EB-2015-0003
PowerStream Inc.
Custom IR EDR Application
Section V
Tab 1
Schedule 1
Page 1 of 11
Filed May 22, 2015

- As a result of the interrogatory process, there were a few items that required correction and
- 2 updating of the revenue requirement and associated rates. These are summarized below in the
- 3 response to Technical Conference Question #4. The resulting proposed rates are located in
- 4 Section V, Tab 2. The bill impacts (App. 2-W) are located in Section V, Tab 3. The updated
- 5 Revenue Requirement Workforms are located in Section VI. Tab 25.
- 6 4. B-EP-3: Provide updated Revenue Requirement and associated schedules reflecting
- 7 corrections noted in interrogatory responses.

8 Response:

- 9 In the responding to the interrogatories, PowerStream discovered a number of items that
- 10 needed to be corrected or adjusted:
- 11 Affecting Revenue Requirement:
- The cost of the new CIS system going into service in 2015 was understated by \$3,206,000 (B-CCC-15)
- The estimated accumulated depreciation on dispositions was overstated (G-EP-13)
- 15 Taxes:

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- Update for changes affecting target net income
- Correct CEC additions for 2017 to 2020 (J-EP-42)
- o CCA additions for additional CIS cost and correct adjustments re RCGRP (J-EP-
- 19 43)
- 20 Correct additions to taxable income for depreciation to gross amount before re-21 allocation to OM&A (J-EP-42).
- 22 Affecting Cost Allocation:
- Remove suite metered customers from Residential Secondary customer base (L-VECC-37)
- Corrections to suite meter capital costs and meter reads (L-VECC-35).
- 26 Undertaking TCQ # 33, regarding cost allocation input sheets, I7.1 Meter Capital and I7.2 Meter
- 27 Readings, questioning why the are suite meters reads for GS>50 kW customers on I7.2 but no
- 28 Suite meters on I7.1. This was a misunderstanding on our part and these reads have been
- 29 moved from suite meter reads to the normal manual reads.

- 1 Affecting Deferral and Variance Account Rate Riders:
- The only The ICM true-up amount was overstated (G-EP-15)
 - Recalculate 2015 interest for Q2 to Q4 at the OEB prescribed rate for Q2 of 2015.
- 4 The impacts of the changes on Revenue Requirement, Bill Impacts, Rate Base, Cost Allocation
- 5 and Deferral and Variance Account rate riders are discussed in the respective sections below.

6 Revenue Requirement:

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- 7 The impact on revenue requirement resulting from these changes is summarized in Table 1
- 8 below along with explanations regarding the changes.

10 Table 1: Change in Revenue Requirement – April 24, 2015 Update

| April 24/15 Revised | 2016 | 2017 | 2018 | 2019 | 2020 | |
|-----------------------------|------------|------------|------------|------------|------------|-------|
| Return on Rate base | \$64,833 | \$70,324 | \$75,613 | \$80,095 | \$84,435 | |
| OM&A | \$96,216 | \$98,112 | \$99,920 | \$102,195 | \$104,193 | |
| Depreciation | \$47,224 | \$51,161 | \$53,848 | \$56,706 | \$59,844 | |
| Income Taxes | (\$3,760) | \$4,183 | \$5,196 | \$6,312 | \$6,566 | |
| Revenue Offsets | (\$12,591) | (\$12,718) | (\$12,817) | (\$12,939) | (\$13,069) | |
| Base Revenue Requirement | \$191,922 | \$211,062 | \$221,760 | \$232,369 | \$241,969 | |
| Feb 24/15 Proposal | 2016 | 2017 | 2018 | 2019 | 2020 | |
| Return on Rate base | \$64,667 | \$70,181 | \$75,497 | \$80,005 | \$84,371 | |
| OM&A | \$96,216 | \$98,112 | \$99,920 | \$102,195 | \$104,193 | |
| Depreciation | \$46,903 | \$50,841 | \$53,527 | \$56,386 | \$59,524 | |
| Income Taxes | (\$3,749) | \$3,588 | \$4,560 | \$5,600 | \$5,850 | |
| Revenue Offsets | (\$12,591) | (\$12,718) | (\$12,817) | (\$12,939) | (\$13,069) | |
| Base Revenue Requirement | \$191,447 | \$210,004 | \$220,687 | \$231,247 | \$240,868 | |
| Increase (Decrease) | 2016 | 2017 | 2018 | 2019 | 2020 | Notes |
| Return on Rate base | \$166 | \$143 | \$117 | \$90 | \$64 | 1 |
| OM&A | \$0 | \$0 | \$0 | \$0 | \$0 | 2 |
| Depreciation | \$321 | \$321 | \$321 | \$321 | \$321 | 3 |
| Income Taxes | (\$11) | \$595 | \$636 | \$712 | \$716 | 4 |
| Revenue Offsets | \$0 | \$0 | \$0 | \$0 | \$0 | 5 |
| Base Revenue Requirement | \$475 | \$1,059 | \$1,073 | \$1,122 | \$1,101 | |

1 Notes:

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- 1. The return on rate base is a function of the change in rate base which is discussed in the Rate Base section below.
- 4 2. No change in OM&A
- 5 3. Increase in depreciation represents the annual depreciation on the additional CIS cost of \$3,206,000.
 - 4. Increase in income taxes is due mainly to the correction regarding the amount of depreciation to be added back in arriving at taxable income. The correct amount to be added back is the gross depreciation including the allocation to OM&A, which ranges from \$2.4 million in 2016 to \$2.9 million in 2020. This increases taxable income by the amount of depreciation allocated to OM&A. The updated Tax model is provided electronically as TCQ-4 Appendix A.
 - No change in Revenue Offsets.

Bill Impacts:

- The currently approved 2015 Tariff of Rates and Charges contains 2014 LRAM rate riders specific to the Barrie former rate zone. As a result, there are two sets of bill impacts, one for the former York Region rate zone and another for the former Barrie rate zone.
- Appendix 2-W is provided electronically as TCQ-4 Appendix B. Summaries of the total and distribution impacts for each rate class, for each service region, are provided in Tables 2 through 5 below. They exclude HST and the Ontario Clean Energy benefit (OCEB).

Table 2: Summary of Monthly Bill Impacts for a Typical Customer – Total Bill (York Region)

| Customer Class | Billing | Consumption per Customer | Load per Customer | | | Total bill | | |
|--------------------------|-------------|-----------------------------|----------------------|------|------|------------|------|------|
| | Determinant | (kWh) | (kW) | 2016 | 2017 | 2018 | 2019 | 2020 |
| Residential | kWh | 800 | | 4.0% | 2.4% | 1.2% | 0.6% | 1.1% |
| GS<50 kW | kWh | 2,000 | | 3.8% | 1.8% | 1.1% | 0.8% | 0.9% |
| GS>50 kW | kW | 80,000 | 250 | 3.5% | 1.2% | (0.3%) | 0.7% | 0.6% |
| Large Use | kW | 2,800,000 | 7,350 | 2.3% | 1.0% | 0.6% | 0.6% | 0.5% |
| Unmetered Scattered Load | kWh | 150 | | 5.8% | 3.0% | 1.2% | 1.3% | 1.0% |
| Sentinel Lights | kW | 180 | | 7.6% | 4.2% | 0.6% | 1.7% | 1.4% |
| Street Lighting | kW | 280 | | 5.4% | 4.6% | 3.3% | 1.7% | 1.6% |
| Average | | | | 4.6% | 2.6% | 1.1% | 1.0% | 1.0% |

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Table 3: Summary of Monthly Bill Impacts for a Typical Customer – Distribution Portfold 22, 2015 (York Region)

| Customer Class | Billing | Consumption per Customer | Load per Customer | | D | istribution Comp | onent | |
|--------------------------|-------------|-----------------------------|----------------------|-------|-------|------------------|-------|------|
| | Determinant | (kWh) | (kW) | 2016 | 2017 | 2018 | 2019 | 2020 |
| Residential | kWh | 800 | | 17.4% | 8.9% | 3.9% | 1.8% | 3.4% |
| GS<50 kW | kWh | 2,000 | | 17.5% | 7.2% | 3.5% | 2.6% | 2.8% |
| GS>50 kW | kW | 80,000 | 250 | 30.8% | 7.6% | (3.1%) | 3.6% | 2.9% |
| Large Use | kW | 2,800,000 | 7,350 | 29.6% | 9.3% | 4.1% | 3.9% | 3.0% |
| Unmetered Scattered Load | kWh | 150 | | 16.3% | 7.9% | 3.1% | 3.2% | 2.3% |
| Sentinel Lights | kW | 180 | | 21.7% | 10.4% | 1.1% | 3.7% | 3.1% |
| Street Lighting | kW | 280 | | 20.6% | 13.5% | 5.4% | 5.4% | 4.8% |
| Average | | | | 22.0% | 9.3% | 2.6% | 3.4% | 3.2% |

Table 4: Summary of Monthly Bill Impacts for a Typical Customer – Total Bill (Barrie)

| Customer Class | Billing | Consumption per Customer | Load per Customer | | | Total bill | | |
|--------------------------|-------------|-----------------------------|----------------------|------|------|------------|------|------|
| | Determinant | (kWh) | (kW) | 2016 | 2017 | 2018 | 2019 | 2020 |
| Residential | kWh | 800 | | 3.9% | 2.4% | 1.2% | 0.6% | 1.1% |
| GS<50 kW | kWh | 2,000 | | 3.5% | 1.8% | 1.1% | 0.8% | 0.9% |
| GS>50 kW | kW | 80,000 | 250 | 3.5% | 1.2% | (0.3%) | 0.7% | 0.6% |
| Large Use | kW | 2,800,000 | 7,350 | 2.3% | 1.0% | 0.6% | 0.6% | 0.5% |
| Unmetered Scattered Load | kWh | 150 | | 5.8% | 3.0% | 1.2% | 1.3% | 1.0% |
| Sentinel Lights | kW | 180 | | | | | | |
| Street Lighting | kW | 280 | | 5.4% | 4.6% | 3.3% | 1.7% | 1.6% |
| Average | | | | 4.1% | 2.3% | 1.2% | 0.9% | 0.9% |

Table 5: Summary of Monthly Bill Impacts for a Typical Customer – Distribution Portion (Barrie)

| Customer Class | Billing | Consumption per Customer | Load per Customer | Distribution Component | | | | | | | |
|--------------------------|-------------|-----------------------------|----------------------|------------------------|-------|--------|------|------|--|--|--|
| | Determinant | (kWh) | (kW) | 2016 | 2017 | 2018 | 2019 | 2020 | | | |
| Residential | kWh | 800 | | 16.7% | 8.9% | 3.9% | 1.8% | 3.4% | | | |
| GS<50 kW | kWh | 2,000 | | 16.0% | 7.2% | 3.5% | 2.6% | 2.8% | | | |
| GS>50 kW | kW | 80,000 | 250 | 30.5% | 7.6% | (3.1%) | 3.6% | 2.9% | | | |
| Large Use | kW | 2,800,000 | 7,350 | 29.6% | 9.3% | 4.1% | 3.9% | 3.0% | | | |
| Unmetered Scattered Load | kWh | 150 | | 16.3% | 7.9% | 3.1% | 3.2% | 2.3% | | | |
| Sentinel Lights | kW | 180 | | | | | | | | | |
| Street Lighting | kW | 280 | | 20.6% | 13.5% | 5.4% | 5.4% | 4.8% | | | |
| Average | | | | 21.6% | 9.1% | 2.8% | 3.4% | 3.2% | | | |

PowerStream's updated proposed 2016 Tariffs of Rates and Charges is provided electronically as TCQ-4 Appendix C. Tables 6 to 9 below provide a summary of the Current and Proposed

distribution rates and other rates for 2016-2020.

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Table 6: Current and Proposed Distribution Rates

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| | | | | Proposed Rates | | | | | | | Filed May 22, 2 | | |
|---------------------|-------------|------------|----------|----------------|----------|------------|-----------|------------|-----------|------------|-----------------|------------|-----------|
| Customer Class | Billing | Current 20 | 15 Rates | 201 | 2016 | | 2017 | | 18 | 201 | 19 | 202 | 20 |
| Customer Class | Determinant | Fixed | Variable | Fixed | Variable | Fixed | Variable | Fixed | Variable | Fixed | Variable | Fixed | Variable |
| Residential | kWh | \$12.67 | \$0.0140 | \$14.62 | \$0.0170 | \$15.78 | \$0.0189 | \$16.27 | \$0.0201 | \$16.74 | \$0.0213 | \$17.11 | \$0.0224 |
| GS<50 kW | kWh | \$26.08 | \$0.0139 | \$30.09 | \$0.0167 | \$32.71 | \$0.0183 | \$33.48 | \$0.0194 | \$33.58 | \$0.0208 | \$33.73 | \$0.0219 |
| GS>50 kW | kW | \$138.48 | \$3.3278 | \$138.48 | \$4.0220 | \$138.48 | \$4.4497 | \$138.48 | \$4.6761 | \$138.48 | \$4.8998 | \$138.48 | \$5.0969 |
| Large Use | kW | \$5,966.29 | \$1.4159 | \$5,966.29 | \$2.1550 | \$5,966.29 | \$2.5095 | \$5,966.29 | \$2.7130 | \$5,966.29 | \$2.8987 | \$5,966.29 | \$3.0595 |
| Unmetered Scattered | kWh | \$7.01 | \$0.0159 | \$8.09 | \$0.0193 | \$8.70 | \$0.0214 | \$8.91 | \$0.0228 | \$9.08 | \$0.0243 | \$9.16 | \$0.0258 |
| Sentinel Lights | kW | \$3.41 | \$8.0172 | \$3.93 | \$9.7254 | \$4.36 | \$10.4768 | \$4.58 | \$10.8774 | \$4.80 | \$11.2562 | \$4.99 | \$11.5900 |
| Street Lighting | kW | \$1.26 | \$6.6546 | \$1.45 | \$8.1382 | \$1.57 | \$9.0858 | \$1.62 | \$9.8029 | \$1.67 | \$10.4188 | \$1.71 | \$11.0145 |

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Table 7: Current and Proposed Low Voltage Rates

| 0 (0 | Billing | Current | | | Proposed | | |
|--------------------------|-------------|----------|----------|----------|----------|----------|----------|
| Customer Class | Determinant | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Residential | kWh | \$0.0003 | \$0.0006 | \$0.0006 | \$0.0007 | \$0.0007 | \$0.0007 |
| GS<50 kW | kWh | \$0.0003 | \$0.0005 | \$0.0005 | \$0.0006 | \$0.0006 | \$0.0006 |
| GS>50 kW | kW | \$0.1189 | \$0.1989 | \$0.2092 | \$0.2192 | \$0.2299 | \$0.2299 |
| Large Use | kW | \$0.1437 | \$0.2040 | \$0.2146 | \$0.2249 | \$0.2358 | \$0.2358 |
| Unmetered Scattered Load | kWh | \$0.0003 | \$0.0006 | \$0.0006 | \$0.0006 | \$0.0007 | \$0.0007 |
| Sentinel Lights | kW | \$0.1031 | \$0.1464 | \$0.1539 | \$0.1613 | \$0.1692 | \$0.1692 |
| Street Lighting | kW | \$0.0917 | \$0.1612 | \$0.1695 | \$0.1777 | \$0.1863 | \$0.1864 |

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Table 8: Proposed Rate Riders

| | Billing | DVA Dispostion | Global Adjustment Dispostion | LRAMVA (2013 Balance) | Stranded Meter Asets | Account 1575 |
|---------------------|-------------|----------------------------|---------------------------------|---------------------------|---------------------------|---------------------------|
| Customer Class | Determinant | Recovery Period 2 YEARS | Recovery Period 2 YEARS | Recovery Period 1 YEAR | Recovery Period 1 YEAR | Recovery Period 1 YEAR |
| Residential | kWh | \$0.0002 | \$0.0011 | (\$0.0001) | \$0.0001 | (\$0.0005) |
| GS<50 kW | kWh | \$0.0002 | \$0.0011 | \$0.0001 | \$0.0002 | (\$0.0003) |
| GS>50 kW | kW | \$0.0309 | \$0.4161 | (\$0.0126) | | (\$0.0564) |
| Large Use | kW | \$0.0148 | | \$0.0000 | | \$0.0000 |
| Unmetered Scattered | kWh | \$0.0002 | \$0.0011 | (\$0.0002) | | (\$0.0005) |
| Sentinel Lights | kW | \$0.0231 | \$0.4308 | (\$0.1662) | | (\$0.2470) |
| Street Lighting | kW | (\$0.2075) | \$0.3973 | (\$0.1296) | | (\$0.2306) |

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Table 9: Current and Proposed RTS rates

| | | | | | | Proposed Rates | | | | | | | | | | | | | | |
|----------------------------------|-------------|----|--------------------|----|--------|----------------|-----|--------|-----------|-----|--------|-----------|----|--------|-----------|------|--------|-----------|----|--------|
| | Billing | С | Current 2015 Rates | | | 2 | 016 | õ | 2 | 017 | 1 | 2018 | | 2019 | | 2020 | | | | |
| Customer Class | Determinant | | TN | | TC | TN | | TC | TN | | TC | TN | | TC | TN | | TC | TN | | TC |
| Residential | kWh | \$ | 0.0080 | \$ | 0.0035 | \$ 0.0080 | \$ | 0.0037 | \$ 0.0081 | \$ | 0.0038 | \$ 0.0083 | \$ | 0.0038 | \$ 0.0084 | \$ | 0.0039 | \$ 0.0086 | \$ | 0.0040 |
| General Service < 50 kW | kWh | \$ | 0.0072 | \$ | 0.0030 | \$ 0.0072 | \$ | 0.0032 | \$ 0.0073 | \$ | 0.0032 | \$ 0.0075 | \$ | 0.0033 | \$ 0.0076 | \$ | 0.0034 | \$ 0.0077 | \$ | 0.0035 |
| General Service > 50 kW | kW | \$ | 2.9192 | \$ | 1.1726 | \$ 2.8960 | \$ | 1.2343 | \$ 2.9367 | \$ | 1.2538 | \$ 2.9823 | \$ | 1.2758 | \$ 3.0321 | \$ | 1.2998 | \$ 3.0802 | \$ | 1.3234 |
| General Service > 50 kW Interval | kW | \$ | 3.0601 | \$ | 1.2687 | \$ 3.0358 | \$ | 1.3354 | \$ 3.0784 | \$ | 1.3566 | \$ 3.1263 | \$ | 1.3803 | \$ 3.1785 | \$ | 1.4064 | \$ 3.2289 | \$ | 1.4319 |
| Large Use | kW | \$ | 3.4638 | \$ | 1.2027 | \$ 3.4798 | \$ | 1.2820 | \$ 3.5558 | \$ | 1.3123 | \$ 3.6338 | \$ | 1.3437 | \$ 3.7114 | \$ | 1.3753 | \$ 3.7928 | \$ | 1.4086 |
| Unmetered Scattered Load | kWh | \$ | 0.0072 | \$ | 0.0034 | \$ 0.0070 | \$ | 0.0035 | \$ 0.0069 | \$ | 0.0035 | \$ 0.0068 | \$ | 0.0034 | \$ 0.0067 | \$ | 0.0034 | \$ 0.0067 | \$ | 0.0034 |
| Sentinel Lighting | kW | \$ | 2.2561 | \$ | 0.8629 | \$ 2.2538 | \$ | 0.9146 | \$ 2.2870 | \$ | 0.9297 | \$ 2.3200 | \$ | 0.9450 | \$ 2.3520 | \$ | 0.9600 | \$ 2.3857 | \$ | 0.9760 |
| Street Lighting | kW | \$ | 2.2203 | \$ | 0.9503 | \$ 2.5104 | \$ | 1.1400 | \$ 2.9365 | \$ | 1.3359 | \$ 3.5555 | \$ | 1.6206 | \$ 3.6409 | \$ | 1.6631 | \$ 3.7471 | \$ | 1.7154 |

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Appendix 2-V Revenue Validation is provided electronically as TCQ-4 Appendix D.

