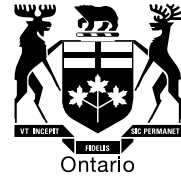


**Ontario Energy Board**  
P.O. Box 2319  
27th. Floor  
2300 Yonge Street  
Toronto ON M4P 1E4  
Telephone: 416- 481-1967  
Facsimile: 416- 440-7656  
Toll free: 1-888-632-6273

**Commission de l'énergie de l'Ontario**  
C.P. 2319  
27e étage  
2300, rue Yonge  
Toronto ON M4P 1E4  
Téléphone: 416- 481-1967  
Télécopieur: 416- 440-7656  
Numéro sans frais: 1-888-632-6273



**BY E-MAIL**

May 19, 2015

Phil Martin  
Oshawa PUC Networks Inc.  
100 Simcoe Street South  
Oshawa, ON L1H 7M7

Dear Mr. Martin:

**Re: Oshawa PUC Networks Inc.  
Application for Distribution Rates  
Board File Number EB-2014-0101  
Board Staff Technical Conference Topic Areas**

Board staff will have questions in the Technical Conference in the following topic areas, with specific Interrogatory Responses cited as references in most cases. While this list is quite detailed and specific, further areas of interest may arise as the Technical Conference proceeds.

### RRFE Related Topics

#### **Form of application:**

- Possible inconsistencies with RRFE policy
- Potential for specific, quantifiable outcomes: targets, measures, consequences (similar to “performance contract”)
- Relevance of OEB scorecard

#### References:

1.0 Staff 1, 1.0 Staff 2  
2.0 Staff , 2.0 Staff 14  
10.0 Staff 43(c), 10.0 Staff 44,  
10.0 VECC 54, 10.0 VECC 55  
RRFE Report pages 12, 13

Oshawa's OEB scorecard

From Hydro One application EB-2013-0416: Ex.A Tab 4 Sch 4 filed Jan 31/14  
and Ex I Tab 2.04 Sch1 Staff 17

**Proposed incentives:**

- Clarification of purpose and implementation
- Consistency of incentives with proposed basis for rate-setting (i.e. cost based)

References:

10.0 Staff 47, 10.0 Staff 48, 10.0 Staff 49, 10.0 Staff 50

10.0 Energy Probe 70

10.0 SEC 46

**Proposed annual adjustments:**

- Clarification of basis and implementation
- Consistency with Board policy or decisions
- Allocation of risk

References:

1.0 CCC 12

10.0 Staff 41, 10.0 Staff 42, 10.0 Staff 43

10.0 Energy Probe 74

**PEG benchmarking evidence:**

- Clarification of data and method
- Reasons for cost performance
- Value of comparisons

References:

10.0 Staff 58

10.0 Staff 60,

10.0 Staff 61,

10.0 Staff 62,

10.0 Staff 63

**System Service Investments**

- Investments to serve new load, both those applied for and those indicated as emerging from an apparently ongoing transmission capacity planning process. Need for update to DSP and capital expenditure evidence to recognize latest information on Thornton & Wilson TS, and plans for Enfield TS, especially when local planning is complete (Q2 2015). Management of capital expenditures if regional load growth slower than forecast

References:

- Staff Interrogatory 2.0-Staff-6 and Exhibit 2/Tab B/Schedule 2/pp. 1 – 3
- Staff Interrogatory 2.0-Staff-7 and Exhibit 2/Tab B/Schedule 2/p. 2
- School Energy Coalition (SEC) Interrogatory 2.0-SEC-23 and Exhibit 2-B-5, p.1

Load Forecasts and Load Growth

- Seeking further clarity on the rationale for the increase in customer numbers and load in light of past experience and the evidence for the increases.

References:

- Staff 3.0 18, 19, 20 and 21

Revenue to Cost Ratios

- Rationale for the increase in customer numbers and load in light of past experience and the evidence for the increases.

References:

- Staff 7.0 35 and 36

Original Signed By

Harold Thiessen  
Ontario Energy Board staff  
Case Manager, EB-2014-0101

cc. All Parties, EB-2014-0101