



500 Consumers Road  
North York ON M2J 1P8  
P.O. Box 650  
Scarborough, ON  
M1K 5E3

**Andrew Mandyam**  
Director, Regulatory Affairs and Financial Performance  
Tel 416-495-5499 or 1-888-659-0685  
Fax 416-495-6072  
Email [egdregulatoryproceedings@enbridge.com](mailto:egdregulatoryproceedings@enbridge.com)

April 30, 2015

**VIA RESS, EMAIL and COURIER**

Ms Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application  
Ontario Energy Board File No. EB-2012-0459 / EB-2014-0276**

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014.

The Company, as part of its 2015 Rate Application (EB-2014-0276, Exhibit D1, Tab 2, Schedule 1, page 6 of 11) committed to continue to provide monthly reporting in 2015. Also, the Company developed and filed a 2015 UDC Mitigation Strategy as part of the Supplemental Agreement in EB-2014-0276 and committed to file monthly updates to that mitigation strategy (Ex. N, Tab 1, Schedule 2, page 6, paragraph 4). Please see the attached Report for April 2015.

Please do not hesitate to contact me with any questions.

Yours Truly,

(Original Signed)

Andrew Mandyam  
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2014-0276 Interested Parties



2015 Summer UDC Management Plan

Item #	PJ's	Column 1 April (estimate)	Column 2 May (forecast)	Column 3 June (forecast)	Column 4 July (forecast)	Column 5 August (forecast)	Column 6 September (forecast)	Column 7 October (forecast)	Column 8 Total
	Days in the month	30	31	30	31	31	30	31	214
1.	Forecasted UDC To Be Mitigated	9.8	8.5	8.3	8.5	8.5	8.6	8.8	61.0
2.	Forecasted Dawn Discretionary Requirement Replaced with Utilization of Long Haul Capacity	0.0	0.0	3.0	3.1	3.1	3.0	3.1	15.3
3.	Potential UDC Shed	9.7	8.5	5.2	5.4	5.4	5.5	5.7	45.7
4.	Forecasted Added Utility Requirement	6.7	3.9	-	-	-	-	-	10.6
5.	Forecasted Summer Unutilized Capacity	3.0	4.6	5.2	5.4	5.4	5.5	5.7	35.1
6.	April to October Release	2.2	2.3	2.2	2.3	2.3	2.2	2.3	16.0
7.	April Capacity Released for the month	0.8							0.8
8.	May to October Release	-	0.8	0.8	0.8	0.8	0.8	0.8	4.9
9.	June to September Release (Target)	-	-	0.8	0.8	0.8	0.8	-	3.1
10.	July to September Release (Target)	-	-	-	0.8	0.8	0.8	-	2.3
11.	Remaining Daily/Monthly Release Capacity	(0.0)	1.5	1.5	0.7	0.7	1.0	2.6	8.0
12.	Total Targeted Daily Capacity to be Released Daily/Monthly	-	48,713	48,713	23,713	23,713	33,713	83,713	

notes: - Item # 4 has been updated to reflect greater utilization of capacity for Utility purposes in the month of April due to higher than forecasted monthly demand