John A.D. Vellone T (416) 367-6730 F (416) 361-2758 jvellone@blg.com

James K. Little T (416) 367-6299 F (416) 361-7332 jlittle@blg.com Borden Ladner Gervais LLP Scotia Plaza, 40 King St W Toronto, ON, Canada M5H 3Y4 T 416.367.6000 F 416.367.6749 blg.com



May 22, 2015

#### **Delivered by Email and Courier**

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street Suite 2701 Toronto, ON M4P 1E4

Dear Ms. Walli:

#### Re: Enbridge Gas Distribution Inc. – 2015 Rate Adjustment Association of Power Producers of Ontario ("APPrO") - Cost Claim Board File No. EB-2014-0276

Please find the Cost Claim (along with attached invoices and receipts) submitted by APPrO in relation to the above noted matter.

APPrO participated responsibly in this proceeding, limiting its involvement to matters of direct concern to its members that are Rate 125 customers of Enbridge. APPrO did file interrogatories and participated in the settlement conference. APPrO focused its efforts on assessing Enbridge's implementation of the EB-2012-0459 decision and assessing Enbridge's proposed probability weighted methodology for determining the likelihood of new customers coming on line and Enbridge's actual normalized consumption for contract customers.

APPrO has, at all times complied with the Board's orders, rules, codes, guidelines, filing requirements, Rule 22.04 of the Board's Rules of Practice and Procedure and Rule 3.03.1 of the Board's Practice Direction on Cost Awards, and with all directions of the Board. APPrO also made reasonable efforts to co-operate with other parties on issues of common concern. Finally, APPrO made reasonable efforts to ensure that its participation in the process, including its interrogatories, was not unduly repetitive and was focused on relevant and material issues.

Accordingly, APPrO respectfully requests that the Board confirm that it will be permitted to recover its Cost Claim as submitted.



Yours very truly,

#### **BORDEN LADNER GERVAIS LLP** Per:

Original signed by James Little

James Little

cc: David Butters, APPrO John Wolnik, Elenchus Andrew Mandyam, Enbridge Gas Distribution Inc. Fred Cass, Aird & Berlis LLP

TOR01: 5937553: v2



#### Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required (yellow-shaded) fields are filled in and the Affidavit portion is signed and sworn or affirmed.

| Instructions |
|--------------|
|--------------|

Required data input is indicated by yellow-shaded fields. Formulas are embedded in the form to assist with calculations.
 All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.

 Rate:
 NA
 Country:
 Not Applicable

 - A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each lawyer, analyst/consultant and articling student/paralegal.
 Not Applicable

However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.

- The cost claim must be supported by a completed Affidavit signed by a representative of the party.

- A CV for each consultant/analyst must be attached unless provided to the Board as prescribed on the Cost Award Tariff.

#### Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

| File # EB- | 2014-0276                                | Process: Enbridge 2015 Rate Adjustn | nent   |
|------------|--|-------------------------------------|--------|
| Party:     | Association of Power Producers of Ontar  | io Affiant's Name: James Little     |        |
| HST Numbe  | er: 12529 8802 RT0001                    | HST Rate Ontario:                   | 13.00% |
|            | Full Registrant<br>Unregistered<br>Other | Qualifying Non-Profit<br>Tax Exempt |        |

Affidavit

| l,                       | James Little | , of the City/Town of | Toronto                 |  |
|--------------------------|--------------|-----------------------|-------------------------|--|
| in the Province/State of | Ontario      |                       | , swear or affirm that: |  |

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.

2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".

3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.

4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

Signature of Affiant

| Sworn or affirmed before me a | t the City/Town of | То   | ronto     |  |
|-------------------------------|--------------------|------|-----------|--|
| in the Province/State of      | Ontario            | , on | May-22-15 |  |
|                               |                    |      | (date)    |  |

Commissioner for taking Affidavits



## Affidavit and Summary of Fees and Disbursements

File # EB- 2014-0276

Process: Enbridge 2015 Rate Adjustment

Association of Power Producers of Ontario Party:

| Summary of Fees and Disbursements Being Claimed |                                      |                                     |                                     |  |  |  |  |  |
|---|--------------------------------------|-------------------------------------|-------------------------------------|--|--|--|--|--|
| \$  | 6,141.50                             |                                     |                                     |  |  |  |  |  |
| \$  | 8.89                                 |                                     |                                     |  |  |  |  |  |
| \$  | 798.39                               |                                     |                                     |  |  |  |  |  |
| \$  | 6,948.78                             |                                     |                                     |  |  |  |  |  |
|   | mmary of Fee<br>\$<br>\$<br>\$<br>\$ | \$ 6,141.50<br>\$ 8.89<br>\$ 798.39 | \$ 6,141.50<br>\$ 8.89<br>\$ 798.39 |  |  |  |  |  |

| Payment Information           |   |  |  |  |  |  |  |
|-------------------------------|---|--|--|--|--|--|--|
| Make cheque payable to:       | Association of Power Producers of Ontario |  |  |  |  |  |  |
| Send payment to this address: | 25 Adelaide Street East, Suite 1602       |  |  |  |  |  |  |
|                               | Toronto, Ontario                          |  |  |  |  |  |  |
|                               | Canada, M5C 3A1                           |  |  |  |  |  |  |

