.0219 10.29 0.19 Smart Meter Disposition Rider 470 \$ 470 \$ LRAM & SSM Rate Rider per kWh 470 470 470 \$ 470 \$ 470 \$ 470 \$ 470 \$ 470 470 470 470 470 \$ 470 470 470 14.72 0.69 3.91% Sub-Total A (excluding pass through) 18.26 Deferral/Variance Account 470 470 \$ Disposition Rate Rider per kWh Deferral/Variance Account 470 470 \$ Disposition Rate Rider -Global Adjustment 470 470 \$ 470 \$ 470 Low Voltage Service Charge \$ 0.00006 487 0.03 \$ 0.00006 487 0.03 0.00% Line Losses on Cost of Power \$ 0.1021 1.72 0.1021 16 1.62 0.00% Smart Meter Entity Charge Sub-Total B - Distribution 16.47 0.69 3.58% 19.91 (includes Sub-Total A) RTSR - Network 3.40 0.00% per kWh 0.0070 3 41 \$ 0.0070 RTSR - Line and per kWh 0.00% \$ 0.0040 1.95 \$ 0.0040 1.94 487 S 486 \$ Transformation Connection Sub-Total C - Delivery 21.83 25.26 0.69 2.80% (including Sub-Total B) Wholesale Market Service per kWh \$ 0.0044 \$ 0.0044 2.14 2.14 486 \$ 0.00% 487 S Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 0.0013 0.63 0.63 0.00% Protection (RRRP)

Standard Supply Service Charge Monthly 0.2500 0.25 0.2500 0.25 0.00% 0.0069 470 3.26 0.0069 470 \$ 3.26 0.00% 0.0800 301 85 85 24.06 10.32 0.0800 301 \$ 85 \$ 24.06 0.00% 10.32 0.00% 0.1220 0.1220 0.1610 13.62 0.1610 13.62 0.00% 0.0940 0.0940 470 44.18 470 \$ 44.18 0.00%

85.56

0.78

0.92%

Total Bill on TOU (before Taxes) 76.12 0.87% 13% 9.90 13% 10.34 0.09 Total Bill (including HST) 86.01 89.89 0.78 Ontario Clean Energy Benefit 1 86 01 0.78 0.87% 80 80 Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) 72,29 0.69 0.92% 13% 9.40 13% 9.84 0.09 0.92% Total Bill (including HST) 81.69 85.56 0.78 0.929

81.69

Total Bill on RPP (including OCEB) 3.5800% 3.3800% Loss Factor (%)

		20 Propos				In	ipact 202	0 vs 2019
	Rate	Volume		Charge				
	(\$)			(\$)		\$ C	hange	% Change
\$	7.500	1	\$	7.50		\$		0.00%
		1	\$	_		\$	-	
		1	\$	_			_	
		1	\$	_		<i>••••••••••••</i>	_	
			à	-		Ф	-	
		1	\$	-		\$	-	
		1	\$	-		\$	-	
\$	0.0238	470	\$	11.19		\$	0.42	3.93%
		470	\$	_ `		Ś	-	
		470	\$	_		¢	_	
		470	\$	_		9	_	
				-		Ð	-	
		470	\$	-		\$	-	
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		470	\$	_		\$	_	
		470	š	_		\$	_	
		470	\$			\$		
		470		40.00			0.40	0.000/
			\$	18.69		\$	0.42	2.32%
		470	\$	-		\$	-	
						_		
		470	\$	-		\$	-	
		470	\$	_	l	\$	_	
		470	\$	-			-	
_				-		\$	-	
\$	0.00006	487	\$	0.03		\$	-	0.00%
\$	0.1021	16	\$	1.62		\$	-	0.00%
\$	-	1	\$	-		\$	-	
			\$	20.34		\$	0.42	2.12%
\$	0.0070	486	\$	3.40		\$	-	0.00%
\$	0.0040	486	\$	1.94		\$	-	0.00%
			\$	25.68		\$	0.42	1.67%
\$	0.0044	486	\$	2.14		\$		0.00%
\$	0.0013		ş	2.14		φ	-	0.0076
Ф	0.0013	486	\$	0.63		\$	-	0.00%
\$	0.2500	1	\$	0.25	ı	\$	-	0.00%
\$	0.0069	470	\$	3.26	l	\$	_	0.00%
\$	0.0800	301	\$	24.06	ı			0.00%
		85	\$		ı	\$	-	0.00%
\$	0.1220			10.32	l	3	-	
\$	0.1610	85	\$	13.62	l	\$	-	0.00%
\$	0.0940	470	\$	44.18	ı	\$	-	0.00%
\$	0.1100	0	\$	-	L	\$	-	
			ļ	70.0-			0.40	0.500
			\$	79.97		\$	0.42	0.53%
	13%	l	\$	10.40	ı	\$	0.05	0.53%
		l	\$	90.37	ı	\$	0.48	0.53%
			\$		l	\$	_	
			\$	90.37		\$	0.48	0.53%
			Ŷ	30.37	_	φ	0.40	0.33%
			\$	76.14		\$	0.42	0.56%
	13%	l	\$	9.90	i	\$	0.05	0.56%
	13%	l	\$		ı			
		l		86.04	ĺ	\$	0.48	0.56%
		l	\$	-	ı	\$	-	
			\$	86.04		\$	0.48	0.56%

