



FIXED/VARIABLE PROPORTION

1.0 INTRODUCTION

This Exhibit explains how the proposed rates have been designed in order to collect the requested revenue requirement from 2016 through 2020. The current 2015 and proposed 2016 through 2020 Tariff of Rates and Charges are provided in Exhibit H-10-1. Bill Impacts can be found in Exhibit H-12-1.

Hydro Ottawa Limited ("Hydro Ottawa") is requesting approval of a Base Revenue Requirement in 2016 of \$175,570k and Transformer Ownership Credit of \$1,125k for total revenue from distribution rates of \$176,694k. Please see Table 1 for the requested revenue from distribution rates from 2016 through 2020.

Table 1 - Revenue from Distribution Rates¹

	2016 \$000	2017 \$000	2018 \$000	2019 \$000	2020 \$000
Base Revenue Requirement	175,570	185,670	196,398	206,014	212,532
Transformer Ownership Credit	1,125	1,114	1,109	1,106	1,105
Revenue from distribution rates	176,694	186,784	197,507	207,120	213,637

Please see Exhibit F-1-1 for the compilation of revenue required from distribution rates and calculation of revenue deficiency.

2.0 FIXED/VARIABLE PROPORTION

The current fixed/variable ratio split was approved as part of Hydro Ottawa's 2012 rate application EB-2011-0054. As part of this application Hydro Ottawa has started to apply the Ontario Energy Board's ("the Board") principles in its Draft Report on Rate Design for

¹ Totals may not match due to rounding



Electricity Distributors (EB-2012-0410). On April 2, 2015 the Board released the Board Policy, A New Distribution Rate Design for Residential Electricity Customers. Hydro Ottawa will wait until the Board's Working Groups has put forth its recommendations prior to incorporating these directions. Table 2 provides Hydro Ottawa's current and proposed fixed/variable ratio split.

Table 2 - Current and Proposed Fixed/Variable Split

	2015		2016		2017		2018		2019		2020	
	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %
Residential	37.8%	62.2%	45.6%	54.4%	50.7%	49.3%	55.9%	44.1%	61.9%	38.1%	66.2%	33.8%
GS <50	22.7%	77.3%	29.9%	70.1%	34.9%	65.1%	40.0%	60.0%	45.0%	55.0%	50.1%	49.9%
GS 50 to 1,499 kW	28.3%	71.7%	29.3%	70.7%	34.5%	65.5%	39.3%	60.7%	44.4%	55.6%	49.0%	51.0%
GS 1,500 to 4,999 kW	37.3%	62.7%	37.3%	62.7%	37.3%	62.7%	39.4%	60.6%	44.3%	55.7%	49.3%	50.7%
Large Use	33.8%	66.2%	35.2%	64.8%	35.3%	64.7%	39.3%	60.7%	44.2%	55.8%	49.1%	50.9%
Street Light	43.5%	56.5%	44.7%	55.3%	45.5%	54.5%	46.2%	53.8%	47.3%	52.7%	46.0%	54.0%
Sentinel	50.8%	49.2%	45.1%	54.9%	40.8%	59.2%	45.4%	54.6%	44.0%	56.0%	45.3%	54.7%
Unmetered Scattered Load	30.1%	69.9%	32.9%	67.1%	38.1%	61.9%	44.4%	55.6%	45.9%	54.1%	45.2%	54.8%
Standby Power	2.2%	97.8%	28.8%	71.2%	28.8%	71.2%	28.7%	71.3%	29.1%	70.9%	29.5%	70.5%

Hydro Ottawa moved each customer class closer to a 50/50 variable/fixed split, with the exception of the Residential and Unmetered Classes. The Residential Class was adjusted with the Board's April 2015 Report in mind and therefore goes beyond a 50% fixed component. Per Exhibit G-1-2 Hydro Ottawa is waiting for the final Navigant Consulting Limited Report to the Board prior to making any adjustments to the variable/fixed split.



1 Table 3 Provides Hydro Ottawa's current and proposed fixed and variable charges.

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3 **Table 3 - Current and Proposed Fixed and Variable Charges**

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	2015		2016		2017		2018		2019		2020	
	Fixed \$	Variable \$/kWh or KW	Fixed \$	Variable \$/kWh or KW	Fixed \$	Variable \$/kWh or KW	Fixed \$	Variable \$/kWh or KW	Fixed \$	Variable \$/kWh or KW	Fixed \$	Variable \$/kWh or KW
Residential	9.67	0.0234	12.25	0.0235	14.25	0.0228	16.50	0.0216	19.00	0.0196	20.75	0.0180
GS <50	16.72	0.0210	22.75	0.0216	27.75	0.0214	33.25	0.0208	38.75	0.0201	44.00	0.0188
GS 50 to 1,499 kW	260.82	3.5691	290.00	3.9454	355.00	3.8962	420.00	3.8299	490.00	3.6842	550.00	3.4930
GS 1,500 to 4,999 kW	4,193.93	3.4887	4,650.00	3.8602	4,975.00	4.0575	5,600.00	4.1002	6,650.00	3.9007	7,700.00	3.6031
Large Use	15,231.32	3.3129	16,900.00	3.6644	17,900.00	3.8746	21,000.00	3.8254	24,600.00	3.6719	28,000.00	3.4408
Street Light	0.57	3.9997	0.65	4.3442	0.70	4.5389	0.75	4.7173	0.80	4.8325	0.80	5.0761
Sentinel	2.62	10.0361	3.25	12.0650	3.25	13.3241	4.00	12.5418	4.25	12.9159	4.75	12.4211
Unmetered Scattered Load	4.43	0.0219	4.75	0.0242	5.75	0.0237	7.00	0.0225	7.50	0.0229	7.50	0.0238
Standby Power GS 50 to 1,499 kW	122.41	1.6337	135.00	1.8171	143.00	1.9245	150.00	2.0320	159.00	2.1082	165.00	2.1544
Standby Power GS 1,500 to 4,999 kW	122.41	1.4985	135.00	1.6668	143.00	1.7652	150.00	1.8639	159.00	1.9337	165.00	1.9761
Standby Power Large Use	122.41	1.6629	135.00	1.8496	143.00	1.9589	150.00	2.0683	159.00	2.1458	165.00	2.1929

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Table 4 to 8 provide comparisons of current and proposed monthly fixed charges with the floor and ceiling as calculated in the cost allocation study.

Table 4 - 2015 Current and 2016 Proposed Fixed Charge (\$) Comparison to Cost Allocation Floor and Ceiling

Customer Class	Cost Allocation		2015 Rate	2016 Proposed Rate
	Floor	Ceiling		
Residential	4.64	16.89	9.67	12.25
GS < 50 kW	7.33	25.24	16.72	22.75
GS > 50 to 1,499 kW	42.38	101.67	260.82	290.00
GS > 1,500 to 4,999 kW	175.80	534.95	4,193.93	4,650.00
Large Use	95.34	589.53	15,231.32	16,900.00
Street Light	0.22	8.84	0.57	0.65
Sentinel	1.86	13.66	2.62	3.25
Unmetered Scattered Load	(0.03)	8.14	4.43	4.75
Standby Power	209.29	330.58	122.41	135.00

Table 5 - 2015 Current and 2017 Proposed Fixed Charge (\$) Comparison to Cost Allocation Floor and Ceiling

Customer Class	Cost Allocation		2015 Rate	2017 Proposed Rate
	Floor	Ceiling		
Residential	4.76	17.41	9.67	14.25
GS < 50 kW	7.54	25.96	16.72	27.75
GS > 50 to 1,499 kW	43.81	104.32	260.82	355.00
GS > 1,500 to 4,999 kW	180.99	551.64	4,193.93	4,975.00
Large Use	96.82	605.76	15,231.32	17,900.00
Street Light	0.23	9.18	0.57	0.70
Sentinel	1.92	14.25	2.62	3.25
Unmetered Scattered Load	(0.03)	8.45	4.43	5.75
Standby Power	212.53	336.20	122.41	143



**Table 6 - 2015 Current and 2018 Proposed Fixed Charge (\$) Comparison to Cost
Allocation Floor and Ceiling**

Customer Class	Cost Allocation		2015 Rate	2018 Proposed Rate
	Floor	Ceiling		
Residential	4.87	17.92	9.67	16.50
GS < 50 kW	7.71	26.64	16.72	33.25
GS > 50 to 1,499 kW	44.94	106.93	260.82	420.00
GS > 1,500 to 4,999 kW	183.53	569.99	4,193.93	5,600.00
Large Use	93.94	637.08	15,231.32	21,000.00
Street Light	0.23	9.53	0.57	0.75
Sentinel	1.95	14.79	2.62	4.00
Unmetered Scattered Load	(0.03)	8.77	4.43	7.00
Standby Power	217.00	342.55	122.41	150.00

**Table 7 - 2015 Current and 2019 Proposed Fixed Charge (\$) Comparison to Cost
Allocation Floor and Ceiling**

Customer Class	Cost Allocation		2015 Rate	2019 Proposed Rate
	Floor	Ceiling		
Residential	4.97	18.37	9.67	19.00
GS < 50 kW	7.88	27.25	16.72	38.75
GS > 50 to 1,499 kW	46.14	109.38	260.82	490.00
GS > 1,500 to 4,999 kW	186.91	588.10	4,193.93	6,650.00
Large Use	96.11	667.05	15,231.32	24,600.00
Street Light	0.23	9.83	0.57	0.80
Sentinel	1.98	15.28	2.62	4.25
Unmetered Scattered Load	(0.03)	9.04	4.43	7.50
Standby Power	221.47	348.42	122.41	159.00



**Table 8 - 2015 Current and 2020 Proposed Fixed Charge (\$) Comparison to Cost
Allocation Floor and Ceiling**

Customer Class	Cost Allocation		2015 Rate	2020 Proposed Rate
	Floor	Ceiling		
Residential	5.06	18.64	9.67	20.75
GS < 50 kW	8.00	27.60	16.72	44.00
GS > 50 to 1,499 kW	47.00	111.03	260.82	550.00
GS > 1,500 to 4,999 kW	188.09	601.87	4,193.93	7,700.00
Large Use	93.51	679.50	15,231.32	28,000.00
Street Light	0.24	9.96	0.57	0.80
Sentinel	2.00	15.54	2.62	4.75
Unmetered Scattered Load	(0.03)	9.14	4.43	7.50
Standby Power	224.56	352.79	122.41	165.00

3.0 TRANSFORMER OWNERSHIP CREDIT

Hydro Ottawa is not proposing any change to the current Transformer Ownership Credit ("TOC") of \$0.45/kW for customers who own their transformers.



RATE DESIGN POLICY CONSULTATION

1.0 INTRODUCTION

As part of this application Hydro Ottawa Limited ("Hydro Ottawa") is not proposing the implementation of a fully fixed rate. Hydro Ottawa is however looking at its fixed and variable split in order to move all rate classes into a similar fixed and variable split. Please refer to Exhibit H-1-1.

On April 2, 2015 the Ontario Energy Board ("the Board") released the Board Policy¹, A New Distribution Rate Design for Residential Electricity Customers. At this time, as the implementation details and filing guidelines have not been released, Hydro Ottawa will wait until the Board's Working Groups has put forth its recommends prior to incorporating the directions.

¹ EB-2012-0410, Board Policy: A New Distribution Rate Design for Residential Electricity Customers, April 2, 2015



RETAIL TRANSMISSION SERVICE RATES

1.0 INTRODUCTION

The Ontario Energy Board (the “Board”) issued a revision to Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (the “Guideline”), which outlined information that the Board requires electricity distributors to file to adjust their retail transmission service rates (“RTSR”). Subsequently, the Board also provided a filing model which distributors are required to complete and file, 2015_RTSR Adjustment Work Form – version 4.0 issued by the Board June 26, 2014.

2.0 REVISED 2016 THROUGH 2020 RTSR

Hydro Ottawa Limited (“Hydro Ottawa”) proposes to use the Retail Transmission Service rates (“RTSRs”) for its 2016 rates as calculated by the Board RTSRs model. Currently the 2013 billing determinants are the most recently reported in the Reporting and Record Keeping Requirements (“RRR’s”). When the 2016 RTSR model is available the 2014 billing determinants will have been filed in the RRR’s. For the purpose of this filing, including bill impacts, Hydro Ottawa has used the 2015 approved RTSRs and will update the application based on the 2016 RTSR model when available. This is also the approach taken for calculation of the working capital allowance.

Hydro Ottawa has attached the 2015 RTRS Model in PDF format as part of this Exhibit and has also provided a live Excel version.

Hydro Ottawa is proposing to update the RTSRs on an annual basis, 2017 through 2020, based on Board Approved adjustments to the Hydro One Uniform Transmission Rates (“UTRs”) using the RTSR model. For the purpose of this rate application, including bill impacts, Hydro Ottawa has used the 2015 approved RTSRs for 2017 through 2020.



- 1 Given Hydro One UTRs are not typically approved in time for adjusting Hydro Ottawa's
- 2 rates on January 1, Hydro Ottawa is proposing to set each year's RTSRs using the
- 3 previous year's UTRs. Hydro Ottawa is proposing that the differences from the new
- 4 yearly rates be captured in Uniform System of Accounts 1584 – RSVA Network and
- 5 1586 – RSVA Connection for future disposition.



2015 RTSR Workform for Electricity Distributors

Utility Name	
Service Territory	
Assigned EB Number	
Name and Title	
Phone Number	
Email Address	
Date	
Last COS Re-based Year	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

2015 RTSR Workform for Electricity Distributors

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	2,256,501,094		1.0358		2,337,283,833	-
General Service Less Than 50 kW	kWh	720,479,340		1.0358		746,272,500	-
General Service 50 to 1,499 kW	kW	3,006,131,060	7,292,973		56.50%	3,006,131,060	7,292,973
General Service 1,500 to 4,999 kW	kW	857,551,218	1,866,871		62.96%	857,551,218	1,866,871
Large Use > 5000 kW	kW	613,513,830	1,135,342		74.06%	613,513,830	1,135,342
Unmetered Scattered Load	kWh	17,054,550		1.0358		17,665,103	-
Sentinel Lighting	kW	49,020	139		48.34%	49,020	139
Street Lighting	kW	44,767,415	123,947		49.50%	44,767,415	123,947



2015 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27
If needed , add extra host here (I)		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2013	Current 2014	Forecast 2015
	\$	-\$ 2,857,673	-\$ 2,972,507	-\$ 3,067,809



2015 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,218,199	\$3.63	\$ 4,422,062	1,177,522	\$0.75	\$ 883,142	968,649	\$1.85	\$ 1,792,001	\$ 2,675,142
February	1,135,290	\$3.63	\$ 4,121,103	1,133,245	\$0.75	\$ 849,934	908,867	\$1.85	\$ 1,681,404	\$ 2,531,338
March	1,042,555	\$3.63	\$ 3,784,475	1,048,715	\$0.75	\$ 786,536	808,943	\$1.85	\$ 1,496,360	\$ 2,282,896
April	966,942	\$3.63	\$ 3,509,999	957,709	\$0.75	\$ 718,282	764,901	\$1.85	\$ 1,415,967	\$ 2,133,340
May	1,201,785	\$3.63	\$ 4,362,480	1,137,282	\$0.75	\$ 852,962	903,936	\$1.85	\$ 1,672,282	\$ 2,525,243
June	1,149,937	\$3.63	\$ 4,174,271	1,179,995	\$0.75	\$ 884,996	932,554	\$1.85	\$ 1,725,225	\$ 2,610,221
July	1,248,438	\$3.64	\$ 4,543,903	1,307,047	\$0.75	\$ 981,547	1,056,856	\$1.85	\$ 1,955,184	\$ 2,936,730
August	1,125,855	\$3.63	\$ 4,086,854	1,154,868	\$0.75	\$ 866,151	925,649	\$1.85	\$ 1,712,451	\$ 2,578,602
September	1,055,493	\$3.63	\$ 3,831,440	1,053,960	\$0.75	\$ 790,470	825,534	\$1.85	\$ 1,527,238	\$ 2,317,708
October	935,675	\$3.63	\$ 3,396,500	920,724	\$0.75	\$ 690,543	743,976	\$1.85	\$ 1,376,356	\$ 2,066,899
November	1,068,027	\$3.63	\$ 3,876,938	1,030,389	\$0.75	\$ 772,792	835,885	\$1.85	\$ 1,546,387	\$ 2,319,179
December	1,183,613	\$3.63	\$ 4,296,515	1,128,105	\$0.75	\$ 846,079	921,513	\$1.85	\$ 1,704,799	\$ 2,550,878
Total	13,331,809	\$ 3.63	\$ 48,406,540	13,229,561	\$ 0.75	\$ 9,923,432	10,597,163	\$ 1.85	\$ 19,604,752	\$ 29,528,184

