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**Appendix 2-W  
 Bill Impacts**

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

May 1 - October 31

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.0600	1	\$ 16.06	\$ 18.4300	1	\$ 18.43	\$ 2.37	14.76%
Smart Meter Rate Adder	\$ 0.9000	1	\$ 0.90	\$ -	1	\$ -	-\$ 0.90	-100.00%
Distribution Volumetric Rate	\$ 0.0161	800	\$ 12.88	\$ 0.0185	800	\$ 14.80	\$ 1.92	14.91%
Rate Rider for Disposition of Resid	-\$ 0.0400	1	-\$ 0.04	\$ -	1	\$ -	\$ 0.04	-100.00%
Disposition of Accounts 1575/1571 kWh	\$ -	800	\$ -	-\$ 0.0030	800	-\$ 2.40	-\$ 2.40	-
Disposition of Accounts 1575/1571 kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Stranded meter recovery	\$ -	1	\$ -	\$ 0.9317	1	\$ 0.93	\$ 0.93	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 29.80</b>			<b>\$ 31.76</b>	<b>\$ 1.96</b>	<b>6.58%</b>
Rate Rider for Deferral/Variance Account Disposition	-\$ 0.0057	800	-\$ 4.56	-\$ 0.0005	800	-\$ 0.40	\$ 4.16	-91.23%
Rate Rider for Deferral/Variance Account Disposition	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Rate Rider for Application of Tax Change	-\$ 0.0001	800	-\$ 0.08	\$ -	800	\$ -	\$ 0.08	-100.00%
Rate Rider for Application of Tax Change	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	-
Line Losses on Cost of Power	\$ 0.0950	44.8	\$ 4.26	\$ 0.0950	38.3393	\$ 3.64	-\$ 0.61	-14.42%
Smart Meter Entry Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.61</b>			<b>\$ 36.19</b>	<b>\$ 5.59</b>	<b>18.26%</b>
RTSR - Network	\$ 0.0073	845	\$ 6.17	\$ 0.0076	838	\$ 6.37	\$ 0.20	3.31%
RTSR - Line and Transformation Connection	\$ 0.0050	845	\$ 4.22	\$ 0.0053	838	\$ 4.44	\$ 0.22	5.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 41.00</b>			<b>\$ 47.01</b>	<b>\$ 6.01</b>	<b>14.66%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	845	\$ 3.72	\$ 0.0044	838	\$ 3.69	-\$ 0.03	-0.76%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	845	\$ 1.10	\$ 0.0013	838	\$ 1.09	-\$ 0.01	-0.76%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	-
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	-
TOU - Off Peak	\$ 0.0770	512	\$ 39.42	\$ 0.0770	512	\$ 39.42	\$ -	-
TOU - Mid Peak	\$ 0.1140	144	\$ 16.42	\$ 0.1140	144	\$ 16.42	\$ -	-
TOU - On Peak	\$ 0.1400	144	\$ 20.16	\$ 0.1400	144	\$ 20.16	\$ -	-
Energy - RPP - Tier 1	\$ 0.0880	600	\$ 52.80	\$ 0.0880	600	\$ 52.80	\$ -	-
Energy - RPP - Tier 2	\$ 0.1030	200	\$ 20.60	\$ 0.1030	200	\$ 20.60	\$ -	-
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 127.66</b>			<b>\$ 133.64</b>	<b>\$ 5.97</b>	<b>4.68%</b>
HST	13%		\$ 16.60	13%		\$ 17.37	\$ 0.78	4.68%
<b>Total Bill (including HST)</b>			<b>\$ 144.26</b>			<b>\$ 151.01</b>	<b>\$ 6.75</b>	<b>4.68%</b>
Ontario Clean Energy Benefit 1			-\$ 14.43			-\$ 15.10	-\$ 0.67	4.64%
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 129.83</b>			<b>\$ 135.91</b>	<b>\$ 6.08</b>	<b>4.68%</b>
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 125.06</b>			<b>\$ 131.04</b>	<b>\$ 5.97</b>	<b>4.78%</b>
HST	13%		\$ 16.26	13%		\$ 17.03	\$ 0.78	4.78%
<b>Total Bill (including HST)</b>			<b>\$ 141.32</b>			<b>\$ 148.07</b>	<b>\$ 6.75</b>	<b>4.78%</b>
Ontario Clean Energy Benefit 1			-\$ 14.13			-\$ 14.81	-\$ 0.68	4.81%
<b>Total Bill on RPP (including OCEB)</b>			<b>\$ 127.19</b>			<b>\$ 133.26</b>	<b>\$ 6.07</b>	<b>4.77%</b>