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1 Rate Base:

2 Table 10 below summarizes the change in rate base.

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Table 10: Change in Rate Base - April 24, 2015 Update

| April 24/15 Revised | 2016 | 2017 | 2018 | 2019 | 2020 |
|---------------------|-------------|-------------|-------------|-------------|-------------|
| Average Net Fixed | | | | | |
| Assets | \$920,437 | \$998,801 | \$1,076,767 | \$1,146,727 | \$1,215,176 |
| Working Capital | | | | | |
| Allowance | \$155,926 | \$157,219 | \$163,628 | \$167,216 | \$169,953 |
| Rate Base | \$1,076,363 | \$1,156,020 | \$1,240,394 | \$1,313,943 | \$1,385,129 |
| Feb 24/15 Proposal | 2016 | 2017 | 2018 | 2019 | 2020 |
| Average Net Fixed | | | | | |
| Assets | \$917,689 | \$996,456 | \$1,074,873 | \$1,145,246 | \$1,214,127 |
| Working Capital | | | | | |
| Allowance | \$155,926 | \$157,219 | \$163,628 | \$167,216 | \$169,953 |
| Rate Base | \$1,073,615 | \$1,153,675 | \$1,238,501 | \$1,312,462 | \$1,384,080 |
| Increase (Decrease) | 2016 | 2017 | 2018 | 2019 | 2020 |
| Average Net Fixed | | | | | |
| Assets | \$2,748 | \$2,345 | \$1,893 | \$1,481 | \$1,049 |
| Working Capital | | | | | |
| Allowance | \$0 | \$0 | \$0 | \$0 | \$0 |
| Rate Base | \$2,748 | \$2,345 | \$1,893 | \$1,481 | \$1,049 |

- The increase in rate base is from the change in average net fixed assets (NFA). There was no
- 7 change in working capital or working capital allowance. Updated Fixed Asset Continuity
- 8 Schedules (Chapter 2 APP. 2-BA) are provided as TCQ-4 Appendix E.
- 9 The increase in NFA is mainly attributable to the increase of \$3,206,000 in additions in 2015
- regarding the new CIS. After a half year depreciation in 2015 of \$160,300 and annual
- 11 depreciation of \$320,600 in 2016, this adds \$2,885,400 to average NFA in 2016 with the
- addition to subsequent years decreasing by \$320,600 each year. This has been offset in part by
- the increase in the net book value of dispositions as discussed in the response to G-EP-13.

Cost Allocation (CA):

- 15 The Board 3.2 CA Models have been used to determine the proportion of PowerStream's total
- revenue requirement that is recoverable from each rate class in each year.
- 17 The 2016 2020 CA models are provided electronically as TCQ-4 Appendix F.

- 1 The Status Quo class revenue-to-cost ratios as determined in the cost allocation models and 22, 2015
 - shown in Table 11 below.

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Table 11: Revenue-to-Cost Ratios (Status Quo)

| | | | | "STATUS QUO" | | | |
|--------------------------|---------|--------|--------|--------------|--------|--------|-------------------------|
| | 2013 BA | 2016 | 2017 | 2018 | 2019 | 2020 | Policy Allowed Range |
| Residential | 102.1% | 102.6% | 103.9% | 104.9% | 105.7% | 106.4% | 85 - 115 |
| GS Less Than 50 kW | 98.0% | 99.6% | 100.4% | 100.6% | 100.8% | 100.8% | 80 - 120 |
| GS 50 to 4,999 kW | 98.0% | 96.5% | 94.1% | 92.5% | 91.3% | 90.3% | 80 - 120 |
| Large Use | 85.0% | 71.3% | 68.5% | 67.0% | 66.0% | 65.2% | 85 - 115 |
| Unmetered Scattered Load | 102.4% | 91.3% | 94.9% | 96.3% | 97.2% | 98.1% | 80 - 120 |
| Sentinel Lighting | 95.0% | 84.6% | 83.6% | 83.4% | 83.2% | 83.1% | 80 - 120 |
| Street Lighting | 89.7% | 88.1% | 85.0% | 82.3% | 81.6% | 80.9% | 70 - 120 |

A revenue allocation adjustment was required for the Large Use customer class, to increase the revenues and bring the revenue-to-cost ratios within the Policy Allowed Range. PowerStream proposes that the revenue-to-cost ratio be increased to the bottom of the Policy Allowed Range. The resulting additional revenue from the Large Use class in 2016-2020 is in a range of \$63,000-\$120,000. Since the Residential customer class has the highest revenue-to-cost ratio, the additional revenue has been credited to this customer to move its revenue-to-cost ratio closer to 1.00. Table 12 below provides the proposed Revenue-to-Cost ratios.

Table 12: Appendix 2P (D) – Proposed Revenue-to-Cost Ratios

| Class | | Propose | d Revenue-to-Co | st Ratios | | Policy |
|--------------------------------|--------|---------|-----------------|-----------|--------|---------------|
| Class | 2016 | 2017 | 2018 | 2019 | 2020 | Allowed Range |
| Residential | 102.5% | 103.8% | 104.8% | 105.6% | 106.3% | 85 - 115 |
| GS < 50 kW | 99.6% | 100.4% | 100.6% | 100.8% | 100.8% | 80 - 120 |
| GS > 50 kW | 96.5% | 94.1% | 92.5% | 91.3% | 90.3% | 80 - 120 |
| Large User | 85.0% | 85.0% | 85.0% | 85.0% | 85.0% | 85 - 115 |
| Unmetered Scattered Load (USL) | 91.3% | 94.9% | 96.3% | 97.2% | 98.1% | 80 - 120 |
| Sentinel Lighting | 84.6% | 83.6% | 83.4% | 83.2% | 83.1% | 80 - 120 |
| Street Lighting | 88.1% | 85.0% | 82.3% | 81.6% | 80.9% | 70 - 120 |

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Tables 13 through 17 provide details on the revenue allocation to rate classes for 2016 through 2020.

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Table 13: Appendix 2P (B) - Allocated Class Revenues - 2016

| | (| Column 7B | Column 7C | | Column 7D | | Column 7E |
|----------------------------------|---------------------------------|--------------|-----------------------------|---------------|-------------|-------------------------|------------|
| Classes (same as previous table) | Load Forecast (LF) X current | | LF X current proved rates X | LF X proposed | | Miscellaneou Revenue | |
| | ар | proved rates | (1 + d) | rates | | Nevellue | |
| Residential | \$ | 88,037,077 | \$ 104,012,502 | \$ | 103,949,352 | \$ | 7,527,078 |
| GS < 50 kW | \$ | 24,606,848 | \$ 29,072,068 | \$ | 29,072,068 | \$ | 1,867,749 |
| GS > 50 kW | \$ | 46,721,959 | \$ 55,200,240 | \$ | 55,200,240 | \$ | 2,910,817 |
| Large User | \$ | 266,234 | \$ 314,546 | \$ | 377,696 | \$ | 14,413 |
| Street Lighting | \$ | 2,320,226 | \$ 2,741,259 | \$ | 2,741,259 | \$ | 209,717 |
| Sentinel Lighting | \$ | 16,350 | \$ 19,316 | \$ | 19,316 | \$ | 1,592 |
| Unmetered Scattered Load (USL) | \$ | 475,661 | \$ 561,975 | \$ | 561,975 | \$ | 59,237 |
| Total | \$ | 162,444,354 | \$ 191,921,907 | \$ | 191,921,907 | \$ | 12,590,603 |

Table 14: Appendix 2P (B) - Allocated Class Revenues - 2017

| | (| Column 7B | | Column 7C | Column 7D | | Column 7E | | | | | |
|----------------------------------|---------------------------------|--------------|----|-------------|------------------------------------|-------------|-----------|------------|---|--|---|--------------------------|
| Classes (same as previous table) | Load Forecast (LF) X current | | | | ent approved rates X LF X proposed | | | | 1 | | N | liscellaneous Revenue |
| , | ар | proved rates | | (1 + d) | rates | | Revenue | | | | | |
| Residential | \$ | 88,807,634 | \$ | 114,750,689 | \$ | 114,664,499 | \$ | 7,590,447 | | | | |
| GS < 50 kW | \$ | 24,646,566 | \$ | 31,846,479 | \$ | 31,846,479 | \$ | 1,865,737 | | | | |
| GS > 50 kW | \$ | 46,908,541 | \$ | 60,611,765 | \$ | 60,611,765 | \$ | 2,976,590 | | | | |
| Large User | \$ | 265,314 | \$ | 342,819 | \$ | 429,009 | \$ | 14,937 | | | | |
| Street Lighting | \$ | 2,213,358 | \$ | 2,859,938 | \$ | 2,859,938 | \$ | 209,866 | | | | |
| Sentinel Lighting | \$ | 16,286 | \$ | 21,043 | \$ | 21,043 | \$ | 1,590 | | | | |
| Unmetered Scattered Load (USL) | \$ | 487,250 | \$ | 629,589 | \$ | 629,589 | \$ | 59,146 | | | | |
| Total | \$ | 163,344,950 | \$ | 211,062,322 | \$ | 211,062,322 | \$ | 12,718,312 | | | | |

Table 15: Appendix 2P (B) - Allocated Class Revenues - 2018

| | C | olumn 7B | | Column 7C | | Column 7D | | Column 7E |
|----------------------------------|-----|---|----|------------------------------------|-------|-------------|----|--------------------------|
| Classes (same as previous table) | (LI | ad Forecast F) X current proved rates | _ | F X current proved rates X (1 + d) | rates | | N | liscellaneous Revenue |
| Residential | \$ | 89,692,812 | \$ | 121,054,694 | \$ | 120,954,444 | \$ | 7,638,780 |
| GS < 50 kW | \$ | 24,692,287 | \$ | 33,326,163 | \$ | 33,326,163 | \$ | 1,871,678 |
| GS > 50 kW | \$ | 47,043,329 | \$ | 63,492,444 | \$ | 63,492,444 | \$ | 3,019,116 |
| Large User | \$ | 264,402 | \$ | 356,853 | \$ | 457,103 | \$ | 15,267 |
| Street Lighting | \$ | 2,099,230 | \$ | 2,833,244 | \$ | 2,833,244 | \$ | 210,116 |
| Sentinel Lighting | \$ | 16,285 | \$ | 21,979 | \$ | 21,979 | \$ | 1,594 |
| Unmetered Scattered Load (USL) | \$ | 499,851 | \$ | 674,628 | \$ | 674,628 | \$ | 60,131 |
| Total | \$ | 164,308,195 | \$ | 221,760,005 | \$ | 221,760,005 | \$ | 12,816,681 |

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| | | Column 7B | | Column 7C | | Column 7D | | Column 7E | | |
|----------------------------------|---|-------------|---------------------------------|-------------|---------------------|-------------|----|------------|--------------------------|--|
| Classes (same as previous table) | Load Forecast (LF) X current approved rates | | (LF) X current approved rates X | | LF X proposed rates | | | | Miscellaneous Revenue | |
| Residential | \$ | 90,524,165 | \$ | 127,266,638 | \$ | 127,154,938 | \$ | 7,703,798 | | |
| GS < 50 kW | \$ | 24,736,122 | \$ | 34,776,163 | \$ | 34,776,163 | \$ | 1,879,928 | | |
| GS > 50 kW | \$ | 47,112,553 | \$ | 66,234,869 | \$ | 66,234,869 | \$ | 3,062,935 | | |
| Large User | \$ | 263,499 | \$ | 370,449 | \$ | 482,149 | \$ | 15,519 | | |
| Street Lighting | \$ | 2,116,796 | \$ | 2,975,973 | \$ | 2,975,973 | \$ | 213,785 | | |
| Sentinel Lighting | \$ | 16,284 | \$ | 22,894 | \$ | 22,894 | \$ | 1,594 | | |
| Unmetered Scattered Load (USL) | \$ | 513,592 | \$ | 722,052 | \$ | 722,052 | \$ | 61,393 | | |
| Total | \$ | 165,283,011 | \$ | 232,369,037 | \$ | 232,369,037 | \$ | 12,938,953 | | |

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Table 17: Appendix 2P (B) - Allocated Class Revenues - 2020

| | (| Column 7B | Column 7C | | Column 7D | | Column 7E |
|----------------------------------|---------------------------------|--------------|----------------------------|-------|---------------|----------|--------------------------|
| Classes (same as previous table) | Load Forecast (LF) X current | | F X current proved rates X | LI | LF X proposed | | liscellaneous Revenue |
| | ар | proved rates | (1 + d) | rates | | Reveilue | |
| Residential | \$ | 91,320,209 | \$ 132,857,309 | \$ | 132,736,209 | \$ | 7,772,989 |
| GS < 50 kW | \$ | 24,817,227 | \$ 36,105,371 | \$ | 36,105,371 | \$ | 1,891,564 |
| GS > 50 kW | \$ | 47,242,131 | \$ 68,730,268 | \$ | 68,730,268 | \$ | 3,106,853 |
| Large User | \$ | 262,603 | \$ 382,049 | \$ | 503,149 | \$ | 15,739 |
| Street Lighting | \$ | 2,131,874 | \$ 3,101,559 | \$ | 3,101,559 | \$ | 217,463 |
| Sentinel Lighting | \$ | 16,284 | \$ 23,691 | \$ | 23,691 | \$ | 1,595 |
| Unmetered Scattered Load (USL) | \$ | 528,571 | \$ 768,992 | \$ | 768,992 | \$ | 62,882 |
| Total | \$ | 166,318,900 | \$ 241,969,238 | \$ | 241,969,238 | \$ | 13,069,086 |

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Deferral and Variance Account (DVA) Rate Riders:

- 8 The DVA continuity schedule has been updated as follows:
 - Replace ICM true-up amount with updated amount as per the response to interrogatory G-EP-15.
 - Forecast interest for 2015 has been revised using the OEB prescribed rate of 1.10% (Q2-2015) for the period April 1, 2015 to December 31, 2015.
- 13 The updated EDDVAR model is provided electronically as TCQ-4 Appendix G.
- 14 The result is a reduction in the DVA claim amount as summarized in Table 18 below.

Table 18: DVA Claim Summary- Updated and Change (\$000)

| Description | Apr 24/15 | Feb 24/15 | Change |
|---------------------------------|-----------|-----------|--------|
| Group 1 and 2 excluding certain | \$ | | -\$ |
| accounts ¹ | 2,236.2 | \$2,556.6 | 320.4 |

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| | \$ | | -\$ | | | | |
|--|------------|-------------|------|-----------|--|--|--|
| Account 1589 Global Adjustment | 10,386.0 | \$10,422.1 | 36.1 | | | | |
| | -\$ | | \$ | | | | |
| Account 1575 IFRS PP&E Amount | 2,392.7 | (\$2,392.7) | - | | | | |
| | -\$ | | \$ | | | | |
| Account 1568 LRAMVA | 504.3 | (\$504.3) | - | | | | |
| Account 1555 Stranded Meters | \$ | | \$ | | | | |
| residual | 599.1 | \$599.1 | - | | | | |
| Total for disposition | \$10,324.3 | \$10,680.8 | | (\$356.5) | | | |
| Notes: | | | | | | | |
| 1. Excluding accounts, 1555, 1568, 1575 and 1589 | | | | | | | |

2 The updated rate riders for the amounts that have changed are shown in the tables below.

Table 19: Updated Group 1 and 2 Rate Riders (excluding Global Adjustment)

| Group 1 and 2 excluding certain | | | | |
|------------------------------------|-------|---------------|---------------------|---------------|
| accounts ¹ | | T | years | 2 |
| Rate Class | Units | Quantity | Allocated Amount | Rate Rider |
| RESIDENTIAL | kWh | 2,750,618,680 | \$1,148,872 | \$0.0002 |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 1,040,222,607 | \$384,850 | \$0.0002 |
| GENERAL SERVICE 50 TO 4,999 KW | kW | 12,212,781 | \$754,670 | \$0.0309 |
| LARGE USER | kW | 150,807 | \$4,461 | \$0.0148 |
| UNMETERED SCATTERED LOAD | kWh | 14,169,725 | \$4,817 | \$0.0002 |
| SENTINEL LIGHTING | kW | 975 | \$45 | \$0.0231 |
| STREET LIGHTING | kW | 148,205 | (\$61,502) | (\$0.2075) |
| Total | | | \$2,236,214 | |

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Table 20: Global Adjustment Rate Riders

| Account 1589 Global | | | | |
|------------------------------------|-------|-------------|---------------------|---------------|
| Adjustment | | | years | 2 |
| Rate Class | Units | Quantity | Allocated Amount | Rate Rider |
| RESIDENTIAL | kWh | 159,139,043 | \$ 353,579 | \$0.0011 |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 170,983,976 | \$ 379,897 | \$0.0011 |
| GENERAL SERVICE 50 TO 4,999 KW | kW | 11,434,409 | \$ 9,515,092 | \$0.4161 |
| LARGE USER | kW | - | \$ - | |
| UNMETERED SCATTERED LOAD | kWh | 274,430 | \$ 610 | \$0.0011 |
| SENTINEL LIGHTING | kW | 119 | \$ 103 | \$0.4308 |
| STREET LIGHTING | kW | 172,101 | \$ 136,764 | \$0.3973 |
| Total | | | \$ 10,386,044 | |

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Appendix B-2-1

TO RATE ORDER

PowerStream Inc.