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	92,944	\$3.18	\$ 295,562	917	\$0.70	\$ 642	92,027	\$1.66	\$ 152,957	\$ 153,599
February	82,359	\$3.18	\$ 261,902	849	\$0.70	\$ 594	82,295	\$1.66	\$ 136,827	\$ 137,422
March	70,488	\$3.18	\$ 224,152	720	\$0.70	\$ 504	72,104	\$1.67	\$ 120,077	\$ 120,581
April	66,891	\$3.18	\$ 212,426	3,954	\$0.70	\$ 2,698	66,127	\$1.63	\$ 107,787	\$ 110,484
May	90,015	\$3.18	\$ 286,249	3,751	\$0.70	\$ 2,626	89,343	\$1.63	\$ 145,529	\$ 148,255
June	90,879	\$3.18	\$ 288,994	4,039	\$0.70	\$ 2,828	90,172	\$1.63	\$ 146,981	\$ 148,809
July	98,267	\$3.18	\$ 312,488	4,587	\$0.70	\$ 3,211	97,535	\$1.63	\$ 158,982	\$ 162,193
August	79,841	\$3.18	\$ 253,895	5,000	\$0.70	\$ 3,500	79,852	\$1.63	\$ 130,159	\$ 133,659
September	71,837	\$3.18	\$ 228,441	4,796	\$0.70	\$ 3,357	72,748	\$1.63	\$ 118,580	\$ 121,936
October	75,053	\$3.18	\$ 238,669	4,963	\$0.70	\$ 3,474	76,159	\$1.63	\$ 124,139	\$ 127,612
November	81,617	\$3.18	\$ 259,543	4,435	\$0.70	\$ 3,104	83,522	\$1.63	\$ 136,141	\$ 139,245
December	94,893	\$3.19	\$ 302,735	5,068	\$0.69	\$ 3,495	97,504	\$1.63	\$ 158,730	\$ 162,225
Total	994,994	\$ 3.18	\$ 3,165,055	42,979	\$ 0.70	\$ 30,032	999,388	\$ 1.64	\$ 1,636,988	\$ 1,667,020

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,311,143	\$3.60	\$ 4,717,624	1,178,439	\$0.75	\$ 883,783	1,060,676	\$1.83	\$ 1,944,958	\$ 2,828,741
February	1,217,649	\$3.60	\$ 4,383,004	1,134,094	\$0.75	\$ 850,528	991,162	\$1.83	\$ 1,818,231	\$ 2,668,759
March	1,113,043	\$3.60	\$ 4,008,626	1,049,435	\$0.75	\$ 787,040	880,947	\$1.83	\$ 1,616,436	\$ 2,403,477
April	1,033,743	\$3.60	\$ 3,722,425	961,563	\$0.75	\$ 720,979	831,028	\$1.83	\$ 1,522,854	\$ 2,243,833
May	1,291,800	\$3.60	\$ 4,646,749	1,141,033	\$0.75	\$ 855,587	993,279	\$1.83	\$ 1,817,911	\$ 2,673,496
June	1,240,816	\$3.60	\$ 4,463,265	1,184,034	\$0.75	\$ 887,824	1,022,726	\$1.83	\$ 1,872,206	\$ 2,760,030
July	1,346,705	\$3.61	\$ 4,856,391	1,311,634	\$0.75	\$ 984,757	1,154,391	\$1.83	\$ 2,114,166	\$ 3,098,923
August	1,205,696	\$3.60	\$ 4,340,749	1,159,868	\$0.75	\$ 869,651	1,005,501	\$1.83	\$ 1,842,609	\$ 2,712,260
September	1,127,330	\$3.60	\$ 4,059,881	1,058,756	\$0.75	\$ 793,827	898,282	\$1.83	\$ 1,645,818	\$ 2,439,644
October	1,010,728	\$3.60	\$ 3,635,170	925,687	\$0.75	\$ 694,017	820,135	\$1.83	\$ 1,500,494	\$ 2,194,511
November	1,149,644	\$3.60	\$ 4,136,481	1,034,824	\$0.75	\$ 775,896	919,407	\$1.83	\$ 1,682,528	\$ 2,458,424
December	1,278,506	\$3.60	\$ 4,599,290	1,133,173	\$0.75	\$ 849,574	1,019,017	\$1.83	\$ 1,863,529	\$ 2,713,103
Total	14,328,803	\$ 3.60	\$ 51,571,595	13,272,540	\$ 0.75	\$ 9,953,464	11,596,551	\$ 1.83	\$ 21,241,740	\$ 31,195,204

2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,218,199	\$ 3.8200	\$ 4,653,520	1,177,522	\$ 0.8200	\$ 965,568	968,649	\$ 1.9800	\$ 1,917,925	\$ 2,883,493
February	1,135,290	\$ 3.8200	\$ 4,336,806	1,133,245	\$ 0.8200	\$ 929,261	908,867	\$ 1.9800	\$ 1,799,557	\$ 2,728,818
March	1,042,555	\$ 3.8200	\$ 3,982,560	1,048,715	\$ 0.8200	\$ 859,946	808,843	\$ 1.9800	\$ 1,601,509	\$ 2,461,455
April	966,942	\$ 3.8200	\$ 3,693,718	957,709	\$ 0.8200	\$ 785,321	764,901	\$ 1.9800	\$ 1,514,504	\$ 2,299,825
May	1,201,785	\$ 3.8200	\$ 4,590,819	1,137,282	\$ 0.8200	\$ 932,571	903,936	\$ 1.9800	\$ 1,789,793	\$ 2,722,365
June	1,149,937	\$ 3.8200	\$ 4,392,759	1,179,995	\$ 0.8200	\$ 967,596	932,554	\$ 1.9800	\$ 1,846,457	\$ 2,814,053
July	1,248,438	\$ 3.8200	\$ 4,769,033	1,307,047	\$ 0.8200	\$ 1,071,779	1,056,856	\$ 1.9800	\$ 2,092,575	\$ 3,164,353
August	1,125,855	\$ 3.8200	\$ 4,304,766	1,154,868	\$ 0.8200	\$ 946,992	925,649	\$ 1.9800	\$ 1,832,785	\$ 2,779,777
September	1,055,493	\$ 3.8200	\$ 4,031,983	1,053,960	\$ 0.8200	\$ 864,247	825,534	\$ 1.9800	\$ 1,634,557	\$ 2,498,805
October	935,675	\$ 3.8200	\$ 3,574,279	920,724	\$ 0.8200	\$ 754,994	743,976	\$ 1.9800	\$ 1,473,072	\$ 2,228,066
November	1,068,027	\$ 3.8200	\$ 4,079,863	1,030,389	\$ 0.8200	\$ 844,919	835,885	\$ 1.9800	\$ 1,655,052	\$ 2,499,971
December	1,183,613	\$ 3.8200	\$ 4,521,402	1,128,105	\$ 0.8200	\$ 925,046	921,513	\$ 1.9800	\$ 1,824,596	\$ 2,749,642
Total	13,331,809	\$ 3.82	\$ 50,927,510	13,229,561	\$ 0.82	\$ 10,848,240	10,597,163	\$ 1.98	\$ 20,982,383	\$ 31,830,623

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	92,944	\$ 3.3765	\$ 313,825	917	\$ 0.7167	\$ 657	92,027	\$ 1.6200	\$ 149,084	\$ 149,741
February	82,359	\$ 3.3765	\$ 278,085	849	\$ 0.7167	\$ 608	82,295	\$ 1.6200	\$ 133,318	\$ 133,926
March	70,488	\$ 3.3765	\$ 238,003	720	\$ 0.7167	\$ 516	72,104	\$ 1.6200	\$ 116,808	\$ 117,325
April	66,801	\$ 3.3765	\$ 225,554	3,854	\$ 0.7167	\$ 2,762	66,127	\$ 1.6200	\$ 107,126	\$ 109,888
May	90,015	\$ 3.3765	\$ 303,936	3,751	\$ 0.7167	\$ 2,688	89,343	\$ 1.6200	\$ 144,736	\$ 147,424
June	90,879	\$ 3.3765	\$ 306,853	4,039	\$ 0.7167	\$ 2,895	90,172	\$ 1.6200	\$ 146,079	\$ 148,973
July	98,267	\$ 3.3765	\$ 331,799	4,587	\$ 0.7167	\$ 3,288	97,535	\$ 1.6200	\$ 158,007	\$ 161,294
August	79,841	\$ 3.3765	\$ 269,583	5,000	\$ 0.7167	\$ 3,584	79,852	\$ 1.6200	\$ 129,360	\$ 132,944
September	71,837	\$ 3.3765	\$ 242,558	4,796	\$ 0.7167	\$ 3,437	72,748	\$ 1.6200	\$ 117,852	\$ 121,289
October	75,053	\$ 3.3765	\$ 253,416	4,963	\$ 0.7167	\$ 3,557	76,159	\$ 1.6200	\$ 123,378	\$ 126,935
November	81,617	\$ 3.3765	\$ 275,580	4,435	\$ 0.7167	\$ 3,179	83,522	\$ 1.6200	\$ 135,306	\$ 138,484
December	94,893	\$ 3.3765	\$ 320,406	5,068	\$ 0.7167	\$ 3,632	97,504	\$ 1.6200	\$ 157,956	\$ 161,589
Total	994,994	\$ 3.38	\$ 3,359,597	42,979	\$ 0.72	\$ 30,803	999,388	\$ 1.62	\$ 1,619,009	\$ 1,649,812

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,311,143	\$3.79	\$ 4,967,346	1,178,439	\$0.82	\$ 966,225	1,060,676	\$1.95	\$ 2,067,009	\$ 3,033,234
February	1,217,649	\$3.79	\$ 4,614,893	1,134,094	\$0.82	\$ 929,869	991,162	\$1.95	\$ 1,932,875	\$ 2,862,744
March	1,113,043	\$3.79	\$ 4,220,563	1,049,435	\$0.82	\$ 860,462	880,947	\$1.95	\$ 1,718,318	\$ 2,578,790
April	1,033,743	\$3.79	\$ 3,919,272	961,563	\$0.82	\$ 788,084	831,026	\$1.95	\$ 1,621,630	\$ 2,408,713
May	1,291,800	\$3.79	\$ 4,894,754	1,141,033	\$0.82	\$ 935,260	993,279	\$1.95	\$ 1,934,529	\$ 2,869,789
June	1,240,816	\$3.79	\$ 4,699,612	1,184,034	\$0.82	\$ 970,491	1,022,726	\$1.95	\$ 1,992,536	\$ 2,963,026
July	1,346,705	\$3.79	\$ 5,100,832	1,311,634	\$0.82	\$ 1,075,066	1,154,391	\$1.95	\$ 2,250,582	\$ 3,325,648
August	1,205,696	\$3.79	\$ 4,570,349	1,159,868	\$0.82	\$ 950,575	1,005,501	\$1.95	\$ 1,962,145	\$ 2,912,721
September	1,127,330	\$3.79	\$ 4,274,541	1,058,756	\$0.82	\$ 867,684	898,282	\$1.95	\$ 1,752,409	\$ 2,620,094
October	1,010,728	\$3.79	\$ 3,827,695	925,687	\$0.82	\$ 758,551	820,135	\$1.95	\$ 1,596,450	\$ 2,355,001
November	1,149,644	\$3.79	\$ 4,355,443	1,034,824	\$0.82	\$ 848,098	919,407	\$1.95	\$ 1,790,358	\$ 2,638,455
December	1,278,506	\$3.79	\$ 4,841,808	1,133,173	\$0.82	\$ 928,678	1,019,017	\$1.95	\$ 1,982,552	\$ 2,911,231
Total	14,326,803	\$ 3.79	\$ 54,287,108	13,272,540	\$ 0.82	\$ 10,879,043	11,596,551	\$ 1.95	\$ 22,601,391	\$ 33,480,434



Ontario Energy Board

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2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,218,199	\$ 3,8200	\$ 4,653,520	1,177,522	\$ 0.8200	\$ 965,568	968,649	\$ 1.9800	\$ 1,917,925	\$ 2,883,493
February	1,135,290	\$ 3,8200	\$ 4,336,808	1,133,245	\$ 0.8200	\$ 929,261	908,867	\$ 1.9800	\$ 1,799,557	\$ 2,728,818
March	1,042,555	\$ 3,8200	\$ 3,982,560	1,048,715	\$ 0.8200	\$ 859,946	808,843	\$ 1.9800	\$ 1,601,509	\$ 2,461,455
April	966,942	\$ 3,8200	\$ 3,693,718	957,709	\$ 0.8200	\$ 785,321	764,901	\$ 1.9800	\$ 1,514,504	\$ 2,299,825
May	1,201,785	\$ 3,8200	\$ 4,590,819	1,137,282	\$ 0.8200	\$ 932,571	903,936	\$ 1.9800	\$ 1,789,793	\$ 2,722,365
June	1,149,937	\$ 3,8200	\$ 4,392,759	1,179,995	\$ 0.8200	\$ 967,596	932,554	\$ 1.9800	\$ 1,846,457	\$ 2,814,053
July	1,248,438	\$ 3,8200	\$ 4,769,033	1,307,047	\$ 0.8200	\$ 1,071,779	1,056,856	\$ 1.9800	\$ 2,092,575	\$ 3,164,353
August	1,125,855	\$ 3,8200	\$ 4,300,766	1,154,868	\$ 0.8200	\$ 946,992	925,649	\$ 1.9800	\$ 1,832,785	\$ 2,779,777
September	1,055,493	\$ 3,8200	\$ 4,031,983	1,053,960	\$ 0.8200	\$ 864,247	825,534	\$ 1.9800	\$ 1,634,557	\$ 2,498,805
October	935,675	\$ 3,8200	\$ 3,574,279	920,724	\$ 0.8200	\$ 754,994	743,976	\$ 1.9800	\$ 1,473,072	\$ 2,228,066
November	1,068,027	\$ 3,8200	\$ 4,079,863	1,030,389	\$ 0.8200	\$ 844,919	835,885	\$ 1.9800	\$ 1,655,052	\$ 2,499,971
December	1,183,613	\$ 3,8200	\$ 4,521,402	1,128,105	\$ 0.8200	\$ 925,046	921,513	\$ 1.9800	\$ 1,824,596	\$ 2,749,642
Total	13,331,809	\$ 3.82	\$ 50,927,510	13,229,561	\$ 0.82	\$ 10,848,240	10,597,163	\$ 1.98	\$ 20,982,383	\$ 31,830,623

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	92,944	\$ 3,2300	\$ 300,209	917	\$ 0.6500	\$ 596	92,027	\$ 1.6200	\$ 149,084	\$ 149,680
February	82,359	\$ 3,2300	\$ 266,020	849	\$ 0.6500	\$ 552	82,295	\$ 1.6200	\$ 133,318	\$ 133,870
March	70,488	\$ 3,2300	\$ 227,676	720	\$ 0.6500	\$ 468	72,104	\$ 1.6200	\$ 116,808	\$ 117,276
April	66,801	\$ 3,2300	\$ 215,767	3,854	\$ 0.6500	\$ 2,505	66,127	\$ 1.6200	\$ 107,126	\$ 109,631
May	90,015	\$ 3,2300	\$ 290,748	3,751	\$ 0.6500	\$ 2,438	89,343	\$ 1.6200	\$ 144,736	\$ 147,174
June	90,879	\$ 3,2300	\$ 293,539	4,039	\$ 0.6500	\$ 2,625	90,172	\$ 1.6200	\$ 146,079	\$ 148,704
July	98,267	\$ 3,2300	\$ 317,402	4,587	\$ 0.6500	\$ 2,982	97,535	\$ 1.6200	\$ 158,007	\$ 160,988
August	79,841	\$ 3,2300	\$ 257,886	5,000	\$ 0.6500	\$ 3,250	79,852	\$ 1.6200	\$ 129,360	\$ 132,610
September	71,837	\$ 3,2300	\$ 232,034	4,796	\$ 0.6500	\$ 3,117	72,748	\$ 1.6200	\$ 117,852	\$ 120,969
October	75,053	\$ 3,2300	\$ 242,421	4,963	\$ 0.6500	\$ 3,226	76,159	\$ 1.6200	\$ 123,378	\$ 126,604
November	81,617	\$ 3,2300	\$ 263,623	4,435	\$ 0.6500	\$ 2,883	83,522	\$ 1.6200	\$ 135,306	\$ 138,188
December	94,893	\$ 3,2300	\$ 306,504	5,068	\$ 0.6500	\$ 3,294	97,504	\$ 1.6200	\$ 157,956	\$ 161,251
Total	994,994	\$ 3.23	\$ 3,213,831	42,979	\$ 0.65	\$ 27,936	999,388	\$ 1.62	\$ 1,619,009	\$ 1,646,945