3.3800%

Ontario Clean Energy Benefit 1

Customer Class: Sentinel Lights

	Consumption	94		May 1 - October	31 O No	vember 1 - April 30	(Select this radio be	utton for applications fil	ed after Oct 31)											
		Currer	t Board-Ap			2016 Propose		Impact 20°	6 vs 2015		17 Proposed		Impact 201	17 vs 2016		018 Proposed		Im	pact 2018	s vs 2017
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge	¢ Change	% Change	Rate (\$)	Volume C	harge (\$)	¢ Change	9/ Change	Rate (\$)	Volume	Charge (\$)	6.01		% Change
Monthly Service Charge Smart Meter Rate Adder	Charge Unit Monthly	\$ 2.62	1 1	\$ 2.62 \$ - \$ - \$ -	3.2	5 1 1 1 1 1	\$ 3.25 \$ - \$ -	\$ Change \$ 0.63 \$ - \$ -	24.05%	\$ 3.250	1 \$ 1 \$ 1 \$ 1 \$	3.25	\$ Change \$ - \$ - \$ -	% Change 0.00%	\$ 4.000	1 S 1 S 1 S	4.00	\$ 5	0.75 - -	23.08%
Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kW	\$ 10.0361 \$ -	1 1 0 94 0	\$ - \$ - \$ 4.01 \$ - \$ -	\$ 12.065 \$ -	94 0	\$ - \$ - \$ 4.83 \$ - \$ -	\$ - \$ - \$ 0.81 \$ - \$ -	20.22%	\$ 13.3241	1 \$ 1 \$ 0 \$ 94 \$ 0 \$	5.33	\$ - \$ 0.50 \$ - \$ -	10.44%	\$ 12.5418	1 \$ 1 \$	5.02	\$ -\$ \$	0.31	-5.87%
			94 94 94 94 94 94	\$ - \$ - \$ - \$ -		94 94 94 94 94 94 94					94 \$ 94 \$ 94 \$ 94 \$ 94 \$ 94 \$ 94 \$	-	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			94 \$ 94 \$ 94 \$ 94 \$ 94 \$ 94 \$ 94 \$ 94 \$	- - -	5555	- - - -	
Sub-Total A (excluding pass th	arough)		94	\$ 6.63		94	\$ 8.08	\$ 1.44	21.73%		94 \$	8.58	\$ 0.50	6.24%		94 3	9.02	\$	0.44	5.09%
Deferral/Variance Account	per kW	s -	0	•	-\$ 0.203	3 0		-\$ 0.08	21.73/0		0 \$	0.50	\$ 0.08	-100.00%		0 \$	3.02	s	-	3.03/0
Disposition Rate Rider			0	\$ -	-\$ 0.203	3 0	-\$ 0.08	-\$ 0.08			0 \$	-	\$ 0.08	-100.00%		0 \$, -	2	-	
Deferral/Variance Account Disposition Rate Rider - Global Adjustment	per kWh		94		\$ -	94	s -	\$ -			94 \$ 94 \$	-	\$ -			94 \$; -	\$	-	
Low Voltage Service Charge Line Losses on Cost of Power	per kW	\$ 0.01785 \$ 0.1021	94 94 0 3	\$ - \$ - \$ 0.01 \$ 0.34	\$ 0.0187 \$ 0.102		\$ - \$ 0.01 \$ 0.32	\$ - \$ 0.00 -\$ 0.02	5.15% -5.59%	\$ 0.01893 \$ 0.1021	94 \$ 94 \$ 0 \$ 3 \$	0.01 0.32	\$ - \$ 0.00 \$ -	0.85% 0.00%	\$ 0.01898 \$ 0.102°	94 \$		\$ \$	0.00	0.26% 0.00%
Smart Meter Entity Charge	Monthly	\$ -		\$ -	\$ -	1	\$ -	\$ -		s -	1 \$	-	\$ -		\$ -	1 \$	-	\$	-	
Sub-Total B - Distribution				\$ 6.99			\$ 8.33	\$ 1.34	19.20%		\$	8.91	\$ 0.59	7.03%		s	9.35	s	0.44	4.90%
(includes Sub-Total A) RTSR - Network	per kW	\$ 2.1461	0.4		\$ 2.146	0.4	\$ 0.86	\$ -	0.00%	\$ 2.1461	0.4 \$	0.86	¢	0.00%	\$ 2.146	0.4 \$		•	-	0.00%
RTSR - Network				-			-	*			I		5 -	1				3		