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## Detail of Fees and Disbursements Being Claimed

| File # EB- 2014-0276  |              |          | Process:                                    | Enbr     | idge 2015             | Rate     | Adjustme  | nt               |          |
|---|--------------|----------|---|----------|-----------------------|----------|---|------------------|----------|
| Party: Association of Power Producers of  | of Ontario   |          | Service Pr                                  | ovid     | ler Name:             | John     | A.D. Vello  | one              |          |
| SERVICE PROVIDER TYPE<br>Legal Counsel<br>Articling Student/Paralegal<br>Consultant<br>Analyst<br>For Consultant/Analyst: | (check one ) | hed      | r Called to<br>Bar<br>2008<br>within previo | us 24    | HST Rate Ch<br>months | H        | Complete<br>actising/Yea<br>Experi<br>7<br>Jourly Rate:<br>d (enter %): | rs of R<br>ience |          |
| Si  | tatement o   | f Fe     | es Being                                    | Clair    | med                   |          |   |                  |          |
|   | Hours        | Но       | urly Rate                                   | S        | ubtotal               |          | HST   |                  | Total    |
| Pre-hearing Conference  |              |          |   |          |                       |          |   |                  |          |
| Preparation   |              | \$       | 230.00                                      | \$       | π                     | \$       |   | \$               |          |
| Attendance  |              | \$       | 230.00                                      | \$       |                       | \$       | 2   | \$               | (#3      |
| Technical Conference  |              |          |   |          |                       |          |   |                  |          |
| Preparation   |              | \$       | 230.00                                      | \$       | ж                     | \$       | *   | \$               | -        |
| Attendance  |              | \$       | 230.00                                      | \$       | <del></del>           | \$       |   | \$               | )열(      |
| Interrogatories   |              |          |   | a:       |                       |          |   | ć                | 441.83   |
| Preparation   | 1.7          | \$       | 230.00                                      | \$       | 391.00                | \$       | 50.83   | \$<br>\$         | 389.85   |
| Responses   | 1.5          | \$       | 230.00                                      | \$       | 345.00                | \$       | 44.85   | \$               | 565.65   |
| Issues Conference   |              |          | 220.00                                      | 6        |                       | ć        |   | \$               |          |
| Preparation   |              | \$       | 230.00                                      | \$       | 27.<br>V24            | \$<br>\$ |   | \$               |          |
| Attendance  |              | \$       | 230.00                                      | \$       | -                     | Ş        | -   | <u>ې</u>         |          |
| ADR - Settlement Conference   |              | ć        | 230.00                                      | \$       |                       | \$       | -   | \$               |          |
| Preparation   |              | \$<br>\$ | 230.00                                      | \$<br>\$ |                       | \$       |   | \$               |          |
| Attendance  |              | \$<br>\$ | 230.00                                      | \$       | -                     | \$       | ?<br>#  | \$               |          |
| Proposal Preparation  |              | 4        | 230.00                                      | 7        |                       | ~        |   | -                |          |
| Argument<br>Preparation   |              | \$       | 230.00                                      | \$       | -                     | \$       |   | \$               | ¥        |
| Oral Hearing  |              | ۲,       | 200.00                                      | Ť        |                       | - T      |   |                  |          |
| Preparation   |              | \$       | 230.00                                      | \$       |                       | \$       | 121   | \$               |          |
| Attendance  |              | \$       | 230.00                                      | \$       | 19                    | \$       |   | \$               | -        |
| Other Conferences   |              | 1        |   |          |                       |          |   |                  |          |
| Preparation   |              | \$       | 230.00                                      | \$       | <del></del>           | \$       |   | \$               |          |
| Attendance  |              | \$       | 230.00                                      | \$       | ÷                     | \$       | 1   | \$               | -        |
| Case Management   | 1.3          |          | 170.00                                      | \$       | 221.00                | \$       | 28.73   | \$               | 249.73   |
| TOTAL SERVICE PROVIDER FEES   |              |          |   | \$       | 957.00                | \$       | 124.41  | \$               | 1,081.41 |

# Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed

.



File # EB- 2014-0276

Process:

Enbridge 2015 Rate Adjustment

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Party: Association of Power Producers

.....

Service Provider Name:

John A.D. Vellone

| St                   | atement of Disbursements | <b>Being Claimed</b> |      |    |          |
|----------------------|--------------------------|----------------------|------|----|----------|
|                      |                          | et Cost              | HST  | Т  | otal     |
| Scanning/Photocopy   | \$                       | 0.90                 |      | \$ | 0.90     |
| Printing             |                          |                      |      | \$ | -        |
| Courier              | \$                       | 7.99                 |      | \$ | 7.99     |
| Telephone/Fax        |                          |                      |      | \$ | 300      |
| Transcripts          |                          |                      |      | \$ | 27       |
| Travel: Air          |                          |                      |      | \$ | <u>.</u> |
| Travel: Car          |                          |                      |      | \$ | 04       |
| Travel: Rail         |                          |                      |      | \$ | 26       |
| Travel (Other):      | ÷ :                      |                      |      | \$ | ·*       |
| Parking              |                          |                      |      | \$ |          |
| Тахі                 |                          |                      |      | \$ | -        |
| Accommodation        |                          |                      |      | \$ | 2        |
| Meals                |                          |                      |      | \$ | -        |
| Other:               |                          |                      |      | \$ | π        |
| Other:               |                          |                      |      | \$ | ž        |
| Other:               |                          |                      |      | \$ | -        |
| TOTAL DISBURSEMENTS: | \$                       | 8.89                 | \$ - | \$ | 8.89     |