Proposed 2016 Electrcity Distribution Rates

EB-2015-0103

January 1, 2016

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PowerStream Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 14.62 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - efective until December 31, 2016 | \$ | 0.20 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0170 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kWh | 0.0002 |
| Rate Rider for Recovery of Lost Revenenue Adjustment Mechanism Variance Account | | |
| (2013 balance) - effective until December 31, 2016 | \$/kWh | (0.0001) |
| Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until December 31, 2016 | \$/kWh | 0.0001 |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | \$/kWh | (0.0005) |

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RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate

\$ \kWh
0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate
\$ \kWh
0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 30.09 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 0.55 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0167 |
| Low Voltage Service Rate | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kWh | 0.0002 |
| Rate Rider for Recovery of Lost Revenenue Adjustment Mechanism Variance Account | | |
| (2013 balance) - effective until December 31, 2016 | \$/kWh | 0.0001 |
| Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until December 31, 2016 | \$/kWh | 0.0002 |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | \$/kWh | (0.0003) |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0032 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 138.48 |
|---|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 6.99 |
| Distribution Volumetric Rate | \$/kW | 4.0220 |
| Low Voltage Service Rate | \$/kW | 0.1989 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.4161 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 Rate Rider for Recovery of Lost Revenenue Adjustment Mechanism Variance Account | \$/kW | 0.0309 |
| (2013 balance) - effective until December 31, 2016 | \$/kW | (0.0126) |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | \$/kW | (0.0564) |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.8960 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2343 |
| Retail Transmission Rate - Network Service Rate - Interval-Metered | \$/kW | 3.0358 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval-Metered | \$/kW | 1.3354 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 5,966.29 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 104.59 |
| | | |
| Distribution Volumetric Rate | \$/kW | 2.1550 |
| Low Voltage Service Rate | \$/kW | 0.2040 |
| | ** | |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kW | 0.0148 |
| Rate Rider for Recovery of Lost Revenenue Adjustment Mechanism Variance Account | | |
| (2013 balance) - effective until December 31, 2016 | \$/kW | (0.0353) |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | \$/kW | (0.0311) |
| | | |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.47980 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.28200 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| , , | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount \$/kW (e.g. nameplate rating of the generation facility).

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 8.09 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 0.11 |
| Distribution Volumetric Rate | \$/kWh | 0.0193 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kWh | 0.0002 |
| Rate Rider for Recovery of Lost Revenenue Adjustment Mechanism Variance Account | | |
| (2013 balance) - effective until December 31, 2016 | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | \$/kWh | (0.0005) |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the Filed May 22, 2015 distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 3.93 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 0.09 |
| | | |
| Distribution Volumetric Rate | \$/kW | 9.7254 |
| Low Voltage Service Rate | \$/kW | 0.1464 |
| | * | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.4308 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kW | 0.0231 |
| Rate Rider for Recovery of Lost Revenenue Adjustment Mechanism Variance Account | | |
| (2013 balance) - effective until December 31, 2016 | \$/kW | (0.1662) |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | \$/kW | (0.2470) |
| MONTHLY PATER AND CHARGES Delivery Commenced | | |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2538 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.9146 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation May 22, 2015 and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 1.45 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 0.02 |
| | | |
| Distribution Volumetric Rate | \$/kW | 8.1382 |
| Low Voltage Service Rate | \$/kW | 0.1612 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.3373 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kW | (0.2075) |
| Rate Rider for Recovery of Lost Revenenue Adjustment Mechanism Variance Account | | , , |
| (2013 balance) - effective until December 31, 2016 | \$/kW | (0.1296) |
| Rate Rider for Recovery of Account 1575 - effective until December 31, 2016 | \$/kW | (0.2306) |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5104 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1400 |
| Total Halolinolon Nato Line and Haloliniation Collinocation Colline | φπιν | 111100 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program Filed May 22, 2015 and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.5)ed May 22, 2015

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

SPECIFIC SERVICE CHARGES

Disconnect/Reconnect at meter - after regular hours

Disconnect/Reconnect at pole – during regular hours

Disconnect/Reconnect at pole - after regular hours

Specific Charge for Access to the Power Poles - \$/pole/year

Temporary Service - Install & remove - overhead - no transformer

APPLICATION

Customer Administration

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Arrears certificate 15.00 Statement of Account \$ 15.00 Duplicate Invoices for previous billing \$ 15.00 Request for other billing information 15.00 **Easement Letter** \$ 15.00 Income Tax Letter \$ 15.00 \$ Account History 15.00 Returned cheque (plus bank charges) 15.00 Legal letter charge \$ 15.00 Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 Special meter reads \$ 30.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 30.00 Non-Payment of Account Late Payment - per month % 1.50 Late Payment – per annum % 19.56 Collection of account charge - no disconnection \$ 30.00 Disconnect/Reconnect at meter - during regular hours (for non-payment) \$ 65.00 Disconnect/Reconnect at meter - after regular hours (for non-payment) \$ 185.00 \$ Install/Remove load control device - during regular hours 65.00 Install/Remove load control device - after regular hours 185.00 Disconnect/Reconnect at meter - during regular hours \$ 65.00

\$

\$

\$

\$

185.00

185.00

415.00

22.35 500.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

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LOSS FACTORS

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0369 |
|---|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0266 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0045 |

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PowerStream Inc.

Proposed 2017 Electrcity Distribution Rates

EB-2015-0103

January 1, 2017

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PowerStream Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 15.78 |
|--|--------|--------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - efective until December 31, 2016 | \$ | 0.00 |
| Distribution Volumetric Rate | \$/kWh | 0.0189 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kWh | 0.0002 |

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RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate \$/kWh 0.0081 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kvvn | 0.0044 |
|---|---------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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0.25

Filed May 22, 2015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ \$ | 32.71 0.00 |
|---|------------------|------------------|
| Distribution Volumetric Rate Low Voltage Service Rate | \$/kWh \$/kWh | 0.0183 0.0005 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kWh \$/kWh | 0.0011 0.0002 |
| MONTHLY RATES AND CHARGES - Delivery Component Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component | \$/kWh | 0.0073 |
| Wholesale Market Service Rate Rural Rate Protection Charge | \$/kWh \$/kWh | 0.0044 0.0013 |

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 138.48 |
|--|-------|--------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 0.00 |
| Distribution Volumetric Rate | \$/kW | 4.4497 |
| Low Voltage Service Rate | \$/kW | 0.2092 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.4161 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kW | 0.0309 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9367 |
|---|-------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2538 |
| Retail Transmission Rate - Network Service Rate - Interval-Metered | \$/kW | 3.0784 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval-Metered | \$/kW | 1.3566 |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 5,966.29 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 0.00 |
| | | |
| Distribution Volumetric Rate | \$/kW | 2.5095 |
| | ** | |
| Low Voltage Service Rate | \$/kW | 0.2146 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kW | 0.0148 |
| Tale Mac 101 Disposition of Determination Account (2010) Circuite until Determine 01, 2017 | ψ/ΚΨΨ | 0.0140 |
| | | |
| | | |
| | | |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.55580 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.31230 |
| Netali Halishiission Nate - Line and Halisionnation Connection Centre Nate | Ψ/ΚΨ | 1.51250 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHET KATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| 117 | · · | |

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount \$/kW (e.g. nameplate rating of the generation facility).

2.7584

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ \$ | 8.70 0.00 |
|---|------------------|------------------|
| Distribution Volumetric Rate Low Voltage Service Rate | \$/kWh \$/kWh | 0.0214 0.0006 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kWh \$/kWh | 0.0011 0.0002 |
| MONTHLY RATES AND CHARGES - Delivery Component | | |

MONTHLY RATES AND CHARGES - Regulatory Component

Retail Transmission Rate - Line and Transformation Connection Service Rate

Retail Transmission Rate - Network Service Rate

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

\$/kWh

\$/kWh

0.0069

0.0035

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| Service Charge (per connection) Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ \$ | 4.36 0.00 |
|---|------------------------|--------------------------|
| Distribution Volumetric Rate Low Voltage Service Rate | \$/kW \$/kW | 10.4768 0.1539 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kW \$/kW | 0.4308 0.0231 |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 2.2870 0.9297 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0013 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection) | \$ | 1.57 |
|--|--------|----------|
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016 | \$ | 0.00 |
| Distribution Volumetric Rate | \$/kW | 9.0858 |
| Low Voltage Service Rate | \$/kW | 0.1695 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.3373 |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2017 | \$/kW | (0.2075) |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9365 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3359 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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ALLOWANCES

\$/kW (0.60)Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy (1.00)%

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Stonier Administration | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| on-Payment of Account | | |
| Late Payment – per month | % | 1.50 |

Nor

| Late Payment – per month | % | 1.50 |
|--|----|--------|
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours (for non-payment) | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours (for non-payment) | \$ | 185.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| \$ | 100.00 |
|----------|----------------------|
| \$ | 20.00 |
| \$/cust. | 0.50 |
| \$/cust. | 0.30 |
| \$/cust. | (0.30) |
| | |
| \$ | 0.25 |
| \$ | 0.50 |
| | |
| | |
| | |
| \$ | no charge |
| \$ | 2.00 |
| | \$/cust. \$/cust. |

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LOSS FACTORS

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0369 1.0145 1.0243

1.0045

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | |
|---|--|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | |

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PowerStream Inc.

Proposed 2018 Electrcity Distribution Rates

EB-2015-0103

January 1, 2018

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PowerStream Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 16.27 | |
|------------------------------|--------|--------|--|
| | | | |
| | | | |
| Distribution Volumetric Rate | \$/kWh | 0.0201 | |
| Low Voltage Service Rate | \$/kWh | 0.0007 | |

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RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate \$/kWh 0.0083 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kvvn | 0.0044 |
|---|---------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand Filed May 22, 2015 is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 33.48 |
|------------------------------|--------|--------|
| | | |
| | | |
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0194 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
|--|--------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 138.48 |
|------------------------------|-------|--------|
| | | |
| | | |
| | | |
| Distribution Volumetric Rate | \$/kW | 4.6761 |
| Low Voltage Service Rate | \$/kW | 0.2192 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9823 |
|---|-------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2758 |
| Retail Transmission Rate - Network Service Rate - Interval-Metered | \$/kW | 3.1263 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval-Metered | \$/kW | 1.3803 |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 5,966.29 |
|--|------------------|--------------------|
| Distribution Volumetric Rate Low Voltage Service Rate | \$/kW \$/kW | 2.7130 0.2249 |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 3.63380 1.34370 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge | \$/kWh \$/kWh | 0.0044 0.0013 |

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount \$/kW (e.g. nameplate rating of the generation facility).

2.7584

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0.25

\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 8.91 |
|---------------------------------|--------|--------|
| | | |
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0228 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0068 |
|--|--------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| 5 , , | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 4.58 |
|---------------------------------|-------|---------|
| | | |
| | | |
| | | |
| Distribution Volumetric Rate | \$/kW | 10.8774 |
| Low Voltage Service Rate | \$/kW | 0.1613 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 2.3200 0.9450 |
|--|----------------|------------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 1.62 |
|---------------------------------|-------|--------|
| | | |
| | | |
| Distribution Volumetric Rate | \$/kW | 9.8029 |
| Low Voltage Service Rate | \$/kW | 0.1777 |

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 3.5555 1.6206 |
|--|------------------|------------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge | \$/kWh \$/kWh | 0.0044 0.0013 |

\$

0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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ALLOWANCES

\$/kW (0.60)Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy (1.00)%

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Customer Administration

| Arrears certificate | \$ 15.00 |
|---|-------------|
| Statement of Account | \$ 15.00 |
| Duplicate Invoices for previous billing | \$ 15.00 |
| Request for other billing information | \$ 15.00 |
| Easement Letter | \$ 15.00 |
| Income Tax Letter | \$ 15.00 |
| Account History | \$ 15.00 |
| Returned cheque (plus bank charges) | \$ 15.00 |
| Legal letter charge | \$ 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ 30.00 |
| Special meter reads | \$ 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ 30.00 |

Nor

| Late Payment – per month | % | 1.50 |
|--|----|--------|
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours (for non-payment) | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours (for non-payment) | \$ | 185.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| \$ | 100.00 |
|----------|----------------------|
| \$ | 20.00 |
| \$/cust. | 0.50 |
| \$/cust. | 0.30 |
| \$/cust. | (0.30) |
| | |
| \$ | 0.25 |
| \$ | 0.50 |
| | |
| | |
| | |
| \$ | no charge |
| \$ | 2.00 |
| | \$/cust. \$/cust. |

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LOSS FACTORS

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If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Total Loss Factor – Secondary Metered Customer > 5,000 kW

Total Loss Factor – Primary Metered Customer < 5,000 kW

Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0243

Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0045

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PowerStream Inc.

Proposed 2019 Electrcity Distribution Rates

EB-2015-0103

January 1, 2019

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PowerStream Inc.

Proposed 2020 Electrcity Distribution Rates

EB-2015-0103

January 1, 2020

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PowerStream Inc.TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 17.11 |
|------------------------------|--------|--------|
| | | |
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0224 |
| Low Voltage Service Rate | \$/kWh | 0.0007 |

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RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate \$/kWh 0.0086 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 33.73 |
|------------------------------|--------|--------|
| | | |
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0219 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0077 |
|--|--------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 138.48 |
|------------------------------|-------|--------|
| | | |
| | | |
| Bridge William Bridge | 0.004 | |
| Distribution Volumetric Rate | \$/kW | 5.0969 |
| Low Voltage Service Rate | \$/kW | 0.2299 |
| | | |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0802 |
|---|-------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3234 |
| Retail Transmission Rate - Network Service Rate - Interval-Metered | \$/kW | 3.2289 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval-Metered | \$/kW | 1.4319 |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 5,966.29 |
|--|------------------|--------------------|
| Distribution Volumetric Rate Low Voltage Service Rate | \$/kW \$/kW | 3.0595 0.2358 |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 3.79280 1.40860 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge | \$/kWh \$/kWh | 0.0044 0.0013 |

\$

0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount \$/kW (e.g. nameplate rating of the generation facility).

2.7584

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0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 9.16 |
|---------------------------------|--------|--------|
| | | |
| | | |
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0258 |
| Low Voltage Service Rate | \$/kWh | 0.0007 |

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh | 0.0067 0.0034 |
|--|------------------|------------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 4.99 |
|---------------------------------|-------|---------|
| | | |
| | | |
| Distribution Volumetric Rate | \$/kW | 11.5900 |
| Low Voltage Service Rate | \$/kW | 0.1692 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 2.3857 0.9760 |
|---|----------------|------------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 1.71 |
|---------------------------------|-------|---------|
| | | |
| | | |
| | | |
| Distribution Volumetric Rate | \$/kW | 11.0145 |
| Low Voltage Service Rate | \$/kW | 0.1864 |

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 3.7471 1.7154 |
|--|----------------|------------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

\$

0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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ALLOWANCES

\$/kW (0.60)Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy (1.00)%

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Stomer Administration | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| n-Payment of Account | | |
| Late Payment - nor month | 0/ | 1.50 |

Nor

| Late Payment – per month | % | 1.50 |
|--|----|--------|
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours (for non-payment) | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours (for non-payment) | \$ | 185.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0369 |
|---|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0243 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0045 |

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PowerStream Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0103

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 16.74 |
|------------------------------|---------|--------|
| | | |
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0213 |
| Distribution volumetric Nate | Φ/KVVII | 0.0213 |
| Low Voltage Service Rate | \$/kWh | 0.0007 |

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RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate \$/kWh 0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 33.58 |
|------------------------------|--------|--------|
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0208 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076 |
|--|--------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| morriter taries and strategic regulatory component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 138.48 |
|------------------------------|-------|--------|
| | | |
| | | |
| | | |
| Distribution Volumetric Rate | \$/kW | 4.8998 |
| Low Voltage Service Rate | \$/kW | 0.2299 |

MONTHLY RATES AND CHARGES - Delivery Component

| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0321 |
|---|-------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.2998 |
| Retail Transmission Rate - Network Service Rate - Interval-Metered | \$/kW | 3.1785 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval-Metered | \$/kW | 1.4064 |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 5,966.29 |
|--|------------------------|--------------------------|
| Distribution Volumetric Rate Low Voltage Service Rate | \$/kW \$/kW | 2.8987 0.2358 |
| | | |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 3.71140 1.37530 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0013 0.25 |

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount \$/kW (e.g. nameplate rating of the generation facility).

2.7584

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0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 9.08 |
|---------------------------------|--------|--------|
| | | |
| | | |
| | | |
| Distribution Volumetric Rate | \$/kWh | 0.0243 |
| Low Voltage Service Rate | \$/kWh | 0.0007 |

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
|--|--------|--------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| morring rate of material regulatory compensati | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection) | \$ | 4.80 |
|--|--------|---------|
| | | |
| Distribution Volumetric Rate | \$/kW | 11.2562 |
| Low Voltage Service Rate | \$/kW | 0.1692 |
| | | |
| | | |
| | | |
| | | |
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3520 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.9600 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

\$

0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 1.67 |
|---------------------------------|-------|---------|
| | | |
| | | |
| Distribution Volumetric Rate | \$/kW | 10.4188 |
| Low Voltage Service Rate | \$/kW | 0.1863 |

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW \$/kW | 3.6409 1.6631 |
|--|----------------|------------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |

\$

0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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(1.00)

\$/kW

%

ALLOWANCES

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Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

| Arrears certificate | \$ 15.00 |
|---|-------------|
| Statement of Account | \$ 15.00 |
| Duplicate Invoices for previous billing | \$ 15.00 |
| Request for other billing information | \$ 15.00 |
| Easement Letter | \$ 15.00 |
| Income Tax Letter | \$ 15.00 |
| Account History | \$ 15.00 |
| Returned cheque (plus bank charges) | \$ 15.00 |
| Legal letter charge | \$ 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ 30.00 |
| Special meter reads | \$ 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ 30.00 |
| | |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ 30.00 |

Non-Payment of Account

| Late Payment – per month | % | 1.50 |
|--|----|--------|
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours (for non-payment) | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours (for non-payment) | \$ | 185.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

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LOSS FACTORS

Schedule 4

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

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| 145 |
|-----|
| 243 |
| 045 |
|) |

Summary of Bill Impacts A Distribution Charge

| | | | TEST YEAR 1 - 2016 TEST YEAR 2 - 2017 | | | | | | | TEST YEAR 3 - 2018 | | | TEST YE | AR 4 - 2019 | TEST YEA | AR 5 - 2020 | | | |
|--------------------------|---------------------|-----------------------------|---------------------------------------|---------------------------------------|-------|--|------------------------------------|-------|------------------------------------|--------------------|------------------------------------|----------------|---------|----------------|----------|-------------|--------------------------|--|-----------------------|
| Customer Class | Billing Determinant | Consumption per customer | Load per customer | Monthly Distribution Charge Impact | | | Monthly Distribution Charge Impact | | Monthly Distribution Charge Impact | | Monthly Distribution Charge Impact | | | Monthly Distri | | | ribution Charge npact | | bution Charge pact |
| | | kwh | kW | \$ | % | | \$ | % | | \$ | % | \$ | % | \$ | % | | | | |
| Residential | kWh | 800 | 1 | \$ 4.78 | 17.4% | | \$ 2.88 | 8.9% | - 1 | 1.37 | 3.9% | \$ 0.64 | 1.8% | \$ 1.25 | 3.49 | | | | |
| GS<50 kW | kWh | 2,000 | | \$ 10.93 | 17.5% | | \$ 5.27 | 7.2% | | 2.77 | 3.5% | \$ 2.10 | 2.6% | \$ 2.36 | 2.8 | | | | |
| GS>50 kW | kW | 80,000 | 250 | \$ 371.07 | 30.8% | | \$ 119.76 | 7.6% | | (52.65) | (3.1%) | \$ 58.60 | 3.6% | \$ 49.27 | 2.9 | | | | |
| Large Use | kW | 2,800,000 | 7,350 | \$ 7,500.30 | 29.6% | | \$ 3,066.94 | 9.3% | | 1,462.65 | 4.1% | \$ 1,445.01 | 3.9% | \$ 1,181.88 | 3.0 | | | | |
| Unmetered Scattered Load | kWh | 150 | | \$ 1.63 | 16.3% | | \$ 0.92 | 7.9% | | 0.39 | 3.1% | \$ 0.41 | 3.2% | \$ 0.31 | 2.3 | | | | |
| Sentinel Lights | kW | 180 | 1 | \$ 2.59 | 21.7% | | \$ 1.51 | 10.4% | | 0.17 | 1.1% | \$ 0.61 | 3.7% | \$ 0.52 | 3.1 | | | | |
| Street Lighting | kW | 280 | 1 | \$ 1.80 | 20.6% | | \$ 1.42 | 13.5% | | 0.65 | 5.4% | \$ 0.67 | 5.4% | \$ 0.64 | 4.8 | | | | |