Transformation Connection	per kW	\$ 1.2058	0.4	\$ 0.48	\$ 1.205	0.4	\$ 0.48	\$ -	0.00%	\$ 1.2058	0.4 \$	0.48	\$ -	0.00%	\$ 1.2058	0.4 \$	0.48	\$	-	0.00%
Sub-Total C - Delivery				\$ 8.33			\$ 9.67	\$ 1.34	16.11%		\$	10.25	\$ 0.59	6.05%		\$	10.69	\$	0.44	4.26%
(including Sub-Total B) Wholesale Market Service	per kWh	\$ 0.0044			\$ 0.004	,				\$ 0.0044	<u>_</u>		_	1	\$ 0.0044			_		
Charge (WMSC)	per kwrii	\$ 0.0044	97	\$ 0.43	\$ 0.004	97	\$ 0.43	-\$ 0.00	-0.19%	\$ 0.0044	97 \$	0.43	\$ -	0.00%	\$ 0.0044	97 \$	0.43	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	97 1	\$ 0.13 \$ 0.25	\$ 0.001	97	\$ 0.13 \$ 0.25	-\$ 0.00 \$ -	-0.19% 0.00%	\$ 0.0013 \$ 0.2500	97 \$ 1 \$	0.13 0.25	\$ - \$ -	0.00%	\$ 0.0013 \$ 0.2500	97 \$		\$	-	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	wontniy	\$ 0.2500 \$ 0.0069	94		\$ 0.250 \$ 0.006		\$ 0.25	s -	0.00%	\$ 0.2500	94 \$	0.25	\$ -	0.00%	\$ 0.2500			S	-	0.00%
TOU - Off Peak		\$ 0.0800	60	\$ 4.81	\$ 0.080	60	\$ 4.81	\$ -	0.00%	\$ 0.0800	60 \$	4.81	\$ -	0.00%	\$ 0.0800	60 \$	4.81	\$	-	0.00%
TOU - Mid Peak		\$ 0.1220	17 17		\$ 0.122		\$ 2.06 \$ 2.72	\$ - \$ -	0.00%	\$ 0.1220	17 \$	2.06	\$ -	0.00%	\$ 0.1220			\$	-	0.00%
TOU - On Peak Energy - RPP - Tier 1		\$ 0.1610 \$ 0.0940	94		\$ 0.161 \$ 0.094		\$ 2.72 \$ 8.84	\$ - \$ -	0.00%	\$ 0.1610 \$ 0.0940	17 \$ 94 \$	2.72 8.84	\$ - \$ -	0.00% 0.00%	\$ 0.1610 \$ 0.0940			\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.1100	0		\$ 0.110			\$ -	0.0070	\$ 0.0340	0 \$	-	\$ -	0.0076	\$ 0.1100			\$	-	0.0070
Total Bill on TOU (before Taxe	e)			\$ 19.38			\$ 20.72	\$ 1.34	6.91%		\$	21.31	\$ 0.59	2.82%			21.75	S	0.44	2.05%
HST	3)	13%		\$ 2.52	13	%	\$ 2.69	\$ 0.17	6.91%	13%	\$	2.77	\$ 0.08	2.82%	139	رة ا	2.83	\$	0.06	2.05%
Total Bill (including HST)				\$ 21.90			\$ 23.42	\$ 1.51	6.91%		\$	24.08	\$ 0.66	2.82%		\$	24.57	\$	0.49	2.05%
Ontario Clean Energy Bene				\$ -			\$ -	\$ -			\$	-	\$ -			\$	-	\$	-	
Total Bill on TOU (including O	CEB)			\$ 21.90			\$ 23.42	\$ 1.51	6.91%		\$	24.08	\$ 0.66	2.82%		\$	24.57	\$	0.49	2.05%
Total Bill on RPP (before Taxes	s)			\$ 18.62			\$ 19.96	\$ 1.34	7.20%		\$	20.54	\$ 0.59	2.93%		\$	20.98	\$	0.44	2.13%
HST Total Bill (including HST)		13%		\$ 2.42 \$ 21.04	13	%	\$ 2.59 \$ 22.55	\$ 0.17 \$ 1.51	7.20% 7.20%	13%	\$	2.67 23.22	\$ 0.08 \$ 0.66	2.93% 2.93%	139	6 S	2.73	\$ \$	0.06	2.13% 2.13%
Ontario Clean Energy Bene	ofit 1	İ		ψ 21.04 \$ -			\$ -	s -	1.20%		\$	-	\$ -	2.55%		\$	23.11	S	0.43	2.13%
Total Bill on RPP (including Of				\$ 21.04			\$ 22.55	\$ 1.51	7.20%		\$	23.22	\$ 0.66	2.93%		\$	23.71	\$	0.49	2.13%
Loss Factor (%)		3.5800%]		3.3800	%				3.3800%					3.38009	6				