Loss Factor (%)

5.60%

4.79%

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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**Appendix 2-W  
 Bill Impacts**

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

November 1 - April 30

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.0600	1	\$ 16.06	\$ 18.4300	1	\$ 18.43	\$ 2.37	14.76%
Smart Meter Rate Adder	Monthly	\$ 0.9000	1	\$ 0.90	\$ -	1	\$ -	\$ 0.90	-100.00%
Distribution Volumetric Rate	kWh	\$ 0.0161	800	\$ 12.88	\$ 0.0185	800	\$ 14.80	\$ 1.92	14.91%
Rate Rider for Disposition of Resi	Monthly	-\$ 0.0400	1	-\$ 0.04	\$ -	1	\$ -	\$ 0.04	-100.00%
Disposition of Accounts 1575/157	kWh	\$ -	800	\$ -	-\$ 0.0030	800	-\$ 2.40	-\$ 2.40	
Disposition of Accounts 1575/157	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Stranded meter recovery	Monthly	\$ -	1	\$ -	\$ 0.9317	1	\$ 0.93	\$ 0.93	
<b>Sub-Total A (excluding pass through)</b>				\$ 29.80			\$ 31.76	\$ 1.96	6.58%
Rate Rider for Deferral/Variance Account Disposition	kWh	-\$ 0.0057	800	-\$ 4.56	-\$ 0.0005	800	-\$ 0.40	\$ 4.16	-91.23%
Rate Rider for Deferral/Variance Account Disposition	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	-\$ 0.0001	800	-\$ 0.08	\$ -	800	\$ -	\$ 0.08	-100.00%
Rate Rider for Application of Tax Change	kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge	kWh	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	44.8	\$ 4.26	\$ 0.0950	38.3393	\$ 3.64	-\$ 0.61	-14.42%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 30.61			\$ 36.19	\$ 5.59	18.26%
RTSR - Network	kWh	\$ 0.0073	845	\$ 6.17	\$ 0.0076	838	\$ 6.37	\$ 0.20	3.31%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	845	\$ 4.22	\$ 0.0053	838	\$ 4.44	\$ 0.22	5.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 41.00			\$ 47.01	\$ 6.01	14.66%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0044	845	\$ 3.72	\$ 0.0044	838	\$ 3.69	-\$ 0.03	-0.76%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0013	845	\$ 1.10	\$ 0.0013	838	\$ 1.09	-\$ 0.01	-0.76%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	512	\$ 39.42	\$ 0.0770	512	\$ 39.42	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	144	\$ 16.42	\$ 0.1140	144	\$ 16.42	\$ -	
TOU - On Peak	kWh	\$ 0.1400	144	\$ 20.16	\$ 0.1400	144	\$ 20.16	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	800	\$ 70.40	\$ 0.0880	800	\$ 70.40	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				\$ 127.66			\$ 133.64	\$ 5.97	4.68%
HST		13%		\$ 16.60	13%		\$ 17.37	\$ 0.78	4.68%
<b>Total Bill (including HST)</b>				\$ 144.26			\$ 151.01	\$ 6.75	4.68%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 14.43			-\$ 15.10	-\$ 0.67	4.64%
<b>Total Bill on TOU (including OCEB)</b>				\$ 129.83			\$ 135.91	\$ 6.08	4.68%
<b>Total Bill on RPP (before Taxes)</b>				\$ 122.06			\$ 128.04	\$ 5.97	4.89%
HST		13%		\$ 15.87	13%		\$ 16.64	\$ 0.78	4.89%
<b>Total Bill (including HST)</b>				\$ 137.93			\$ 144.68	\$ 6.75	4.89%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 13.79			-\$ 14.47	-\$ 0.68	4.93%
<b>Total Bill on RPP (including OCEB)</b>				\$ 124.14			\$ 130.21	\$ 6.07	4.89%