B Delivery Charge

| Customer Class | Billing Determinant | Consumption per customer | Load per customer | Monthly Delivery Charge Impact | | Monthly Delivery Charge Impa | | Monthly Delivery Charge Impact | | ſ | Monthly Deliv | | | | very Charge act | Monthly Delivery Charge Impact | | | Monthly Deli Imp | |
|--------------------------|---------------------|-----------------------------|-------------------|--------------------------------|-------|------------------------------|-------------|--------------------------------|--|-------------|---------------|----|----------|------|--------------------|--------------------------------|--|--|---------------------|--|
| | | kwh | kW | \$ | % | | \$ | % | | \$ | % | | \$ | % | \$ | % | | | | |
| Residential | kWh | 800 | | \$ 4.97 | 13.4% | ı | \$ 3.05 | 7.3% | | \$ 1.54 | 3.4% | \$ | 0.81 | 1.7% | \$ 1.50 | 3.2% | | | | |
| GS<50 kW | kWh | 2,000 | | \$ 11.39 | 13.7% | | \$ 5.48 | 5.8% | | \$ 3.39 | 3.4% | \$ | 2.52 | 2.4% | \$ 2.77 | 2.6% | | | | |
| GS>50 kW | kW | 80,000 | 250 | \$ 380.70 | 17.1% | | \$ 134.81 | 5.2% | | \$ (35.75) | (1.3%) | \$ | 77.05 | 2.8% | \$ 67.20 | 2.4% | | | | |
| Large Use | kW | 2,800,000 | 7,350 | \$ 8,200.75 | 13.7% | | \$ 3,848.24 | 5.7% | | \$ 2,266.74 | 3.2% | \$ | 2,247.63 | 3.0% | \$ 2,024.93 | 2.7% | | | | |
| Unmetered Scattered Load | kWh | 150 | | \$ 1.62 | 13.9% | | \$ 0.90 | 6.8% | | \$ 0.36 | 2.5% | \$ | 0.39 | 2.7% | \$ 0.31 | 2.0% | | | | |
| Sentinel Lights | kW | 180 | 1 | \$ 2.64 | 17.5% | | \$ 1.56 | 8.8% | | \$ 0.22 | 1.2% | \$ | 0.65 | 3.3% | \$ 0.57 | 2.8% | | | | |
| Street Lighting | kW | 280 | 1 | \$ 2.28 | 17.5% | Į | \$ 2.04 | 14.4% | | \$ 1.55 | 9.6% | \$ | 0.80 | 4.5% | \$ 0.79 | 4.3% | | | | |

C Total Bill

| Customer Class | Billing Determinant | Consumption per customer | Load per customer | Total Monthl | ly Bill Impact | Total Monti | nly Bill Impact | Т | otal Monthly I | Bill Impact | Total Monthly Bill Impact | | | Total Monthly | Bill Impact |
|--------------------------|---------------------|-----------------------------|-------------------|--------------|----------------|----------------|-----------------|----|----------------|-------------|---------------------------|----------|------|----------------|-------------|
| | | kwh | kW | \$ | % | \$ | % | | \$ | % | | \$ | % | \$ | % |
| Residential | kWh | 800 | | \$ 5.63 | 4.0% | \$ 3.44 | 2.4% | \$ | 1.74 | 1.2% | \$ | 0.91 | 0.6% | \$ 1.69 | 1.1% |
| GS<50 kW | kWh | 2,000 | | \$ 12.90 | 3.8% | \$ 6.19 | 1.8% | \$ | 3.84 | 1.1% | \$ | 2.85 | 0.8% | \$ 3.13 | 0.9% |
| GS>50 kW | kW | 80,000 | 250 | \$ 431.42 | 3.5% | \$ 152.34 | 1.2% | \$ | (40.40) | (0.3%) | \$ | 87.07 | 0.7% | \$ 75.94 | 0.6% |
| Large Use | kW | 2,800,000 | 7,350 | \$ 9,310.14 | 2.3% | \$ 4,348.51 | 1.0% | \$ | 2,561.42 | 0.6% | \$ | 2,539.82 | 0.6% | \$ 2,288.17 | 0.5% |
| Unmetered Scattered Load | kWh | 150 | | \$ 1.83 | 5.8% | \$ 1.02 | 3.0% | \$ | 0.41 | 1.2% | \$ | 0.45 | 1.3% | \$ 0.34 | 1.0% |
| Sentinel Lights | kW | 180 | 1 | \$ 2.99 | 7.6% | \$ 1.76 | 4.2% | \$ | 0.25 | 0.6% | \$ | 0.74 | 1.7% | \$ 0.65 | 1.4% |
| Street Lighting | kW | 280 | 1 | \$ 2.58 | 5.4% | \$ 2.30 | 4.6% | \$ | 1.75 | 3.3% | \$ | 0.91 | 1.7% | \$ 0.90 | 1.6% |

EB-2015-0003 PowerStream Inc. Custom IR EDR Application Section V Tab 3 Schedule 1 Page 1 of 8 Filed May 22, 2015



Loss Factor (%)

EB-2015-0003 PowerStream Inc. Custom IR EDR Application Section V File Number: EB-2015-0003 Tab 3

Exhibit: Schedule 1

Tab: Page 2 of 8

Schedula: Page 2, 2015

1380 5520

Appendix 2-W Bill Impacts - Residential

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Con

| Consumption | 800 |
|-------------|-----|
| | |

| | Consumption | | | 800 | J | |
|--|-------------|--------|-----|-------------------|----------|-----------------|
| | | | | 2015 (Board-A | | |
| | | Volume | | Rate | | Charge |
| | Charge Unit | | | (\$) | | (\$) |
| Monthly Service Charge | Monthly | 1 | \$ | 12.67 | \$ | 12.67 |
| Smart Meter Rate Adder | Monthly | 1 | \$ | - | \$ | - |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 0.20 | \$ | 0.20 |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 0.07 | \$ | 0.07 |
| | | 1 | \$ | - | \$ | - |
| | | 1 | \$ | - | \$ | - |
| Distribution Volumetric Rate | per kWh | 800 | \$ | 0.0140 | \$ | 11.20 |
| Smart Meter Disposition Rider | per kWh | 800 | \$ | - | \$ | - |
| LRAM & SSM Rate Rider | per kWh | 800 | \$ | - | \$ | - |
| ICM Rate Rider (2014) | per kWh | 800 | \$ | 0.0001 | \$ | 0.08 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) | per kWh | 800 | \$ | 0.0001 | \$ | 0.08 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kWh | 800 | \$ | - | \$ | - |
| Recovery of Stranded Meter Assets (2016) | per kWh | 800 | \$ | - | \$ | - |
| Account 1575 | per kWh | 800 | \$ | - | \$ | - |
| | | 800 | \$ | - | \$ | - |
| | | 800 | \$ | | \$ | |
| Sub-Total A (excluding pass through) | | | | | \$ | 24.30 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kWh | 800 | -\$ | 0.0006 | \$ | (0.48) |
| Disposition of Deferral/Variance Accounts (2016) | per kWh | 800 | \$ | - | \$ | - |
| | | 800 | \$ | - | \$ | - |
| | | 800 | \$ | - | \$ | - |
| Low Voltage Service Charge | per kWh | 800 | \$ | 0.0003 | \$ | 0.24 |
| Line Losses on Cost of Power | | 27.60 | \$ | 0.0950 | \$ | 2.62 |
| Smart Meter Entity Charge | Monthly | 1 | \$ | 0.7900 | \$ | 0.79 |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 27.47 |
| RTSR - Network | per kWh | 828 | \$ | 0.0080 | \$ | 6.62 |
| RTSR - Line and Transformation Connection | per kWh | 828 | \$ | 0.0035 | \$ | 2.90 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 36.99 |
| Wholesale Market Service Charge (WMSC) | per kWh | 828 | \$ | 0.0044 | \$ | 3.64 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 828 | \$ | 0.0013 | \$ | 1.08 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | \$ | 0.25 |
| Debt Retirement Charge (DRC) | per kWh | 800 | \$ | 0.0070 | \$ | 5.60 |
| TOU - Off Peak | per kWh | 512 | \$ | 0.0770 | \$ | 39.42 |
| TOU - Mid Peak | per kWh | 144 | \$ | 0.1140 | \$ | 16.42 |
| TOU - On Peak | per kWh | 144 | \$ | 0.1400 | \$ | 20.16 |
| Energy - RPP - Tier 1 | per kWh | 800 | \$ | 0.0880 | \$ | 70.40 |
| Energy - RPP - Tier 2 | per kWh | 0 | \$ | 0.1030 | \$ | - |
| | | | | | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 123.56 |
| HST | | | | 13% | \$ | 16.06 |
| Total Bill (including HST) | | | | | \$ | 139.62 |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Total Bill on TOU (including OCEB) | | | | | \$ | 139.62 |
| | | | | | | |
| Total Bill on RPP (before Taxes) | | | 1 | | \$ | 117.96 |
| HST | | | | 13% | \$ \$ | 15.33 133.29 |
| Total Bill (including HST) Ontario Clean Energy Benefit 1 | | | | | ٥ | 133.29 |
| Total Bill on RPP (including OCEB) | | | | | \$ | 133.29 |
| | | | | | | |

| | ~ | | | 7 | |
|-----|--|-----------------|-------|-------------------------------|---|
| | \$ | - | | \$ | |
| 140 | \$ | 11.20 | | \$ | |
| | \$ | - | | \$ | |
| | \$ | - | | \$ | |
| 001 | \$ | 0.08 | | \$ | |
| 001 | \$ | 0.08 | | \$ | |
| | \$ | - | | -\$ | |
| | \$ | - | | \$ | |
| | \$ | - | | -\$ | |
| | \$ | - | | \$ | |
| | \$ | - | | , , , , , , , , , , , , , , , | |
| | 99999999999999999999999999999999999999 | 24.30 | | | |
| 006 | \$ | (0.48) | | * * * * * * * * * | |
| | \$ | - | | \$ | |
| | \$ | - | | \$ | |
| | \$ | - | | \$ | |
| 003 | \$ | 0.24 | | \$ | |
| 950 | \$ | 2.62 | 29.52 | \$ | |
| 900 | \$ | 0.79 | | \$ | |
| | \$ | 27.47 | | | |
| 080 | \$ | 6.62 | 830 | \$ | |
| 35 | \$ | 2.90 | 830 | Ş | |
| | \$ | 36.99 | | | |
|)44 | \$ | 3.64 | 830 | \$ | |
| 13 | Ş | 1.08 | 830 | \$ | |
| .25 | Ş | 0.25 | | \$ | |
| 070 | \$ | 5.60 | | \$ | |
| 770 | \$ | 39.42 | | \$ | |
| 140 | \$ | 16.42 | | \$ | |
| 100 | \$ | 20.16 | | \$ | |
| 880 | о о о о о о о о о | 70.40 | | w w w w w w w w | |
| 30 | \$ | - | | \$ | |
| | | | | | ı |
| | \$ | 123.56 | | | |
| 13% | \$ | 16.06 | | | |
| | \$ | 139.62 | | | |
| | | | | | |
| | \$ | 139.62 | | _ | |
| | | | | | 1 |
| 13% | \$ \$ \$ | 117.96 15.33 | | | |
| 13% | ş | 133.29 | | | |
| | , | 100.28 | | | |
| | | | | | |