Customer Class: Sentinel Lights

TOU / non-TOU: TOU

	Consumption		94 0.40	kWh € KW	,	May 1 - October									
				Board-A	ppre	oved		20	19 Propos	ed		ſ	Impa	ct 201	9 vs 2018
			Rate	Volume		Charge		Rate	Volume		Charge	Ī			
	Charge Unit		(\$)		•	(\$)	S	(\$) 4.250		\$	(\$) 4.25	ŀ	\$ Char	nge 0.25	% Change 6.25%
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	2.62	1	69 69	2.62	Þ	4.250	1	\$	4.25		\$	0.25	6.25%
Smart Weter Rate Adder				1	\$				1	\$	- 1		\$		
				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kW	\$ '	10.0361	0 94	\$	4.01	\$	12.9159	0 94	\$	5.17		\$ \$	0.15	2.98%
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kW	s		0	\$				0	\$	- 1		\$	-	
LRAW & SSW Rate Rider	per KVV	Þ	-	94	\$				94	\$	- 1		Š		
				94	\$	-			94	\$	-		\$	-	
				94	\$	-			94	\$	-		\$	-	
				94	\$	-			94	\$	-		\$	-	
				94 94	\$	-			94 94	\$	-		\$ \$	-	
				94	\$	-			94	\$	- 1		\$	-	
Sub-Total A (excluding pass th	rough)			34	S	6.63			34	\$	9.42	ŀ		0.40	4.43%
Deferral/Variance Account	per kW	\$	-	0	s				0	\$		ľ	s		
Disposition Rate Rider				U	à	-			U	Ф	-		a a	-	
Deferral/Variance Account	per kWh									_			_		
Disposition Rate Rider -				94	\$	-			94	\$	-		\$	-	
Global Adjustment				94	\$	_			94	\$	_		\$	_	
				94	\$				94	\$	- 1		\$		
Low Voltage Service Charge	per kW	\$ (0.01785	0	\$	0.01	\$	0.01899	0	\$	0.01			0.00	0.05%
Line Losses on Cost of Power	•	\$	0.1021	3	\$	0.34	\$	0.1021	3	\$	0.32		\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	L	\$	-	
Sub-Total B - Distribution					\$	6.99				\$	9.75		\$	0.40	4.27%
(includes Sub-Total A) RTSR - Network	per kW	\$	2.1461	0.4	s	0.86	\$	2.1461	0.4	\$	0.86	ŀ	S	-	0.00%
RTSR - Line and	per kW	s	1.2058	0.4	\$	0.48	\$	1.2058	0.4	\$	0.48		\$		0.00%
Transformation Connection	per KVV	Þ	1.2056	0.4	9	0.46	9	1.2036	0.4	Ð	0.46	L	à.	-	0.00%
Sub-Total C - Delivery (including Sub-Total B)					\$	8.33				\$	11.09		\$	0.40	3.74%
Wholesale Market Service	per kWh	S	0.0044		_		\$	0.0044		_		ŀ	_		
Charge (WMSC)	p =	*		97	\$	0.43	*		97	\$	0.43		\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013	97	s	0.13	\$	0.0013	97	\$	0.13		s	_	0.00%
Protection (RRRP)	Manadala	s	0.0500	1	\$	0.25		0.2500	1	\$	0.25		s	_	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	Monthly	S	0.2500	94	\$	0.25	\$ \$	0.2500	94	\$	0.25		\$		0.00%
TOU - Off Peak		\$	0.0800	60	\$	4.81	S	0.0800	60	\$	4.81		\$		0.00%
TOU - Mid Peak		Š	0.1220	17	\$	2.06	\$	0.1220	17	\$	2.06		\$	-	0.00%
TOU - On Peak		\$	0.1610	17	\$	2.72	\$	0.1610	17	\$	2.72		\$	-	0.00%
Energy - RPP - Tier 1		\$	0.0940	94	\$	8.84	\$	0.0940	94	\$	8.84		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.1100	0	\$	-	\$	0.1100	0	\$	<u> </u>	_	\$	-	
Total Bill on TOU (before Taxes	s)				\$	19.38				\$	22.15	T		0.40	1.84%
HST			13%		\$	2.52		13%		\$	2.88		\$	0.05	1.84%
Total Bill (including HST)					\$	21.90				\$	25.03	- [0.45	1.84%
Ontario Clean Energy Bene					\$	-				\$	-	4	\$	-	
Total Bill on TOU (including Of	CEB)				\$	21.90				\$	25.03	4	\$	0.45	1.84%
Total Bill on RPP (before Taxes	5)				\$	18.62				\$	21.38	Т		0.40	1.90%
HST			13%		\$	2.42		13%		\$	2.78	- [0.05	1.90%
Total Bill (including HST)	er. 1				\$	21.04				\$	24.16	- [\$ \$	0.45	1.90%
Ontario Clean Energy Bene		_		\$	24.04		_		\$	24.46	-1		0.45	4.0004	
Total Bill on RPP (including OC	,ED)				4	21.04				4	24.16		ş	U.45	1.90%