1.00



Detail of Fees and Disbursements Being Claimed

| File # EB-  | 2014-0276   |              |       | Process:                   | Enbi  | ridge 2015   | Rate     | Adjustme                               | nt                |              |
|-------------|---|--------------|-------|----------------------------|-------|--------------|----------|--|-------------------|--------------|
| Party:      | Association of Power Producers of                                     | of Ontario   |       | Service Pi                 | rovid | der Name:    | Jamo     | es K. Little                           |                   |              |
|             | SERVICE PROVIDER TYPE<br>Legal Counsel<br>Articling Student/Paralegal | (check one ) | Yea   | r Called to<br>Bar<br>2014 |       | Į            | Pra      | Complete<br>actising/Yea<br>Exper<br>C | rs of Re<br>ience |              |
|             | Consultant  |              |       |                            |       |              | н        | lourly Rate:                           | \$                | 170          |
|             | Analyst   |              |       |                            |       |              |          | Ĩ                                      |                   |              |
|             | For Consultant/Analyst:   | L CV attac   |       |                            |       | HST Rate Ch  | argeo    | d (enter % ):                          | 1:                | 3.0%         |
|             |   | L CV provi   | ded   | within previo              | us 24 | months       |          |  |                   |              |
|             | S   | tatement o   | of Fe | ees Being                  | Clai  | med          |          |  |                   |              |
|             |   | Hours        | Но    | urly Rate                  | S     | ubtotal      |          | HST                                    |                   | Total        |
| Pre-hearin  | g Conference  |              |       |                            |       |              |          |  |                   |              |
|             | Preparation   |              | \$    | 170.00                     | \$    | ě.           | \$       | -                                      | \$                |              |
|             | Attendance  |              | \$    | 170.00                     | \$    | ¥.           | \$       | ~                                      | \$                | *            |
| Technical ( | Conference  |              |       |                            |       |              |          |  |                   |              |
|             | Preparation   |              | \$    | 170.00                     | \$    | -            | \$       |  | \$                |              |
|             | Attendance  |              | \$    | 170.00                     | \$    | Ē            | \$       | -                                      | \$                | -            |
| Interrogat  |   |              |       |                            |       |              |          | 10.00                                  | ~                 | 115.20       |
|             | Preparation   | 0.6          | \$    | 170.00                     | \$    | 102.00       | \$       | 13.26                                  | \$                | 115.26       |
|             | Responses   | 5.0          | \$    | 170.00                     | \$    | 850.00       | \$       | 110.50                                 | \$                | 960.50       |
| Issues Con  |   |              | -     | 170.00                     |       |              | ć        |  | ć                 |              |
|             | Preparation   |              | \$    | 170.00                     | \$    |              | \$<br>\$ | -                                      | \$<br>\$          |              |
|             | Attendance  |              | \$    | 170.00                     | \$    | (A)          | >        |  | ې<br>             |              |
| ADR - Sett  | lement Conference   |              | ć     | 170.00                     | \$    |              | \$       |  | \$                | (#)          |
|             | Preparation   | 9.0          | \$    | 170.00                     | \$    | 1,530.00     | \$       | 198.90                                 | \$                | 1,728.90     |
|             | Attendance  | 3.8          |       | 170.00                     | \$    | 646.00       | \$       | 83.98                                  | \$                | 729.98       |
| Auguraout   | Proposal Preparation  | 5.0          | 2     | 170.00                     |       | 040.00       | 7        | 03150                                  | Ť                 |              |
| Argument    | Preparation   | ·            | \$    | 170.00                     | \$    |              | \$       | -                                      | \$                | 3 <b>8</b> 1 |
| Oral Heari  |   |              | 1 Y   | 170.00                     | Ť     |              | T        |  |                   |              |
|             | Preparation   |              | \$    | 170.00                     | \$    | ( <u>1</u> ) | \$       | (#):                                   | \$                |              |
|             | Attendance  |              | \$    | 170.00                     | \$    | -            | \$       |  | \$                |              |
| Other Con   |   |              |       |                            | Ľ.    |              |          |  |                   |              |
|             | Preparation   |              | \$    | 170.00                     | \$    | (ii)         | \$       | 728                                    | \$                | -            |
|             | Attendance  |              | \$    | 170.00                     | \$    | 848          | \$       | (#)                                    | \$                |              |
| Case Man    | agement   | 3.2          | \$    | 170.00                     | \$    | 544.00       | \$       | 70.72                                  | \$                | 614.72       |
| TOTAL SEL   | RVICE PROVIDER FEES   |              | T     |                            | \$    | 3,672.00     | \$       | 477.36                                 | \$                | 4,149.36     |

# Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed

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File # EB- 2014-0276

Process:

Enbridge 2015 Rate Adjustment

-

Party: Association of Power Producers

.....