3.45%

| 2.00/ | l | | |
|--------|---|--|--|
| | | | |
| 3.0370 | | | |

| | Impact 2016 TEST YEAR 1 2016 TEST vs. 2015 Teldge Rate Charge \$ Change % | | | ST vs. | | 2017 TEST | | | Impa 117 TES 2016 TI | ST vs. | | 2018 TEST | | | 2 | Impa 2018 TES 2017 TE | ST vs. | | 2019 TEST Propo | | IR 4 | | Impa 2019 TE 2018 T | ST vs. | | 2020 TEST | | ₹ 5 | | Impac 2020 TES 2019 TE | T vs. | | |
|------------|---|-------|---------------------|----------|--------|--------------|----------|---------------|----------------------------|----------|--------|--------------|----|--------|---------|-----------------------------|----------|--------|--------------------|----|--------|----|---------------------------|----------|--------|--------------|----|--------|--------|------------------------------|-----------|------|--------------|
| | | | Charge | \$ Ch | nange | % Change | | Rate | Charge | \$ Cha | nge | % Change | | Rate | C | Charge | \$ Ch | nange | % Change | | Rate | | harge | \$ C | hange | % Change | | Rate | | arge | \$ Ch | ange | % Change |
| | \$ 1 | 4.62 | \$ 14.62 | \$ | 1.95 | 15.4% | \$ | (\$) 15.78 | \$ 15.78 | \$ | 1.16 | 7.9% | \$ | 16.27 | \$ | (\$) 16.27 | \$ | 0.49 | 3.1% | \$ | 16.74 | \$ | (\$) 16.74 | \$ | 0.47 | 2.9% | \$ | 17.11 | | \$) 17.11 | \$ | 0.37 | 2.2% |
| | \$ | | \$ - \$ 0.20 | ş s | | 0.0% | \$ \$ | - | \$ - \$ - | \$ | (0.20) | -100.0% | \$ | - | Ş | | \$ | - | | \$ | - | Ş | - | \$ \$ | - | | \$ | - | Ş c | - | \$ ¢ | | |
| | s s | | \$ 0.20 \$ - | \$ \$ | (0.07) | -100.0% | Š | | \$ - | \$ | (0.20) | -100.0% | ŝ | | Ś | | ş S | | | S | | Ś | - | ŝ | | | ŝ | | Ś | | Š | | |
| | \$ | - : | \$ - | \$ | - | | \$ | | \$ - | \$ | - | | \$ | | \$ | - | \$ | - | | \$ | | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | |
| | \$ | - : | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | |
| | \$ 0.0 | 0170 | \$ 13.60 | \$ | 2.40 | 21.4% | \$ | 0.0189 | \$ 15.12 | \$ | 1.52 | 11.2% | \$ | 0.0201 | \$ | 16.08 | \$ | 0.96 | 6.3% | \$ | 0.0213 | \$ | 17.04 | \$ | 0.96 | 6.0% | \$ | 0.0224 | \$ | 17.92 | \$ | 0.88 | 5.2% |
| | \$ | - 1 | ş - | \$ \$ | - | | \$ | - | \$ - | \$ | - | | \$ | | \$ | - | ş s | - | | \$ | - | \$ | - | ş s | - | | Ş | - | \$ | - | ş s | - | |
| | s s | | \$ - | \$ \$ | (0.08) | -100.0% | Š | | \$ - | \$ | | | ŝ | | Ś | | ş S | | | S | | Ś | - | ŝ | | | ŝ | | Ś | | Š | | |
| | \$ | - 1 | \$ - | \$ | (0.08) | -100.0% | \$ | | \$ - | \$ | - | | \$ | | \$ | - | \$ | - | | \$ | | \$ | - | \$ | | | \$ | - | \$ | - | \$ | - | |
| | -\$ 0.0 | 0001 | \$ (0.08) | \$ | (0.08) | | \$ | - | \$ - | \$ | 0.08 | -100.0% | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | |
| | | 0001 | \$ 0.08 | \$ | 0.08 | | \$ | - | \$ - | | (0.08) | -100.0% | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | |
| | -\$ 0.0 | 0005 | \$ (0.40) | \$ \$ | (0.40) | | \$ | - | \$ - \$ - | \$ | 0.40 | -100.0% | \$ | | \$ | - | ş s | - | | \$ | - | \$ | - | \$ | - | | Ş | - | \$ | - | \$ | | |
| | \$ | | s - | ¢ | | | \$ | | \$ - | \$ | | | Ş | | Ś | | \$ | | | \$ | | Ś | | ş ¢ | | | ç | | Ś | - | \$ \$ | | |
| | 7 | | \$ 28.02 | \$ | 3.72 | 15.3% | Y | | \$ 30.90 | \$ | 2.88 | 10.3% | 7 | | \$ | 32.35 | \$ | 1.45 | 4.7% | 7 | | \$ | 33.78 | \$ | 1.43 | 4.4% | 7 | | \$ | 35.03 | \$ | 1.25 | 3.7% |
| | \$ | | \$ - | \$ | 0.48 | -100.0% | \$ | | \$ - | \$ | - | | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | | | \$ | - | \$ | - | \$ | - | |
| | \$ 0.0 | 0002 | \$ 0.16 | \$ | 0.16 | | \$ | 0.0002 | \$ 0.16 | \$ | - | 0.0% | \$ | - | \$ | - | \$ | (0.16) | -100.0% | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | |
| | \$ | - 1 | \$ - \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ | | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | - | | \$ | - | \$ | - | \$ | | |
| | \$ 0.0 | 0006 | \$ 0.48 | \$ \$ | 0.24 | 100.0% | \$ | 0.0006 | \$ 0.48 | \$ | | 0.0% | ŝ | 0.0007 | Ś | 0.56 | \$ \$ | 0.08 | 16.7% | Ś | 0.0007 | Ś | 0.56 | ŝ | | 0.0% | ŝ | 0.0007 | Ś | 0.56 | \$ \$ | | 0.0% |
| 29.52 | | 0950 | \$ 2.80 | \$ | 0.18 | 7.0% | \$ | | \$ 2.80 | \$ | - | 0.0% | \$ | 0.0950 | \$ | 2.80 | \$ | - | 0.0% | \$ | 0.0950 | \$ | 2.80 | \$ | | 0.0% | \$ | 0.0950 | \$ | 2.80 | \$ | - | 0.0% |
| | \$ 0.7 | 7900 | \$ 0.79 | \$ | - | | \$ | 0.7900 | \$ 0.79 | \$ | - | 0.0% | \$ | 0.7900 | \$ | 0.79 | \$ | - | 0.0% | | | \$ | - | \$ | (0.79) | -100.0% | | | \$ | - | \$ | - | |
| | | | \$ 32.25 | \$ | 4.78 | 17.4% | | | \$ 35.13 | | 2.88 | 8.9% | L. | | \$ | 36.50 | \$ | 1.37 | 3.9% | _ | | \$ | 37.14 | \$ | 0.64 | 1.8% | | | \$ | 38.39 | \$ | 1.25 | 3.4% |
| 830 830 | | 0080 | \$ 6.64 \$ 3.07 | \$ | 0.02 | 0.2% 6.0% | \$ | 0.000 | \$ 6.72 \$ 3.15 | | 0.08 | 1.2% 2.7% | \$ | 0.0083 | ş \$ | 6.89 3.15 | \$ | 0.17 | 2.5% 0.0% | \$ | 0.0084 | Ş | 6.97 3.24 | \$ | 0.08 | 1.2% 2.6% | \$ | 0.0086 | Ş c | 7.13 3.32 | \$ | 0.17 | 2.4% 2.6% |
| 030 | \$ 0.0 | | \$ 41.96 | Ś | 4.97 | 13.4% | 7 | 0.0038 | \$ 45.01 | | 3.05 | 7.3% | 7 | 0.0038 | \$ | 46.54 | Ś | 1.54 | 3.4% | , | 0.0033 | \$ | 47.35 | Ś | 0.81 | 1.7% | 7 | 0.0040 | \$ | 48.85 | Ś | 1.50 | 3.2% |
| 830 | \$ 0.0 | 0044 | \$ 3.65 | \$ | 0.01 | 0.2% | \$ | 0.0044 | \$ 3.65 | \$ | - | 0.0% | \$ | 0.0044 | \$ | 3.65 | \$ | - | 0.0% | \$ | 0.0044 | \$ | 3.65 | \$ | - | 0.0% | \$ | 0.0044 | \$ | 3.65 | \$ | - | 0.0% |
| 830 | | 0013 | \$ 1.08 | \$ | 0.00 | 0.2% | \$ | 0.0013 | \$ 1.08 | \$ | - | 0.0% | \$ | 0.0013 | \$ | 1.08 | \$ | - | 0.0% | \$ | 0.0013 | \$ | 1.08 | \$ | | 0.0% | \$ | 0.0013 | \$ | 1.08 | \$ | - | 0.0% |
| | | 2500 | \$ 0.25 \$ 5.60 | \$ | - | 0.0% | \$ | 0.2300 | \$ 0.25 | \$ | - | 0.0% | \$ | 0.2500 | \$ | 0.25 | \$ | - | 0.0% | \$ | 0.2500 | \$ | 0.25 | \$ | - | 0.0% | \$ | 0.2500 | \$ | 0.25 | \$ | - | 0.0% |
| | | 0070 | \$ 5.60 \$ 39.42 | \$ | | 0.0% | \$ | 0.00.0 | \$ 5.60 \$ 39.42 | \$ | - | 0.0% | \$ | 0.0070 | \$ | 5.60 39.42 | S | - | 0.0% | \$ | 0.0070 | ç | 5.60 39.42 | \$ | | 0.0% | \$ | 0.0070 | \$ | 5.60 39.42 | \$ | - | 0.0% |
| | | 1140 | \$ 16.42 | Ś | - | 0.0% | Ś | | \$ 16.42 | Ś | - | 0.0% | Ś | 0.1140 | \$ | 16.42 | Ś | - | 0.0% | Ś | 0.1140 | \$ | 16.42 | Ś | - | 0.0% | Ś | 0.1140 | \$ | 16.42 | Ś | - | 0.0% |
| | | | \$ 20.16 | \$ | - | 0.0% | \$ | 0.1400 | \$ 20.16 | \$ | - | 0.0% | \$ | 0.1400 | \$ | 20.16 | \$ | - | 0.0% | \$ | 0.1400 | \$ | 20.16 | \$ | - | 0.0% | \$ | 0.1400 | \$ | 20.16 | \$ | - | 0.0% |
| | | | \$ 70.40 | \$ | - | 0.0% | \$ | | \$ 70.40 | \$ | - | 0.0% | \$ | 0.0880 | \$ | 70.40 | \$ | - | 0.0% | \$ | 0.0000 | \$ | 70.40 | \$ | - | 0.0% | \$ | 0.0880 | \$ | 70.40 | \$ | - | 0.0% |
| | \$ 0.1 | 1030 | ş - | \$ | - | | \$ | 0.1030 | \$ - | \$ | | | \$ | 0.1030 | \$ | - | \$ | - | | \$ | 0.1030 | \$ | - | \$ | - | | \$ | 0.1030 | \$ | - | \$ | | |
| | | | \$ 128.54 | \$ | 4.98 | 4.0% | | | \$ 131.58 | \$ | 3.05 | 2.4% | Т | | \$ | 133.12 | \$ | 1.54 | 1.2% | _ | | \$ | 133.93 | \$ | 0.81 | 0.6% | | | \$ ' | 135.42 | \$ | 1.50 | 1.1% |
| | | 13% | \$ 16.71 | \$ | 0.65 | 4.0% | | 13% | \$ 17.11 | \$ | 0.40 | 2.4% | | 13% | \$ | 17.31 | \$ | 0.20 | 1.2% | | 13% | \$ | 17.41 | \$ | 0.10 | 0.6% | | 13% | \$ | 17.61 | \$ | 0.19 | 1.1% |
| | | : | \$ 145.25 | \$ | 5.63 | 4.0% | | | \$ 148.69 | \$ | 3.44 | 2.4% | | | \$ | 150.43 | \$ | 1.74 | 1.2% | | | \$ | 151.34 | \$ | 0.91 | 0.6% | | | \$ | 153.03 | \$ | 1.69 | 1.1% |
| | | | £ 445.05 | \$ | 5.63 | 4.00/ | | | \$ 148.69 | \$ | 3.44 | 0.40/ | | | • | 450.40 | \$ | 1.74 | 4.00/ | | | | 454.04 | \$ | 0.91 | 0.00/ | | | \$ | 452.02 | \$ S | 1.69 | 4.40/ |
| | | | \$ 145.25 | Þ | 5.03 | 4.0% | | | \$ 148.69 | \$ | 3.44 | 2.4% | | | • | 150.43 | \$ | 1./4 | 1.2% | | | \$ | 151.34 | ¢ | 0.91 | 0.6% | | | \$ | 153.03 | ¢ | 1.09 | 1.1% |
| • | | | \$ 122.94 | \$ | 4.98 | 4.2% | _ | | \$ 125.98 | \$ | 3.05 | 2.5% | _ | | \$ | 127.52 | \$ | 1.54 | 1.2% | _ | | \$ | 128.33 | \$ | 0.81 | 0.6% | | | \$. | 129.82 | \$ | 1.50 | 1.2% |
| | | 13% | | \$ | 0.65 | 4.2% | | 13% | | | 0.40 | 2.5% | | 13% | | 16.58 | \$ | 0.20 | 1.2% | | 1070 | \$ | 16.68 | \$ | 0.10 | 0.6% | | 13% | \$ | 16.88 | \$ | 0.19 | 1.2% |
| | | 1 | \$ 138.92 | \$ \$ | 5.63 | 4.2% | | | \$ 142.36 | \$ \$ | 3.44 | 2.5% | | | \$ | 144.10 | \$ \$ | 1.74 | 1.2% | | | \$ | 145.01 | \$ | 0.91 | 0.6% | | | \$ | 146.70 | \$ | 1.69 | 1.2% |
| | | : | \$ 138.92 | \$ | 5.63 | 4.2% | | | \$ 142.36 | \$ | 3.44 | 2.5% | | | \$ | 144.10 | \$ | 1.74 | 1.2% | | | \$ | 145.01 | \$ | 0.91 | 0.6% | | | \$ ' | 146.70 | \$ | 1.69 | 1.2% |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 3 | 3.69% | | | | | | 3.69% | | | | | | 3.69% | | | | | | | 3.69% | | | | | | | 3.69% | | | | | |



Appendix 2-W Bill Impacts - GS<50

Customer Class: GS<50

TOU / non-TOU: TOU

Consumption

2,000

Impact 2016 TEST vs.

| | Consumption | • | | 2,000 | l | |
|--|-------------|-----------|-----|-------------------|----|-----------------|
| | | | | 2015 (Board-A | | |
| | Charge Unit | Volume | | Rate (\$) | | Charge (\$) |
| Monthly Service Charge | Monthly | 1 | \$ | 26.08 | \$ | 26.08 |
| Smart Meter Rate Adder | Monthly | 1 | \$ | | ŝ | - |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 0.55 | \$ | 0.55 |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 0.14 | \$ | 0.14 |
| | | 1 | \$ | | \$ | - |
| | | 1 | \$ | | \$ | - |
| Distribution Volumetric Rate | per kWh | 2,000 | \$ | 0.0139 | \$ | 27.80 |
| Smart Meter Disposition Rider | per kWh | 2,000 | \$ | | \$ | - |
| LRAM & SSM Rate Rider | per kWh | 2,000 | \$ | | \$ | - |
| ICM Rate Rider (2014) | per kWh | 2,000 | \$ | 0.0001 | \$ | 0.20 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) | per kWh | 2,000 | \$ | 0.0004 | \$ | 0.80 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kWh | 2,000 | \$ | | \$ | - |
| Account 1575 | per kWh | 2,000 | \$ | | \$ | - |
| Recovery of Stranded Meter Assets (2016) | per kWh | 2,000 | ŝ | | ŝ | - |
| ,, | | 2,000 | \$ | | \$ | - |
| | | 2,000 | \$ | | \$ | - |
| Sub-Total A (excluding pass through) | | , , , , , | | | \$ | 55.57 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kWh | 2,000 | -\$ | 0.0006 | \$ | (1.20) |
| Disposition of Deferral/Variance Accounts (2016) | per kWh | 2,000 | \$ | | \$ | , |
| | P 4 | 2,000 | Ś | | \$ | - |
| | | 2,000 | \$ | | \$ | - |
| Low Voltage Service Charge | per kWh | 2,000 | \$ | 0.0003 | \$ | 0.60 |
| Line Losses on Cost of Power | p | 69.00 | \$ | 0.0950 | \$ | 6.56 |
| Smart Meter Entity Charge | Monthly | 1 | Ś | 0.7900 | ŝ | 0.79 |
| Sub-Total B - Distribution (includes Sub-Total A) | | | Ť | | s | 62.32 |
| RTSR - Network | per kWh | 2,069 | \$ | 0.0072 | \$ | 14.90 |
| RTSR - Line and Transformation Connection | per kWh | 2,069 | \$ | 0.0030 | \$ | 6.21 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 83.42 |
| Wholesale Market Service Charge (WMSC) | per kWh | 2,069 | \$ | 0.0044 | \$ | 9.10 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 2,069 | \$ | 0.0013 | \$ | 2.69 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | \$ | 0.25 |
| Debt Retirement Charge (DRC) | per kWh | 2,000 | \$ | 0.0070 | \$ | 14.00 |
| TOU - Off Peak | per kWh | 1,280 | \$ | 0.0770 | \$ | 98.56 |
| TOU - Mid Peak | per kWh | 360 | \$ | 0.1140 | \$ | 41.04 |
| TOU - On Peak | per kWh | 360 | \$ | 0.1400 | \$ | 50.40 |
| Energy - RPP - Tier 1 | per kWh | 1,000 | \$ | 0.0880 | \$ | 88.00 |
| Energy - RPP - Tier 2 | per kWh | 1,000 | \$ | 0.1030 | \$ | 103.00 |
| | | | | | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 299.46 |
| HST | | | | 13% | \$ | 38.93 |
| Total Bill (including HST) | | | | | \$ | 338.39 |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Total Bill on TOU (including OCEB) | | | | | \$ | 338.39 |
| | | | | | | |
| | | _ | | | \$ | 300.46 |
| Total Bill on RPP (before Taxes) | | | | | | |
| HST | | | | 13% | \$ | 39.06 |
| HST Total Bill (including HST) | | | | 13% | \$ | 39.06 339.52 |
| HST Total Bill (including HST) Ontario Clean Energy Benefit ¹ | | | | 13% | \$ | 339.52 |
| HST Total Bill (including HST) | | | | 13% | | |

| | | ST YEAR 1 | | Impa 2016 TE 2015 B | ST vs. | | 2017 TEST Propos | | Impa 2017 TE 2016 T | ST vs. | | 2018 TEST Propo | | R 3 | Impa 2018 TE 2017 T | ST vs. | | 2019 TEST Propo | | 2019 T | pact EST vs. TEST | | 2020 TEST YEAR 5 Proposed Pate Charge | | | Impa 2020 TE: 2019 T | ST vs. |
|-------|------------------------|-----------------------|----|---------------------------|--------------------|----|---------------------|------------------------------|---------------------------|--------------|----|--------------------|-----------|------------------------|---------------------------|--------------|----|--------------------|-----------------------|--------------------|-------------------------|-----|---------------------------------------|-----------------------|----|----------------------------|--------------|
| | Rate | Charge | | \$ Change | % Change | | Rate | Charge | \$ Change | % Change | | Rate | | arge | \$ Change | % Change | | Rate | Charge | \$ Change | % Change | | Rate | Charge | 1 | Change | % Change |
| - | \$ 30.09 | \$ 30.09 | Ś | 4.01 | 15.4% | S | 32.71 | (\$) \$ 32.71 | \$ 2.62 | 8.7% | Ś | (\$) | | \$) 33.48 | \$ 0.77 | 2.4% | \$ | (\$) 33.58 | (\$) \$ 33.58 | \$ 0.09 | 0.3% | \$ | (\$) 33.73 | \$ 33.73 | S | 0.16 | 0.5% |
| | \$ - | \$ - | \$ | - | | \$ | - | \$ - | \$ - | | \$ | - | \$ | | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | | |
| | \$ 0.55 | \$ 0.55 | \$ | - | 0.0% | \$ | - : | \$ - | \$ (0.55) | -100.0% | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| | \$ - | \$ - | \$ | (0.14) | -100.0% | \$ | - | \$ - | \$ - | | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| | \$ - \$ - | \$ - | \$ | | | \$ | | | \$ - \$ - | | \$ | | \$ | | \$ - | | \$ | | \$ - | \$ - | | \$ | | \$ - | \$ | | |
| | \$ 0.0167 | \$ 33.40 | \$ | 5.60 | 20.1% | \$ | 0.0183 | \$ 36.60 | \$ 3.20 | 9.6% | \$ | 0.0194 | Ś | 38.80 | \$ 2.20 | 6.0% | Ś | 0.0208 | \$ 41.60 | \$ 2.80 | 7.2% | ŝ | 0.0219 | \$ 43.80 | ŝ | 2.20 | 5.3% |
| | \$ - | \$ - | \$ | | | \$ | | \$ - | \$ - | | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| | \$ - | \$ - | \$ | | | \$ | - : | \$ - | \$ - | | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| | \$ - | \$ - | \$ | (0.20) | -100.0% -100.0% | \$ | - | \$ - | \$ - \$ - | | \$ | - | Ş | - | \$ - | | Ş | - | \$ - | \$ - | | Ş | - | ş - | Ş | - | |
| | \$ 0.0001 | \$ 0.20 | S | 0.20 | -100.0% | s | | \$ - | \$ (0.20) | -100.0% | S | | s | | \$ - | | s | | \$ - | \$ - | | S | | \$ - | S | | |
| | \$ 0.0003 | \$ (0.60) | \$ | (0.60) | | \$ | - | \$ - | \$ 0.60 | -100.0% | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | | \$ - | \$ | | |
| | \$ 0.0002 | \$ 0.40 | \$ | 0.40 | | \$ | | \$ - | \$ (0.40) | -100.0% | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| | \$ - | \$ - | \$ | - | | \$ | - : | \$ - | \$ - | | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| - | ş - | \$ 64.04 | \$ | 8.47 | 15.2% | \$ | - 1 | \$ - \$ 69.31 | \$ 5.27 | 8.2% | \$ | - | Ş | 72.28 | \$ 2.97 | 4.3% | Ş | - | \$ - \$ 75.18 | \$ 2.89 | 4.0% | \$ | - | \$ - | \$ | 2.36 | 3.1% |
| - | s - | \$ 64.04 | Ś | 1.20 | -100.0% | S | | \$ - | \$ 5.27 | 8.2% | S | - | S | - 12.28 | \$ 2.97 | 4.376 | S | - | \$ 75.18 | \$ 2.85 | 4.0% | S | - | \$ 77.55 | S | 2.30 | 3.1% |
| | \$ 0.0002 | \$ 0.40 | \$ | 0.40 | 100.070 | \$ | 0.0002 | \$ 0.40 | \$ - | 0.0% | \$ | - | \$ | - | \$ (0.40) | -100.0% | Ś | - | \$ - | \$ - | | \$ | - | \$ - | s | | |
| | \$ - | \$ - | \$ | - | | \$ | - : | \$ - | \$ - | | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| | \$ - | \$ - | \$ | - | | \$ | | \$ - | \$ - | | \$ | - | \$ | - | \$ - | | \$ | - | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| 73.80 | \$ 0.0005 \$ 0.0950 | \$ 1.00 \$ 7.01 | \$ | 0.40 | 66.7% 7.0% | \$ | 0.0005 | \$ 1.00 \$ 7.01 | \$ - \$ - | 0.0% | \$ | 0.0006 | Ş | 1.20 7.01 | \$ 0.20 \$ - | 20.0% | \$ | 0.0000 | \$ 1.20 \$ 7.01 | \$ - \$ - | 0.0% | | 0.0006 | \$ 1.20 \$ 7.01 | \$ | | 0.0% |
| 73.00 | \$ 0.0950 \$ 0.7900 | \$ 0.79 | ٩ | 0.46 | 7.0% | \$ | 0.7900 | \$ 0.79 | \$ - | 0.0% | \$ | 0.7900 | Ś | 0.79 | \$ - | 0.0% | ۶ | 0.0950 | \$ 7.01 | \$ (0.79 | |) > | 0.0950 | \$ 7.01 | \$ | - | 0.0% |
| | 0.7300 | \$ 73.24 | \$ | 10.93 | 17.5% | Ť | 0.7500 | 78.51 | \$ 5.27 | 7.2% | Ť | 0.7500 | \$ | 81.28 | \$ 2.77 | 3.5% | | | \$ 83.39 | \$ 2.10 | | i | | \$ 85.74 | \$ | 2.36 | 2.8% |
| | \$ 0.0072 | \$ 14.93 | \$ | 0.03 | 0.2% | \$ | 0.0073 | \$ 15.14 | \$ 0.21 | 1.4% | \$ | 0.0075 | \$ | 15.55 | \$ 0.41 | 2.7% | \$ | 0.00.0 | \$ 15.76 | \$ 0.23 | | | | \$ 15.97 | \$ | 0.21 | 1.3% |
| 2074 | \$ 0.0032 | \$ 6.64 | \$ | 0.43 | 6.9% | \$ | 0.0032 | \$ 6.64 | \$ - | 0.0% | \$ | 0.0033 | \$ | 6.84 | \$ 0.21 | 3.1% | \$ | 0.0034 | \$ 7.05 | \$ 0.23 | | | 0.0035 | \$ 7.26 | \$ | 0.21 | 2.9% |
| 2074 | \$ 0.0044 | \$ 94.81 \$ 9.12 | \$ | 11.39 | 13.7% 0.2% | c | 0.0044 | \$ 100.29 \$ 9.12 | \$ 5.48 \$ - | 5.8% 0.0% | c | 0.0044 | \$ 1 | 9.12 | \$ 3.39 | 3.4% 0.0% | S | 0.0044 | \$ 106.20 \$ 9.12 | \$ 2.52 | 0.0% | | 0.0044 | \$ 108.97 \$ 9.12 | \$ | 2.77 | 2.6% 0.0% |
| | \$ 0.0044 | \$ 2.70 | Ś | 0.02 | 0.2% | Ś | 0.0044 | \$ 2.70 | \$ - | 0.0% | Ś | 0.0044 | Ś | 2.70 | \$ - | 0.0% | Ś | 0.0044 | \$ 2.70 | \$ - | 0.0% | | 0.0044 | \$ 2.70 | S | | 0.0% |
| | \$ 0.2500 | \$ 0.25 | \$ | - | 0.0% | \$ | 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ | 0.2500 | \$ | 0.25 | \$ - | 0.0% | \$ | 0.2500 | \$ 0.25 | \$ - | 0.0% | | 0.2500 | \$ 0.25 | \$ | | 0.0% |
| | \$ 0.0070 | \$ 14.00 | \$ | - | 0.0% | \$ | 0.00.0 | \$ 14.00 | \$ - | 0.0% | \$ | 0.0070 | | 14.00 | \$ - | 0.0% | \$ | 0.00.0 | \$ 14.00 | \$ - | 0.0% | | 0.0070 | \$ 14.00 | \$ | - | 0.0% |
| | \$ 0.0770 | \$ 98.56 | \$ | - | 0.0% | \$ | 0.0770 | \$ 98.56 | \$ - | 0.0% | \$ | 0.0770 | | 98.56 | \$ - | 0.0% | \$ | 0.0770 | \$ 98.56 | \$ - | 0.0% | 11. | 0.0770 | \$ 98.56 | \$ | - | 0.0% |
| | \$ 0.1140 \$ 0.1400 | \$ 41.04 \$ 50.40 | \$ | | 0.0% | \$ | 0.1140 | \$ 41.04 \$ 50.40 | \$ - ¢ - | 0.0% | \$ | 0.1140 0.1400 | | 41.04 50.40 | \$ - | 0.0% | \$ | 0.11-0 | \$ 41.04 \$ 50.40 | \$ - | 0.0% | 117 | 0.1140 0.1400 | \$ 41.04 \$ 50.40 | \$ | - | 0.0% |
| | \$ 0.0880 | \$ 88.00 | Ś | | 0.0% | Ś | | \$ 88.00 | \$ - | 0.0% | Ś | 0.0880 | | 88.00 | \$ - | 0.0% | Ś | | \$ 88.00 | \$ - | 0.0% | 11. | | \$ 88.00 | Ś | | 0.0% |
| L | \$ 0.1030 | \$ 103.00 | \$ | | 0.0% | \$ | | \$ 103.00 | \$ - | 0.0% | \$ | | \$ 1 | 103.00 | \$ - | 0.0% | \$ | | \$ 103.00 | \$ - | 0.0% | \$ | | \$ 103.00 | \$ | - | 0.0% |
| | | | | | | | | | | | | | | | \$ - | | | | | \$ - | | | | | \$ | | |
| | | \$ 310.88 | \$ | 11.42 | 3.8% | | ! | 316.36 | \$ 5.48 | 1.8% | | | | 319.75 | \$ 3.39 | 1.1% | | | \$ 322.27 | \$ 2.52 | | | | \$ 325.04 | \$ | 2.77 | 0.9% |
| | 13% | \$ 40.41 \$ 351.29 | \$ | 1.48 12.90 | 3.8% 3.8% | | 13% | \$ 41.13 \$ 357.48 | \$ 0.71 \$ 6.19 | 1.8% 1.8% | | 13% | | 41.57 361.32 | \$ 0.44 \$ 3.84 | 1.1% | | 13% | \$ 41.90 \$ 364.16 | \$ 0.30 \$ 2.85 | | | 13% | \$ 42.26 \$ 367.30 | \$ | 0.36 3.13 | 0.9% 0.9% |
| | | \$ 331.29 | S | 12.90 | 3.0 % | | | \$ 337.46 | \$ 0.19 | 1.076 | | | 9 . | 301.32 | \$ 3.64 | 1.170 | | | \$ 304.10 | \$ 2.00 | 0.676 | | | φ 307.30 | 8 | 3.13 | 0.5% |
| | | \$ 351.29 | \$ | 12.90 | 3.8% | | | \$ 357.48 | \$ 6.19 | 1.8% | | | \$ 3 | 361.32 | \$ 3.84 | 1.1% | | | \$ 364.16 | \$ 2.85 | 0.8% | | | \$ 367.30 | \$ | 3.13 | 0.9% |
| | | | | | | | | | | | | | | | \$ - | | | | | \$ - | | | | | \$ | - | |
| Г | 4001 | \$ 311.88 \$ 40.54 | \$ | 11.42 1.48 | 3.8% 3.8% | | 4001 | \$ 317.36 \$ 41.26 | \$ 5.48 \$ 0.71 | 1.8% 1.8% | | 4001 | | 320.75 41.70 | \$ 3.39 \$ 0.44 | 1.1% 1.1% | | | \$ 323.27 \$ 42.03 | \$ 2.52 \$ 0.33 | | | 4007 | \$ 326.04 \$ 42.39 | | 2.77 0.36 | 0.9% 0.9% |
| | 13% | \$ 40.54 \$ 352.42 | \$ | 1.48 | 3.8% | | 13% | \$ 41.26 \$ 358.61 | \$ 6.19 | 1.8% | | 13% | | 41.70 362.45 | \$ 0.44 | 1.1% | | 13% | \$ 42.03 \$ 365.29 | \$ 0.3 | | | | \$ 42.39 \$ 368.43 | \$ | 3.13 | 0.9% |
| | | ¢ 250 10 | \$ | 12.90 | 2.007 | L | | 250.61 | \$ - | 4.000 | L | | | 200 45 | \$ - | 4 451 | | | £ 205.00 | \$ - \$ 2.85 | 0.00 | Ш | | £ 200.10 | \$ | 2.42 | 0.001 |
| - 1 | | \$ 352.42 | \$ | 12.90 | 3.8% | | | 358.61 | \$ 6.19 | 1.8% | | | \$ | 362.45 | \$ 3.84 | 1.1% | | | \$ 365.29 | \$ 2.85 | 0.8% | | | \$ 368.43 | \$ | 3.13 | 0.9% |
| | | | _ | | | _ | | | | | | | | | | | | | | | | | | | | | |