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,311,143	\$ 3.78	\$ 4,953,729	1,178,439	\$ 0.82	\$ 966,164	1,060,676	\$ 1.95	\$ 2,067,009	\$ 3,033,173
February	1,217,649	\$ 3.78	\$ 4,602,827	1,134,094	\$ 0.82	\$ 929,813	991,162	\$ 1.95	\$ 1,932,875	\$ 2,862,697
March	1,113,043	\$ 3.78	\$ 4,210,235	1,049,405	\$ 0.82	\$ 860,414	880,947	\$ 1.95	\$ 1,718,318	\$ 2,578,732
April	1,033,743	\$ 3.78	\$ 3,909,486	961,563	\$ 0.82	\$ 787,826	831,028	\$ 1.95	\$ 1,621,630	\$ 2,409,456
May	1,291,800	\$ 3.78	\$ 4,881,567	1,141,033	\$ 0.82	\$ 935,009	993,279	\$ 1.95	\$ 1,934,529	\$ 2,869,538
June	1,240,816	\$ 3.78	\$ 4,686,299	1,184,034	\$ 0.82	\$ 970,221	1,022,726	\$ 1.95	\$ 1,992,536	\$ 2,962,757
July	1,346,705	\$ 3.78	\$ 5,086,436	1,311,634	\$ 0.82	\$ 1,074,760	1,154,391	\$ 1.95	\$ 2,250,582	\$ 3,325,342
August	1,205,696	\$ 3.78	\$ 4,558,653	1,159,868	\$ 0.82	\$ 950,242	1,005,501	\$ 1.95	\$ 1,962,145	\$ 2,912,387
September	1,127,330	\$ 3.78	\$ 4,264,017	1,058,756	\$ 0.82	\$ 867,365	898,282	\$ 1.95	\$ 1,752,409	\$ 2,619,774
October	1,010,728	\$ 3.78	\$ 3,816,700	925,887	\$ 0.82	\$ 758,220	820,135	\$ 1.95	\$ 1,596,450	\$ 2,364,670
November	1,149,644	\$ 3.78	\$ 4,343,466	1,034,824	\$ 0.82	\$ 847,892	919,407	\$ 1.95	\$ 1,790,358	\$ 2,638,160
December	1,278,596	\$ 3.78	\$ 4,827,906	1,133,173	\$ 0.82	\$ 928,340	1,019,017	\$ 1.95	\$ 1,982,552	\$ 2,910,893
Total	14,326,803	\$ 3.78	\$ 54,141,341	13,272,540	\$ 0.82	\$ 10,876,176	11,596,551	\$ 1.95	\$ 22,601,391	\$ 33,477,568



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0080	2,337,283,833	-	\$ 18,698,271	33.3%	\$ 18,067,691	\$0.0077
General Service Less Than 50 kW	kWh	\$ 0.0072	746,272,500	-	\$ 5,373,162	9.6%	\$ 5,191,958	\$0.0070
General Service 50 to 1,499 kW	kW	\$ 3.0087	3,006,131,060	7,292,973	\$ 21,942,368	39.1%	\$ 21,202,385	\$2.9072
General Service 1,500 to 4,999 kW	kW	\$ 3.1240	857,551,218	1,866,871	\$ 5,832,105	10.4%	\$ 5,635,423	\$3.0186
Large Use > 5000 kW	kW	\$ 3.4630	613,513,830	1,135,342	\$ 3,931,689	7.0%	\$ 3,799,097	\$3.3462
Unmetered Scattered Load	kWh	\$ 0.0072	17,665,103	-	\$ 127,189	0.2%	\$ 122,899	\$0.0070
Sentinel Lighting	kW	\$ 2.2210	49,020	139	\$ 309	0.0%	\$ 298	\$2.1461
Street Lighting	kW	\$ 2.2323	44,767,415	123,947	\$ 276,687	0.5%	\$ 267,356	\$2.1570
					\$ 56,181,779			



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0042	2,337,283,833	-	\$ 9,816,592	32.5%	\$ 9,918,439	\$0.0042
General Service Less Than 50 kW	kWh	\$ 0.0040	746,272,500	-	\$ 2,985,090	9.9%	\$ 3,016,060	\$0.0040
General Service 50 to 1,499 kW	kW	\$ 1.6116	3,006,131,060	7,292,973	\$ 11,753,355	38.9%	\$ 11,875,296	\$1.6283
General Service 1,500 to 4,999 kW	kW	\$ 1.7223	857,551,218	1,866,871	\$ 3,215,312	10.6%	\$ 3,248,671	\$1.7402
Large Use > 5000 kW	kW	\$ 1.9395	613,513,830	1,135,342	\$ 2,201,996	7.3%	\$ 2,224,841	\$1.9596
Unmetered Scattered Load	kWh	\$ 0.0040	17,665,103	-	\$ 70,660	0.2%	\$ 71,394	\$0.0040
Sentinel Lighting	kW	\$ 1.1972	49,020	139	\$ 166	0.0%	\$ 168	\$1.2096
Street Lighting	kW	\$ 1.2222	44,767,415	123,947	\$ 151,488	0.5%	\$ 153,060	\$1.2349
					\$ 30,194,660			



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0077	2,337,283,833	-	18,067,691.09	33.3%	\$ 18,019,177	\$0.0077
General Service Less Than 50 kW	kWh	\$0.0070	746,272,500	-	\$ 5,191,958	9.6%	\$ 5,178,017	\$0.0069
General Service 50 to 1,499 kW	kW	\$2.9072	3,006,131,060	7,292,973	\$ 21,202,385	39.1%	\$ 21,145,454	\$2.8994
General Service 1,500 to 4,999 kW	kW	\$3.0186	857,551,218	1,866,871	\$ 5,635,423	10.4%	\$ 5,620,292	\$3.0105
Large Use > 5000 kW	kW	\$3.3462	613,513,830	1,135,342	\$ 3,799,097	7.0%	\$ 3,788,896	\$3.3372
Unmetered Scattered Load	kWh	\$0.0070	17,665,103	-	\$ 122,899	0.2%	\$ 122,569	\$0.0069
Sentinel Lighting	kW	\$2.1461	49,020	139	\$ 298	0.0%	\$ 298	\$2.1403
Street Lighting	kW	\$2.1570	44,767,415	123,947	\$ 267,356	0.5%	\$ 266,638	\$2.1512
					\$ 54,287,108			



2015 RTSR Workform for Electricity Distributors

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0042	2,337,283,833	-	\$ 9,918,439	32.5%	\$ 9,886,523	\$ 0.0042
General Service Less Than 50 kW	kWh	\$ 0.0040	746,272,500	-	\$ 3,016,060	9.9%	\$ 3,006,355	\$ 0.0040
General Service 50 to 1,499 kW	kW	\$ 1.6283	3,006,131,060	7,292,973	\$ 11,875,296	38.9%	\$ 11,837,083	\$ 1.6231
General Service 1,500 to 4,999 kW	kW	\$ 1.7402	857,551,218	1,866,871	\$ 3,248,671	10.6%	\$ 3,238,217	\$ 1.7346
Large Use > 5000 kW	kW	\$ 1.9596	613,513,830	1,135,342	\$ 2,224,841	7.3%	\$ 2,217,682	\$ 1.9533
Unmetered Scattered Load	kWh	\$ 0.0040	17,665,103	-	\$ 71,394	0.2%	\$ 71,164	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2096	49,020	139	\$ 168	0.0%	\$ 168	\$ 1.2057
Street Lighting	kW	\$ 1.2349	44,767,415	123,947	\$ 153,060	0.5%	\$ 152,567	\$ 1.2309
					\$ 30,507,928			



Ontario Energy Board

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2015 RTSR Workform for Electricity Distributors

Please enter the following Proposed RTS rates into your rates model.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0077	\$	0.0042
General Service Less Than 50 kW	kWh	\$	0.0069	\$	0.0040
General Service 50 to 1,499 kW	kW	\$	2.8994	\$	1.6231
General Service 1,500 to 4,999 kW	kW	\$	3.0105	\$	1.7346
Large Use > 5000 kW	kW	\$	3.3372	\$	1.9533
Unmetered Scattered Load	kWh	\$	0.0069	\$	0.0040
Sentinel Lighting	kW	\$	2.1403	\$	1.2057
Street Lighting	kW	\$	2.1512	\$	1.2309



RETAIL SERVICE CHARGES

1.0 INTRODUCTION

Retail service charges apply to services provided by a distributor to retailers or customers with respect to the supply of competitive electricity through Retailer contracts, in accordance with the Retail Settlement Code ("RSC"). Currently, Hydro Ottawa applies the retail service rates and charges, in accordance with Chapter 12 of the 2006 Electricity Distribution Rate Handbook.

Variances between the charges applied to retailers and the direct costs associated with the provision of these services are recorded in the Board established variance accounts 1518 Retail Cost Variance Retail and 1548 Retail Cost Variance STR, in accordance with Section 12.2.5 of the 2006 Electricity Distribution Rate Handbook.

As outlined in Exhibit H-7-1, Section 4.0, Hydro Ottawa is proposing changes to the current retail rates and charges in 2016, with modest adjustments for inflation between the years 2017 to 2020.

Recognizing the Board's plan to undertake a review of all Specific Service Charges in 2015¹, Hydro Ottawa undertook a review of service charges, as part of this Application, and is requesting a modest adjustment, as an interim step towards improving business efficiencies and appropriate cost recovery.

Hydro Ottawa has not informed Retailers of the proposed rates; however, plans to do so, as part of the standard notification process that will follow the submission of this Application.

¹ EB-2014-0365, Wireless Attachment Consultation, December 11, 2014. Pg. 3.



WHOLESALE MARKET SERVICE RATE

As part of this application, Hydro Ottawa Limited ("Hydro Ottawa") has used the Ontario Energy Board's ("the Board") generic Wholesale Market Service Rate of \$0.0044 per kilowatt hour and the Rural and Remote Rate Protection of \$0.0013 per kilowatt hour to bill its customers. Therefore, a total combined rate of \$0.0057 per kilowatt hour is being used.

Hydro Ottawa is not proposing a distributor specific rate.

Hydro Ottawa proposes to update these rates in accordance with any Board approved rate changes during the 2016 through 2020 period.



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SMART METERING CHARGE

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4 On March 28, 2013, the Ontario Energy Board (“the Board”) issued a Decision and Order
5 (EB-2012-0100/EB-2012-0211) establishing a Smart Metering charge of \$0.79 per
6 month for Residential and General Service < 50kW customers effective May 1, 2013.

7

8 Hydro Ottawa Limited (“Hydro Ottawa”) has reflected this charge in their application. As
9 the Smart Metering Charge is currently in effect until October 31, 2018, Hydro Ottawa
10 has only included the charge until October 31, 2018.



SERVICE CHARGES

1.0 INTRODUCTION

As part of this application, Hydro Ottawa Limited ("Hydro Ottawa") is proposing to revise some previously established service charges, introduce additional service charges, eliminate some existing service charges and rename certain service charges to more accurately reflect the services provided. Service charges apply to services that are over and above Hydro Ottawa's standard level of service offerings and may result from a customer's action or inaction. The revenue from these charges offset the total revenue requirement.

During 2014, Hydro Ottawa undertook a review of many routine service charges to ensure they reflected the associated costs of providing services. In addition, the costs for new services requested by customers were also appropriately determined. Finally, Hydro Ottawa assessed certain repeated requests by a small number of customers which result in resources being expended by Hydro Ottawa. Service charges are proposed for such requests to encourage efficient use of Hydro Ottawa's resources.

The following, currently approved, service charges will not be revised or eliminated as part of this application:

- i. Arrears Certificate (proposed terminology "Account Certificate");
- ii. Duplicate Invoices from Previous Billing;
- iii. Credit Reference/Credit Check;
- iv. Unprocessed Payment Charge;
- v. Account Set-up/Change of Occupancy Charge;
- vi. Disconnect/Reconnect Charge (all 4 categories).

With regard to the disconnect/reconnect charge, Hydro Ottawa seeks approval to apply the currently approved rate(s) for the provision of service calls and disconnecting/reconnecting services which may result from occupancy changes, as



1 outlined in Sections 6.4 and 6.1, respectively. As such, these current rates will apply
2 between the years 2016 to 2020.

3
4 Hydro Ottawa proposes to increase some existing service charges, as well as, introduce
5 new service charges. No existing service charges have been reduced. Unless
6 otherwise indicated, the proposed rate changes and additions shall be adjusted for the
7 years 2017 and 2020 by formulaic inflationary increases.

8 9 **2.0 SUMMARY OF PROPOSED REVISED AND NEW SERVICE CHARGES**

10
11 Tables 1 and 2 below summarize the proposed revised and new service charges,
12 respectively, for the years 2016 through 2020. All of the proposed service charges are
13 to be included in Hydro Ottawa's tariff sheet.



1

Table 1 – Revised Service Charges

Service Charges – Revised	2012-2015	2016	2017	2018	2019	2020
Special Billing Service (formerly Other Billing Information Request), per hour	\$15.00	\$95.00	\$97.00	\$100.00	\$102.00	\$104.00
Temporary service install & remove – overhead – no transformer	\$500.00	\$797.00	\$813.00	\$830.00	\$848.00	\$866.00
Temporary service install & remove – underground – no transformer	\$500.00	\$1,156.00	\$1,180.00	\$1,205.00	\$1,230.00	\$1,256.00
Temporary service install & remove – overhead – with transformer	\$500.00	\$2,840.00	\$2,900.00	\$2,961.00	\$3,023.00	\$3,087.00
Specific Charge for Access to the Power Poles	\$22.35/pole	\$57.00	\$57.00	\$58.00	\$58.00	\$58.00
Dry Core Transformer Charge – Demand	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)	Attachment H-7(A)
Standard Charge, per Retailer	\$100.00	\$117.00	\$122.00	\$129.00	\$135.00	\$140.00
Monthly Fixed Charge, per Retailer	\$20.00	\$24.00	\$25.00	\$26.00	\$27.00	\$28.00
Monthly Variable Charge, per Customer, per Retailer	\$0.50	\$0.60	\$0.60	\$0.65	\$0.65	\$0.70
Monthly Billing Charge (“DCB”), per Customer, per Retailer	\$0.30	\$0.35	\$0.35	\$0.40	\$0.40	\$0.40
Service Transaction Requests (“STR”) Fee, per request	\$0.25	\$0.30	\$0.30	\$0.30	\$0.35	\$0.35
Service Transaction Requests (“STR”) Fee, per process	\$0.50	\$0.60	\$0.60	\$0.65	\$0.65	\$0.70
Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge (formerly MicroFIT monthly account management charge)	\$5.40	\$18.00	\$18.00	\$19.00	\$19.00	\$19.00

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Table 2 – New Service Charges

Service Charges – New	2012-2015	2016	2017	2018	2019	2020
Disconnect/Reconnect at meter – regular hours (under account administration – new account)		\$65.00	\$65.00	\$65.00	\$65.00	\$65.00
Disconnect/Reconnect at meter – after regular hours (under account administration section – new account)		\$185.00	\$185.00	\$185.00	\$185.00	\$185.00
Interval Meter – Field Reading		\$347.00	\$355.00	\$362.00	\$370.00	\$378.00
High Bill Investigation – If billing is correct		\$213.00	\$218.00	\$222.00	\$227.00	\$232.00
Service Call – Customer missed appointment (Regular Hours)		\$65.00	\$65.00	\$65.00	\$65.00	\$65.00
Service Call – Customer missed appointment (After Regular Hours)		\$185.00	\$185.00	\$185.00	\$185.00	\$185.00
Energy Resource Facility Administration Charge – Without Account Set Up (one-time)		\$127.00	\$130.00	\$133.00	\$135.00	\$138.00
Energy Resource Facility Administration Charge – With Account Set Up (one-time)		\$157.00	\$160.00	\$163.00	\$165.00	\$168.00
FIT Energy Resource Facility Monthly Account Management Charge		\$119.00	\$121.00	\$124.00	\$126.00	\$129.00
HCI, RESOP, Other Energy Resource Facility Monthly Account Management Charge		\$259.00	\$264.00	\$270.00	\$276.00	\$281.00

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4 **3.0 REVISED SERVICE CHARGES**

5

6 Hydro Ottawa is proposing to revise a number of Specific, Retailer and Generator
7 charges.

8

9 **3.1 Special Billing Service (formerly Request for other Billing Information)**

10 This proposed charge applies to all requests for billing information that involves sourcing,
11 compiling and presenting several months or years of billing information for customers or
12 their agents. Services of this nature were historically charged the \$15.00 “Request for
13 other Billing Information” charge. Typically, these services vary in terms of resource
14 effort and time; therefore, the proposed charge is based upon Hydro Ottawa’s work for
15 others hourly labour rate. A one-hour minimum is proposed for all related services.



Services in excess of one-hour would be billed in 15-minute increments, thereafter. This approach ensures that the associated costs are captured and appropriately recovered. As noted in Section 7.2, Hydro Ottawa proposes to eliminate the “Request for other Billing Information” charge description and replace it with the “Special Billing Service” charge.

3.2 Temporary Services

Hydro Ottawa requests approval for three (3) temporary electricity service charges to reflect the actual costs associated with the provision of an overhead service with and without a transformer, as well as, the provision of an underground service. Historically, Hydro Ottawa has been applying the OEB-approved \$500 service charge, regardless of service type. An analysis of the types of temporary services commonly provided and associated costs determined that the generic rate was no longer sufficient. The proposed rates have been developed in accordance with the Electricity Distribution Rate Handbook (“EDRH”) methodology.

3.3 Specific Charge for Access to the Power Poles

As of yearend 2013, Hydro Ottawa had seven companies attaching to Hydro Ottawa poles. Telecom cables and street lighting represented the majority of attachments; however, Bell Canada and Hydro One (“HONI”) also had attachments. With the exception of HONI, which applies its own OEB-approved rate, the remaining companies pay the current, province-wide annual pole charge of \$22.35 per pole. This rate has applied for more than 10 years and no longer reflects the direct and indirect costs associated with maintaining third-party attachments. A review and analysis of the Access to Power Poles charge has resulted in a proposed rate of \$57 for 2016, which will be adjusted for inflation on an annual basis between the years 2017 and 2020.