Service Provider Name:

James K. Little

| Stateme              | ent of Disbursements Being Claim |      |    |      |
|----------------------|----------------------------------|------|----|------|
|                      | Net Cost                         | HST  | Тс | otal |
| Scanning/Photocopy   |                                  |      | \$ | -    |
| Printing             |                                  |      | \$ | 9    |
| Courier              |                                  |      | \$ | 2    |
| Telephone/Fax        |                                  |      | \$ |      |
| Transcripts          |                                  |      | \$ | -    |
| Travel: Air          |                                  |      | \$ | 14   |
| Travel: Car          |                                  |      | \$ | -    |
| Travel: Rail         |                                  |      | \$ | 7    |
| Travel (Other):      |                                  |      | \$ | 1    |
| Parking              |                                  |      | \$ |      |
| Taxi                 |                                  |      | \$ |      |
| Accommodation        |                                  |      | \$ | -    |
| Meals                |                                  |      | \$ |      |
| Other:               |                                  |      | \$ |      |
| Other:               |                                  |      | \$ | 54   |
| Other:               |                                  |      | \$ |      |
| TOTAL DISBURSEMENTS: | \$ -                             | \$ - | \$ |      |

-



-

# Detail of Fees and Disbursements Being Claimed

| File # EB- | 2014-0276   |              |       | Process:           | Enb   | ridge 2015  | Rate | Adjustme                               | nt               |          |
|------------|---|--------------|-------|--------------------|-------|-------------|------|--|------------------|----------|
| Party:     | Association of Power Producers  | of Ontario   |       | Service Pi         | rovi  | der Name:   | Johr | n Wolnik                               |                  |          |
|            | SERVICE PROVIDER TYPE<br>Legal Counsel  | (check one ) | Yea   | r Called to<br>Bar |       |             | Pr   | Complete<br>actising/Yea<br>Exper<br>4 | rs of R<br>ience |          |
|            | Articling Student/Paralegal<br>Consultant<br>Analyst<br>For Consultant/Analyst: | └ CV attac   | hod   |                    |       | HST Rate Ch |      | Iourly Rate:                           |                  | 330      |
|            | For consultant/Analyst.   |              |       | within previo      | us 24 |             |      |  |                  |          |
|            | S   | tatement o   | of Fe | es Being           | Clai  | med         |      |  |                  |          |
|            |   | Hours        | Но    | urly Rate          | 9     | Subtotal    |      | HST                                    |                  | Total    |
| Pre-hearin | g Conference  |              |       |                    |       |             |      |  |                  |          |
| A          | Preparation   |              | \$    | 330.00             | \$    | π           | \$   | -                                      | \$               | -        |
|            | Attendance  |              | \$    | 330.00             | \$    | 9           | \$   | 9                                      | \$               | (=)      |
| Technical  | Conference  |              |       |                    |       |             |      |  |                  |          |
|            | Preparation   |              | \$    | 330.00             | \$    | ж           | \$   | ×                                      | \$               | 1.5      |
|            | Attendance  |              | \$    | 330.00             | \$    |             | \$   | đ                                      | \$               | 14       |
| Interrogat | ories   |              |       |                    |       |             |      |  |                  |          |
|            | Preparation   | 3.5          | \$    | 330.00             | \$    | 1,155.00    | \$   | 150.15                                 | \$               | 1,305.15 |
|            | Responses   | 0.8          | \$    | 330.00             | \$    | 275.00      | \$   | 35.75                                  | \$               | 310.75   |
| Issues Con | ference   |              |       |                    |       |             |      |  |                  |          |
|            | Preparation   |              | \$    | 330.00             | \$    |             | \$   |  | \$               | 200      |
|            | Attendance  |              | \$    | 330.00             | \$    | 3           | \$   | (#1)                                   | \$               | (e       |
| ADR - Sett | lement Conference   |              |       |                    |       |             |      |  |                  |          |
|            | Preparation   | 0.3          |       | 330.00             | \$    | 82.50       | \$   | 10.73                                  | \$               | 93.23    |
|            | Attendance  |              | \$    | 330.00             | \$    | 121         | \$   | -                                      | \$               | ÷        |
|            | Proposal Preparation  |              | \$    | 330.00             | \$    |             | \$   | 2                                      | \$               |          |
| Argument   |   |              |       |                    |       |             |      |  |                  |          |
|            | Preparation   |              | \$    | 330.00             | \$    | (#)         | \$   | (#);                                   | \$               |          |
| Oral Heari |   |              |       |                    |       |             |      |  |                  |          |
|            | Preparation   |              | \$    | 330.00             | \$    |             | \$   | -                                      | \$               | )兴       |
|            | Attendance  |              | \$    | 330.00             | \$    | ÷2          | \$   | -                                      | \$               |          |
| Other Con  |   |              |       |                    |       |             | L    |  | L                |          |
|            | Preparation   |              | \$    | 330.00             | \$    | 3 <b>2</b>  | \$   | 55                                     | \$               |          |
|            | Attendance  |              | \$    | 330.00             | \$    | 1           | \$   |  | \$               |          |
| Case Man   | agement   | -            | \$    | 170.00             | \$    | in an       | \$   | 5 <b>4</b> 5                           | \$               |          |
| TOTAL SEP  | RVICE PROVIDER FEES   |              | 1     |                    | \$    | 1,512.50    | \$   | 196.62                                 | \$               | 1,709.12 |

# Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed

.



1.00

File # EB- 2014-0276

Process:

Enbridge 2015 Rate Adjustment

-

Party: Association of Power Producers

.