Impact 2018 TEST vs.

Impact 2019 TEST vs.

Impact 2017 TEST vs.

3.69% 3.69% 3.69% 3.69% 3.69%

PowerStream Inc. Custom IR EDR Application Section V

File Number: Schedule 1
Tab: Page: 3 of 8
Schedule May 22, 2015

EB-2015-0003

EB-2015-0003 PowerStream Inc. Custom IR EDR Application Section V Tab 3
Schedule 1 File Number: Exhibit: Tab: Tab: Page 4 of 8
Schedule: Page: Iled May 22, 2015



Monthly Service Charge

Smart Meter Rate Adder

ICM Rate Rider (2014)

Account 1575

Distribution Volumetric Rate

Smart Meter Disposition Rider LRAM & SSM Rate Rider ICM Rate Rider (2014)

Recovery of CGAAP/CWIP Differential

Sub-Total A (excluding pass through)

Low Voltage Service Charge Line Losses on Cost of Power

Deferral/Variance Account Disposition Rate Rider (2014)
Disposition of Deferral/Variance Accounts (2016) Disposition of Global Adjustment Sub-Account (2014) Disposition of Global Adjustment Sub-Account (2016)

Smart Meter Entity Charge

Sub-Total B - Distribution (includes Sub-Total A)

RTSR - Network

RTSR - Line and Transformation Connection

Sub-Total C - Delivery (including Sub-Total B)

Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)

Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak

Total Bill on TOU (before Taxes) Total Bill (including HST) Ontario Clean Energy Benefit ¹
Total Bill on TOU (including OCEB) Total Bill on RPP (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit ¹
Total Bill on RPP (including OCEB)

TOU - Mid Peak

Loss Factor (%)

TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2

Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)

Appendix 2-W Bill Impacts - GS > 50

Customer Class: GS > 50

TOU / non-TOU: TOU

Load

Monthly

Monthly

Monthly

per kW per kW per kW per kW per kW per kW per kW

per kW per kW per kW per kW

per kWh per kWh Monthly per kWh per kWh per kWh per kWh

per kWh

80,000 250

| | _ | | | | ſ |
|----------|----------------|--------|----------------------|-----------------------|--------|
| | | 2015 | | | |
| | | Board- | Ap | | |
| Volume | | Rate | | Charge | |
| | _ | (\$) | | (\$) | |
| 1 | \$ | 138.48 | \$ | 138.48 | |
| 1 | \$ | - | \$ | - | |
| 1 | \$ | 6.99 | \$ | 6.99 | |
| 1 | \$ | 0.72 | \$ | 0.72 | |
| 1 | \$ | - | \$ | - | |
| 1 | \$ | - | \$ \$ \$ \$ | - | |
| 250 | \$ | 3.3278 | \$ | 831.95 | |
| 250 | \$ | - | \$ | - | |
| 250 | \$ | - | \$ | - | |
| 250 | \$ | 0.0173 | \$ | 4.33 | |
| 250 | \$ | 0.0134 | \$ | 3.35 | |
| 250 | \$ | | \$ | - | |
| 250 | Ś | - | \$ | - | |
| 250 | \$ | | \$ | - | |
| 250 | \$ | | \$ | - | |
| 250 | \$ | | \$ \$ \$ \$ \$ | _ | |
| | 7 | | \$ | 985.82 | |
| 250 | -\$ | 0.2207 | \$ | (55.18) | |
| 250 | \$ | 0.2207 | \$ | (33.10) | |
| 250 | ۰\$ | 0.0720 | \$ | (18.00) | |
| 250 | | 0.0720 | \$ | (10.00) | |
| 250 | \$ | | Þ | - | |
| 230 | \$ \$ \$ | - | | | |
| | \$ | - | | | |
| | \$ | | | | |
| 250 | \$ | 0.1189 | \$ | 29.73 | |
| 2,760.00 | \$ | 0.0950 | \$ | 262.20 | 2,952. |
| | | | \$ | - | |
| | | | \$ | 1,204.57 | |
| 250 | \$ | 2.9192 | \$ | 729.80 | |
| 250 | \$ | 1.1726 | \$ | 293.15 | |
| | | | \$ | 2,227.52 | ļ |
| 82,760 | \$ | 0.0044 | \$ | 364.14 | 82 |
| 82,760 | \$ | 0.0013 | \$ | 107.59 | 829 |
| 1 | \$ | 0.25 | \$ | 0.25 | |
| 80,000 | \$ | 0.0070 | \$ | 560.00 | |
| 51,200 | \$ | 0.0770 | \$ | 3,942.40 | |
| 14,400 | \$ | 0.1140 | \$ | 1,641.60 | |
| 14,400 | \$ | 0.1400 | \$ | 2,016.00 | |
| 1,000 | \$ | 0.0880 | \$ | 88.00 | |
| 79,000 | \$ | 0.1030 | \$ | 8,137.00 | |
| | | | | | |
| | | | \$ | 10,859.50 | |
| | 1 | 13% | \$ | 1,411.73 | |
| | | 13/6 | \$ | 12,271.23 | |
| | 1 | | Ÿ | 12,211.23 | |
| | | | • | 42 274 22 | |
| | | | \$ | 12,271.23 | |
| | | | _ | 44 404 == | |
| | 1 | 4001 | \$ | 11,484.50 | |
| | 1 | 13% | \$ | 1,492.98 12,977.48 | |
| | 1 | | ð | 12,811.40 | |
| | | | \$ | 12,977.48 | |
| | | | Ì | .2,240 | |
| | | | | | ı |
| | | 3.45% | | | |
| | _ | 3.4370 | 1 | | |

| | | ST YEAR 1 | 2016 T | pact EST vs. Bridge | | | ST YEAR 2 | 2017 TE 2016 | EST vs. | | TEST YEAR 3 | 2018 TE 2017 | ST vs. | | EST YEAR 4 | Imp 2019 TI 2018 | | | ST YEAR 5 | 2020 TE 2019 | ST vs. |
|------|------------------|----------------------------|-----------------------|---------------------------|----|------------------|----------------------------|---------------------|--------------------|------------------------|----------------------------|-----------------|----------------------|------------------------|----------------------------|------------------------|--------------|------------------------|----------------------------|------------------|--------------|
| | Rate (\$) | Charge (\$) | \$ Change | % Change | | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change |
| : | 138.48 | \$ 138.48 | \$ - | 0.0% | \$ | 138.48 | \$ 138.48 | \$ - | 0.0% | \$ 138.48 | \$ 138.48 | \$ - | 0.0% | \$ 138.48 | \$ 138.48 | \$ - | 0.0% | | \$ 138.48 | \$ - | 0.0% |
| - 13 | 6.99 | \$ - \$ 6.99 | \$ - | 0.0% | \$ | - | \$ - | \$ - | -100.0% | \$ - | \$ - | \$ - | | \$ - \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| 1 | 5 - | \$ - | \$ (0.72 | | | | \$ - | \$ (0.99) | -100.076 | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ - | s - | \$ - | |
| | - | \$ - | \$ - | | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | | \$ - | \$ - | | \$ | | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | 4.0220 | \$ 1,005.50 \$ | \$ 173.55 | 20.9% | \$ | 4.4497 | \$ 1,112.43 | \$ 106.93 | 10.6% | \$ 4.6761 | \$ 1,169.03 | \$ 56.60 | 5.1% | \$ 4.8998 | \$ 1,224.95 | \$ 55.93 \$ - | 4.8% | \$ 5.0969 | \$ 1,274.23 | \$ 49.27 | 4.0% |
| | | \$ - | \$ - | | \$ | | š - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | - | \$ - | \$ (4.33 | | | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | - | \$ - | \$ (3.35 | | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| -3 | 0.0126 | \$ (3.15) \$ (14.10) | \$ (3.15 | | \$ | - | \$ - e . | \$ 3.15 \$ 14.10 | -100.0% -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| 3 | 0.0364 | \$ (14.10) | \$ (14.10 | " | Ś | | \$ - | \$ 14.10 | -100.076 | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ - | s - | \$ - | |
| | - | \$ - | \$ - | | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | - | \$ - | \$ - | | \$ | | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | 7 | \$ - | \$ - | |
| | | \$ 1,133.72 | \$ 147.91 \$ 55.18 | | | | \$ 1,250.91 | \$ 117.19 | 10.3% | ć | \$ 1,307.51 | \$ 56.60 | 4.5% | Ś - | \$ 1,363.43 \$ - | \$ 55.93 | 4.3% | | \$ 1,412.71 \$ - | \$ 49.27 | 3.6% |
| 3 | 0.0309 | \$ 7.73 | \$ 7.73 | | Ś | 0.0309 | \$ 7.73 | \$ - | 0.0% | \$ - | \$ - | \$ (7.73) | -100.0% | \$ - | \$ - | \$ - | | 7 | š - | \$ - | |
| | - | \$ - | \$ 18.00 | | \$ | | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | 0.4161 | \$ 104.03 | \$ 104.03 | 3 | \$ | 0.4161 | \$ 104.03 | \$ - | 0.0% | \$ - | \$ - | \$ (104.03) | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| - 13 | | | | | 5 | | | | | \$ - ¢ . | | | | \$ - ¢ . | | | | \$ - e . | | | |
| | | | | | \$ | | | | | \$ - | | | | \$ - | | | | \$ - | | | |
| | 0.1989 | \$ 49.73 | \$ 20.00 | | | 0.2092 | \$ 52.30 | \$ 2.58 | | \$ 0.2192 | \$ 54.80 | \$ 2.50 | 4.8% | \$ 0.2299 | \$ 57.48 | \$ 2.68 | | \$ 0.2299 | \$ 57.48 | \$ - | 0.0% |
| 2.00 | 0.0950 | \$ 280.44 | \$ 18.24 | 7.0% | \$ | 0.0950 | \$ 280.44 | \$ - | 0.0% | \$ 0.0950 | \$ 280.44 | \$ - | 0.0% | \$ 0.0950 | \$ 280.44 | \$ - | 0.0% | \$ 0.0950 | \$ 280.44 | \$ - | 0.0% |
| - | | \$ 1,575.64 | \$ 371.07 | 30.8% | Ⅎ⊢ | | \$ 1,695.40 | \$ - | 7.6% | | \$ 1,642.75 | \$ (52.65) | -3.1% | | \$ 1,701.35 | \$ 58.60 | 3.6% | | \$ 1,750.62 | \$ 49.27 | 2.9% |
| 250 | 5 2.8960 | \$ 724.00 | \$ (5.80 | | | 2.9367 | \$ 734.18 | \$ 10.18 | 1.4% | \$ 2.9823 | \$ 745.58 | \$ 11.40 | 1.6% | \$ 3.0321 | \$ 758.03 | \$ 12.45 | 1.7% | \$ 3.0802 | \$ 770.05 | \$ 12.03 | 1.6% |
| 250 | 5 1.2343 | \$ 308.58 | \$ 15.43 | | | 1.2538 | \$ 313.45 | \$ 4.88 | | \$ 1.2758 | \$ 318.95 | \$ 5.50 | 1.8% | \$ 1.2998 | \$ 324.95 | \$ 6.00 | | \$ 1.3234 | | \$ 5.90 | 1.8% |
| 2952 | 5 0.0044 | \$ 2,608.21 \$ 364.99 | \$ 380.70 \$ 0.84 | | | 0.0044 | \$ 2,743.02 \$ 364.99 | \$ 134.81 | 5.2% 0.0% | \$ 0.0044 | \$ 2,707.27 \$ 364.99 | \$ (35.75) | -1.3% 0.0% | \$ 0.0044 | \$ 2,784.32 \$ 364.99 | \$ 77.05 | 2.8% 0.0% | \$ 0.0044 | \$ 2,851.52 \$ 364.99 | \$ 67.20 | 2.4% 0.0% |
| 2952 | 5 0.0044 | \$ 107.84 | \$ 0.84 | | | 0.0044 | \$ 107.84 | \$ - | 0.0% | \$ 0.0044 | \$ 107.84 | \$ - | 0.0% | \$ 0.0044 | \$ 107.84 | \$ - | 0.0% | \$ 0.0044 | \$ 107.84 | \$ - \$ - | 0.0% |
| | 0.2500 | \$ 0.25 | \$ - | 0.0% | | 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% |
| | 5 0.0070 | \$ 560.00 | \$ - | 0.0% | | 0.0070 | \$ 560.00 | \$ - | 0.0% | \$ 0.0070 | \$ 560.00 | \$ - | 0.0% | \$ 0.0070 | \$ 560.00 | \$ - | 0.0% | \$ 0.0070 | \$ 560.00 | \$ - | 0.0% |
| 13 | 0.0770 0.1140 | \$ 3,942.40 \$ 1,641.60 | \$ - | 0.0% | | 0.0770 0.1140 | \$ 3,942.40 \$ 1,641.60 | \$ - \$ - | 0.0% | \$ 0.0770 \$ 0.1140 | \$ 3,942.40 \$ 1,641.60 | \$ - | 0.0% | \$ 0.0770 \$ 0.1140 | \$ 3,942.40 \$ 1,641.60 | \$ - \$ - | 0.0% | \$ 0.0770 \$ 0.1140 | \$ 3,942.40 \$ 1,641.60 | \$ - | 0.0% |
| | | \$ 2,016.00 | \$ - | 0.0% | | 0.1140 | \$ 2,016.00 | \$ - | 0.0% | \$ 0.1140 | \$ 2,016.00 | \$ - | 0.0% | \$ 0.1140 | \$ 2,016.00 | \$ - | 0.0% | \$ 0.1140 | \$ 2,016.00 | \$ - | 0.0% |
| | 0.0880 | \$ 88.00 | \$ - | 0.0% | \$ | 0.0880 | \$ 88.00 | \$ - | 0.0% | \$ 0.0880 | \$ 88.00 | \$ - | 0.0% | \$ 0.0880 | \$ 88.00 | \$ - | 0.0% | \$ 0.0880 | \$ 88.00 | \$ - | 0.0% |
| | 0.1030 | \$ 8,137.00 | \$ - | 0.0% | \$ | 0.1030 | \$ 8,137.00 | \$ - | 0.0% | \$ 0.1030 | \$ 8,137.00 | \$ - | 0.0% | \$ 0.1030 | \$ 8,137.00 | \$ - | 0.0% | \$ 0.1030 | \$ 8,137.00 | \$ - | 0.0% |
| | | \$ 11,241.29 | \$ 381.79 | 3.5% | 4 | | \$ 11,376.10 | \$ 134.81 | 1.2% | | \$ 11,340.35 | \$ (35.75) | -0.3% | | \$ 11,417.40 | \$ 77.05 | 0.7% | | \$ 11,484.60 | \$ 67.20 | 0.6% |
| | 13% | | \$ 49.63 | | | 13% | | \$ 134.81 | 1.2% | 13% | | \$ (35.75) | | 13% | | \$ 10.02 | | 13% | | \$ 8.74 | 0.6% |
| | 13/0 | \$ 12,702.65 | \$ 431.42 | | | | \$ 12,854.99 | \$ 152.34 | 1.2% | 13/0 | \$ 12,814.59 | \$ (40.40) | | 1370 | \$ 12,901.66 | \$ 87.07 | 0.7% | | \$ 12,977.59 | \$ 75.94 | 0.6% |
| | | | \$ - | | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | |
| | | \$ 12,702.65 | \$ 431.42 | 3.5% | | | \$ 12,854.99 | \$ 152.34 | 1.2% | | \$ 12,814.59 | \$ (40.40) | -0.3% | | \$ 12,901.66 | \$ 87.07 | 0.7% | | \$ 12,977.59 | \$ 75.94 | 0.6% |
| - | | \$ 11,866.29 | \$ 381.79 | 3.3% | 1 | | \$ 12,001.10 | \$ 134.81 | 1.1% | | \$ 11,965.35 | \$ (35.75) | -0.3% | | \$ 12,042.40 | \$ 77.05 | 0.6% | | \$ 12,109.60 | \$ 67.20 | 0.6% |
| | 13% | \$ 1,542.62 | \$ 49.63 | 3.3% | | 13% | \$ 1,560.14 | \$ 17.53 | 1.1% | 13% | \$ 1,555.50 | \$ (4.65) | -0.3% | 13% | \$ 1,565.51 | \$ 10.02 | 0.6% | 13% | \$ 1,574.25 | \$ 8.74 | 0.6% |
| | | \$ 13,408.90 | \$ 431.42 \$ - | 3.3% | Ш | | \$ 13,561.24 | \$ 152.34 \$ - | 1.1% | | \$ 13,520.84 | \$ (40.40) | -0.3% | | \$ 13,607.91 | \$ 87.07 \$ - | 0.6% | | \$ 13,683.84 | \$ 75.94 \$ - | 0.6% |
| | | \$ 13,408.90 | \$ 431.42 | 3.3% | | | \$ 13,561.24 | \$ 152.34 | 1.1% | | \$ 13,520.84 | \$ (40.40) | -0.3% | | \$ 13,607.91 | \$ 87.07 | 0.6% | | \$ 13,683.84 | \$ 75.94 | 0.6% |
| | | | | | | | | | | | | | | | | | | | | | |
| | 3.69% | | | | | 3.69% | | | | 3.69% |] | | | 3.69% | | | | 3.69% | | | |