Loss Factor (%) 5.60% 4.79%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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**Appendix 2-W  
 Bill Impacts**

Customer Class: **General Service < 50 kW**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh

Non-Residential

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 37.7900	1	\$ 37.79	\$ 37.7600	1	\$ 37.76	-\$ 0.03	-0.08%
Smart Meter Rate Adder	Monthly	\$ 1.5300	1	\$ 1.53	\$ -	1	\$ -	-\$ 1.53	-100.00%
Distribution Volumetric Rate	kWh	\$ 0.0138	2000	\$ 27.60	\$ 0.0138	2000	\$ 27.60	\$ -	
Rate Rider for Disposition of Resid	Monthly	\$ 2.4900	1	\$ 2.49	\$ -	1	\$ -	-\$ 2.49	-100.00%
Disposition of Accounts 1575/1571	kWh	\$ -	2000	\$ -	-\$ 0.0030	2000	-\$ 6.00	-\$ 6.00	
Disposition of Accounts 1575/1571	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Stranded meter recovery	Monthly	\$ -	1	\$ -	\$ 2.7275	1	\$ 2.73	\$ 2.73	
<b>Sub-Total A (excluding pass through)</b>								<b>-\$ 7.32</b>	<b>-10.55%</b>
Rate Rider for Deferral/Variance Account Disposition	kWh	-\$ 0.0057	2000	-\$ 11.40	-\$ 0.0010	2000	-\$ 2.00	\$ 9.40	-82.46%
Rate Rider for Deferral/Variance Account Disposition	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	-\$ 0.0001	2000	-\$ 0.20	\$ -	2000	\$ -	\$ 0.20	-100.00%
Rate Rider for Application of Tax Change	kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge	kWh	\$ 0.0004	2000	\$ 0.80	\$ 0.0004	2000	\$ 0.80	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	112	\$ 10.64	\$ 0.0950	95.8481	\$ 9.11	-\$ 1.53	-14.42%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>								<b>\$ 0.74</b>	<b>1.06%</b>
RTSR - Network	kWh	\$ 0.0066	2112	\$ 13.94	\$ 0.0068	2096	\$ 14.25	\$ 0.31	2.24%
RTSR - Line and Transformation Connection	kWh	\$ 0.0044	2112	\$ 9.29	\$ 0.0046	2096	\$ 9.64	\$ 0.35	3.75%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>								<b>\$ 1.40</b>	<b>1.50%</b>
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0044	2112	\$ 9.29	\$ 0.0044	2096	\$ 9.22	-\$ 0.07	-0.76%
Rural and Remote Rate	kWh	\$ 0.0013	2112	\$ 2.75	\$ 0.0013	2096	\$ 2.72	-\$ 0.02	-0.76%
Standard Supply Service Charge	kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	1280	\$ 98.56	\$ 0.0770	1280	\$ 98.56	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	360	\$ 41.04	\$ 0.1140	360	\$ 41.04	\$ -	
TOU - On Peak	kWh	\$ 0.1400	360	\$ 50.40	\$ 0.1400	360	\$ 50.40	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	750	\$ 66.00	\$ 0.0880	750	\$ 66.00	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030	1250	\$ 128.75	\$ 0.1030	1250	\$ 128.75	\$ -	
<b>Total Bill on TOU (before Taxes)</b>								<b>\$ 1.31</b>	<b>0.42%</b>
HST		13%		\$ 40.24	13%	\$ 40.41	\$ 0.17	\$ 0.17	0.42%
<b>Total Bill (including HST)</b>				\$ 349.80		\$ 351.29	\$ 1.48	\$ 1.48	0.42%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 34.98		-\$ 35.13	-\$ 0.15	-\$ 0.15	0.43%
<b>Total Bill on TOU (including OCEB)</b>				\$ 314.82		\$ 316.16	\$ 1.33	\$ 1.33	0.42%
<b>Total Bill on RPP (before Taxes)</b>				\$ 314.31		\$ 315.62	\$ 1.31	\$ 1.31	0.42%
HST		13%		\$ 40.86	13%	\$ 41.03	\$ 0.17	\$ 0.17	0.42%
<b>Total Bill (including HST)</b>				\$ 355.17		\$ 356.65	\$ 1.48	\$ 1.48	0.42%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 35.52		-\$ 35.67	-\$ 0.15	-\$ 0.15	0.42%
<b>Total Bill on RPP (including OCEB)</b>				\$ 319.65		\$ 320.98	\$ 1.33	\$ 1.33	0.42%