		20 Propos			<u> </u>	Impact 202	U vs 2019
	Rate	Volume	۱ (Charge			l
_	(\$)		L_	(\$)		\$ Change	% Change
\$	4.750	1	\$	4.75	\$		11.76%
		1	\$	-	\$	-	l
		1	\$	-	\$	-	l
		1	\$	-	\$	-	l
		1	\$	-	99	-	ĺ
		1	\$	-	\$	_	
\$	12,4211	0	\$	4.97	ě	0.20	-3.83%
φ	12.4211	94	\$	4.57	-9	0.20	-3.037
		0	\$	-	\$		
		94		-	4	-	
		94	\$	-	95	-	
			3	-	3	-	
		94	\$	-	3	-	
		94	\$	-	\$	-	l
		94	\$	-	\$	-	l
		94	\$	-	\$	-	l
		94	\$	-	\$		
			\$	9.72	\$	0.30	3.21%
		0	S	- 7	9	-	l
			Ť		- 1		l
		94					l
		94	\$	-	\$	-	l
		94	\$		\$		l
				-		-	l
	0.01900	94	\$	- 0.04	\$		0.05%
\$		0	\$	0.01	\$		
\$	0.1021	3	\$	0.32	\$		0.00%
\$	-	1	\$	-	\$	-	<u> </u>
			\$	10.05	\$	0.30	3.10%
\$	2.1461	0.4	\$	0.86	\$	-	0.00%
\$	1.2058	0.4	\$	0.48	\$	-	0.00%
			\$	11.39	\$	0.30	2.72%
\$	0.0044	97	\$	0.43	\$	-	0.00%
\$	0.0013				Ι.		
		97	\$	0.13	\$	-	0.00%
\$	0.2500	1	s	0.25	9	-	0.00%
\$	0.0069	94	\$	0.65	\$	_	0.00%
\$	0.0800	60	\$	4.81	\$	_	0.00%
\$	0.1220	17	\$	2.06	9		0.007
\$		17	\$	2.72	\$		0.00%
	0.1610	94	\$		9		
\$	0.0940	94	\$	8.84	\$		0.00%
Φ.	0.1100	0	٥	-	3		
			\$	22.45	\$	0.30	1.36%
	13%		\$	2.92	\$	0.04	1.36%
			\$	25.37	\$	0.34	1.36%
			\$		9	-	l
			\$	25.37	\$	0.34	1.36%
			\$	21.68	\$		1.41%
	13%		\$	2.82	\$		1.419
			\$	24.50	\$	0.34	1.419
			\$		\$	-	l
			\$	24.50	\$	0.34	1.41%

3.5800% 3.3800% Loss Factor (%)