EB-2015-0003 PowerStream Inc. Custom IR EDR Application Section V #REF! Tab 3 File Number: Schedule 1 File Number:
Exhibit:
Schedule 1
Tab:
Schedule:
Page 5 of 8
Page: Filed May 22, 2015



Appendix 2-W Bill Impacts - Large User

Customer Class: Large User

2,800,000 7,350

| | | | | 2015 Board- | | |
|--|-------------|-----------|-----|----------------|----|----------------|
| | Charge Unit | Volume | | Rate (\$) | | Charge (\$) |
| Monthly Service Charge | Monthly | 1 | \$ | 5,966.29 | \$ | 5,966.29 |
| Smart Meter Rate Adder | Monthly | 1 | \$ | | \$ | - |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 104.59 | \$ | 104.59 |
| CM Rate Rider (2014) | Monthly | 1 | \$ | 30.93 | s | 30.93 |
| | | 1 | \$ | - | s | - |
| | | 1 | \$ | - | s | _ |
| Distribution Volumetric Rate | per kW | 7,350 | \$ | 1.4159 | ŝ | 10,406.87 |
| Smart Meter Disposition Rider | per kW | 7.350 | \$ | 1.4155 | Š | , |
| LRAM & SSM Rate Rider | per kW | 7,350 | \$ | | Š | _ |
| CM Rate Rider (2014) | per kW | 7,350 | \$ | 0.0073 | Š | 53.66 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kW | 7,350 | \$ | 0.0073 | ŝ | 33.00 |
| Account 1575 | per kW | 7,350 | ŝ | - | Ś | |
| ACCOUNT 1575 | per kw | 7,330 | \$ | - | ŝ | - |
| | | | | - | \$ | - |
| | | | \$ | - | > | - |
| | | | \$ | - | ١. | |
| | | 7,350 | \$ | - | \$ | - |
| | | 7,350 | \$ | - | \$ | |
| Sub-Total A (excluding pass through) | | | | | \$ | 16,562.33 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kW | 7,350 | -\$ | 0.1973 | \$ | (1,450.16 |
| Disposition of Deferral/Variance Accounts (2016) | per kW | 7,350 | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | | |
| | | | \$ | - | | |
| Low Voltage Service Charge | per kW | 7,350 | \$ | 0.1437 | \$ | 1,056.20 |
| Line Losses on Cost of Power | | 96,600 | \$ | 0.0950 | \$ | 9,177.00 |
| Smart Meter Entity Charge | | | | | \$ | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 25,345.37 |
| RTSR - Network | per kW | 7350 | \$ | 3.4638 | \$ | 25,458.93 |
| RTSR - Line and Transformation Connection | per kW | 7350 | \$ | 1.2027 | \$ | 8,839.85 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 59,644.15 |
| Wholesale Market Service Charge (WMSC) | per kWh | 2,896,600 | \$ | 0.0044 | \$ | 12,745.04 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 2,896,600 | \$ | 0.0013 | \$ | 3,765.58 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | \$ | 0.25 |
| Debt Retirement Charge (DRC) | per kWh | 2,800,000 | \$ | 0.0070 | \$ | 19,600.00 |
| TOU - Off Peak | per kWh | 1,792,000 | \$ | 0.0770 | \$ | 137,984.00 |
| TOU - Mid Peak | per kWh | 504,000 | \$ | 0.1140 | \$ | 57,456.00 |
| TOU - On Peak | per kWh | 504,000 | \$ | 0.1400 | \$ | 70,560.00 |
| Energy - RPP - Tier 1 | per kWh | 1.000 | Ś | 0.0880 | s | 88.00 |
| Energy - RPP - Tier 2 | per kWh | 2.799.000 | Ś | 0.1030 | s | 288.297.00 |
| | P | 2) | Ť | | Ť | |
| Total Bill on TOU (before Taxes) | | | | | s | 361,755.02 |
| HST | | | | 13% | s | 47.028.15 |
| Total Bill (including HST) | | | | 1370 | s | 408,783.17 |
| Ontario Clean Energy Benefit 1 | | | | | • | -100,700.17 |
| Total Bill on TOU (including OCEB) | | | | | s | 408,783.17 |
| | | | | | 9 | 400,703.17 |
| Tatal Bill on BBB (hafess Tausa) | | | | | | 384,140.02 |
| Total Bill on RPP (before Taxes) | | | | 13% | \$ | 49.938.20 |
| Total Bill (including HST) | | | | 13% | \$ | 434,078.22 |
| | | | | | ' | , |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Ontario Clean Enerav Benefit 1 Total Bill on RPP (including OCEB) | | | | | \$ | 434,078.22 |

| - | \$ | - | | \$ | |
|--------|----------|------------|---------|----------|-----|
| - | \$ | - | | \$ | |
| | \$ | 16,562.33 | | | |
| 0.1973 | \$ | (1,450.16) | | \$ | |
| - | \$ | - | | \$ | - |
| - | \$ | - | | \$ | |
| - | \$ | - | | 99999 | |
| - | | | | \$ | |
| - | | | | \$ | |
| 0.1437 | \$ | 1,056.20 | | \$ | - 1 |
| 0.0950 | \$ | 9,177.00 | 103,320 | \$ | - |
| | \$ | - | | | |
| | \$ | 25,345.37 | | | |
| 3.4638 | \$ | 25,458.93 | 7350 | \$ | |
| 1.2027 | \$ | 8,839.85 | 7350 | \$ | |
| | \$ | 59,644.15 | | | |
| 0.0044 | \$ | 12,745.04 | 2903320 | \$ | - |
| 0.0013 | \$ | 3,765.58 | 2903320 | 99999999 | - |
| 0.25 | \$ \$ | 0.25 | | \$ | - |
| 0.0070 | \$ | 19,600.00 | | \$ | - 1 |
| 0.0770 | \$ | 137,984.00 | | \$ | - |
| 0.1140 | \$ | 57,456.00 | | \$ | - |
| 0.1400 | \$ | 70,560.00 | | \$ | |
| 0880.0 | \$ | 88.00 | | \$ | - |
| 0.1030 | \$ | 288,297.00 | | \$ | - 1 |
| | | | | | |
| | \$ | 361,755.02 | | | |
| 13% | \$ | 47,028.15 | | | |
| | \$ | 408,783.17 | | | |
| | | | | | |
| | \$ | 408,783.17 | | | |
| | | | | | |
| | \$ | 384,140.02 | 1 | | |
| 13% | \$ | 49,938.20 | | | |
| | | | | | |

3.69%

| 1 | | \$ 392,379.07 | \$ 8,239.06 | 2.1% | | \$ 396,227.31 | \$ | 3,848.24 | 1.0% | | \$ | 398 |
|---|-----|------------------|----------------|------|-----|------------------|----|----------|-------|-----|----|-----|
| | 13% | \$ 51,009.28 | \$ 1,071.08 | 2.1% | 13% | \$ 51,509.55 | s | 500.27 | 1.0% | 13% | s | 51 |
| | | \$ 443,388.35 | \$ 9,310.14 | 2.1% | | \$ 447,736.86 | \$ | 4,348.51 | 1.0% | | \$ | 450 |
| | | | \$ | | | | \$ | | | | | |
| | | 442 200 25 | 0.240.44 | 2.1% | | 447 726 06 | | 4 240 54 | 4 00/ | | | 450 |

3.69%

Impact
2016 TEST vs.
2015 Bridge
\$ Change % Change

| 5,900.29 | 5 3,300.23 | | 0.076 | \$ 5,900.25 | 5 3,500.23 | | 0.076 | \$ 5,900.29 | 5 3,300.23 | ş - | 0.076 | \$ 5,900.29 | 5 3,300.23 | ş - | 0.076 | \$ 5,900.29 | 5 3,500.25 | - | 0.076 |
|----------|---|--------------------------|------------|-------------|---------------------------------|--------------------------|----------------|-------------|-------------------------------|--------------------------|--------------|-------------|-------------------------------|--------------------------|--------------|-------------|-------------------------------|--------------------------|--------------|
| - | \$ - | \$ - | | \$ - | 5 - | \$ - | | \$ - | 5 - | ş - | | ş - | 5 - | \$ - | | \$ - | | \$ - | |
| 104.59 | \$ 104.59 | \$ - | 0.0% | \$ - | \$ - | \$ (104.59 | -100.0% | \$ - | ş - | ş - | | ş - | ş - | \$ - | | \$ - | \$ - | \$ - | |
| - | \$ - | \$ (30.9 | 3) -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| 2.1550 | \$ 15,839.25 | \$ 5,432.3 | 9 52.2% | \$ 2.5095 | \$ 18,444.83 | \$ 2,605.58 | 16.5% | \$ 2,7130 | \$ 19,940.55 | \$ 1,495.73 | 8.1% | \$ 2.8987 | \$ 21,305.45 | \$ 1,364.90 | 6.8% | \$ 3.0595 | \$ 22,487.33 | \$ 1,181.88 | 5.5% |
| | \$ - | \$ - | | \$ - | S - | \$ - | | \$ - | s - | \$. | | \$ - | s - | \$ - | | s . | \$ - | \$ | |
| | š . | š - | | č | s . | ć | | ć | \$. | č | | ć | Š . | ć | | c | š . | č | |
| - | ć | \$ (53.6 | 6) -100.0% | , | c | , | | , | ć | , | | , | ć | , | | , | č | , | |
| 0.0050 | \$ (259.46) | | | 3 - | 2 | 250.44 | 100.00/ | ş - | , | 2 - | | 2 - | , | ş - | | 5 - | , | 2 | |
| 0.0353 | | \$ (259.4 | | 5 - | 5 | \$ 259.46 | | 5 - | ş - | 5 - | | 5 - | 2 - | \$ - | | \$ - | | - | |
| 0.0311 | \$ (228.59) | \$ (228.5 | 9) | ş - | \$ - | \$ 228.59 | -100.0% | ş - | ş - | \$ - | | ş - | ş - | \$ - | | ş - | \$ - | ş - | |
| - | \$ - | \$ - | | \$ - | ş - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | ş - | \$ - | |
| - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | |
| - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| _ | · - | \$ - | | s - | \$ - | s - | | · - | · - | s - | | s - | · - | · - | | s - | s - | \$ - | |
| | \$ 21,422.09 | \$ 4,859.7 | 6 29.3% | * | \$ 24,411.12 | \$ 2,989.0 | 3 14.0% | * | \$ 25,906.84 | \$ 1,495.73 | 6.1% | * | \$ 27,271.74 | \$ 1.364.90 | 5.3% | * | \$ 28,453.62 | \$ 1,181.88 | 4.3% |
| | \$ - | \$ 1,450.1 | | ۹ . | \$ | , 2,505.0. | 7 14.070 | • | \$ - | ¢ 1,433.73 | 0.270 | ^ | ¢ 27,272.74 | ¢ 1,304.30 | 3.370 | | ¢ 20,433.02 | ¢ 1,101.00 | 4.370 |
| | \$ 108.78 | | | 7 | * | | 0.004 | ə - | , | ÷ | 400.007 | ş - | , | ş - | | 3 - | , | - | |
| 0.0148 | \$ 108.78 | \$ 108.7 | 8 | \$ 0.0148 | 5 108.78 | \$ - | 0.0% | \$ - | 5 - | \$ (108.78) | -100.0% | ş - | 5 - | \$ - | | \$ - | | \$ - | |
| - | \$ - | ş - | | ş - | \$ - | \$ - | | ş - | ş - | \$ - | | ş - | ş - | \$ - | | ş - | \$ - | ş - | |
| - | \$ - | \$ - | | \$ - | ş - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | ş - | \$ - | |
| - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | |
| - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | |
| 0.2040 | \$ 1,499.40 | \$ 443.2 | 1 42.0% | \$ 0.2146 | \$ 1,577.31 | \$ 77.9: | 1 5.2% | \$ 0.2249 | \$ 1,653.02 | \$ 75.70 | 4.8% | \$ 0.2358 | \$ 1,733.13 | \$ 80.12 | 4.8% | \$ 0.2358 | \$ 1,733.13 | s - | 0.0% |
| 0.0950 | \$ 9,815.40 | \$ 638.4 | 0 7.0% | \$ 0.0950 | \$ 9,815.40 | S - | 0.0% | \$ 0.0950 | \$ 9,815.40 | s - | 0.0% | \$ 0.0950 | \$ 9,815.40 | s - | 0.0% | \$ 0.0950 | \$ 9,815.40 | s - | 0.0% |
| | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | \$. | | | \$ | , | | | \$ | š . | 0.072 | | \$ | š . | 0.071 | | \$ | š . | |
| | \$ 32,845.67 | \$ 7,500.3 | 0 29.6% | | \$ 35,912.61 | \$ 3,066.94 | 1 9.3% | | \$ 37,375.26 | \$ 1.462.65 | 4.1% | | \$ 38,820.27 | \$ 1.445.01 | 3.9% | | \$ 40,002.15 | \$ 1.181.88 | 3.0% |
| 3.4798 | \$ 25,576.53 | \$ 117.6 | | \$ 3.5558 | | | | \$ 3.6338 | \$ 26,708.43 | \$ 573.30 | 2.2% | \$ 3.7114 | \$ 27,278.79 | \$ 570.36 | 2.1% | | \$ 27,877.08 | \$ 598.29 | 2.2% |
| | | \$ 582.8 | | | | | | | | | | | | | | | | | |
| 1.2820 | \$ 9,422.70 | | | \$ 1.3123 | | | | \$ 1.3437 | \$ 9,876.20 | \$ 230.79 | 2.4% | \$ 1.3753 | \$ 10,108.46 | \$ 232.26 | 2.4% | \$ 1.4086 | \$ 10,353.21 | \$ 244.76 | 2.4% |
| | \$ 67,844.90 | \$ 8,200.7 | | | \$ 71,693.14 | | | | \$ 73,959.88 | \$ 2,266.74 | 3.2% | | \$ 76,207.51 | \$ 2,247.63 | 3.0% | | \$ 78,232.44 | \$ 2,024.93 | 2.7% |
| 0.0044 | \$ 12,774.61 | \$ 29.5 | | \$ 0.0044 | | | 0.0% | \$ 0.0044 | \$ 12,774.61 | \$ - | 0.0% | \$ 0.0044 | \$ 12,774.61 | \$ - | 0.0% | \$ 0.0044 | \$ 12,774.61 | \$ - | 0.0% |
| 0.0013 | \$ 3,774.32 | \$ 8.7 | 4 0.2% | \$ 0.0013 | \$ 3,774.32 | \$ - | 0.0% | \$ 0.0013 | \$ 3,774.32 | \$ - | 0.0% | \$ 0.0013 | \$ 3,774.32 | \$ - | 0.0% | \$ 0.0013 | \$ 3,774.32 | \$ - | 0.0% |
| 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% |
| 0.0070 | \$ 19,600.00 | \$ - | 0.0% | \$ 0.0070 | \$ 19,600.00 | \$ - | 0.0% | \$ 0.0070 | \$ 19,600.00 | \$ - | 0.0% | \$ 0.0070 | \$ 19,600.00 | \$ - | 0.0% | \$ 0.0070 | \$ 19,600.00 | \$ - | 0.0% |
| 0.0770 | \$ 137,984.00 | S - | 0.0% | \$ 0.0770 | \$ 137,984.00 | 9 - | 0.0% | \$ 0.0770 | \$ 137,984.00 | s - | 0.0% | \$ 0.0770 | \$ 137,984.00 | s - | 0.0% | \$ 0.0770 | \$ 137,984.00 | s - | 0.0% |
| 0.1140 | \$ 57,456.00 | ġ . | 0.0% | \$ 0.1140 | \$ 57,456.00 | ء ا ا | 0.0% | \$ 0.1140 | \$ 57,456.00 | · . | 0.0% | \$ 0.1140 | \$ 57,456.00 | · . | 0.0% | \$ 0.1140 | \$ 57,456.00 | | 0.0% |
| 0.1400 | \$ 70,560.00 | ć | 0.0% | \$ 0.1400 | | | 0.0% | \$ 0.1400 | \$ 70,560.00 | ć | 0.0% | \$ 0.1400 | \$ 70,560.00 | ć | 0.0% | | \$ 70,560.00 | č | 0.0% |
| 0.0880 | \$ 88.00 | , | 0.0% | \$ 0.0880 | | | 0.0% | \$ 0.0880 | \$ 88.00 | , | 0.0% | \$ 0.0880 | \$ 88.00 | , | 0.0% | | \$ 88.00 | , | |
| | | 5 - | | | | | | | | 5 - | | | | \$ - | | | | | 0.0% |
| 0.1030 | \$ 288,297.00 | \$ - | 0.0% | \$ 0.1030 | \$ 288,297.00 | 5 - | 0.0% | \$ 0.1030 | \$ 288,297.00 | \$ - | 0.0% | \$ 0.1030 | \$ 288,297.00 | \$ - | 0.0% | \$ 0.1030 | \$ 288,297.00 | \$ - | 0.0% |
| | | | | | | | | | | \$ - | | | | \$ - | | | | \$ - | |
| | \$ 369,994.07 | \$ 8,239.0 | 6 2.3% | | \$ 373,842.31 | \$ 3,848.24 | 1.0% | | \$ 376,109.05 | \$ 2,266.74 | 0.6% | | \$ 378,356.68 | \$ 2,247.63 | 0.6% | | \$ 380,381.61 | \$ 2,024.92 | 0.5% |
| 13% | \$ 48,099.23 | \$ 1,071.0 | 8 2.3% | 139 | 6 \$ 48,599.50 | \$ 500.27 | 7 1.0% | 13% | \$ 48,894.18 | \$ 294.68 | 0.6% | 13% | \$ 49,186.37 | \$ 292.19 | 0.6% | 13% | \$ 49,449.61 | \$ 263.24 | 0.5% |
| | \$ 418,093.30 | \$ 9,310.1 | 4 2.3% | | \$ 422,441.81 | \$ 4,348.5 | 1 1.0% | | \$ 425,003.23 | \$ 2,561.42 | 0.6% | | \$ 427,543.05 | \$ 2,539.82 | 0.6% | | \$ 429,831.22 | \$ 2,288.17 | 0.5% |
| | | S - | | 1 | | S - | | | | s - | | 1 | | s - | | 1 | | s - | |
| | \$ 418,093.30 | \$ 9,310.1 | 4 2.3% | | \$ 422,441.81 | \$ 4,348.5 | 1.0% | | \$ 425.003.23 | \$ 2,561.42 | 0.6% | | \$ 427,543.05 | \$ 2,539.82 | 0.6% | | \$ 429.831.22 | \$ 2,288.17 | 0.5% |
| | ¥ 410,000.30 | ψ σ,310.1 | 2.3% | | ¥ 422,441.0 | 7,340.5 | 1.0% | | 423,003.23 | 2,301.42 | 0.0% | | 421,343.05 | 4 2,000.02 | 0.0% | | 420,031.22 | 4 2,200.17 | 0.3% |
| | A 000 070 07 | | 0.40/ | | | | 4 00/ | | | 5 - | 0.007 | | | \$ - | 0.00/ | | A 400 700 04 | > - | 0.50/ |
| | \$ 392,379.07 \$ 51,009.28 | \$ 8,239.0 \$ 1,071.0 | | | \$ 396,227.31 % \$ 51,509.55 | \$ 3,848.24 \$ 500.23 | 1.0% 7 1.0% | | \$ 398,494.05 \$ 51,804.23 | \$ 2,266.74 \$ 294.68 | 0.6% 0.6% | | \$ 400,741.68 \$ 52,096.42 | \$ 2,247.63 \$ 292.19 | 0.6% 0.6% | | \$ 402,766.61 \$ 52,359.66 | \$ 2,024.92 \$ 263.24 | 0.5% 0.5% |
| 13% | \$ 443,388.35 | \$ 9,310.1 | | 139 | \$ 447,736.86 | | | 13% | | | | 13% | | | | 13% | | | 0.5% |
| | | | | | | | | | | | | | | | | | | | |
| | 440,000.00 | \$ 5,515.1 | 2.170 | | \$ 447,736.86 | \$ 4,348.5 | 1.0% | | \$ 450,298.28 | \$ 2,561.42 | 0.6% | | \$ 452,838.10 | \$ 2,539.82 | 0.6% | | \$ 455,126.27 | \$ 2,288.17 | 0.5% |