Loss Factor (%) **5.60%** **4.79%**

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

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- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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**Appendix 2-W  
 Bill Impacts**

Customer Class: **General Service > 50**

TOU / non-TOU: **non-TOU**

Consumption **65,000** kWh

Non-Residential

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 179.5800	1	\$ 179.58	\$ 102.3100	1	\$ 102.31	-\$ 77.27	-43.03%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kW	\$ 4.2400	180	\$ 763.20	\$ 3.3629	180	\$ 605.32	-\$ 157.88	-20.69%
Rate Rider for Disposition of Resi	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/157	kWh	\$ -	65000	\$ -	\$ -	65000	\$ -	\$ -	
Disposition of Accounts 1575/157	kWh	\$ -	180	\$ -	\$ 1.1427	180	\$ 205.69	-\$ 205.69	
Stranded meter recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>				\$ 942.78			\$ 501.95	-\$ 440.83	-46.76%
Rate Rider for Deferral/Variance Account Disposition	kWh	\$ -	65000	\$ -	\$ -	65000	\$ -	\$ -	
Rate Rider for Deferral/Variance Account Disposition	kW	-\$ 1.9526	180	-\$ 351.47	-\$ 0.4781	180	-\$ 86.06	\$ 265.41	-75.51%
Rate Rider for Application of Tax Change	kWh	\$ -	65000	\$ -	\$ -	65000	\$ -	\$ -	
Rate Rider for Application of Tax Change	kW	-\$ 0.0178	180	-\$ 3.20	\$ -	180	\$ -	\$ 3.20	-100.00%
Low Voltage Service Charge	kW	\$ 0.1592	180	\$ 28.66	\$ 0.1612	180	\$ 29.02	\$ 0.36	1.26%
Line Losses on Cost of Power	kWh	\$ 0.0950	3640	\$ 345.80	\$ 0.0950	3115.06	\$ 295.93	-\$ 49.87	-14.42%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 962.56			\$ 740.84	-\$ 221.73	-23.04%
RTSR - Network	kW	\$ 2.7218	190	\$ 517.36	\$ 2.8172	189	\$ 531.40	\$ 14.04	2.71%
RTSR - Line and	kW	\$ 1.7467	190	\$ 332.01	\$ 1.8413	189	\$ 347.32	\$ 15.30	4.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 1,811.94			\$ 1,619.55	-\$ 192.39	-10.62%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0044	68640	\$ 302.02	\$ 0.0044	68115	\$ 299.71	-\$ 2.31	-0.76%
Rural and Remote Rate	kWh	\$ 0.0013	68640	\$ 89.23	\$ 0.0013	68115	\$ 88.55	-\$ 0.68	-0.76%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	65000	\$ 455.00	\$ 0.0070	65000	\$ 455.00	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	41600	\$ 3,203.20	\$ 0.0770	41600	\$ 3,203.20	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	11700	\$ 1,333.80	\$ 0.1140	11700	\$ 1,333.80	\$ -	
TOU - On Peak	kWh	\$ 0.1400	11700	\$ 1,638.00	\$ 0.1400	11700	\$ 1,638.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	750	\$ 66.00	\$ 0.0880	750	\$ 66.00	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030	64250	\$ 6,617.75	\$ 0.1030	64250	\$ 6,617.75	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				\$ 8,833.43			\$ 8,638.06	-\$ 195.38	-2.21%
HST		13%		\$ 1,148.35	13%		\$ 1,122.95	-\$ 25.40	-2.21%
<b>Total Bill (including HST)</b>				\$ 9,981.78			\$ 9,761.00	-\$ 220.78	-2.21%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 998.18			-\$ 976.10	\$ 22.08	-2.21%
<b>Total Bill on TOU (including OCEB)</b>				\$ 8,983.60			\$ 8,784.90	-\$ 198.70	-2.21%
<b>Total Bill on RPP (before Taxes)</b>				\$ 9,342.18			\$ 9,146.81	-\$ 195.38	-2.09%
HST		13%		\$ 1,214.48	13%		\$ 1,189.08	-\$ 25.40	-2.09%
<b>Total Bill (including HST)</b>				\$ 10,556.67			\$ 10,335.89	-\$ 220.78	-2.09%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 1,055.67			-\$ 1,033.59	\$ 22.08	-2.09%
<b>Total Bill on RPP (including OCEB)</b>				\$ 9,501.00			\$ 9,302.30	-\$ 198.70	-2.09%