Service Provider Name:

John Wolnik

| Statema              | ent of Disbursements Being Claim |      | T  | tal            |
|----------------------|----------------------------------|------|----|----------------|
|                      | Net Cost                         | HST  |    | otal           |
| Scanning/Photocopy   |                                  |      | \$ | -              |
| Printing             |                                  |      | \$ |                |
| Courier              |                                  |      | \$ |                |
| Telephone/Fax        |                                  |      | \$ |                |
| Transcripts          |                                  |      | \$ |                |
| Travel: Air          | Y                                |      | \$ |                |
| Travel: Car          |                                  |      | \$ | 14             |
| Travel: Rail         |                                  |      | \$ | 24             |
| Travel (Other):      |                                  |      | \$ |                |
| Parking              |                                  |      | \$ |                |
| Taxi                 |                                  |      | \$ | 34             |
| Accommodation        |                                  |      | \$ | ( <del>9</del> |
| Meals                |                                  |      | \$ | - 28           |
| Other:               |                                  |      | \$ |                |
| Other:               |                                  |      | \$ |                |
| Other:               |                                  |      | \$ |                |
| TOTAL DISBURSEMENTS: | \$                               | \$ - | \$ |                |

PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

Association of Power Producers of Ontario (APPrO)

Toronto, ON M5C 3A1 Attention: Dave Butters

25 Adelaide St. East, Suite 1602

President

Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES rendered to December 31, 2014 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

Total this Invoice

THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

By:

Linda L. Bertoldi

111

Borden Ladner Gervals LLP Lawyers | Patent & Trade-mark Agents Scotia Plaza, 40 King St W Toronto, ON, Canada M5H 3Y4 T 416.367.6000 F 416.367.6749 blg.com

December 31, 2014

Invoice # 697181701 Page 1

File No: 061604/000015







> December 31, 2014 Invoice # 697181701 File No: 061604/000015 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

#### PROFESSIONAL SERVICES RENDERED to December 31, 2014

Dec 15, 2014 J.K. Little Dec 15, 2014 J. Vellone 1.20 Preparation of intervention letter for J. Vellone.

0.30 Review and edit APPrO notice of intervention. Circulate same to client for review.

#### TO OUR FEES

Total Fees and Disbursements

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE





#### Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

December 31, 2014 Invoice # 697181701 LLB/LLB

#### Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

File No: 061604/000015

#### **REMITTANCE COPY**

Fees Disbursements HST on Fees and Taxable Disbursements

Total this Invoice



#### PLEASE RETURN THIS COPY WITH YOUR PAYMENT MAKE CHEQUES PAYABLE TO BORDEN LADNER GERVAIS LLP

PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602

Attention: Dave Butters President

Toronto, ON M5C 3A1

Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES rendered to January 31, 2015 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

Total this Invoice

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BORDEN LADNER GERVAIS LLP

By: Linda L. Bertoldi

0.90

February 17, 2015

Invoice # 697191883 Page 1

Borden Ladner Gervais LLP Lawyers | Patent & Trade-mark Agents Scotia Plaza, 40 King St W Toronto, ON, Canada M5H 3Y4 T 416.367.6000 F 416.367.6749 blg.com



File No: 061604/000015



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Borden Ladner Gervais LLP Lawyers | Patent & Trade-mark Agents Scotla Plaza, 40 King St W Toronto, ON, Canada M5H 3Y4 T 416.367.6000 F 416.367.6749 blg.com

> February 17, 2015 Invoice # 697191883 File No: 061604/000015 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES RENDERED to January 31, 2015

| Jan 19, 2015<br>Jan 23, 2015 | J. Vellone<br>J. Vellone | 0.30<br>0,10 | Call with J. Wolnik re: Enbridge 2015 rate case.<br>Review of Exhibit C of Enbridge application in<br>preparation of conference call with John W. to discuss<br>potential interrogatories.  |
|------------------------------|--------------------------|--------------|---|
| Jan 25, 2015                 | J. Vellone               | 1.00         | Review Exhibit C1 per request from J. Wolnik. Review<br>and revise draft interrogatories. Circulate same to J.<br>Wolnik for final comment. Review cost allocation study<br>to ensure prior decision has been effectively<br>implemented. |
| Jan 28, 2015                 | J.K. Little              | 0.60         | Preparing and filing APPrO IR submission and cover letter.  |
| Jan 28, 2015                 | J, Vellone               | 0.30         | Review and finalize APPrO IRs. Circulate same to client prior to filing with OEB. Instruct J. Little re; same.  |

#### TO OUR FEES

| DISBURSEMENTS:                        | Q1                                     |
|---------------------------------------|--|
| <u>Taxable</u><br>Copies              | G=GST; Q=QST; H=HST; P=PST<br>\$0.90 H |
| Total Taxable Disbursements           | 0.90                                   |
| Total Disbursements                   | 0.90                                   |
| Total Fees and Disbursements          |  |
| HST on Fees and Taxable Disbursements |  |
| TOTAL THIS INVOICE                    | \$                                     |

PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001



Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

February 17, 2015 Invoice # 697191883 LLB/LLB

## Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

File No: 061604/000015

0.90

# REMITTANCE COPY Fees Disbursements HST on Fees and Taxable Disbursements Total this Invoice

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PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES rendered to February 28, 2015 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

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BORDEN LADNER GERVAIS LLP

By:

Linda L. Bertoldi

PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

above matter as

\$

March 12, 2015

Invoice # 697198979 Page 1

File No: 061604/000015





> March 12, 2015 Invoice # 697198979 File No: 061604/000015 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES RENDERED to February 28, 2015

- Feb 20, 2015
   J.K. Little

   Feb 20, 2015
   J. Vellone

   Feb 24, 2015
   J.K. Little

   Feb 24, 2015
   J. Vellone

   Feb 26, 2015
   J.K. Little
- 1.60 Review Enbridge IRRs. Prepare summary re: same for J. Vellone.
- 1.20 Various correspondence re: Enbridge 2015 IRM-IRRs.
- 1.20 Preparing submissions on issue related to Procedural Order 3 seeking production of 2014 actuals.