Customer Class: Street Light

	Consumption		150 1.00	KW		y 1 - October 3				-	, parron	for applications file		_												1			
				t Board-A					016 Propose		_	Impact 201	6 vs 2015	_		7 Propose		Im	pact 2017	7 vs 2016			8 Propose		⊣ ⊢	Impact 201	8 vs 2017		
	Charge Unit		Rate (\$)	Volume		harge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		Rate (\$)	Volume	Charge (\$)	\$ CI	hange	% Change		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change		
Monthly Service Charge	Monthly	\$	0.57	1	\$	0.57		0.65	1	\$ 0.6	5	\$ 0.08	14.04%	\$	0.70	1	\$ 0.70	\$	0.05	7.69%	\$	0.75	1	\$ 0.75		0.05	7.14%		
Smart Meter Rate Adder				1	\$	-			1	\$ -		\$ -				1	\$ -	\$	-				1	\$ -	\$	-			
				1	\$	-			1	\$ - \$ -		\$ - \$ -				1	\$ -	\$					1	\$ -	9	-			
				1	s	: I			1	\$ -		s -				1	\$ -	\$	-				1	\$ -	S	_			
				1	\$	-			1	\$ -		\$ -				1	\$ -	\$	-				1	\$ -	Š	-			
Distribution Volumetric Rate	per kW	\$	3.9997	1	\$	4.00	\$	4.3442	1	\$ 4.3	1	\$ 0.34	8.61%	\$	4.5389	1	\$ 4.54	\$	0.19	4.48%	\$	4.7173		\$ 4.72	2 \$	0.18	3.93%		
Smart Meter Disposition Rider		_		150		-		0.0004	150 1	\$ -		\$ -				150	\$ -	\$	-	400.000/				\$ -	1 \$				
LRAM & SSM Rate Rider	per kW	\$	-	1 150		-	-	0.0001	150	-\$ 0.00 \$ -		-\$ 0.00 \$ -				150	\$ -	\$	0.00	-100.00%				\$ - \$ -	9				
				150		- 1			150	\$ -		\$ -				150	\$ -	\$	_					\$ -	S				
				150		-			150	\$ -		\$ -				150	\$ -	\$	-					\$ -	\$	-			
				150		-			150	\$ -		\$ -				150	\$ -	\$	-					\$ -	\$	-			
				150 150		-			150 150	\$ - \$ -		\$ - \$ -				150 150	\$ -	\$						\$ - \$ -	9	-			
				150					150	s -		s -				150	\$ -	\$					150	\$ -	S	_			
Sub-Total A (excluding pass th	rough)				\$	4.57				\$ 4.9	9	\$ 0.42	9.29%				\$ 5.24	\$	0.24	4.90%				\$ 5.47	7 \$	0.23	4.36%		
Deferral/Variance Account	per kW	\$		1	s	-	_	0.34790	1	-\$ 0.3	5 .	-\$ 0.35				1	s -	\$	0.35	-100.00%			1	s -	S	-			
Disposition Rate Rider Deferral/Variance Account	per kWh				1																			•	11				
Disposition Rate Rider -	per kvvn			150	\$		-S	0.0003	150	-\$ 0.0	5 I I.	-\$ 0.05				150	s -	\$	0.05	-100.00%			150	\$ -	s				
Global Adjustment					1		*										*	,						*	11				
				150		-			150	\$ -		\$ -				150	\$ -	\$	-					\$ -	\$	-			
				150		-	_		150	\$ -		\$ -		_		150	\$ -	\$	-		_			\$ -	. \$	-			
Low Voltage Service Charge Line Losses on Cost of Power	per kW		0.01749 0.1021	1 5	\$ \$	0.02 0.55	\$	0.01916 0.1021	1 5	\$ 0.00 \$ 0.50		\$ 0.00 -\$ 0.03	9.55% -5.59%	\$		1 6	\$ 0.02 \$ 0.52	\$	0.00	0.89%	\$	0.01937 0.1021		\$ 0.02 \$ 0.52		0.00	0.21% 0.00%		
Smart Meter Entity Charge	Monthly	S	0.1021	1	S	- 0.55	s	0.1021	Ü	\$ 0.5	• I	\$ 0.03 \$ -	-3.3576	s	0.1021	1		\$	-	0.0078	\$	0.1021	1	\$ -	S	-	0.00%		
Sub-Total B - Distribution	,				s	5.14	Ť			\$ 5.14		\$ 0.00	0.05%				\$ 5.78	•	0.64	12.41%	Ť			\$ 6.00		0.23	3.95%		
(includes Sub-Total A) RTSR - Network	per kW		2.1570	- 1	S	2.16	6	2.1570	- 1	\$ 2.10		• 0.00	0.00%	S	2.1570	1		•	0.0-1	0.00%	•	2.1570		\$ 2.16		0.20	0.00%		
RTSR - Network	• •			'					'								-	a a	-		\$				1 1 1				