Loss Factor (%)

5.60%

4.79%

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Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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**Appendix 2-W  
 Bill Impacts**

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **non-TOU**

Consumption **250** kWh

Non-Residential

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 19.5300	1	\$ 19.53	\$ 19.5300	1	\$ 19.53	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0137	250	\$ 3.43	\$ 0.0137	250	\$ 3.43	\$ -	
Rate Rider for Disposition of Resid	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/1571	kWh	\$ -	250	\$ -	-\$ 0.0030	250	-\$ 0.75	\$ -	0.75
Disposition of Accounts 1575/1571	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Stranded meter recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>				\$ 22.96			\$ 22.21	-\$ 0.75	-3.27%
Rate Rider for Deferral/Variance Account Disposition	kWh	-\$ 0.0057	250	-\$ 1.43	-\$ 0.0012	250	-\$ 0.30	\$ 1.13	-78.95%
Rate Rider for Deferral/Variance Account Disposition	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Rate Rider for Application of Tax Change	kWh	-\$ 0.0002	250	-\$ 0.05	\$ -	250	\$ -	\$ 0.05	-100.00%
Rate Rider for Application of Tax Change	kWh	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	kWh	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	
Line Losses on Cost of Power	kWh	\$ 0.0950	14	\$ 1.33	\$ 0.0950	11.981	\$ 1.14	-\$ 0.19	-14.42%
Smart Meter Entity Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 22.91			\$ 23.14	\$ 0.23	1.02%
RTSR - Network	kWh	\$ 0.0066	264	\$ 1.74	\$ 0.0068	262	\$ 1.78	\$ 0.04	2.24%
RTSR - Line and	kWh	\$ 0.0044	264	\$ 1.16	\$ 0.0046	262	\$ 1.21	\$ 0.04	3.75%
<b>Sub-Total C - Delivery</b>				\$ 25.81			\$ 26.13	\$ 0.32	1.22%
Wholesale Market Service	kWh	\$ 0.0044	264	\$ 1.16	\$ 0.0044	262	\$ 1.15	-\$ 0.01	-0.76%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0013	264	\$ 0.34	\$ 0.0013	262	\$ 0.34	-\$ 0.00	-0.76%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	
TOU - Off Peak	kWh	\$ 0.0770	160	\$ 12.32	\$ 0.0770	160	\$ 12.32	\$ -	
TOU - Mid Peak	kWh	\$ 0.1140	45	\$ 5.13	\$ 0.1140	45	\$ 5.13	\$ -	
TOU - On Peak	kWh	\$ 0.1400	45	\$ 6.30	\$ 0.1400	45	\$ 6.30	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0880	250	\$ 22.00	\$ 0.0880	250	\$ 22.00	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>				\$ 53.07			\$ 53.37	\$ 0.30	0.57%
HST		13%		\$ 6.90		13%	\$ 6.94	\$ 0.04	0.57%
<b>Total Bill (including HST)</b>				\$ 59.97			\$ 60.31	\$ 0.34	0.57%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 6.00			-\$ 6.03	-\$ 0.03	0.50%
<b>Total Bill on TOU (including OCEB)</b>				\$ 53.97			\$ 54.28	\$ 0.31	0.58%
<b>Total Bill on RPP (before Taxes)</b>				\$ 51.32			\$ 51.62	\$ 0.30	0.59%
HST		13%		\$ 6.67		13%	\$ 6.71	\$ 0.04	0.59%
<b>Total Bill (including HST)</b>				\$ 57.99			\$ 58.33	\$ 0.34	0.59%
<b>Ontario Clean Energy Benefit 1</b>				-\$ 5.80			-\$ 5.83	-\$ 0.03	0.52%
<b>Total Bill on RPP (including OCEB)</b>				\$ 52.19			\$ 52.50	\$ 0.31	0.60%