0.30 Review and revise draft submissions on IR refusal. Circulate revision of same to J. Little for review and finalization.

2.20 Amending submissions and review of documentation for J. Vellone.

#### TO OUR FEES

DISBURSEMENTS:

 Taxable
 G=GST; Q=QST; H=HST; P=PST, \$17.78

 Courier
 \$17.78

 Total Taxable Disbursements
 17.78

 Total Disbursements
 17.78

 Total Fees and Disbursements
 17.78

 HST on Fees and Taxable Disbursements
 \$17.78

 TOTAL THIS INVOICE
 \$17.78

PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001



#### Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

March 12, 2015 Invoice # 697198979 LLB/LLB

## Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

File No: 061604/000015

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Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602

Attention: Dave Butters President

Toronto, ON M5C 3A1

Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES rendered to March 31, 2015 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

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By: Linda L. Bertoldi

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April 14, 2015

Invoice # 697207795 Page 1





File No: 061604/000015



> April 14, 2015 Invoice # 697207795 File No: 061604/000015 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES RENDERED to March 31, 2015

| Mar 5, 2015  | J.K. Little | 4.00 | Participated in settlement conference.   |
|--------------|-------------|------|--|
| Mar 6, 2015  | J.K. Little | 4.00 | Participated in settlement conference.   |
| Mar 11, 2015 | J.K. Little | 1.00 | Reviewed draft settlement agreement and comments of  |
|              |             | 22.1 | intervenors.   |
| Mar 12, 2015 | J.K. Little | 3.80 | Review of settlement discussions, comments on draft<br>proposal. Providing update to APPrO on instruction of |
|              | 325         | 3    | JVellone. Review of final proposal prior to filing.  |
| Mar 12, 2015 | J. Vellone  | 0.60 | Review summary of settlement discussions from J.<br>Little. Revise same. Send back to J. Little.             |
| Mar 17, 2015 | J. Vellone  | 0,10 | Review PO#5 and correspond with J. Wolnik re: same.  |

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Total Fees and Disbursements

HST on Fees and Taxable Disbursements

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#### Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

April 14, 2015 Invoice # 697207795 LLB/LLB

#### Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

File No: 061604/000015

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May 22, 2015

Invoice # 697221006 Page 1

File No: 061604/000015

Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

PROFESSIONAL SERVICES rendered to May 21, 2015 in connection with the above matter as described in the attached.

Fees

Disbursements HST on Fees and Taxable Disbursements

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By: Linda L. Bertoldi

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> May 22, 2015 Invoice # 697221006 File No: 061604/000015 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

# PROFESSIONAL SERVICES RENDERED to May 21, 2015

Apr 8, 2015 J. Vellone

May 17, 2015 J.K. Little

0.30 Various correspondence re: approval of UDC amendment to Enbridge settlement proposal.
2.00 Prepared cost claim to be submitted May 22.

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Total Fees and Disbursements

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE





Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

May 22, 2015 Invoice # 697221006 LLB/LLB

#### Re: Enbridge Gas 2015 Rates Application (EB-2014-0276)

File No: 061604/000015

0.00



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Fees

## PLEASE RETURN THIS COPY WITH YOUR PAYMENT MAKE CHEQUES PAYABLE TO BORDEN LADNER GERVAIS LLP

#### Borden Ladner Gervais LLP Disbursement Detail

Req'd By: DCosenti

#### December 01, 2014 to May 19, 2015

| Expense<br>Date | Disb ID   | Disb Tkpr          | Narrative  | WIP<br>Status | Тах | Qty | Base<br>Amount | ToBill<br>Amount |
|-----------------|---|--------------------|--|---------------|-----|-----|----------------|------------------|
| 061604          | 061604 Association of Power Producers of Ontari |                    |  |               |     |     |                |                  |
| 000015          | Enbridge Gas                                    | 2015 Rates Applica | tion (EB-  |               |     |     |                |                  |
| 248             | Photocopies -                                   | Internal           |  |               |     |     |                |                  |
| 29-Jan-1        | 15 3579880                                      | 1 Vellone, John    | Photocopy charges, 3 pages by Vellone, John  | В             | н   | 3   | 0.90           | 0.90             |
| Totals For:     | 248   | Photocopies - Inte | ernal  |               |     | 3   | 0.90           | 0.90             |
| 418             | Courier   |                    |  | _             |     |     |                |                  |
| 29-Jan-1        | 15 3581194                                      | 6 Vellone, John    | Courier charges for FedEx Canadian parcel delivered to K WALLI, ONT ENERGY BOARD, 2300<br>YONGE ST, 27TH FL, TORONTO,ON,M4P 1E4,CA, Vouch/Way # 616760895300 | В             | Н   | 1   | 7.99           | 7.99             |
| Totals For:     | 418   | Courier            |  |               |     | 1   | 7.99           | 7.99             |
| Report Tota     | ls:   |                    |  |               |     | 4   | 8.89           | 8.89             |

# Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

# Invoice

| Date       | Invoice # |
|------------|-----------|
| 31/01/2015 | 2015036   |

| Invoice To |  |
|------------|--|
|            |  |
|            |  |

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

|   |  |   | P.O. No.     |                            | Terms                       |
|---|--|---|--------------|----------------------------|-----------------------------|
|   |  |   |              |                            | Net 30                      |
|   |  | Project   |              |                            |                             |
|   |  | EB-2014-0276 EGD 2015 Rate  |              |                            |                             |
| Date  | Item   | Description   | Hours        | Rate                       | Amount                      |
| 19/01/2015<br>25/01/2015  | Interrogatories - Preparati<br>Interrogatories - Preparati | EB-2014-0276 Enbridge 2015 Rate Case<br>Discussion with counsel<br>Review application and prepare IRs<br>HST on Sales | 0.25<br>3.25 | 330.00<br>330.00<br>13.00% | 82.50<br>1,072.50<br>150.15 |
|   | <u></u>  |   | Subtot       | al                         | \$1,155.00                  |
| Make Cheque Payable to: Elenchus Research Associates Inc.<br>Billing Inquiries:<br>Rachel Chua<br>416-348-9917 x30<br>rchua@elenchus.ca |  | HST#8   | 61367431     | \$150.15                   |                             |
|   |  | Total   | Total \$1,5  |                            |                             |

# **L**elenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

25 Adelaide St. East Suite 1602 Toronto, ON

Attn: Karla Martinez

APPrO

M5C 3A1

# Invoice

| Date       | Invoice # |  |
|------------|-----------|--|
| 28/02/2015 | 2015073   |  |

|   |   |  | P.O. No.                |                            | Terms                             |
|---|---|--|-------------------------|----------------------------|-----------------------------------|
|   |   | -  |                         |                            | Net 30                            |
|   |   | Project  |                         | •                          |                                   |
|   |   | EB-2014-0276 EGD 2015 Rate   |                         |                            |                                   |
| Date  | Item  | Description  | Hours                   | Rate                       | Amount                            |
| 20/02/2015<br>21/02/2015<br>23/02/2015  | Interrogatories - Responses<br>Interrogatories - Responses<br>Interrogatories - Responses | EB-2014-0276 Enbridge 2015 Rate Case<br>Review IR responses<br>Correspondence - IR responses with counsel<br>Call with counsel IRs<br>HST on Sales | 0.25<br>0.25<br>0.33333 | 330.00<br>330.00<br>13.00% | 82.50<br>82.50<br>110.00<br>35.75 |
|   | <b>.</b>  |  | Subtota                 | ıl                         | \$275.00                          |
| Make Cheque Payable to: Elenchus Research Associates Inc.<br>Billing Inquiries: |   | HST#86   | 51367431                | \$35.75                    |                                   |
|   | Rachel Chua<br>416-348-9917 x30<br>rchua@elenchus.ca                                      |  | Total                   |                            | \$310.75                          |

| M5C 3A1<br>Attn: Karla M              |                      |   |          |          |                |
|---------------------------------------|----------------------|---|----------|----------|----------------|
|                                       |                      |   | P.O. No. |          | Terms          |
|                                       |                      |   |          |          | Net 30         |
|                                       |                      | Project   |          |          |                |
|                                       |                      | EB-2014-0276 EGD 2015 Rate  |          |          |                |
| Date                                  | ltem                 | Description   | Hours    | Rate     | Amount         |
| 09/03/2015                            | ADR-Settle Conf-Prep | EB-2014-0276 Enbridge 2015 Rate Case<br>Correspondence with counsel<br>HST on Sales | 0.25     | 330.00   | 82.50<br>10.73 |
|                                       |                      |   | Subto    | tal      | \$82.50        |
|                                       | Make Cheque Payable  | e to: Elenchus Research Associates Inc.<br>Billing Inquiries:<br>Rachel Chua        | HST#8    | 61367431 | \$10.73        |
| 416-348-9917 x30<br>rchua@elenchus.ca |                      | Total   | Total    |          |                |

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

Lelenchus

# Invoice

| Date       | Invoice # |  |
|------------|-----------|--|
| 31/03/2015 | 2015114   |  |

# JOHN WOLNIK



34 King Street East, Suite 600 | Toronto, ON M5C 2X8 | 519 474 0844 | jwolnik@elenchus.ca

## ASSOCIATE, NATURAL GAS

John Wolnik is an Associate of Elenchus Research Associates Inc., and President of GSA Energy Company. He has 40 years of experience in many sectors of the natural gas and power industries working both as an independent consultant and in senior management roles for Union Gas and Westcoast Energy.

As a consultant, he has provided services for a number of companies in the areas of:

- Regulatory support for utility rate, facility and other regulatory applications before provincial and federal regulators
- Project development support for natural gas pipelines
- Development of procurement strategies for new customers requiring natural gas, distribution, transmission and storage services
- Commercial and regulatory advice on natural gas supply, transmission, storage and distribution related matters.

As Director of Business Development for Westcoast Energy with responsibility for underground gas storage and gas pipeline project evaluation and development, he acted as project manager on numerous pipeline and underground gas storage projects. John has business development experience in Canada and the US as well as international experience. Responsible for acquiring all of the Union Gas' system gas supply, John developed a strong foundation of knowledge in gas supply and transportation matters within Canada and the US. He was also instrumental in restructuring Union Gas' supply portfolio and transitioning to the market based environment upon deregulation of the industry. He is experienced in utility field operations, and engineering.

John has a Master's Degree in Business Administration and a degree in Civil Engineering both from McMaster University in Hamilton.