A detailed history and analysis of the proposed revised rate is set out in Attachment H-7(A). The proposed rate pertains to wire attachments, only.



3.4 Dry Core Transformers

The dry core transformer charge is applied to recover energy lost in the operation of a dry core transformer. A specific charge is calculated for each transformer size. A detailed analysis indicated that the existing charges are no longer sufficient. Hydro Ottawa is, therefore, requesting the approval of revised rates for the 26 dry core transformer sizes within Hydro Ottawa's service area, for each of the years 2016 through 2020 as outlined in Appendix H-7(A). On an annual basis, these proposed rates will be further adjusted to reflect any related changes in RPP and Hydro One rates.

4.0 REVISED RETAIL SERVICE CHARGES

Hydro Ottawa has been applying the Retail Service Charges set by the OEB, since the competitive electricity market opened in May, 2002. A detailed review and analysis of costs associated with serving this market has resulted in modest adjustments for each of the years 2016 through 2020.

The proposed 2016 rates are based upon the 2013 to 2015 IRM rate increases, plus the estimated 2016 percentage increase in revenue requirement. The 2017 to 2020 rate increases are based upon the estimated percentage increase in revenue requirement for those years.

5.0 REVISED GENERATOR CHARGES

5.1 Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge (formerly Micro-FIT Service charge)

The Micro-FIT monthly service charge of \$5.40 is an Ontario Energy Board ("the Board") approved province-wide charge. A review and analysis of the associated costs providing monthly services to Micro-FIT and Micro-Net-Metering customers has resulted in proposed increases ranging from \$18 to \$19, per month, in the years 2016 to 2020.



6.0 NEW SERVICE CHARGES

6.1 Disconnect/Reconnect at Meter – New Account (Regular and After Hours)

In response to the Boards customer service rules regarding the opening and closing of customer accounts (EB-2007-0722), Hydro Ottawa's business practices were augmented to disconnect services in situations where the financially-responsible account holder is unknown or does not confirm account responsibility within the prescribed 15 calendar day period, where Hydro Ottawa is advised by a third-party (ref: Sections 2.8.1 and 2.8.2 of the DSC).

Applying the service charges associated with disconnection and reconnection for non-payment of account (at meter), Hydro Ottawa seeks approval to apply the same service charge where a responsible account holder is not confirmed and disconnection proceeds. These service charges would be reflected under the Customer Administration category.

6.2 Interval Meter Field Reading Charge

As outlined in Section 2.3.7.2 of Hydro Ottawa's Conditions of Service, interval-metered customers are responsible for providing a dedicated telephone line for remote meter data interrogation. Should this dedicated telephone line become defective, the customer shall be responsible for arranging the necessary repairs within 7 business days upon being notified by Hydro Ottawa. After this timeframe, should the defect remain and require Hydro Ottawa to visit the metering site to obtain a scheduled reading, an interval meter field reading charge will apply to each related visit. This proposed charge is intended to promote timely telephone communication line repairs and, when necessary, recover the costs associated with interval metering field readings due to unresolved telephone line defects.

6.3 High Bill Investigation Charge

This proposed charge is intended to recover the direct costs associated with offsite high bill investigations, when all other means of addressing customer high bill concerns have



1 not been satisfactory to the customer. If, as a result of an onsite investigation, it is
2 determined that the billing amount was inaccurate, this charge would be waived.

3 4 **6.4 Service Call – Customer Missed Appointment (Regular and After Hours)**

5 This charge is proposed for all scheduled appointments, wherein, Hydro Ottawa
6 personnel arrive at the agreed-upon time, but, work cannot proceed due to the absence
7 of the customer or designated party. This charge would not apply where the customer
8 makes a reasonable attempt to advise Hydro Ottawa, in advance, that the appointment
9 cannot be kept, in sufficient time for Hydro Ottawa personnel to be redeployed. The
10 costs associated with missed appointments by customers are similar to those associated
11 with disconnection and reconnection for non-payment of account. Therefore, the
12 currently approved charges for disconnection and reconnection for non-payment (at
13 meter) during and after regular hours are similarly proposed for scheduled appointments
14 that are attended by Hydro Ottawa personnel, however, insufficient or no notice is
15 provided by the customer or designated party that the scheduled appointment can no
16 longer be kept.

17 18 **6.5 Energy Resource Facility Administration Charge**

19 This proposed charge applies to all energy resource facilities when there is an
20 assignment of contracts which require legal services and service entrance assessments
21 on the part of Hydro Ottawa. This charge would apply to any new generation facility
22 associated with a new or existing generation account, regardless of size. Where a
23 generation account does not already exist, the OEB-approved Account Set-Up charge
24 will also be applied. This charge does not apply to micro-FIT and micro-net-metering
25 generators.

26 27 **6.6 FIT Energy Resource Facility Monthly Account Management Charge**

28 This proposed charge is applicable to the services provided to FIT Energy Resource
29 Facilities on a monthly basis with respect to settlement. Currently there are no
30 associated charges for the provision of Finance, Accounting, Billing and Metering
31 services.



6.7 HCI, RESOP & Other Energy Resource Facility Monthly Account Management Charge

This proposed charge is applicable to the services provided to HCI, RESOP & Other Energy Resource Facilities on a monthly basis with respect to settlement. Currently there are no associated charges for the provision of Finance, Accounting, Billing and Metering services.

7.0 REVISED SERVICE CHARGE DESCRIPTIONS

7.1 Account Certificate (formerly Arrears Certificate)

Hydro Ottawa is currently authorized to charge for the production of an Arrears Certificate. Typically, such requests are made prior to closing a real estate transaction. Some requests may also involve inquiries regarding Hydro Ottawa property easements. To accurately reflect the potential provision of arrears and/or easement information, Hydro Ottawa proposes to replace the existing "Arrears Certificate" description with "Account Certificate". No change in the approved charge is requested at this time.

7.2 Special Billing Service (formerly Request for Other Billing Information)

As noted in Section 3.1, Hydro Ottawa proposes to eliminate the "Request for other Billing Information" terminology and replace it with the proposed "Special Billing Service" description to accurately reflect the variety of services requests and provided by Billing.

7.3 Micro-FIT & Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge (formerly Micro-FIT Service)

As noted in Section 5.1, Hydro Ottawa proposes to replace the monthly "Micro-FIT Service" charge description with the "Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge" to more accurately reflect the facilities for which this charge would apply.

8.0 SERVICE CHARGE CALCULATIONS



1

2 In accordance with the methodology outlined in the Electricity Distribution Rate
3 Handbook ("EDRH"), the 2016 service charge calculations are provided in Attachment H-
4 7(A).

5

6 **9.0 SERVICE CHARGE REVENUES**

7

8 A schedule of the associated revenues from all specific service charges between 2016
9 and 2020 is provided in Exhibit C-2-2.

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: FIT, MICROFIT, HCI, RESOP & OTHER MONTHLY ACCOUNT MANAGEMENT CHARGE

NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	2016 Forecast Volume	2016 Forecast Revenue
Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge	\$18	1,000	\$18,000
FIT Monthly Account Management Charge	\$119	125	\$14,875
HCI, RESOP, Other Energy Resource Facility Monthly Account Management Charge	\$259	36	\$9,324

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: **Micro-FIT and Micro-Net-Metering Energy Resource Facility Monthly Account Management Charge**

		Rate/Hr	Hours/Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Billing Agent @ 3 days/month	\$95.00	24.00		\$2,280.00
A	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 4.2 days/month	\$95.00	33.60		\$3,192.00
B	Direct Labour (inside staff) Straight Time: Finance @ 3.8 days/month	\$95.00	30.40		\$2,888.00
O	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.8 days/month	\$95.00	6.40		\$608.00
U	Sub-total Labour Hours Cost/month				\$8,968.00
R	Number of Accounts as of Aug 2014	543			
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		94.40		\$16.52
O	Vehicle Time	N/A			
T					
H	Other: Materials - Postage @ \$0.85/ acct	\$0.85			\$0.85
E	Contract	N/A			
R	Other:	N/A			
	Total Other			0.00	\$0.85
Average Monthly Cost per Account					\$17.37
Specific Service Charge Value Requested - Rounded up to nearest \$					\$18.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: **FIT Monthly Account Management Charge**

		Rate/Hr	Hours/ Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Senior MDS Analyst @ 2.8 days/month	\$95.00	22.40		\$2,128.00
A	Direct Labour (inside staff) Straight Time: Finance @ 5.2 days/month	\$95.00	41.60		\$3,952.00
B	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.5 days/month	\$95.00	4.00		\$380.00
O	Sub-total Labour Hours Cost/month				\$6,460.00
U					
R	Number of Accounts as of Aug 2014	55			
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		68.00		\$117.45
O	Small Vehicle Time	N/A			
T					
H	Other: Materials - Postage @ \$0.85/ acct	\$0.85			\$0.85
E	Contract	N/A			
R	Other:				\$0.00
	Total Other			0.00	\$0.85
Total Cost per account					\$118.30
Specific Service Charge Value Requested - Rounded up to nearest \$					\$119.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: HCl, RESOP, Other Energy Resource Facility Monthly Account Management Charge

		Rate/Hr	Hours/ Month	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: Finance @ 1.5 days/month	95.00	12.00		\$1,140.00
A	Direct Labour (inside staff) Straight Time: Accounts Payables @ 0.2 days/month	95.00	1.60		\$152.00
B	Sub-total Labour Hours Cost/month				\$1,292.00
O					
U	Number of Accounts as of Aug 2015	5			
R					
	Average Total Labour Cost (Labour Hrs Cost over # of accounts)		13.60		\$258.40
O	Small Vehicle Time	N/A			
T					
H	Other: Material	N/A			
E	Contract	N/A			
R	Other	N/A			
	Total Other	0.00	0.00	0.00	\$0.00
Total Cost					\$258.40
Specific Service Charge Value Requested - Rounded up to nearest \$					\$259.00

SPECIFIC SERVICE CHARGES TO APPENDIX G

PROPOSED NEW CHARGE: Energy Resource Facility Administration Charge

NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	2016 Forecast Volume	2016 Forecast Revenue
Energy Resource Facility Administration Charge - with account set up	\$157	5	\$785.00
Energy Resource Facility Administration Charge - without account set up	\$127	6	\$762.00

PROPOSED CHARGE TO APPENDIX G

PROPOSED NEW CHARGE: **Energy Resource Facility Administration Charge**

IF AN HOL ACCOUNT HASN'T BEEN SET-UP. ADMINISTRATIVE CHARGE WILL BE REDUCED BY THE ACCOUNT SET-UP FEE (\$30 BASED ON APPROVED OEB RATE)

		Rate/Hr	Hours	O/T Factor	Calculated Cost
L	Direct Labour (inside staff): Asset Planning - Receive & review assignment request (15 min), prepare assignment instrument and new payment form (15 min)	\$95.00	0.50		\$47.50
A	Direct Labour (inside staff): Legal Dept - Review assignment instrument (20 min)	\$95.00	0.33		\$31.67
B	Direct Labour (inside staff): Asset Planning - Issue assignment instrument & new payment form to client, process/assess completed assignment from client; obtain OPA approval where necessary, complete assignment process up to just before account set-up (30 min)	\$95.00	0.50		\$47.50
O					
U					
R					
	Total Labour Cost				\$126.67
O					
T					
H	Other: Material	N/A			
E	Contract	N/A			
R	Other: Account Revision	\$30.00			
	Total Other	\$30.00			\$30.00
	Total Cost				\$156.67
	Specific Service Charge Value Requested - Rounded up to nearest \$				\$157

SPECIFIC SERVICE CHARGES: TO APPENDIX G

PROPOSED NEW CHARGE: **INTERVAL METER - FIELD READING CHARGE**

NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	2016 Forecast Volume	2016 Forecast Revenue
Interval Meter Field Reading Charge	\$347	0	\$0.00

PROPOSED CHARGE TO APPENDIX G

PROPOSED NEW CHARGE: **INTERVAL METER - FIELD READING CHARGE**

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time: MDS - Managing "missed calls" lists, updating records, importing manual data files and data validation. Exporting data to creat CC&B import files. Managing LPSS missing data records	\$95.00	1.0		\$95.00
A	Direct Labour (field staff) Straight Time: Meter Technican travel, on site manual data collection #1 (Performed after on-site initial site visit)	\$95.00	1.5		\$142.50
B	Direct Labour (field staff) Straight Time: Meter Technican travel, on site for phone line re-instatement # 2 (Second trip after phone line fixed)	\$95.00	1.0		\$95.00
O					
U					
R					
	Total Labour Cost				\$332.50
O	Small Vehicle Time: Small Van (Meter Tech)	\$5.64	2.5		\$14.10
T					
H	Other: Material				
E	Contract				
R	Other				
	Total Other				\$14.10
	Total Cost				\$346.60
	Proposed a reduced Specific Service Charge Value Requested - Rounded to nearest \$				\$347

SPECIFIC SERVICE CHARGES:

PROPOSED NEW CHARGE:

NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	2016 Forecast Volume	2016 Forecast Revenue
High Bill Investigation	\$213.00	70	\$14,910.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: [High Bill Investigation](#)

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
A	Direct Labour (inside staff) Overtime				
B	Direct Labour (field staff) Straight Time	95.00	2.00		190.00
O	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				190.00
O	Small Vehicle Time	11.00	2.00		22.00
T	Large Vehicle Time				0.00
H	Other: Material				
E	Contract				
R	Other				
	Total Other				22.00
Total Cost					212.00
Specific Service Charge Value Requested - Rounded to nearest \$					212.00

SPECIFIC SERVICE CHARGES:

PROPOSED NEW CHARGE:

NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	2016 Forecast Volume	2016 Forecast Revenue
Special Billing Services	\$95.00	70	\$6,650.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: [Special Billing Services](#)

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
A	Direct Labour (inside staff) Overtime				
B	Direct Labour (field staff) Straight Time	95.00	1.00		95.00
O	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				95.00
O	Small Vehicle Time				0.00
T	Large Vehicle Time				0.00
H	Other: Material				
E	Contract				
R	Other				
	Total Other				0.00
Total Cost					95.00
Specific Service Charge Value Requested - Rounded to nearest \$					95.00

SPECIFIC SERVICE CHARGES:

PROPOSED NEW CHARGE:

NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	2016 Forecast Volume	2016 Forecast Revenue
basic temp service + OH + no tx	\$797.00	70	\$55,790.00
basic temp service + UG + no tx	\$1,156.00	10	\$11,560.00
basic temp service + OH + tx	\$2,840.00	25	\$71,000.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: Basic temporary service - overhead & no transformer

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
A	Direct Labour (inside staff) Overtime				
B	Direct Labour (field staff) Straight Time	95.00	4.00		380.00
O	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				380.00
O	Small Vehicle Time	12.00			
T	Large Vehicle Time	45.00	2.00		90.00
H	Other: Material	302.33			302.33
E	Contract				
R	Other				
	Total Other				392.33
Total Cost					772.33
Specific Service Charge Value Requested - Rounded to nearest \$					772.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: Basic temporary service - underground & no transformer

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
A	Direct Labour (inside staff) Overtime				
B	Direct Labour (field staff) Straight Time	95.00	6.00		570.00
O	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				570.00
O	Small Vehicle Time	12.00			
T	Large Vehicle Time	45.00	3.00		135.00
H	Other: Material	417.28			417.28
E	Contract				
R	Other				
	Total Other				552.28
Total Cost					1,122.28
Specific Service Charge Value Requested - Rounded to nearest \$					1,122.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: Basic temporary service - overhead & transformer

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost
L	Direct Labour (inside staff) Straight Time				
A	Direct Labour (inside staff) Overtime				
B	Direct Labour (field staff) Straight Time	95.00	8.00		760.00
O	Direct Labour (field staff) Overtime				
U	Other Labour (Specify)				
R	Payroll Burden % > included in rates				
	Total Labour Cost				760.00
O	Small Vehicle Time	12.00			
T	Large Vehicle Time	45.00	4.00		180.00
H	Other: Material	1,770.00			1,770.00
E	Contract				
R	Other				
	Total Other				1,950.00
Total Cost					2,710.00
Specific Service Charge Value Requested - Rounded to nearest \$					2,710.00