Loss Factor (%) **5.60%**

**4.79%**

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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**Appendix 2-W  
 Bill Impacts**

Customer Class: **Sentinel Lighting**

TOU / non-TOU: **non-TOU**

Consumption **44** kWh

Non-Residential

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.8700	1	\$ 12.87	\$ 16.9500	1	\$ 16.95	\$ 4.08	31.70%
Smart Meter Rate Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 16.0553	0.12	\$ 1.93	\$ 21.1488	0.12	\$ 2.54	\$ 0.61	31.72%
Rate Rider for Disposition of Resid	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/157	\$ -	44	\$ -	\$ -	44	\$ -	\$ -	
Disposition of Accounts 1575/157	\$ -	0.12	\$ -	\$ 1.1122	0.12	\$ 0.13	\$ 0.13	
Stranded meter recovery	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.80</b>			<b>\$ 19.35</b>	<b>\$ 4.56</b>	<b>30.80%</b>
Rate Rider for	\$ -	44	\$ -	\$ -	44	\$ -	\$ -	
Rate Rider for	-\$ 2.0980	0.12	-\$ 0.25	\$ 2.6266	0.12	\$ 0.32	\$ 0.57	-225.20%
Rate Rider for Application of Tax Change	\$ -	44	\$ -	\$ -	44	\$ -	\$ -	
Rate Rider for Application of Tax Change	-\$ 0.4168	0.12	-\$ 0.05	\$ -	0.12	\$ -	\$ 0.05	-100.00%
Low Voltage Service Charge	\$ 0.1330	0.12	\$ 0.02	\$ 0.1347	0.12	\$ 0.02	\$ 0.00	1.28%
Line Losses on Cost of Power	\$ 0.0950	2.464	\$ 0.23	\$ 0.0950	2.10866	\$ 0.20	-\$ 0.03	-14.42%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution</b>			<b>\$ 14.74</b>			<b>\$ 19.89</b>	<b>\$ 5.14</b>	<b>34.87%</b>
RTSR - Network	\$ 2.0152	0	\$ 0.26	\$ 2.0858	0	\$ 0.26	\$ 0.01	2.71%
RTSR - Line and Transformation Connection	\$ 1.4595	0	\$ 0.18	\$ 1.5386	0	\$ 0.19	\$ 0.01	4.61%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 15.19</b>			<b>\$ 20.34</b>	<b>\$ 5.16</b>	<b>33.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	46	\$ 0.20	\$ 0.0044	46	\$ 0.20	-\$ 0.00	-0.76%