#### **PROFESSIONAL OVERVIEW**

#### **Consulting Focus**

Natural gas regulatory and commercial matters in transmission and distribution sectors of all the natural gas industry including pipeline and storage assessment and development

#### 2004 - Present

#### Consulting

Examples of recent assignments include:

- Actively participated for the client since 2006, in most major Ontario LDC natural gas rate, facility, and other applications in front of the Provincial regulator, including assessing customer impact, developing case strategy, cross examination and final argument
- Provided technical support for client to assess the impact and alternative rate strategies for TCPL rate case applications in front of the National Energy Board
- Effectively participated, including leading and supporting evidence in a variety of Ontario Energy Board sponsored initiatives on behalf of customers including:
  - Storage & Transportation Access Rule
  - Service Process Improvements
  - Storage Allocation Proceeding
  - Natural Gas Electricity Interface Review
  - Natural Gas Forum
- Provided support for several large volume customers to confirm the utility proposed pipeline sizing and development plan as well as assessed the potential for capital cost overrun risk
- Provided supported for a large volume industrial customer to negotiate commercial agreements with the natural gas utility to develop a new 60 km pipeline required to serve the customer with gas service. This included technical review of the proposed pipelines and the proposed cost estimate, as well support for the regulatory strategy and assistance to audit the costs after construction was complete
- Developed a direct purchase seminar for an LDC that was transitioning to an open market
- Actively participated in TransCanada Tolls Task force to evaluate rate and service proposals
- Advised gas fired generators on development and operating strategies including load balancing requirements
- Acted as an expert witness for litigation support
- Developed a commercial value for the acquisition of over 200 bcf of underground natural gas storage in Western Canada and the United States
- Assessed the expansion criteria for pipelines nearing capacity
- Assessed commercial feasibility of new underground storage projects
- Developed natural gas supply, transportation and storage strategies, and risk analysis for new gas fired generators and industrial customers

- Provided site evaluation and permitting support for new generators
- Provided marketing and strategic support for new pipeline and underground storage development
- Evaluated markets and strategic value of storage for European client
- Provided support for landfill gas company to sell and transport processed landfill gas into Canadian marketplace

#### **Union Gas**

- Functioned as marketing lead on a team to dispose of specific major capital assets
- Provided strategic regulatory support in the area of upstream transportation issues
- Provided marketing support for development of new products and services

#### Westcoast Energy

#### Director, Business Development

- Project Managed Westcoast's involvement in the development and construction of two major natural gas pipeline projects. Specific responsibilities included:
  - Project origination and commercial feasibility
  - Negotiation of all ownership and major development agreements
  - o Company representative on partnership management committees
  - Responsible for the leadership of a team for the evaluation of a \$175 million new pipeline project, including engineering design, marketing, regulatory approvals land acquisition, and environmental considerations
- Assessed commercial and technical feasibility to develop underground compressed air energy storage
- Functioned as the commercial and technical lead on feasibility analysis of two new underground natural gas storage opportunities in Canada. Each project had an expected development cost of CDN \$100-150 million.
- Led a technical and commercial team to identify feasibility of a storage opportunity in North Western Europe.
- Facilitated stakeholder and First Nations consultations

## St. Clair Pipelines (Westcoast)

#### Manager, Storage Business Development

 Identified and managed the evaluation of potential storage projects in Michigan and New York States as well as other storage projects that supported Westcoast initiatives including projects in the Pacific Northwest area of the US, Alberta and the East Coast of Canada.

#### 1993 - 1998

1999 - 2002

2003

- Leadership of a multi-disciplinary team consisting of internal personnel and outside consultants to competitively bid and subsequently evaluate the conversion of four gas fields to underground storage in Australia. This included a full technical and commercial review, and development recommendations. These fields were developed and are currently in operation today based on the work completed.
- Managed the company's interests in a New York State based storage project and also recommended that the company exit the project when the development risks exceeded the corporate risk appetite.

#### Union Gas Manager, Storage Business Developments

• Led a team in evaluating commercial and technical aspects of new storage opportunities in Michigan and New York States, including developing "go/no-go" criteria, ownership structures and potential partners.

#### Union Gas Manager, Gas Purchasing

- Negotiated new and re-negotiated pricing and volume terms in existing gas supply and transportation contracts for up to 250 bcf annually (annual value over \$500 million), resulting in reduced gas supply costs each year and defended the results before the Ontario Energy Board.
- Managed a commercial arbitration with one supplier resulting in a cost reduction of approximately \$6 million annually.
- Instituted a new program to acquire competitive alternate supplies in an era when this had not been accomplished before.

#### **Union Gas**

#### Manager, Engineering Project Analysis

- Project managed Union's interest in a large growth phase for expansion of storage and transportation activities
- Identified the potential, and managed the opening of a mothballed interconnect with a US pipeline. This resulted in significant new competitive opportunities and continued savings of gas supply costs.
- Developed the first Ontario based deregulated gas sales into the US.

#### 1987 - 1991

1984 - 1987

1991 - 1993

4

#### Union Gas Operation Management Roles Manager

- Held various management positions in Chatham, Hamilton and Halton Divisions
- Managed operating group of approximately 75 employees, including unionized staff.
- Managed pipeline, engineering and construction program.
- Successfully managed a new operating division for the company in Halton to create regionalized customer service and plant maintenance functions.

#### Union Gas Engineering Roles

1974 - 1976

• Various design responsibilities

#### ACADEMIC ACHIEVEMENTS

May 1984Masters of Business Administration, McMaster University, HamiltonMay 1974Bachelor of Engineering (Civil), McMaster University, Hamilton