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2012¹

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0054

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$4.44	\$0.08744		\$2.85	
25 KVA 1 PH	150	900	\$0.71	\$7.95	\$8.66	\$0.46	\$9.12
37.5 KVA 1 PH	200	1200	\$0.95	\$10.60	\$11.55	\$0.61	\$12.16
50 KVA 1 PH	250	1600	\$1.21	\$13.33	\$14.54	\$0.78	\$15.32
75 KVA 1 PH	350	1900	\$1.62	\$18.37	\$19.99	\$1.04	\$21.03
100 KVA 1 PH	400	2600	\$1.95	\$21.36	\$23.31	\$1.25	\$24.56
150 KVA 1 PH	525	3500	\$2.58	\$28.11	\$30.69	\$1.66	\$32.35
167 KVA 1 PH	650	4400	\$3.21	\$34.86	\$38.07	\$2.06	\$40.13
200 KVA 1 PH	696	4700	\$3.43	\$37.32	\$40.75	\$2.20	\$42.96
225 KVA 1 PH	748	5050	\$3.69	\$40.11	\$43.80	\$2.37	\$46.16
250 KVA 1 PH	800	5400	\$3.95	\$42.89	\$46.84	\$2.53	\$49.37
*15 KVA 3 PH	125	650	\$0.57	\$6.54	\$7.11	\$0.37	\$7.47
*45 KVA 3 PH	300	1800	\$1.43	\$15.89	\$17.32	\$0.92	\$18.24
*75 KVA 3 PH	400	2400	\$1.90	\$21.19	\$23.09	\$1.22	\$24.31
*112.5 KVA 3 PH	600	3400	\$2.81	\$31.62	\$34.42	\$1.80	\$36.22
*150 KVA 3 PH	700	4500	\$3.40	\$37.34	\$40.74	\$2.18	\$42.92
*225 KVA 3 PH	900	5300	\$4.26	\$47.60	\$51.85	\$2.73	\$54.58
*300 KVA 3 PH	1100	6300	\$5.16	\$58.02	\$63.18	\$3.31	\$66.49
*500 KVA 3 PH	1500	9700	\$7.30	\$80.06	\$87.36	\$4.69	\$92.05
*750 KVA 3 PH	2100	12000	\$9.84	\$110.74	\$120.59	\$6.32	\$126.90
*1000 KVA 3 PH	2600	15000	\$12.22	\$137.23	\$149.45	\$7.84	\$157.30
*1500 KVA 3 PH	4000	22000	\$18.54	\$210.21	\$228.76	\$11.90	\$240.66
*2000 KVA 3 PH	4800	24000	\$21.68	\$250.21	\$271.89	\$13.92	\$285.81
*2500 KVA 3 PH	5700	26000	\$25.15	\$295.00	\$320.15	\$16.15	\$336.30

¹ Rates in place from January 1, 2012 to December 31, 2015

DRAFT - TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8899	\$ 0.1146		\$ 3.8233	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.61	\$ 11.82
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.82	\$ 15.76
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.04	\$ 19.86
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.39	\$ 27.26
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.68	\$ 31.83
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.22	\$ 41.92
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.76	\$ 52.01
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 2.96	\$ 55.67
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.07	\$ 52.58	\$ 56.65	\$ 3.18	\$ 59.83
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.40	\$ 63.98
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.49	\$ 9.69
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.23	\$ 23.64
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.64	\$ 31.52
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.42	\$ 46.96
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.75	\$ 48.96	\$ 52.70	\$ 2.93	\$ 55.63
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.67	\$ 70.76
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.44	\$ 86.20
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.91	\$ 8.44	\$ 178.34
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.83	\$ 11.06	\$ 226.89
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.78	\$ 12.41	\$ 256.19
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.22	\$ 302.52	\$ 323.74	\$ 16.59	\$ 340.33
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 19.78	\$ 407.44
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.25	\$ 23.76	\$ 490.00
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 28.02	\$ 579.49
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.01	\$ 635.31	\$ 679.32	\$ 34.41	\$ 713.72
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.55	\$ 733.92	\$ 784.48	\$ 39.53	\$ 824.00

DRAFT - TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2017

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EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8889	\$ 0.1146		\$ 3.9427	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.63	\$ 11.84
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.84	\$ 15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.08	\$ 19.89
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.44	\$ 27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.73	\$ 31.89
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.29	\$ 41.99
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.85	\$ 52.09
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 3.05	\$ 55.76
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 3.28	\$ 59.92
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.51	\$ 64.09
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.51	\$ 9.71
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.27	\$ 23.68
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.69	\$ 31.57
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.49	\$ 47.03
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 3.02	\$ 55.72
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.78	\$ 70.87
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.58	\$ 86.33
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 8.70	\$ 178.61
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 11.40	\$ 227.23
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 12.80	\$ 256.57
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.73	\$ 17.11	\$ 340.84
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 20.40	\$ 408.06
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 24.50	\$ 490.74
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 28.89	\$ 580.36
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 35.48	\$ 714.79
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.54	\$ 733.92	\$ 784.47	\$ 40.76	\$ 825.23

DRAFT - TARIFF OF RATES AND CHARGES
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EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8890	\$ 0.1146		\$ 3.9185	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.63	\$ 11.83
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.84	\$ 15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.07	\$ 19.88
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.43	\$ 27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.72	\$ 31.87
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.28	\$ 41.97
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.83	\$ 52.07
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 3.03	\$ 55.74
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 3.26	\$ 59.90
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.48	\$ 64.07
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.50	\$ 9.70
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.26	\$ 23.67
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.68	\$ 31.56
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.48	\$ 47.02
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 3.00	\$ 55.70
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.76	\$ 70.85
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.55	\$ 86.31
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 8.65	\$ 178.55
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 11.33	\$ 227.16
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 12.72	\$ 256.49
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.73	\$ 17.00	\$ 340.74
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 20.28	\$ 407.93
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 24.35	\$ 490.59
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 28.71	\$ 580.18
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 35.26	\$ 714.57
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.54	\$ 733.92	\$ 784.47	\$ 40.51	\$ 824.98

DRAFT - TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2019

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EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8890	\$ 0.1146		\$ 3.7523	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.60	\$ 11.81
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.80	\$ 15.74
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.03	\$ 19.84
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.37	\$ 27.23
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.65	\$ 31.80
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.18	\$ 41.88
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.71	\$ 51.95
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 2.90	\$ 55.61
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 3.12	\$ 59.77
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.34	\$ 63.92
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.48	\$ 9.68
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.21	\$ 23.61
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.61	\$ 31.49
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.37	\$ 46.91
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 2.87	\$ 55.57
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.60	\$ 70.69
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.36	\$ 86.11
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 8.28	\$ 178.19
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 10.85	\$ 226.68
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 12.18	\$ 255.95
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.74	\$ 16.28	\$ 340.02
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 19.42	\$ 407.07
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 23.32	\$ 489.56
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 27.50	\$ 578.96
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 33.77	\$ 713.08
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.54	\$ 733.92	\$ 784.47	\$ 38.79	\$ 823.26

DRAFT - TARIFF OF RATES AND CHARGES**Effective and Implementation Date January 1, 2020**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8890	\$ 0.1146		\$ 3.5123	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.56	\$ 11.77
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.75	\$ 15.69
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 0.96	\$ 19.77
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.28	\$ 27.15
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.54	\$ 31.70
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.04	\$ 41.74
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.54	\$ 51.78
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 2.72	\$ 55.43
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 2.92	\$ 59.57
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.12	\$ 63.71
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.45	\$ 9.65
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.13	\$ 23.54
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.51	\$ 31.38
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.22	\$ 46.76
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 2.69	\$ 55.39
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.37	\$ 70.46
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.08	\$ 85.83
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 7.75	\$ 177.66
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 10.16	\$ 225.98
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 11.40	\$ 255.17
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.74	\$ 15.24	\$ 338.97
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 18.17	\$ 405.83
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 21.82	\$ 488.06
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 25.74	\$ 577.21
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 31.61	\$ 710.92
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.55	\$ 733.92	\$ 784.47	\$ 36.31	\$ 820.78

SPECIFIC SERVICE CHARGES:

PROPOSED NEW CHARGE:

NEW & UPDATED SPECIFIC SERVICE CHARGES	2016 Rate	2016 Forecast Volume	2016 Forecast Revenue
Pole Attachments	\$57.00	56,347	\$3,211,779.00

SPECIFIC SERVICE CHARGES

PROPOSED NEW CHARGE: Pole Attachments

		Rate/ Amount	Hours/ Units	O/T Factor	Calculated Cost 2013
Admin	Invoicing	95.00	16.00		1,520.00
	GIS Tracking	95.00	167.00		15,865.00
	Permit	95.00			123,906.00
	Poles with attachments35,663				
	Total Admin per Pole with attachments per year				3.96
LIP-Pole replacement	Field Varification				
	Labour	95.00	1.00		95.00
	Small Vehicle Time	5.80	1.00		5.80
	Sub-total per field Verification				100.80
	Poles replaced with attacments808				
	Cost of Field verification				81,410.21
	Returning Crew				
	Labour	95.00	2.00		190.00
	Small Vehicle Time	44.00	1.00		44.00
	Sub-total				234.00
	Poles replaced with attacments808				
	Cost of Returning Crew				188,987.99
	Total LIP-Pole replacement				270,398.21
LIP-Field Verification	Wires Down				
	Labour	95.00	1.00		95.00
	Small Vehicle Time	33.00	1.00		33.00
	Sub-total				128.00
	Reported wires down115				
	Cost per wire down reported				14,720.00
LIP-Field Verification	Tree on Wires				
	Labour	95.00	1.00		95.00
	Small Vehicle Time	5.80	1.00		5.80
	Sub-total				100.80
	Reported wires on tree251				
	Cost per tree on wire reported				25,300.80
	Total Cost due to Loss In Productivity				310,419.01
	Poles with attachments35,663				
	Total LIP per Pole with attachments per year				8.70
Net Embedded Cost er Pole (Used to Calculate Capital Carrying Costs)					1,678.00
Depreciation Expense per Pole					43.29
Pole Maintenance Expense per Pole					12.61
Capital Carrying Costs per Pole					112.43
	Total Indirect Costs per pole				168.33
Allocation Factor	Based on 2 third party attachers25.9%				
	Total Indirect Costs per Pole with attachments per year				43.60
Total Cost per Pole with attachments per year					56.26



LOW VOLTAGE SERVICE RATES

1.0 INTRODUCTION

Hydro Ottawa Limited ("Hydro Ottawa") receives low voltage ("LV") charges from Hydro One Networks Inc. ("Hydro One") for a number of Shared Distribution Stations, Specific Lines and Shared Lines. The Ontario Energy Board's (the "Board") Decision dated March 21, 2006 (EB-2005-0529) determined that it was appropriate for an embedded Local Distribution Company ("LDC"), or an LDC with embedded distribution points (such as Hydro Ottawa), to establish and maintain a variance account for LV charges from its host LDC.

In a June 13, 2006 memo, the Board notified LDCs that Account 4750, Charges - LV and Account 4075, Billed - LV and Account 1550 – LV Variance Account had been added to the Uniform System of Accounts ("USofA"). As a result, effective May 1, 2006 Account 1550 has been used to record the net of the amounts recorded in Accounts 4750 (amount charged by Hydro One for low voltage services) and 4075 (amount customers are billed for low voltage services). In 2008 Hydro Ottawa removed the LV charges from the distribution revenue requirement and proposed that a separate charge be calculated to recover the LV charges from the customer. These separate charges were approved by the Board as part of the EB-2007-0713 Decision, issued on March 17, 2008. The current low voltage rates are shown below in Table 1.

Table 1 – Low Voltage Charges as of January 1, 2015

Class	Per	LV Charge
Residential	kWh	\$0.00006
General Service < 50 kW	kWh	\$0.00006
General Service 50 to 1,499 kW	kW	\$0.02354
General Service 1,500 to 4,999 kW	kW	\$0.02516
Large Use (> 5000 kW)	kW	\$0.02833
Unmetered Scattered Load	kWh	\$0.00006
Sentinel Lights	kW	\$0.01785
Street Lighting	kW	\$0.01749



2.0 PROPOSED LV CHARGES FOR 2016 THROUGH 2020

In Table 2 below are the actual LV Charges for 2012 and 2013 and the forecasted LV Charges for 2014 and 2015.

Table 2 – LV Charges 2012 to 2015

	2012 Actual \$000	2013 Actual \$000	2014 Forecast \$000	2015 Forecast \$000
LV Charges	\$452	\$458	\$451	\$453

An average of the total actual LV Charge for 2012 and 2013 was the basis for the 2016 through 2020 forecast. As the dollar value was used it was not necessary to forecast the 2016 through 2020 billing determinants for LV charges.

The LV charge has been allocated to the customer classes based on the class percentage of Retail Transmission Connection dollars (using 2015 rates), as shown in Tables 3 through 7.



1 **Table 3 – 2016 Calculation of LV Charge**

	A	B	C	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2016 Charge Determinant (kWh or kW)	A * B Basis for Allocation[1]	Allocation %	Allocated \$	2016 Rate /kWh or kW
Residential	\$0.0042	2,216,045,000	\$9,307,389	31.84%	\$144,858	\$0.00007
General Service < 50 kW	\$0.0040	726,360,000	\$2,905,440	9.94%	\$45,220	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	7,027,979	\$11,407,816	39.02%	\$177,549	\$0.02526
General Service 1,500 to 4,999 kW	\$1.7347	1,847,365	\$3,204,624	10.96%	\$49,876	\$0.02700
Large Use (> 5000 kW)	\$1.9535	1,121,449	\$2,190,751	7.49%	\$34,096	\$0.03040
Unmetered Scattered Load	\$0.0040	16,651,000	\$66,604	0.23%	\$1,037	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01877
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,359	\$0.01916
TOTAL			\$29,234,474		\$455,000	

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Table 4 – 2017 Calculation of LV Charge

	A	B	C	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2017 Charge Determinant (kWh or kW)	A * B Basis for Allocation[1]	Allocation %	Allocated \$	2017 Rate /kWh or kW
Residential	\$0.0042	2,198,259,000	\$9,232,688	31.86%	\$144,970	\$0.00007
General Service < 50 kW	\$0.0040	716,896,000	\$2,867,584	9.90%	\$45,026	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,908,640	\$11,214,104	38.70%	\$176,081	\$0.02549
General Service 1,500 to 4,999 kW	\$1.7347	1,877,691	\$3,257,231	11.24%	\$51,144	\$0.02724
Large Use (> 5000 kW)	\$1.9535	1,119,726	\$2,187,385	7.55%	\$34,346	\$0.03067
Unmetered Scattered Load	\$0.0040	16,690,000	\$66,760	0.23%	\$1,048	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01893
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,380	\$0.01933
TOTAL			\$28,977,602		\$455,000	



Table 5 – 2018 Calculation of LV Charge

	A	B	C	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2018 Charge Determinant (kWh or kW)	A * B Basis for Allocation^[1]	Allocation %	Allocated \$	2018 Rate /kWh or kW
Residential	\$0.0042	2,206,411,000	\$9,266,926	32.05%	\$145,845	\$0.00007
General Service < 50 kW	\$0.0040	709,791,000	\$2,839,164	9.82%	\$44,683	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,824,350	\$11,077,285	38.32%	\$174,337	\$0.02555
General Service 1,500 to 4,999 kW	\$1.7347	1,916,044	\$3,323,762	11.50%	\$52,310	\$0.02730
Large Use (> 5000 kW)	\$1.9535	1,118,300	\$2,184,599	7.56%	\$34,382	\$0.03074
Unmetered Scattered Load	\$0.0040	16,731,000	\$66,924	0.23%	\$1,053	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01898
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,386	\$0.01937
TOTAL			\$28,910,510		\$455,000	



Table 6 – 2019 Calculation of LV Charge

	A	B	C	D	E	F
	2015 Retail Transmission Connection Rate (\$) kWh/kW	2019 Charge Determinant (kWh or kW)	A * B Basis for Allocation ^[1]	Allocation %	Allocated \$	2019 Rate /kWh or kW
Residential	\$0.0042	2,214,984,000	\$9,302,933	32.20%	\$146,521	\$0.00007
General Service < 50 kW	\$0.0040	704,193,000	\$2,816,772	9.75%	\$44,364	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,761,930	\$10,975,965	37.99%	\$172,871	\$0.02557
General Service 1,500 to 4,999 kW	\$1.7347	1,957,009	\$3,394,824	11.75%	\$53,468	\$0.02732
Large Use (> 5000 kW)	\$1.9535	1,115,702	\$2,179,524	7.54%	\$34,327	\$0.03077
Unmetered Scattered Load	\$0.0040	16,772,000	\$67,088	0.23%	\$1,057	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01899
Street Lighting	\$1.2310	123,144	\$151,590	0.52%	\$2,388	\$0.01939
TOTAL			\$28,888,956		\$455,000	



Table 7 – 2020 Calculation of LV Charge

	A	B	C	D	E	F
2020	2015 Retail Transmission Connection Rate (\$) kWh/kW	2020 Charge Determinant (kWh or kW)	A * B Basis for Allocation^[1]	Allocation %	Allocated \$	2020 Rate /kWh or kW
Residential	\$0.0042	2,217,628,000	\$9,314,038	32.26%	\$146,785	\$0.00007
General Service < 50 kW	\$0.0040	699,744,000	\$2,798,976	9.69%	\$44,111	\$0.00006
General Service 50 to 1,499 kW	\$1.6232	6,711,579	\$10,894,235	37.73%	\$171,688	\$0.02558
General Service 1,500 to 4,999 kW	\$1.7347	2,001,525	\$3,472,045	12.03%	\$54,718	\$0.02734
Large Use (> 5000 kW)	\$1.9535	1,112,342	\$2,172,960	7.53%	\$34,245	\$0.03079
Unmetered Scattered Load	\$0.0040	16,827,000	\$67,308	0.23%	\$1,061	\$0.00006
Sentinel Lighting	\$1.2058	216	\$260	0.00%	\$4	\$0.01900
Street Lighting	\$1.2310	123,144	\$151,590	0.53%	\$2,389	\$0.01940
TOTAL			\$28,871,413		\$455,000	



LOSS ADJUSTMENT FACTORS

1.0 DISTRIBUTION LOSSES

Table 1 below provides losses as a percentage of purchases for the previous five years. Hydro Ottawa Limited's ("Hydro Ottawa") losses have not been greater than 5% in the past five years. Hydro Ottawa contains no distributors embedded in its area and is not an embedded distributor itself; however it does have a number of delivery points embedded in Hydro One Network Inc.'s service territory.