Rural and Remote Rate	\$ 0.0013	46	\$ 0.06	\$ 0.0013	46	\$ 0.06	-\$ 0.00	-0.76%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	44	\$ 0.31	\$ 0.0070	44	\$ 0.31	\$ -	
TOU - Off Peak	\$ 0.0770	28	\$ 2.17	\$ 0.0770	28	\$ 2.17	\$ -	
TOU - Mid Peak	\$ 0.1140	8	\$ 0.90	\$ 0.1140	8	\$ 0.90	\$ -	
TOU - On Peak	\$ 0.1400	8	\$ 1.11	\$ 0.1400	8	\$ 1.11	\$ -	
Energy - RPP - Tier 1	\$ 0.0880	44	\$ 3.87	\$ 0.0880	44	\$ 3.87	\$ -	
Energy - RPP - Tier 2	\$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 20.19</b>			<b>\$ 25.34</b>	<b>\$ 5.15</b>	<b>25.53%</b>
HST	13%		\$ 2.62	13%		\$ 3.29	\$ 0.67	25.53%
<b>Total Bill (including HST)</b>			<b>\$ 22.81</b>			<b>\$ 28.64</b>	<b>\$ 5.82</b>	<b>25.53%</b>
<b>Ontario Clean Energy Benefit 1</b>			<b>-\$ 2.28</b>			<b>-\$ 2.86</b>	<b>-\$ 0.58</b>	<b>25.44%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 20.53</b>			<b>\$ 25.78</b>	<b>\$ 5.24</b>	<b>25.54%</b>
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 19.88</b>			<b>\$ 25.03</b>	<b>\$ 5.15</b>	<b>25.93%</b>
HST	13%		\$ 2.58	13%		\$ 3.25	\$ 0.67	25.93%
<b>Total Bill (including HST)</b>			<b>\$ 22.46</b>			<b>\$ 28.29</b>	<b>\$ 5.82</b>	<b>25.93%</b>
<b>Ontario Clean Energy Benefit 1</b>			<b>-\$ 2.25</b>			<b>-\$ 2.83</b>	<b>-\$ 0.58</b>	<b>25.78%</b>
<b>Total Bill on RPP (including OCEB)</b>			<b>\$ 20.21</b>			<b>\$ 25.46</b>	<b>\$ 5.24</b>	<b>25.95%</b>

Loss Factor (%) **5.60%**

**4.79%**

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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**Appendix 2-W  
 Bill Impacts**