Transformation Connection	per kW	\$	1.2310	1	\$	1.23	\$	1.2310	1	\$ 1.23	3	\$ -	0.00%	\$	1.2310	1	\$ 1.23	\$	-	0.00%	\$	1.2310	1	\$ 1.23	3 \$	-	0.00%		
Sub-Total C - Delivery					s	8.52				\$ 8.5	, I	\$ 0.00	0.03%				\$ 9.16	•	0.64	7.48%				\$ 9.39		0.23	2.49%		
(including Sub-Total B)		<u> </u>			*	0.32	Ļ			9 0.5	<u> </u>	\$ 0.00	0.0376	_			\$ 3.10	Ψ	0.04	7.4076	_			ψ 3.5.	<u> </u>	0.20	2.4370		
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	155	\$	0.68	\$	0.0044	155	\$ 0.6	3 .	-\$ 0.00	-0.19%	\$	0.0044	155	\$ 0.68	\$	-	0.00%	\$	0.0044	155	\$ 0.68	3 \$	-	0.00%		
Rural and Remote Rate	per kWh	s	0.0013				s	0.0013			.			s	0.0013			_			\$	0.0013		_	. .				
Protection (RRRP)	por krem	Ť	0.0010	155	\$	0.20	Ť	0.0010	155	\$ 0.20)	-\$ 0.00	-0.19%	Ť	0.0010	155	\$ 0.20	\$	-	0.00%	Ψ.	0.0010	155	\$ 0.20) \$	-	0.00%		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.2		\$ -	0.00%	\$			\$ 0.25	\$	-	0.00%	\$			\$ 0.25		-	0.00%		
Debt Retirement Charge (DRC)		\$	0.0069	150		1.04	\$	0.0069	150	\$ 1.0		\$ -	0.00%	\$		150		\$	-	0.00%	\$			\$ 1.04		-	0.00%		
TOU - Off Peak TOU - Mid Peak		\$	0.0800 0.1220	96 27	\$	7.68 3.29	\$	0.0800 0.1220	96 27	\$ 7.66 \$ 3.29		\$ - \$ -	0.00%	\$ \$		96 27		\$	-	0.00%	\$	0.0800 0.1220		\$ 7.68 \$ 3.29	3 3		0.00% 0.00%		
TOU - On Peak		Š	0.1220		\$	4.35	Š	0.1220	27			\$ -	0.00%	Š		27		\$	-	0.00%	\$	0.1220		\$ 4.35			0.00%		
Energy - RPP - Tier 1		\$	0.0940	150		14.10	\$	0.0940	150)	\$ -	0.00%	\$	0.0940	150		\$	-	0.00%	\$	0.0940	150	\$ 14.10) \$	-	0.00%		
Energy - RPP - Tier 2		\$	0.1100	0	\$	-	\$	0.1100	0	\$ -		\$ -		\$	0.1100	0	\$ -	\$	-		\$	0.1100	0	\$ -	\$	-			
Total Bill on TOU (before Taxe	s)				\$	26.02	Т			\$ 26.0	2	\$ 0.00	0.00%				\$ 26.66	\$	0.64	2.45%				\$ 26.89) \$	0.23	0.86%		
HST			13%		\$	3.38		13%		\$ 3.3		\$ 0.00	0.00%		13%		\$ 3.47	\$	0.08	2.45%		13%		\$ 3.50) \$	0.03	0.86%		
Total Bill (including HST)					\$	29.40				\$ 29.4)	\$ 0.00	0.00%				\$ 30.13	\$	0.72	2.45%				\$ 30.38	3 \$	0.26	0.86%		
Ontario Clean Energy Bene					\$					\$ -		\$ -					\$ -	\$	-					\$ -	Ş	-			
Total Bill on TOU (including O	CER)				\$	29.40	_			\$ 29.4	,	\$ 0.00	0.00%				\$ 30.13	\$	0.72	2.45%				\$ 30.38	5 \$	0.26	0.86%		
Total Bill on RPP (before Taxes	s)				\$	24.80				\$ 24.8		\$ 0.00	0.00%				\$ 25.44	\$	0.64	2.57%				\$ 25.67		0.23	0.90%		
HST			13%		\$	3.22	1	13%		\$ 3.2 \$ 28.0		\$ 0.00	0.00%		13%		\$ 3.31 \$ 28.75	\$	0.08	2.57%		13%		\$ 3.34 \$ 29.00		0.03	0.90%		
Total Bill (including HST) Ontario Clean Energy Bene	era 1				9	28.02	1			\$ 28.00	1	\$ 0.00	0.00%				φ 28.75	\$	0.72	2.57%				φ 29.00 ¢	, \$	0.26	0.90%		
Total Bill on RPP (including Of					S	28.02				\$ 28.0	,	\$ 0.00	0.00%				\$ 28.75	\$	0.72	2.57%				\$ 29.00		0.26	0.90%		
Total Bill of Ref (morading of	,,				Ť	20.02				¥ £8.0.		y 0.00	0.0076	=			20.13	Ÿ	U.I.E	2.51 /0				¥ £3.00	*	0.20	0.30 /6		
Loss Factor (%)			3.5800%	i				3.3800%							3.3800%							3.3800%							
LOSS FACIOI (70)		_	0.0000%	ı				0.0000%	1						3.3000%							3.3000%							