Table 1 – Losses as a % of Purchases for Previous Five Years

	2009	2010	2011	2012	2013
Electricity Purchases (MWh)	7,784,723	7,839,865	7,853,159	7,856,204	7,722,152
Electricity Sales (MWh)	7,560,847	7,594,977	7,607,711	7,570,226	7,519,454
Losses (MWh)	223,876	244,888	245,447	285,978	202,698
Losses %	2.88%	3.12%	3.13%	3.64%	2.62%

2.0 LOSS ADJUSTMENT FACTORS

Hydro Ottawa's current loss adjustment factors, which have been approved by the Ontario Energy Board (the "Board") as part of the EB-2011-0054 Decision, are shown below:

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069



1 Hydro Ottawa has completed Appendix 2-R of the Board's Update to Chapter 2 of the
2 Filing Requirements for Transmission and Distribution Applications, July 18, 2014, which
3 is also attached as a PDF to this Exhibit.

4
5 As a result of the updated calculation in Appendix 2-R, Hydro Ottawa is requesting
6 approval of the following revised loss factors, for Secondary and Primary Metered
7 Customers:

8	Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
9	Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
10	Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
11	Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

Appendix 2-R Loss Factors

		Historical Years					5-Year Average
		2009	2010	2011	2012	2013	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	7,784,723,200	7,839,865,242	7,853,158,848	7,856,203,955	7,722,151,641	7811220577
A(2)	"Wholesale" kWh delivered to distributor (lower value)	7,739,120,106	7,793,416,883	7,806,353,006	7,808,192,459	7,675,507,526	7,764,517,996
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	637,811,922	689,846,705	666,105,214	650,508,627	617,344,861	652,323,466
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	7,101,308,184	7,103,570,178	7,140,247,792	7,157,683,832	7,058,162,665	7,112,194,530
D	"Retail" kWh delivered by distributor	7,560,846,876	7,594,977,085	7,607,711,356	7,570,226,415	7,519,454,130	7570643172
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	633,982,714	685,666,594	662,045,474	646,432,433	613,513,830	648,328,209
F	Net "Retail" kWh delivered by distributor = D - E	6,926,864,162	6,909,310,491	6,945,665,882	6,923,793,982	6,905,940,300	6,922,314,963
G	Loss Factor in Distributor's system = C / F	1.0252	1.0281	1.0280	1.0338	1.0220	1.0274
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0060	1.0061	1.0061	1.0063	1.0062	1.0062
	Total Losses						
I	Total Loss Factor = G x H	1.0314	1.0344	1.0343	1.0403	1.0284	1.0338

Notes

- A(1)** If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.
- If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.
- If partially embedded, kWh pertains to the sum of the above.
- A(2)** If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.
- If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.
- If partially embedded, kWh pertains to the sum of the above.
- Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.
- B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**).
- D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.
- G and I** These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.
- H** If directly connected to the IESO-controlled grid, SFLF = 1.0045.
- If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.
- Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.



1 **CURRENT AND PROPOSED TARIFF OF RATES AND CHARGES**

2

3 Hydro Ottawa Limited's ("Hydro Ottawa") 2015 tariff of rates and charges is provided as
4 attachment H-10(A). Hydro Ottawa's 2016 through 2020 proposed tariff of rates and
5 charges is provided in Appendix 2-Z and included as PDF's to this exhibit.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0235
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kWh	(0.0006)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kWh	(0.0009)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	290.00
Distribution Volumetric Rate	\$/kW	3.9454
Low Voltage Service Rate	\$/kW	0.02526
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.4122)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,650.00
Distribution Volumetric Rate	\$/kW	3.8602
Low Voltage Service Rate	\$/kW	0.0270
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.4598)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
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EB-2015-0004

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,900.00
Distribution Volumetric Rate	\$/kW	3.6644
Low Voltage Service Rate	\$/kW	0.0304
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.00002)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.5443)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.75
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kWh	(0.0010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
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EB-2015-0004

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	135.00
General Service 1,500 to 4,999 kW customer	\$/kW	1.6668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
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EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	12.0650
Low Voltage Service Rate	\$/kW	0.01877
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.2038)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.65
Distribution Volumetric Rate	\$/kW	4.3442
Low Voltage Service Rate	\$/kW	0.01916
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - effective until December 31, 2016	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2016	\$/kW	(0.3479)
Rate Rider for Global Adjustment Account	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.0000
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MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.00
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MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	259.00
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MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	95.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	347.00
High Bill Investigation - If Billing is Correct	\$	213.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Temporary Service – Install & remove – overhead – no transformer	\$	797.00
Temporary Service – Install & remove – underground – no transformer	\$	1,156.00
Temporary Service – Install & remove – overhead – with transformer	\$	2,840.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	57.00
Dry core transformer distribution charge	Per Attached Table	
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
Service Call - Customer Missed Appointment - after regular hours	\$	185.00
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	127.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	157.00

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January, 2016

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EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.00
Monthly Fixed Charge, per retailer	\$	24.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3500
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3500)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.60
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

DRAFT - TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8899	\$ 0.1146		\$ 3.8233	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.61	\$ 11.82
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.82	\$ 15.76
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.04	\$ 19.86
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.39	\$ 27.26
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.68	\$ 31.83
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.22	\$ 41.92
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.76	\$ 52.01
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 2.96	\$ 55.67
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.07	\$ 52.58	\$ 56.65	\$ 3.18	\$ 59.83
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.40	\$ 63.98
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.49	\$ 9.69
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.23	\$ 23.64
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.64	\$ 31.52
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.42	\$ 46.96
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.75	\$ 48.96	\$ 52.70	\$ 2.93	\$ 55.63
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.67	\$ 70.76
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.44	\$ 86.20
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.91	\$ 8.44	\$ 178.34
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.83	\$ 11.06	\$ 226.89
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.78	\$ 12.41	\$ 256.19
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.22	\$ 302.52	\$ 323.74	\$ 16.59	\$ 340.33
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 19.78	\$ 407.44
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.25	\$ 23.76	\$ 490.00
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 28.02	\$ 579.49
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.01	\$ 635.31	\$ 679.32	\$ 34.41	\$ 713.72
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.55	\$ 733.92	\$ 784.48	\$ 39.53	\$ 824.00

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0214
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	355.00
Distribution Volumetric Rate	\$/kW	3.8962
Low Voltage Service Rate	\$/kW	0.02549
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,975.00
Distribution Volumetric Rate	\$/kW	4.0575
Low Voltage Service Rate	\$/kW	0.02724
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,900.00
Distribution Volumetric Rate	\$/kW	3.8746
Low Voltage Service Rate	\$/kW	0.03067
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	143.00
General Service 1,500 to 4,999 kW customer	\$/kW	1.7652

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.25
Distribution Volumetric Rate	\$/kW	13.3241
Low Voltage Service Rate	\$/kW	0.01893
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.70
Distribution Volumetric Rate	\$/kW	4.5389
Low Voltage Service Rate	\$/kW	0.01933
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.0000
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MONTHLY RATES AND CHARGES - Regulatory Component

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.00
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MONTHLY RATES AND CHARGES - Regulatory Component

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	264.00
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MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	97.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	355.00
High Bill Investigation - If Billing is Correct	\$	218.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Temporary Service – Install & remove – overhead – no transformer	\$	813.00
Temporary Service – Install & remove – underground – no transformer	\$	1,180.00
Temporary Service – Install & remove – overhead – with transformer	\$	2,900.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	57.00
Dry core transformer distribution charge	Per Attached Table	
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
Service Call - Customer Missed Appointment - after regular hours	\$	185.00
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	130.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	160.00

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	122.00
Monthly Fixed Charge, per retailer	\$	25.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3500
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3500)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.60
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

DRAFT - TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8889	\$ 0.1146		\$ 3.9427	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.63	\$ 11.84
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.84	\$ 15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.08	\$ 19.89
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.44	\$ 27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.73	\$ 31.89
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.29	\$ 41.99
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.85	\$ 52.09
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 3.05	\$ 55.76
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 3.28	\$ 59.92
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.51	\$ 64.09
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.51	\$ 9.71
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.27	\$ 23.68
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.69	\$ 31.57
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.49	\$ 47.03
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 3.02	\$ 55.72
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.78	\$ 70.87
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.58	\$ 86.33
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 8.70	\$ 178.61
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 11.40	\$ 227.23
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 12.80	\$ 256.57
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.73	\$ 17.11	\$ 340.84
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 20.40	\$ 408.06
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 24.50	\$ 490.74
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 28.89	\$ 580.36
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 35.48	\$ 714.79
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.54	\$ 733.92	\$ 784.47	\$ 40.76	\$ 825.23

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.50
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0208
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	420.00
Distribution Volumetric Rate	\$/kW	3.8299
Low Voltage Service Rate	\$/kW	0.02555
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,600.00
Distribution Volumetric Rate	\$/kW	4.1002
Low Voltage Service Rate	\$/kW	0.0273
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21,000.00
Distribution Volumetric Rate	\$/kW	3.8254
Low Voltage Service Rate	\$/kW	0.03074
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	150.00
General Service 1,500 to 4,999 kW customer	\$/kW	1.8639

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.00
Distribution Volumetric Rate	\$/kW	12.5418
Low Voltage Service Rate	\$/kW	0.01898
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.75
Distribution Volumetric Rate	\$/kW	4.7173
Low Voltage Service Rate	\$/kW	0.01937
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.00
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MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	124.00
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MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

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HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	270.00
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MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	100.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	362.00
High Bill Investigation - If Billing is Correct	\$	222.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Temporary Service – Install & remove – overhead – no transformer	\$	830.00
Temporary Service – Install & remove – underground – no transformer	\$	1,205.00
Temporary Service – Install & remove – overhead – with transformer	\$	2,961.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	58.00
Dry core transformer distribution charge	Per Attached Table	
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
Service Call - Customer Missed Appointment - after regular hours	\$	185.00
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	133.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	163.00

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously
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EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	129.00
Monthly Fixed Charge, per retailer	\$	26.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6500
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.4000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.4000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.30
Processing fee, per request, applied to the requesting party	\$	0.65
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

DRAFT - TARIFF OF RATES AND CHARGES **Effective and Implementation Date January 1, 2018**

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EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8890	\$ 0.1146		\$ 3.9185	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.63	\$ 11.83
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.84	\$ 15.78
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.07	\$ 19.88
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.43	\$ 27.30
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.72	\$ 31.87
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.28	\$ 41.97
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.83	\$ 52.07
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 3.03	\$ 55.74
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 3.26	\$ 59.90
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.48	\$ 64.07
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.50	\$ 9.70
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.26	\$ 23.67
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.68	\$ 31.56
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.48	\$ 47.02
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 3.00	\$ 55.70
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.76	\$ 70.85
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.55	\$ 86.31
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 8.65	\$ 178.55
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 11.33	\$ 227.16
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 12.72	\$ 256.49
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.73	\$ 17.00	\$ 340.74
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 20.28	\$ 407.93
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 24.35	\$ 490.59
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 28.71	\$ 580.18
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 35.26	\$ 714.57
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.54	\$ 733.92	\$ 784.47	\$ 40.51	\$ 824.98

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.00
Distribution Volumetric Rate	\$/kWh	0.0196
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.75
Distribution Volumetric Rate	\$/kWh	0.0201
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

x

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	490.00
Distribution Volumetric Rate	\$/kW	3.6842
Low Voltage Service Rate	\$/kW	0.02557
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,650.00
Distribution Volumetric Rate	\$/kW	3.9007
Low Voltage Service Rate	\$/kW	0.02732
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24,600.00
Distribution Volumetric Rate	\$/kW	3.6719
Low Voltage Service Rate	\$/kW	0.03077
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.50
Distribution Volumetric Rate	\$/kWh	0.0229
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

x

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	159.00
General Service 1,500 to 4,999 kW customer	\$/kW	1.9337

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.25
Distribution Volumetric Rate	\$/kW	12.9159
Low Voltage Service Rate	\$/kW	0.01899
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	4.8325
Low Voltage Service Rate	\$/kW	0.01939
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

x

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.00
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x

MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	126.00
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x

MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	276.00
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x

MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	102.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	370.00
High Bill Investigation - If Billing is Correct	\$	227.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Temporary Service – Install & remove – overhead – no transformer	\$	848.00
Temporary Service – Install & remove – underground – no transformer	\$	1,230.00
Temporary Service – Install & remove – overhead – with transformer	\$	3,023.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	58.00
Dry core transformer distribution charge	Per Attached Table	
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
Service Call - Customer Missed Appointment - after regular hours	\$	185.00
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	135.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	165.00

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	135.00
Monthly Fixed Charge, per retailer	\$	27.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.6500
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.4000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.4000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.35
Processing fee, per request, applied to the requesting party	\$	0.65
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

DRAFT - TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8890	\$ 0.1146		\$ 3.7523	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.60	\$ 11.81
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.80	\$ 15.74
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 1.03	\$ 19.84
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.37	\$ 27.23
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.65	\$ 31.80
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.18	\$ 41.88
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.71	\$ 51.95
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 2.90	\$ 55.61
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 3.12	\$ 59.77
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.34	\$ 63.92
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.48	\$ 9.68
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.21	\$ 23.61
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.61	\$ 31.49
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.37	\$ 46.91
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 2.87	\$ 55.57
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.60	\$ 70.69
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.36	\$ 86.11
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 8.28	\$ 178.19
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 10.85	\$ 226.68
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 12.18	\$ 255.95
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.74	\$ 16.28	\$ 340.02
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 19.42	\$ 407.07
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 23.32	\$ 489.56
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 27.50	\$ 578.96
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 33.77	\$ 713.08
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.54	\$ 733.92	\$ 784.47	\$ 38.79	\$ 823.26

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.75
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.00007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.00
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

x

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	550.00
Distribution Volumetric Rate	\$/kW	3.4930
Low Voltage Service Rate	\$/kW	0.02558
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,700.00
Distribution Volumetric Rate	\$/kW	3.6031
Low Voltage Service Rate	\$/kW	0.02734
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28,000.00
Distribution Volumetric Rate	\$/kW	3.4408
Low Voltage Service Rate	\$/kW	0.03079
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.50
Distribution Volumetric Rate	\$/kWh	0.0238
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

x

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	165.00
General Service 1,500 to 4,999 kW customer	\$/kW	1.9761

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.75
Distribution Volumetric Rate	\$/kW	12.4211
Low Voltage Service Rate	\$/kW	0.0190
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

X

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0004

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	5.0761
Low Voltage Service Rate	\$/kW	0.0194
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

x

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

Micro-FIT and Micro-Net-Metering SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.00
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X

MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

FIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's FIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.00
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X

MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

HCI, RESOP, Other Energy Resource SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's or Independent Electricity System Operator's HCI, RESOP and Other Energy Resource programs and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281.00
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x

MONTHLY RATES AND CHARGES - Regulatory Component

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2015-0004

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Special Billing Service Per Hour (Min 1 hour, 15 min incremental billing thereafter)	\$	104.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Reconnect at Meter - Regular Hours (Under Account Administration - New Account)	\$	65.00
Reconnect at Meter - After Regular Hours (Under Account Administration - New Account)	\$	185.00
Interval Meter - Field Reading	\$	378.00
High Bill Investigation - If Billing is Correct	\$	232.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Temporary Service – Install & remove – overhead – no transformer	\$	866.00
Temporary Service – Install & remove – underground – no transformer	\$	1,256.00
Temporary Service – Install & remove – overhead – with transformer	\$	3,087.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	58.00
Dry core transformer distribution charge	Per Attached Table	
Service Call - Customer Missed Appointment - during regular hours	\$	65.00
Service Call - Customer Missed Appointment - after regular hours	\$	185.00
Energy Resource Facility Administration Charge - Without Account Set Up (One Time)	\$	138.00
Energy Resource Facility Administration Charge - With Account Set Up (One Time)	\$	168.00

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	140.00
Monthly Fixed Charge, per retailer	\$	28.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.7000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.4000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.4000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.35
Processing fee, per request, applied to the requesting party	\$	0.70
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0163
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0234
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0062