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption **50** kWh

Non-Residential

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly \$ 1.1500	1	\$ 1.15	\$ 1.2100	1	\$ 1.21	\$ 0.06	5.22%
Smart Meter Rate Adder	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	kW \$ 4.4657	0.13	\$ 0.58	\$ 4.6966	0.13	\$ 0.61	\$ 0.03	5.17%
Rate Rider for Disposition of Residual	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Disposition of Accounts 1575/1571 kWh	\$ -	0.13	\$ -	\$ -1.0585	0.13	\$ -0.14	\$ -0.14	
Stranded meter recovery	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1.73</b>			<b>\$ 1.68</b>	<b>-\$ 0.05</b>	<b>-2.75%</b>
Rate Rider for Deferral/Variance Account Disposition	kWh \$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Rate Rider for Deferral/Variance Account Disposition	kW -\$ 2.1152	0.13	-\$ 0.27	-\$ 0.4471	0.13	-\$ 0.06	\$ 0.22	-78.86%
Rate Rider for Application of	kWh \$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Rate Rider for Application of	kW -\$ 0.0439	0.13	-\$ 0.01	\$ -	0.13	\$ -	\$ 0.01	-100.00%
Low Voltage Service Charge	kW \$ 0.1223	0.13	\$ 0.02	\$ 0.1239	0.13	\$ 0.02	\$ 0.00	1.31%
Line Losses on Cost of Power	kWh \$ 0.0950	2.8	\$ 0.27	\$ 0.0950	2.3962	\$ 0.23	-\$ 0.04	-14.42%
Smart Meter Entity Charge	Monthly \$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1.73</b>			<b>\$ 1.87</b>	<b>\$ 0.14</b>	<b>7.90%</b>
RTSR - Network	kW \$ 2.0576	0	\$ 0.28	\$ 2.1297	0	\$ 0.29	\$ 0.01	2.71%
RTSR - Line and	kW \$ 1.3420	0	\$ 0.18	\$ 1.4147	0	\$ 0.19	\$ 0.01	4.61%
<b>Sub-Total C - Delivery</b>			<b>\$ 2.20</b>			<b>\$ 2.35</b>	<b>\$ 0.15</b>	<b>6.96%</b>
Wholesale Market Service Charge (WMSC)	kWh \$ 0.0044	53	\$ 0.23	\$ 0.0044	52	\$ 0.23	-\$ 0.00	-0.76%
Rural and Remote Rate Protection (RRRP)	kWh \$ 0.0013	53	\$ 0.07	\$ 0.0013	52	\$ 0.07	-\$ 0.00	-0.76%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	kWh \$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	
TOU - Off Peak	kWh \$ 0.0770	32	\$ 2.46	\$ 0.0770	32	\$ 2.46	\$ -	
TOU - Mid Peak	kWh \$ 0.1140	9	\$ 1.03	\$ 0.1140	9	\$ 1.03	\$ -	
TOU - On Peak	kWh \$ 0.1400	9	\$ 1.26	\$ 0.1400	9	\$ 1.26	\$ -	
Energy - RPP - Tier 1	kWh \$ 0.0880	50	\$ 4.40	\$ 0.0880	50	\$ 4.40	\$ -	
Energy - RPP - Tier 2	kWh \$ 0.1030		\$ -	\$ 0.1030		\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 7.85</b>			<b>\$ 8.00</b>	<b>\$ 0.15</b>	<b>1.92%</b>
HST	13%		\$ 1.02	13%		\$ 1.04	\$ 0.02	1.92%
<b>Total Bill (including HST)</b>			<b>\$ 8.87</b>			<b>\$ 9.04</b>	<b>\$ 0.17</b>	<b>1.92%</b>
<b>Ontario Clean Energy Benefit 1</b>			<b>-\$ 0.89</b>			<b>-\$ 0.90</b>	<b>-\$ 0.01</b>	<b>1.12%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 7.98</b>			<b>\$ 8.14</b>	<b>\$ 0.16</b>	<b>2.01%</b>
<b>Total Bill on RPP (before Taxes)</b>			<b>\$ 7.50</b>			<b>\$ 7.65</b>	<b>\$ 0.15</b>	<b>2.01%</b>
HST	13%		\$ 0.97	13%		\$ 0.99	\$ 0.02	2.01%
<b>Total Bill (including HST)</b>			<b>\$ 8.47</b>			<b>\$ 8.64</b>	<b>\$ 0.17</b>	<b>2.01%</b>
<b>Ontario Clean Energy Benefit 1</b>			<b>-\$ 0.85</b>			<b>-\$ 0.86</b>	<b>-\$ 0.01</b>	<b>1.18%</b>
<b>Total Bill on RPP (including OCEB)</b>			<b>\$ 7.62</b>			<b>\$ 7.78</b>	<b>\$ 0.16</b>	<b>2.10%</b>

Loss Factor (%) **5.60%**

**4.79%**

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- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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