Customer Class: Street Light

	Consumption				• м	fay 1 - October																		
		1.00 KW Current Board-Approved					20	19 Propos	ed		ſ	Impact 20	119 vs 20	18	ſ		20:	20 Propos	sed		Impact 2020 vs 2019			
			Rate	Volume		Charge		Rate	Volume		Charge	ľ	impuot 20	10 10 20		Ī		Rate	Volume		Charge		impuot 20	1 20.0
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Ch		L		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	0.57	1	\$	0.57	\$	0.80	1	\$	0.80		\$ 0.05	5 6	6.67%		\$	0.80	1	\$	0.80	\$	-	0.00%
Smart Meter Rate Adder				1	\$	-			1	\$	-		\$ -						1	\$	-	\$	-	
				1	\$	-			1	\$	-		\$ - \$ -						1	\$	-	\$	-	
				1	s				i 'i	9			\$ -						1	\$		\$		
				1	s	_			1	\$	_		\$ -						1		_	\$	_	
Distribution Volumetric Rate	per kW	s	3.9997	1	\$	4.00	\$	4.8325	1	\$	4.83		\$ 0.12	2	.44%		\$	5.0761	1	Š	5.08	\$	0.24	5.04%
Smart Meter Disposition Rider				150	\$	-			150	\$	-		\$ -						150	\$	-	\$	-	
LRAM & SSM Rate Rider	per kW	\$	-	1	\$	-			1	\$	-		\$ -						1	\$	-	\$	-	
				150	\$	-			150	\$	-		\$ -						150	\$	-	\$	-	
				150 150	\$	-			150	\$	-		\$ - \$ -						150 150		-	\$	-	
				150	\$	-			150 150	\$	-		\$ - \$ -						150		-	\$	-	
				150	s	-			150	\$	-		\$ -						150		-	\$	-	
				150	\$	-			150	Š	_		š -						150		_	\$	_	
				150	\$	-			150	\$	-		š -						150		-	\$	-	
Sub-Total A (excluding pass th	rough)				\$	4.57				\$	5.63		\$ 0.17	' :	3.02%					\$	5.88	\$	0.24	4.32%
Deferral/Variance Account	per kW	\$	-	1	s				1	\$		Ī	s -			Ī			1	\$	_	\$	_	
Disposition Rate Rider					Ÿ					Ψ			•							Ψ		Ψ		
Deferral/Variance Account	per kWh				_					_			_											
Disposition Rate Rider -				150	\$	-			150	\$	-		\$ -						150	\$	-	\$	-	
Global Adjustment				150	s				150	\$			s -						150	\$		s		
				150	\$				150	\$			\$ -						150	9		\$		
Low Voltage Service Charge	per kW	\$	0.01749	130	s	0.02	\$	0.01939	130	\$	0.02		\$ 0.00) (.10%		\$	0.01940	1	\$	0.02	\$	0.00	0.05%
Line Losses on Cost of Power	por KII	s	0.1021	5	\$	0.55	\$	0.1021	5	\$	0.52		\$ -		0.00%		\$	0.1021	5		0.52	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	-	1	\$	-	\$	-	1	\$	-		\$ -				\$	-	1		-	\$	-	
Sub-Total B - Distribution					s	5.14				\$	6.17		\$ 0.17	, ,	2.75%	ſ				\$	6.41	\$	0.24	3.95%
(includes Sub-Total A)		_					_				-					L	_						0.24	
RTSR - Network	per kW	\$	2.1570	1	\$	2.16	\$	2.1570	1	\$	2.16	- 1	\$ -	(0.00%		\$	2.1570	1	\$	2.16	\$	-	0.00%
RTSR - Line and Transformation Connection	per kW	\$	1.2310	1	\$	1.23	\$	1.2310	1	\$	1.23		\$ -	(0.00%		\$	1.2310	1	\$	1.23	\$	-	0.00%
Sub-Total C - Delivery												- 1				ŀ						-		
(including Sub-Total B)					\$	8.52				\$	9.56		\$ 0.17	1	.76%					\$	9.80	\$	0.24	2.55%
Wholesale Market Service	per kWh	\$	0.0044		_		s	0.0044		_		ľ	_			ı	\$	0.0044					_	
Charge (WMSC)	p	*		155	\$	0.68	*		155	\$	0.68		\$ -	(0.00%		•		155	\$	0.68	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013	155	\$	0.20	\$	0.0013	155	\$	0.20		s -		0.00%		\$	0.0013	155	\$	0.20	\$	_	0.00%
Protection (RRRP)				133					155	1										1			-	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -		0.00%		\$	0.2500	1		0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0069		\$	1.04	\$	0.0069	150		1.04		\$ -		0.00%		\$	0.0069	150		1.04	\$	-	0.00%
TOU - Off Peak TOU - Mid Peak		\$	0.0800 0.1220	96 27	\$	7.68 3.29	\$	0.0800 0.1220	96 27	\$	7.68 3.29		\$ - \$ -		0.00%		\$	0.0800 0.1220	96 27	\$	7.68 3.29	\$		0.00%
TOU - Mid Peak TOU - On Peak		\$	0.1220	27	\$	4.35	\$	0.1220	27	\$	4.35		\$ -		0.00%		\$	0.1220	27		4.35	\$		0.00%
Energy - RPP - Tier 1		\$	0.0940	150	\$	14.10	\$	0.0940	150		14.10		\$ -		0.00%		\$	0.0940	150		14.10	\$	_	0.00%
Energy - RPP - Tier 2		\$	0.1100	0	\$	-	\$	0.1100		\$	-		š -				\$	0.1100			-	\$	-	0.0070
					ŀ											1				Ė				
Total Bill on TOU (before Taxes	s)				\$	26.02		400/		\$	27.05		\$ 0.17		0.61%			400/		\$	27.30	\$	0.24	0.90%
HST			13%		\$	3.38 29.40		13%		\$	3.52 30.57		\$ 0.02 \$ 0.19		0.61% 0.61%			13%		\$	3.55 30.85	\$	0.03 0.28	0.90% 0.90%
Total Bill (including HST) Ontario Clean Energy Bene	eta 1				\$	25.40				9	30.37		\$ 0.18 \$ -	' '	7.0176					S	30.03	\$	0.20	0.5076
Total Bill on TOU (including Of					S	29.40				\$	30.57		\$ 0.19		0.61%					S	30.85	\$	0.28	0.90%
Total Bill on TOO (including Oc	JEB)	_			*	29.40				ą.	30.37	_	\$ 0.18		1.01%	- 4	-			3	30.00	j ş	0.20	0.90%
Total Bill on RPP (before Taxes	5)				\$	24.80				\$	25.83		\$ 0.17		0.64%	ſ				\$	26.08	\$	0.24	0.94%
HST			13%		\$	3.22		13%		\$	3.36		\$ 0.02		0.64%	J		13%		\$	3.39	\$	0.03	0.94%
Total Bill (including HST)					\$	28.02				\$	29.19		\$ 0.19		0.64%	J				\$	29.47	\$	0.28	0.94%
Ontario Clean Energy Bene					\$	-				\$	-		\$ -			L				\$	-	\$	-	
Total Bill on RPP (including OC	CEB)				\$	28.02				\$	29.19		\$ 0.19		.64%	L				\$	29.47	\$	0.28	0.94%
Loss Factor (%)			3.5800%					3.3800%								[3.3800%		•				