DRAFT - TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

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EB-2015-0004

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$ 4.8890	\$ 0.1146		\$ 3.5123	
25 KVA 1 PH, 1.2kV BIL	150	900	\$ 0.79	\$ 10.42	\$ 11.20	\$ 0.56	\$ 11.77
37.5 KVA 1 PH, 1.2kV BIL	200	1200	\$ 1.05	\$ 13.89	\$ 14.94	\$ 0.75	\$ 15.69
50 KVA 1 PH, 1.2kV BIL	250	1600	\$ 1.34	\$ 17.48	\$ 18.81	\$ 0.96	\$ 19.77
75 KVA 1 PH, 1.2kV BIL	350	1900	\$ 1.78	\$ 24.09	\$ 25.87	\$ 1.28	\$ 27.15
100 KVA 1 PH, 1.2kV BIL	400	2600	\$ 2.15	\$ 28.01	\$ 30.15	\$ 1.54	\$ 31.70
150 KVA 1 PH, 1.2kV BIL	525	3500	\$ 2.84	\$ 36.86	\$ 39.70	\$ 2.04	\$ 41.74
167 KVA 1 PH, 1.2kV BIL	650	4400	\$ 3.54	\$ 45.71	\$ 49.24	\$ 2.54	\$ 51.78
200 KVA 1 PH, 1.2kV BIL	696	4700	\$ 3.78	\$ 48.93	\$ 52.71	\$ 2.72	\$ 55.43
225 KVA 1 PH, 1.2kV BIL	748	5050	\$ 4.06	\$ 52.58	\$ 56.65	\$ 2.92	\$ 59.57
250 KVA 1 PH, 1.2kV BIL	800	5400	\$ 4.35	\$ 56.24	\$ 60.58	\$ 3.12	\$ 63.71
*15 KVA 3 PH, 1.2kV BIL	125	650	\$ 0.63	\$ 8.57	\$ 9.20	\$ 0.45	\$ 9.65
*45 KVA 3 PH, 1.2kV BIL	300	1800	\$ 1.57	\$ 20.84	\$ 22.41	\$ 1.13	\$ 23.54
*75 KVA 3 PH, 1.2kV BIL	400	2400	\$ 2.10	\$ 27.78	\$ 29.88	\$ 1.51	\$ 31.38
*112.5 KVA 3 PH, 1.2kV BIL	600	3400	\$ 3.09	\$ 41.45	\$ 44.54	\$ 2.22	\$ 46.76
*150 KVA 3 PH, 1.2kV BIL	700	4500	\$ 3.74	\$ 48.96	\$ 52.70	\$ 2.69	\$ 55.39
*225 KVA 3 PH, 1.2kV BIL	900	5300	\$ 4.69	\$ 62.40	\$ 67.09	\$ 3.37	\$ 70.46
*300 KVA 3 PH, 1.2kV BIL	1100	6300	\$ 5.68	\$ 76.07	\$ 81.75	\$ 4.08	\$ 85.83
*500 KVA 3 PH, 95kV BIL	2400	7600	\$ 10.79	\$ 159.11	\$ 169.90	\$ 7.75	\$ 177.66
*750 KVA 3 PH, 95kV BIL	3000	12000	\$ 14.14	\$ 201.68	\$ 215.82	\$ 10.16	\$ 225.98
*1000 KVA 3 PH, 95kV BIL	3400	13000	\$ 15.87	\$ 227.90	\$ 243.77	\$ 11.40	\$ 255.17
*1500 KVA 3 PH, 95kV BIL	4500	18000	\$ 21.21	\$ 302.52	\$ 323.74	\$ 15.24	\$ 338.97
*2000 KVA 3 PH, 95kV BIL	5400	21000	\$ 25.30	\$ 362.36	\$ 387.66	\$ 18.17	\$ 405.83
*2500 KVA 3 PH, 95kV BIL	6500	25000	\$ 30.38	\$ 435.86	\$ 466.24	\$ 21.82	\$ 488.06
*3000 KVA 3PH, 95kV BIL	7700	29000	\$ 35.83	\$ 515.64	\$ 551.47	\$ 25.74	\$ 577.21
*3750 KVA 3PH, 95kV BIL	9500	35000	\$ 44.00	\$ 635.31	\$ 679.31	\$ 31.61	\$ 710.92
*5000 KVA 3PH, 95kV BIL	11000	39000	\$ 50.55	\$ 733.92	\$ 784.47	\$ 36.31	\$ 820.78

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0085

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.67
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0085

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.72
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	260.82
Distribution Volumetric Rate	\$/kW	3.5691
Low Voltage Service Rate	\$/kW	0.02354
Retail Transmission Rate - Network Service Rate	\$/kW	2.9072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6232

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,193.93
Distribution Volumetric Rate	\$/kW	3.4887
Low Voltage Service Rate	\$/kW	0.02516
Retail Transmission Rate - Network Service Rate	\$/kW	3.0186
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7347

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2014-0085

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15,231.32
Distribution Volumetric Rate	\$/kW	3.3129
Low Voltage Service Rate	\$/kW	0.02833
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

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EB-2014-0085

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.43
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.00006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0085

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (Approved on an Interim Basis)

Service Charge	\$	122.41
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).		
General Service 50 to 1,499 kW customer	\$/kW	1.6337
General Service 1,500 to 4,999 kW customer	\$/kW	1.4985
General Service Large Use customer	\$/kW	1.6629

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.62
Distribution Volumetric Rate	\$/kW	10.0361
Low Voltage Service Rate	\$/kW	0.01785
Retail Transmission Rate - Network Service Rate	\$/kW	2.1461
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.57
Distribution Volumetric Rate	\$/kW	3.9997
Low Voltage Service Rate	\$/kW	0.01749
Retail Transmission Rate - Network Service Rate	\$/kW	2.1570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2310

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Dry core transformer distribution charge		As per Attached Table

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0085

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$4.44	\$0.09		\$2.85	
25 KVA 1 PH	150	900	\$0.71	\$7.95	\$8.66	\$0.46	\$9.12
37.5 KVA 1 PH	200	1200	\$0.95	\$10.60	\$11.55	\$0.61	\$12.16
50 KVA 1 PH	250	1600	\$1.21	\$13.33	\$14.54	\$0.78	\$15.32
75 KVA 1 PH	350	1900	\$1.62	\$18.37	\$19.99	\$1.04	\$21.03
100 KVA 1 PH	400	2600	\$1.95	\$21.36	\$23.31	\$1.25	\$24.56
150 KVA 1 PH	525	3500	\$2.58	\$28.11	\$30.69	\$1.66	\$32.35
167 KVA 1 PH	650	4400	\$3.21	\$34.86	\$38.07	\$2.06	\$40.13
200 KVA 1 PH	696	4700	\$3.43	\$37.32	\$40.75	\$2.20	\$42.96
225 KVA 1 PH	748	5050	\$3.69	\$40.11	\$43.80	\$2.37	\$46.16
250 KVA 1 PH	800	5400	\$3.95	\$42.89	\$46.84	\$2.53	\$49.37
*15 KVA 3 PH	125	650	\$0.57	\$6.54	\$7.11	\$0.37	\$7.47
*45 KVA 3 PH	300	1800	\$1.43	\$15.89	\$17.32	\$0.92	\$18.24
*75 KVA 3 PH	400	2400	\$1.90	\$21.19	\$23.09	\$1.22	\$24.31
*112.5 KVA 3 PH	600	3400	\$2.81	\$31.62	\$34.42	\$1.80	\$36.22
*150 KVA 3 PH	700	4500	\$3.40	\$37.34	\$40.74	\$2.18	\$42.92
*225 KVA 3 PH	900	5300	\$4.26	\$47.60	\$51.85	\$2.73	\$54.58
*300 KVA 3 PH	1100	6300	\$5.16	\$58.02	\$63.18	\$3.31	\$66.49
*500 KVA 3 PH	1500	9700	\$7.30	\$80.06	\$87.36	\$4.69	\$92.05
*750 KVA 3 PH	2100	12000	\$9.84	\$110.74	\$120.59	\$6.32	\$126.90
*1000 KVA 3 PH	2600	15000	\$12.22	\$137.23	\$149.45	\$7.84	\$157.30
*1500 KVA 3 PH	4000	22000	\$18.54	\$210.21	\$228.76	\$11.90	\$240.66
*2000 KVA 3 PH	4800	24000	\$21.68	\$250.21	\$271.89	\$13.92	\$285.81
*2500 KVA 3 PH	5700	26000	\$25.15	\$295.00	\$320.15	\$16.15	\$336.30

No Load and load losses from CSA standard C802-94: Maximum losses for distribution, power and dry-type transformers commercial use.

Average load factor = 0.46 average loss factor = 0.2489

*For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



REVENUE PER RATE CLASS UNDER CURRENT AND PROPOSED RATES

Please see Tables 1 through 5 for detailed calculations of revenue per rate class under current rates and a reconciliation of rate class revenue at current rates and other revenue to total revenue requirement.

Detailed calculations of revenue per rate class under proposed rates can be found in Appendix 2-V and as a PDF to this Exhibit. The difference in revenue deficiency is due to the different way in calculating average customers/connects. Hydro Ottawa Limited has used a monthly calculation whereas Appendix 2-V calculates the average by using the beginning and end of the year customer/connection numbers.



Table 1 – Revenue per rate class and reconciliation to 2016 Revenue Requirement

Rate Class	Average # Customers/ Connections	2016 Consumption		2015 Rates		Revenues at 2015 Rates (000)	Transformer Allowance Credit (000)	Difference
		MWh	KW	Monthly Service Charge	Volumetric Rate (kWh/KW)			
Residential	297,343	2,216,045		\$ 9.67	\$ 0.0234	\$ 86,359		\$ 86,359
GS < 50 kW	24,512	726,360		\$ 16.72	\$ 0.0210	\$ 20,172		\$ 20,172
GS > 50 to 1,999 kW	3,295	2,954,441	7,028	\$ 260.82	\$ 3.5691	\$ 35,398	\$ 791	\$ 34,607
GS > 1,5000 to 4,999 kW	76	863,309	1,847,365	\$ 4,193.93	\$ 3.4887	\$ 10,270	\$ 208	\$ 10,062
Large Use	11	620,218	1,121,449	\$ 15,231.32	\$ 3.3129	\$ 5,726	\$ 126	\$ 5,600
Street Lighting	55,516	43,552	123,144	\$ 0.57	\$ 3.9997	\$ 872		\$ 872
Sentinel Lighting	55	48	216	\$ 2.62	\$ 10.0361	\$ 4		\$ 4
Unmetered Scattered Load	3,477	16,651		\$ 4.43	\$ 0.0219	\$ 549		\$ 549
Standby Power	2		4,800	\$ 122.41	\$ 1.4985	\$ 10		\$ 10
Revenue						\$ 159,360	\$ 1,125	\$ 158,235
Other Revenue								\$ 11,700
Total Revenue								\$ 169,935
2016 Revenue Requirement								\$ 187,269
2016 Revenue Deficiency								<u>\$ 17,334</u>



Table 2 – Revenue per rate class and reconciliation to 2017 Revenue Requirement

Rate Class	Average # Customers/ Connections	2017 Consumption		2015 Rates		Revenues at 2015 Rates (000)	Transformer Allowance Credit (000)	Difference
		MWh	KW	Monthly Service Charge	Volumetric Rate (kWh/KW)			
Residential	301,258	2,198,259		\$ 9.67	\$ 0.0234	\$ 86,397		\$ 86,397
GS < 50 kW	24,626	716,896		\$ 16.72	\$ 0.0210	\$ 19,996		\$ 19,996
GS > 50 to 1,999 kW	3,323	2,907,445	6,909	\$ 260.82	\$ 3.5691	\$ 35,059	\$ 777	\$ 34,281
GS > 1,5000 to 4,999 kW	76	877,400	1,877,691	\$ 4,193.93	\$ 3.4887	\$ 10,376	\$ 211	\$ 10,164
Large Use	11	619,253	1,119,726	\$ 15,231.32	\$ 3.3129	\$ 5,720	\$ 126	\$ 5,594
Street Lighting	55,516	43,653	123,144	\$ 0.57	\$ 3.9997	\$ 872		\$ 872
Sentinel Lighting	51	48	216	\$ 2.62	\$ 10.0361	\$ 4		\$ 4
Unmetered Scattered Load	3,525	16,690		\$ 4.43	\$ 0.0219	\$ 553		\$ 553
Standby Power	2		4,800	\$ 122.41	\$ 1.4985	\$ 10		\$ 10
Revenue						\$ 158,986	\$ 1,114	\$ 157,872

Other Revenue \$ 11,565

Total Revenue \$ 169,437

2017 Revenue Requirement \$ 197,235

2017 Revenue Deficiency \$ 27,798



Table 3 – Revenue per rate class and reconciliation to 2018 Revenue Requirement

Rate Class	Average # Customers/ Connections	2018 Consumption		2015 Rates		Revenues at 2015 Rates (000)	Transformer Allowance Credit (000)	Difference
		MWh	KW	Monthly Service Charge	Volumetric Rate (kWh/KW)			
Residential	305,144	2,206,411		\$ 9.67	\$ 0.0234	\$ 87,039		\$ 87,039
GS < 50 kW	24,739	709,791		\$ 16.72	\$ 0.0210	\$ 19,869		\$ 19,869
GS > 50 to 1,999 kW	3,351	2,875,422	6,824	\$ 260.82	\$ 3.5691	\$ 34,846	\$ 768	\$ 34,078
GS > 1,5000 to 4,999 kW	76	895,369	1,916,044	\$ 4,193.93	\$ 3.4887	\$ 10,509	\$ 216	\$ 10,294
Large Use	11	618,467	1,118,300	\$ 15,231.32	\$ 3.3129	\$ 5,715	\$ 126	\$ 5,590
Street Lighting	55,516	43,765	123,144	\$ 0.57	\$ 3.9997	\$ 872		\$ 872
Sentinel Lighting	47	48	216	\$ 2.62	\$ 10.0361	\$ 4		\$ 4
Unmetered Scattered Load	3,573	16,731		\$ 4.43	\$ 0.0219	\$ 556		\$ 556
Standby Power	2		4,800	\$ 122.41	\$ 1.4985	\$ 10		\$ 10
Revenue						\$ 159,421	\$ 1,109	\$ 158,312
Other Revenue								\$ 11,722
Total Revenue								\$ 170,034
2018 Revenue Requirement								\$ 208,120
2018 Revenue Deficiency								<u>\$ 38,086</u>



Table 4 – Revenue Per Rate Class and Reconciliation to 2019 Revenue Requirement

Rate Class	Average # Customers/ Connections	2019 Consumption		2015 Rates		Revenues at 2015 Rates (000)	Transformer Allowance Credit (000)	Difference
		MWh	KW	Monthly Service Charge	Volumetric Rate (kWh/KW)			
Residential	308,990	2,214,984		\$ 9.67	\$ 0.0234	\$ 87,686		\$ 87,686
GS < 50 kW	24,850	704,193		\$ 16.72	\$ 0.0210	\$ 19,774		\$ 19,774
GS > 50 to 1,999 kW	3,380	2,852,593	6,762	\$ 260.82	\$ 3.5691	\$ 34,712	\$ 761	\$ 33,952
GS > 1,5000 to 4,999 kW	76	914,569	1,957,009	\$ 4,193.93	\$ 3.4887	\$ 10,652	\$ 220	\$ 10,432
Large Use	11	617,036	1,115,702	\$ 15,231.32	\$ 3.3129	\$ 5,707	\$ 126	\$ 5,581
Street Lighting	55,516	43,876	123,144	\$ 0.57	\$ 3.9997	\$ 872		\$ 872
Sentinel Lighting	43	48	216	\$ 2.62	\$ 10.0361	\$ 4		\$ 4
Unmetered Scattered Load	3,621	16,772		\$ 4.43	\$ 0.0219	\$ 560		\$ 560
Standby Power	2		4,800	\$ 122.41	\$ 1.4985	\$ 10		\$ 10
Revenue						\$ 159,977	\$ 1,106	\$ 158,870

Other Revenue \$ 11,802

Total Revenue \$ 170,672

2019 Revenue Requirement \$ 217,816

2019 Revenue Deficiency \$ 47,144



Table 5 – Revenue Per Rate Class and Reconciliation to 2020 Revenue Requirement

Rate Class	Average # Customers/ Connections	2020 Consumption		2015 Rates		Revenues at 2015 Rates (000)	Transformer Allowance Credit (000)	Difference
		MWh	KW	Monthly Service Charge	Volumetric Rate (kWh/KW)			
Residential	312,786	2,217,628		\$ 9.67	\$ 0.0234	\$ 88,188		\$ 88,188
GS < 50 kW	24,959	699,744		\$ 16.72	\$ 0.0210	\$ 19,702		\$ 19,702
GS > 50 to 1,999 kW	3,408	2,835,387	6,712	\$ 260.82	\$ 3.5691	\$ 34,620	\$ 755	\$ 33,865
GS > 1,5000 to 4,999 kW	76	935,554	2,001,525	\$ 4,193.93	\$ 3.4887	\$ 10,808	\$ 225	\$ 10,582
Large Use	11	615,195	1,112,342	\$ 15,231.32	\$ 3.3129	\$ 5,696	\$ 125	\$ 5,570
Street Lighting	55,516	44,015	123,144	\$ 0.57	\$ 3.9997	\$ 872		\$ 872
Sentinel Lighting	39	48	216	\$ 2.62	\$ 10.0361	\$ 3		\$ 3
Unmetered Scattered Load	3,669	16,827		\$ 4.43	\$ 0.0219	\$ 564		\$ 564
Standby Power	2		4,800	\$ 122.41	\$ 1.4985	\$ 10		\$ 10
Revenue						\$ 160,464	\$ 1,105	\$ 159,358

Other Revenue \$ 11,898

Total Revenue \$ 171,256

2020 Revenue Requirement \$ 224,430

2020 Revenue Deficiency \$ 53,174

Appendix 2-V
Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	295,999	299,296	297,647.50	2,216,045,000		\$ 12.25	\$ 0.0235		\$ 95,853,400.45	\$ 95,819,638		\$ 95,819,638	-\$ 33,762
GS < 50 kW	Customers	24,473	24,569	24,521.00	726,360,000		\$ 22.75	\$ 0.0216		\$ 22,383,609.00	\$ 22,381,467		\$ 22,381,467	-\$ 2,142
GS > 50 to 1,999 kW	Customers	3,282	3,308	3,295.00	2,954,441,000	7,027,979	\$ 290.00		\$ 3.9454	\$ 39,194,788.35	\$ 38,404,411	\$ 790,648	\$ 39,195,058	\$ 270
GS > 1,5000 to 4,999 kW	Customers	76	76	76.00	863,309,000	1,847,365	\$ 4,650.00		\$ 3.8602	\$ 11,371,998.37	\$ 11,164,203	\$ 207,829	\$ 11,372,032	\$ 33
Large Use	Connections	11	11	11.00	620,218,000	1,121,449	\$ 16,900.00		\$ 3.6644	\$ 6,340,237.72	\$ 6,214,047	\$ 126,163	\$ 6,340,210	-\$ 28
Streetlighting	Connections	55,516	55,516	55,516.00	43,552,000	123,144	\$ 0.65		\$ 4.3442	\$ 967,986.96	\$ 967,982		\$ 967,982	-\$ 5
Sentinel Lighting	Connections	57	53	55.00	48,000	216	\$ 3.25		\$ 12.0650	\$ 4,751.04	\$ 4,751		\$ 4,751	\$ 0
Unmetered Scattered Load	Customers	3,455	3,499	3,477.00	16,651,000		\$ 4.75	\$ 0.0242		\$ 601,143.20	\$ 601,871		\$ 601,871	\$ 728
Standby Power	Customers	2	2	2.00		4,800	\$ 135.00		\$ 1.6668	\$ 11,240.64	\$ 11,240		\$ 11,240	-\$ 0
Embedded Distributor Class				-						\$ -			\$ -	\$ -
etc.				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 176,729,155.73	\$ 175,569,610	\$ 1,124,639	\$ 176,694,250	-\$ 34,906

Note

1
The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.

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Appendix 2-V Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	299,875	303,174	301,524.50	2,198,259,000		\$ 14.25	\$ 0.0228		\$ 101,697,333.58	\$ 101,651,762		\$ 101,651,762	-\$ 45,572
GS < 50 kW	Customers	24,586	24,682	24,634.00	716,896,000		\$ 27.75	\$ 0.0214		\$ 23,523,935.53	\$ 23,521,272		\$ 23,521,272	-\$ 2,664
GS > 50 to 1,999 kW	Customers	3,310	3,336	3,323.00	2,907,445,000	6,908,640	\$ 355.00		\$ 3.8962	\$ 41,073,105.21	\$ 40,295,883	\$ 777,222	\$ 41,073,105	\$ -
GS > 1,5000 to 4,999 kW	Customers	76	76	76.00	877,400,000	1,877,691	\$ 4,975.00		\$ 4.0575	\$ 12,155,925.95	\$ 11,944,686	\$ 211,240	\$ 12,155,926	\$ -
Large Use	Connections	11	11	11.00	619,253,000	1,119,726	\$ 17,900.00		\$ 3.8746	\$ 6,701,275.50	\$ 6,575,306	\$ 125,969	\$ 6,701,275	\$ -
Streetlighting	Connections	55,516	55,516	55,516.00	43,653,000	123,144	\$ 0.70		\$ 4.5389	\$ 1,025,266.80	\$ 1,025,267		\$ 1,025,267	\$ -
Sentinel Lighting	Connections	53	49	51.00	48,000	216	\$ 3.25		\$ 13.3241	\$ 4,867.00	\$ 4,867		\$ 4,867	\$ -
Unmetered Scattered Load	Customers	3,503	3,547	3,525.00	16,690,000		\$ 5.75	\$ 0.0237		\$ 638,998.49	\$ 638,998		\$ 638,998	\$ -
Standby Power	Customers	2	2	2.00		4,800	\$ 143.00		\$ 1.7652	\$ 11,905.05	\$ 11,905		\$ 11,905	\$ -
Embedded Distributor Class				-						\$ -			\$ -	\$ -
etc.				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 186,832,613.11	\$ 185,669,946	\$ 1,114,431	\$ 186,784,378	-\$ 48,236

Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.

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Appendix 2-V Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	303,718	307,033	305,375.50	2,206,411,000		\$ 16.50	\$ 0.0216		\$ 108,071,340.60	\$ 108,025,504		\$ 108,025,504	-\$ 45,837
GS < 50 kW	Customers	24,697	24,793	24,745.00	709,791,000		\$ 33.25	\$ 0.0208		\$ 24,670,737.79	\$ 24,668,344		\$ 24,668,344	-\$ 2,394
GS > 50 to 1,999 kW	Customers	3,338	3,365	3,351.50	2,875,422,000	6,824,350	\$ 420.00		\$ 3.8299	\$ 43,028,395.56	\$ 42,258,136	\$ 767,739	\$ 43,025,876	-\$ 2,520
GS > 1,5000 to 4,999 kW	Customers	76	76	76.00	895,369,000	1,916,044	\$ 5,600.00		\$ 4.1002	\$ 12,963,332.94	\$ 12,747,778	\$ 215,555	\$ 12,963,333	\$ -
Large Use	Connections	11	11	11.00	618,467,000	1,118,300	\$ 21,000.00		\$ 3.8254	\$ 7,049,984.77	\$ 6,924,176	\$ 125,809	\$ 7,049,985	\$ -
Streetlighting	Connections	55,516	55,516	55,516.00	43,765,000	123,144	\$ 0.75		\$ 4.7173	\$ 1,080,547.01	\$ 1,080,547		\$ 1,080,547	\$ -
Sentinel Lighting	Connections	49	45	47.00	48,000	216	\$ 4.00		\$ 12.5418	\$ 4,965.02	\$ 4,965		\$ 4,965	\$ -
Unmetered Scattered Load	Customers	3,551	3,599	3,575.00	16,731,000		\$ 7.00	\$ 0.0237	\$ 0.0225	\$ 697,045.73	\$ 676,378		\$ 676,378	-\$ 20,668
Standby Power	Customers	2	2	2.00		4,800	\$ 150.00		\$ 1.8639	\$ 12,546.55	\$ 12,547		\$ 12,547	\$ -
Embedded Distributor Class				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 197,578,895.99	\$ 196,398,374	\$ 1,109,103	\$ 197,507,477	-\$ 71,419

Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.

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Appendix 2-V Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	307,543	310,839	309,191.00	2,214,984,000		\$ 19.00	\$ 0.0196		\$ 113,804,789.94	\$ 113,758,962		\$ 113,758,962	-\$ 45,828
GS < 50 kW	Customers	24,808	24,903	24,855.50	704,193,000		\$ 38.75	\$ 0.0201		\$ 25,678,946.74	\$ 25,676,389		\$ 25,676,389	-\$ 2,558
GS > 50 to 1,999 kW	Customers	3,367	3,393	3,380.00	2,852,593,000	6,761,930	\$ 490.00		\$ 3.6842	\$ 44,786,740.12	\$ 44,026,023	\$ 760,717	\$ 44,786,740	\$ -
GS > 1,5000 to 4,999 kW	Customers	76	76	76.00	914,569,000	1,957,009	\$ 6,650.00		\$ 3.9007	\$ 13,698,463.42	\$ 13,478,300	\$ 220,164	\$ 13,698,463	\$ -
Large Use	Connections	11	11	11.00	617,036,000	1,115,702	\$ 24,600.00		\$ 3.6719	\$ 7,343,987.35	\$ 7,218,471	\$ 125,516	\$ 7,343,987	\$ -
Streetlighting	Connections	55,516	55,516	55,516.00	43,876,000	123,144	\$ 0.80		\$ 4.8325	\$ 1,128,044.86	\$ 1,128,045		\$ 1,128,045	\$ -
Sentinel Lighting	Connections	45	41	43.00	48,000	216	\$ 4.25		\$ 12.9159	\$ 4,982.84	\$ 4,983		\$ 4,983	\$ -
Unmetered Scattered Load	Customers	3,599	3,643	3,621.00	16,772,000		\$ 7.50	\$ 0.0237	\$ 0.0229	\$ 723,607.97	\$ 709,828		\$ 709,828	-\$ 13,780
Standby Power	Customers	2	2	2.00		4,800	\$ 159.00		\$ 1.9337	\$ 13,097.70	\$ 13,098		\$ 13,098	\$ -
Embedded Distributor Class				-						\$ -			\$ -	\$ -
etc.				-						\$ -			\$ -	\$ -
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Total										\$ 207,182,660.95	\$ 206,014,098	\$ 1,106,397	\$ 207,120,495	-\$ 62,166

Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.

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Appendix 2-V Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	311,321	314,604	312,962.50	2,217,628,000		\$ 20.75	\$ 0.0180		\$ 117,762,085.69	\$ 117,718,137		\$ 117,718,137	-\$ 43,949
GS < 50 kW	Customers	24,917	25,012	24,964.50	699,744,000		\$ 44.00	\$ 0.0188		\$ 26,320,852.69	\$ 26,317,949		\$ 26,317,949	-\$ 2,904
GS > 50 to 1,999 kW	Customers	3,395	3,421	3,408.00	2,835,387,000	6,711,579	\$ 550.00		\$ 3.4930	\$ 45,936,323.44	\$ 45,181,271	\$ 755,053	\$ 45,936,323	\$ -
GS > 1,5000 to 4,999 kW	Customers	76	76	76.00	935,554,000	2,001,525	\$ 7,700.00		\$ 3.6031	\$ 14,234,115.33	\$ 14,008,944	\$ 225,172	\$ 14,234,115	\$ -
Large Use	Connections	11	11	11.00	615,195,000	1,112,342	\$28,000.00		\$ 3.4408	\$ 7,523,299.75	\$ 7,398,161	\$ 125,138	\$ 7,523,300	\$ -
Streetlighting	Connections	55,516	55,516	55,516.00	44,015,000	123,144	\$ 0.80		\$ 5.0761	\$ 1,158,045.08	\$ 1,158,045		\$ 1,158,045	\$ -
Sentinel Lighting	Connections	41	37	39.00	48,000	216	\$ 4.75		\$ 12.4211	\$ 4,905.96	\$ 4,906		\$ 4,906	\$ -
Unmetered Scattered Load	Customers	3,647	3,691	3,669.00	16,827,000		\$ 7.50	\$ 0.0237	\$ 0.0238	\$ 729,232.20	\$ 730,841		\$ 730,841	\$ 1,609
Standby Power	Customers	2	2	2.00		4,800	\$ 165.00		\$ 1.9761	\$ 13,445.14	\$ 13,445		\$ 13,445	\$ -
Embedded Distributor Class				-						\$ -			\$ -	\$ -
etc.				-						\$ -			\$ -	\$ -
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Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.



BILL IMPACT INFORMATION

This schedule describes bill impacts for typical customers in each rate class arising from Hydro Ottawa Limited's ("Hydro Ottawa") revenue requirement adjusted for cost allocation.

Details of the impacts of the proposed rates are provided in Appendix 2-W attached. The Appendix illustrates individual and the combined impacts of the distribution component of the rate transmission and network charges and the total bill impact, as based on the typical consumption level used for each rate class.

Table 1 provides a summary of bill impacts per rate class including the total change in monthly bill, including variance accounts, as expressed in both monetary and percentage terms. Please note additional bill impacts are provided in Appendix 2-W which are not shown on the summary table.



Table 1 Summary of Rate Impacts

Rate Class		2015 Approved	2016 Proposed	2017 Proposed	2018 Proposed	2019 Proposed	2020 Proposed
Residential (800 kWh)	Distribution Charge	\$28.39	\$31.05	\$32.49	\$33.78	\$34.68	\$35.15
	Change in Distribution Charge		\$2.66	\$1.44	\$1.29	\$0.90	\$0.47
	% Distribution Increase		9.37%	4.64%	3.97%	2.66%	1.36%
	% Increase of Total Bill		1.31%	1.59%	0.93%	0.65%	0.34%
General Service <50kW (2000 kWh)	Distribution Charge	\$58.72	\$65.95	\$70.55	\$74.85	\$78.95	\$81.60
	Change in Distribution Charge		\$7.23	\$4.60	\$4.30	\$4.10	\$2.65
	% Distribution Increase		12.31%	6.97%	6.09%	5.48%	3.36%
	% Increase of Total Bill		1.49%	2.03%	1.30%	1.22%	0.78%
General Service 50- 1,499 kWh (250KW)	Distribution Charge	\$1,153.10	\$1,276.35	\$1,329.05	\$1,377.48	\$1,411.05	\$1,423.25
	Change in Distribution Charge		\$123.26	\$52.70	\$48.43	\$33.58	\$12.20
	% Distribution Increase		10.69%	4.13%	3.64%	2.44%	0.86%
	% Increase of Total Bill		-0.26%	1.12%	0.28%	0.19%	0.07%
General Service 1,500- 4,999 kWh (2500 KW)	Distribution Charge	\$12,915.68	\$14,300.50	\$15,118.75	\$15,850.50	\$16,401.75	\$16,707.75
	Change in Distribution Charge		\$1,384.82	\$818.25	\$731.75	\$551.25	\$306.00
	% Distribution Increase		10.72%	5.72%	4.84%	3.48%	1.87%
	% Increase of Total Bill		-0.16%	1.12%	0.41%	0.31%	0.17%
Large Use (7500 KW)	Distribution Charge	\$40,078.07	\$44,383.00	\$46,959.50	\$49,690.50	\$52,139.25	\$53,806.00
	Change in Distribution Charge		\$4,304.93	\$2,576.50	\$2,731.00	\$2,448.75	\$1,666.75
	% Distribution Increase		10.74%	5.81%	5.82%	4.93%	3.20%
	% Increase of Total Bill		-0.23%	1.45%	0.50%	0.44%	0.30%
Sentinel Lighting (0.4KW)	Distribution Charge	\$6.63	\$8.08	\$8.58	\$9.02	\$9.42	\$9.72
	Change in Distribution Charge		\$1.44	\$0.50	\$0.44	\$0.40	\$0.30
	% Distribution Increase		21.73%	6.24%	5.09%	4.43%	3.21%
	% Increase of Total Bill		6.91%	2.82%	2.05%	1.84%	1.36%
Street Lighting (1 KW)	Distribution Charge	\$4.57	\$4.99	\$5.24	\$5.47	\$5.63	\$5.88
	Change in Distribution Charge		\$0.42	\$0.24	\$0.23	\$0.17	\$0.24
	% Distribution Increase		9.29%	4.90%	4.36%	3.02%	4.32%
	% Increase of Total Bill		0.00%	2.45%	0.86%	0.61%	0.90%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$14.72	\$16.12	\$16.89	\$17.58	\$18.26	\$18.69
	Change in Distribution Charge		\$1.40	\$0.77	\$0.69	\$0.69	\$0.42
	% Distribution Increase		9.52%	4.74%	4.06%	3.91%	2.32%
	% Increase of Total Bill		1.08%	1.61%	0.88%	0.87%	0.53%

TOU / non-TOU: ☒ TOU

Consumption **100** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption 100 kWh May 1 - Oct

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **250** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **800** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Consumption **800** kWh May 1 - Oct

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **1,000** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption 1.000 kWh May 1 - Oct

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **1,500** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption 1.500 kWh May 1 - Oct

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **2,000** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption 2.000 kWh May 1 - Oct

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption 1,000 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **2,000** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Monthly Service Charge
Smart Meter Rate Adder2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **5,000** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **10,000** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **15,000** kWh  May 1 - Octo

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: General Service 50 to 1,499 KW

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

500 KW	Current Board-Approved	2016 Proposed	Impact 2016 vs 2015
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Loss Factor (%)	3.5800%
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3.3800%3.3800%

Customer Class: **General Service 50 to 1,499 KW**

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application3.3800%3.3800%

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Consumption 4,000,000 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Loss Factor (%)	0.6900%	0.6200%
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0.6200%0.6200%

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

TOU / non-TOU: ☒ TOU

Consumption

Loss Factor (%)	0.6900%
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0.6200%0.6200%

TOU / non-TOU: ☒ TOU

Consumption

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: **Sentinel Lights**

TOU / non-TOU: ☒ TOU

Consumption **94** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Loss Factor (%)	3.5800%
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3.3800%3.3800%

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: **Street Light**

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application