3.69%

3.69%

| Impact | 2019 TEST vs. | 2018 TEST | % Change | % Change |

3.69%

EB-2015-0003
PowerStream Inc.
Custom IR EDR Application
Section V
Tab 3

File Number:
Exhibit:
Tab:
Schedule:
Page:
Filed May 22, 2015

Date:

Stream Stream

Loss Factor (%)

Appendix 2-W Bill Impacts - Unmetered Scattered Load

Customer Class: US

TOU / non-TOU: TOU

Consumption

150

3.45%

| | | | | Board-A | ppro | nt ved |
|--|-------------|--------|-----|---------|------|-----------|
| | | Volume | | Rate | (| Charge |
| | Charge Unit | | | (\$) | | (\$) |
| Monthly Service Charge | Monthly | 1 | \$ | 7.01 | \$ | 7.01 |
| Smart Meter Rate Adder | Monthly | 1 | \$ | - | \$ | - |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 0.11 | \$ | 0.11 |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 0.04 | \$ | 0.04 |
| | , | 1 | Ś | | \$ | - |
| | | 1 | \$ | | \$ | - |
| Distribution Volumetric Rate | per kWh | 150 | \$ | 0.0159 | \$ | 2.39 |
| Smart Meter Disposition Rider | per kWh | 150 | \$ | 0.0133 | \$ | 2.33 |
| LRAM & SSM Rate Rider | per kWh | 150 | \$ | - | \$ | |
| ICM Rate Rider (2014) | per kWh | 150 | \$ | 0.0001 | \$ | 0.02 |
| | | 150 | | 0.0001 | \$ | 0.02 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kWh | 150 | \$ | - | \$ | - |
| Account 1575 | per kWh | 150 | \$ | - | | - |
| | | | \$ | | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| Sub-Total A (excluding pass through) | | | | | \$ | 9.56 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kWh | 150 | -\$ | 0.0006 | \$ | (0.09) |
| Disposition of Deferral/Variance Accounts (2016) | per kWh | 150 | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | | |
| | | | \$ | - | | |
| Low Voltage Service Charge | per kWh | 150 | \$ | 0.0003 | \$ | 0.05 |
| Line Losses on Cost of Power | | 5.17 | \$ | 0.0950 | \$ | 0.49 |
| | | | | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 10.01 |
| RTSR - Network | per kWh | 155 | \$ | 0.0072 | \$ | 1.12 |
| RTSR - Line and Transformation Connection | per kWh | 155 | \$ | 0.0034 | \$ | 0.53 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 11.65 |
| Wholesale Market Service Charge (WMSC) | per kWh | 155 | Ś | 0.0044 | \$ | 0.68 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 155 | \$ | 0.0013 | Ś | 0.20 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | \$ | 0.25 |
| Debt Retirement Charge (DRC) | per kWh | 150 | \$ | 0.0070 | \$ | 1.05 |
| TOU - Off Peak | per kWh | 96 | \$ | 0.0770 | ŝ | 7.39 |
| TOU - Mid Peak | per kWh | 27 | Ś | 0.0770 | \$ | 3.08 |
| TOU - On Peak | per kWh | 27 | \$ | 0.1140 | \$ | 3.78 |
| Energy - RPP - Tier 1 | per kWh | 150 | \$ | 0.1400 | \$ | 13.20 |
| • | | | | | \$ | 13.20 |
| Energy - RPP - Tier 2 | per kWh | 0 | \$ | 0.1030 | Ş | _ |
| | | | | | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 28.09 |
| HST | | | | 13% | \$ | 3.65 |
| Total Bill (including HST) | | | | | \$ | 31.74 |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Total Bill on TOU (including OCEB) | | | | | \$ | 31.74 |
| | | | | | | |
| Total Bill on RPP (before Taxes) | | | | | \$ | 27.04 |
| HST | | | | 13% | \$ | 3.51 |
| Total Bill (including HST) | | | | | \$ | 30.55 |
| | | | | | | 30.55 |
| Ontario Clean Energy Benefit 1 Total Bill on RPP (including OCEB) | | | | | \$ | |

| | 2016 TES Prop | | Imp 2016 TI 2015 I | | | ST YEAR | R 2 | Impa 2017 TE 2016 T | ST vs. | 2018 TES Prop | | Imp 2018 TE 2017 T | ST vs. | | 2019 TEST | | Imp 2019 TE 2018 | ST vs. | 2 | 2020 TEST | | | Impa 2020 TE 2019 T | ST vs. |
|------------------|------------------|------------------------|--------------------------|----------|------------------------|------------|----------------------|---------------------------|--------------------|------------------------|---------------------|--------------------------|---------------|----|--------------|----------------------------|------------------------|---------------|----|------------------|---------------------|----------|---------------------------|--------------|
| | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | | arge \$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | | Rate (\$) | Charge (\$) | \$ Change | % Change | | Rate (\$) | Charge (\$) | \$ | Change | % Change |
| \$ | 8.09 | \$ 8.09 | \$ 1.08 | 15.4% | \$ 8.70 | | 8.70 | \$ 0.61 | 7.5% | \$ 8.91 | \$ 8.91 | \$ 0.21 | 2.4% | \$ | 9.08 | | \$ 0.17 | 1.9% | \$ | | \$ 9.16 | \$ | 0.08 | 0.9% |
| \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | - \$ | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| \$ | 0.11 | \$ 0.11 | \$ - \$ (0.04 | 0.0% | \$ - | \$ | | \$ (0.11) | -100.0% | \$ - | \$ - ¢ - | \$ - | | \$ | - 9 | \$ - ¢ . | \$ - | | \$ | | \$ - | \$ | | |
| Ś | | \$ - | \$ - | 100.0% | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | | \$ - | \$ - | | \$ | - | \$ - | Ś | | |
| \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | - \$ | | \$ - | | \$ | - | \$ - | \$ | - | |
| \$ | 0.0193 | \$ 2.90 | \$ 0.51 | 21.4% | \$ 0.0214 | \$ 6 | 3.21 | \$ 0.32 | 10.9% | \$ 0.0228 | \$ 3.42 | \$ 0.21 | 6.5% | \$ | 0.0243 | 3.65 | \$ 0.23 | 6.6% | \$ | 0.0258 | \$ 3.87 \$ - | \$ | 0.23 | 6.2% |
| \$ | | \$ - | \$ - | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | | \$ - | \$ - | | \$ | | \$ - | \$ | | |
| \$ | - | \$ - | \$ (0.02 | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | - \$ | \$ - | \$ - | | \$ | - | \$ - | \$ | - | |
| -\$ | 0.0002 | \$ (0.03) \$ (0.08) | \$ (0.03 \$ (0.08 | | \$ - | \$ | - | \$ 0.03 \$ 0.08 | -100.0% -100.0% | \$ - | \$ - ¢ - | \$ - | | \$ | - 9 | \$ - \$ - | \$ - | | \$ | - | \$ - \$ - | \$ | - | |
| \$ | 0.0003 | \$ - | \$ (0.06 | 1 | \$ - | \$ | - | \$ - | -100.070 | \$ - | \$ - | \$ - | | \$ | | | \$ - | | \$ | | \$ - | \$ | | |
| \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | - \$ | | \$ - | | \$ | - | \$ - | \$ | - | |
| \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | - 9 | | \$ - | | \$ | - | \$ - \$ - | \$ | - | |
| Ş | | \$ 10.99 | \$ 1.43 | 15.0% | \$ - | \$ | 11.91 | \$ 0.92 | 8.4% | \$ - | \$ 12.33 | \$ 0.42 | 3.5% | > | - 9 | | \$ 0.40 | 3.2% | > | | \$ 13.03 | \$ | 0.31 | 2.4% |
| \$ | - | \$ - | \$ 0.09 | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | - \$ | | \$ - | | \$ | | \$ - | \$ | - | |
| \$ | 0.0002 | \$ 0.03 | \$ 0.03 | | \$ 0.000 | 2 \$ | 0.03 | \$ - | 0.0% | \$ - | \$ - | \$ (0.03) \$ - | -100.0% | \$ | - 5 | | \$ - | | \$ | | \$ - \$ - | \$ | | |
| \$ | | \$ - | \$ - | | \$ - | \$ | - | \$ - | | \$ - | \$ - | \$ - | | \$ | | | \$ - | | \$ | | \$ - | \$ | | |
| \$ | - | | | | \$ - | | | | | \$ - | | | | \$ | - | | | | \$ | - | | | | |
| \$ | 0.0006 | \$ 0.09 | \$ 0.05 | 100.0% | \$ 0.000 | | 0.09 | ŝ - | 0.0% | \$ 0.0006 | \$ 0.09 | \$ - | 0.0% | \$ | 0.0007 | \$ 0.11 | \$ 0.02 | 16.7% | \$ | 0.0007 | \$ 0.11 | _ | | 0.0% |
| 5.54 \$ | 0.0950 | \$ 0.53 | \$ 0.03 | | \$ 0.000 | | 0.53 | \$ - | 0.0% | \$ 0.0000 | \$ 0.53 | \$ - | 0.0% | \$ | 0.0007 | | \$ - | 0.0% | | | \$ 0.53 | \$ | | 0.0% |
| | | \$ - | \$ - | | | \$ | - | \$ - | | | \$ - | \$ - | | Ľ | \$ | _ | \$ - | | | | \$ - | \$ | - | |
| 156 S | 0.0070 | \$ 11.64 \$ 1.09 | \$ 1.63 \$ (0.03 | | \$ 0.0069 | \$ | 12.56 1.07 | \$ 0.92 | 7.9% -1.4% | \$ 0.0068 | \$ 12.95 \$ 1.06 | \$ 0.39 \$ (0.02) | 3.1% -1.4% | ¢ | 0.0067 | | \$ 0.41 | 3.2% -1.5% | s | | \$ 13.66 \$ 1.04 | \$ | 0.31 | 2.3% 0.0% |
| 156 \$ | 0.0076 | \$ 0.54 | \$ 0.02 | | \$ 0.003 | | 0.54 | \$ (0.02) | 0.0% | \$ 0.0034 | \$ 0.53 | \$ (0.02) | -2.9% | \$ | 0.0034 | | \$ - | 0.0% | | | \$ 0.53 | \$ | | 0.0% |
| | | \$ 13.27 | \$ 1.62 | | | \$ | 14.17 | \$ 0.90 | 6.8% | | \$ 14.53 | \$ 0.36 | 2.5% | | \$ | | \$ 0.39 | 2.7% | | | \$ 15.23 | \$ | 0.31 | 2.0% |
| 156 \$ 156 \$ | 0.0044 0.0013 | \$ 0.68 \$ 0.20 | \$ 0.00 \$ 0.00 | | \$ 0.0044 \$ 0.0013 | | 0.68 | \$ - \$ - | 0.0% | \$ 0.0044 \$ 0.0013 | \$ 0.68 \$ 0.20 | \$ - | 0.0% | \$ | 0.0044 \$ | \$ 0.68 \$ 0.20 | \$ - | 0.0% | | 0.0044 0.0013 | \$ 0.68 \$ 0.20 | \$ | - | 0.0% |
| \$ | 0.2500 | \$ 0.25 | \$ 0.00 | 0.2% | \$ 0.2500 | | 0.25 | \$ - | 0.0% | \$ 0.0013 | \$ 0.25 | \$ - | 0.0% | \$ | 0.2500 | | \$ - | 0.0% | | | \$ 0.25 | \$ | | 0.0% |
| \$ | 0.0070 | \$ 1.05 | \$ - | 0.0% | \$ 0.0070 | | 1.05 | \$ - | 0.0% | \$ 0.0070 | \$ 1.05 | \$ - | 0.0% | \$ | 0.0070 | \$ 1.05 | \$ - | 0.0% | | 0.0070 | \$ 1.05 | \$ | - | 0.0% |
| \$ | 0.0770 0.1140 | \$ 7.39 \$ 3.08 | \$ - | 0.0% | \$ 0.0770 \$ 0.1140 | | 7.39 3.08 | \$ - | 0.0% | \$ 0.0770 \$ 0.1140 | \$ 7.39 \$ 3.08 | \$ - \$ - | 0.0% | \$ | 0.0770 \$ | \$ 7.39 \$ 3.08 | \$ - | 0.0% | \$ | | \$ 7.39 \$ 3.08 | \$ | - | 0.0% |
| \$ | 0.1400 | \$ 3.78 | \$ - | 0.0% | \$ 0.1140 | | 3.78 | \$ - | 0.0% | \$ 0.1140 | \$ 3.78 | \$ - | 0.0% | \$ | 0.1400 \$ | | \$ - | 0.0% | 7 | | \$ 3.78 | \$ | | 0.0% |
| \$ | 0.0880 | \$ 13.20 | \$ - | 0.0% | \$ 0.0880 | | 13.20 | \$ - | 0.0% | \$ 0.0880 | \$ 13.20 | \$ - | 0.0% | \$ | 0.0880 | \$ 13.20 | \$ - | 0.0% | | | \$ 13.20 | \$ | - | 0.0% |
| \$ | 0.1030 | \$ - | \$ - | | \$ 0.1030 |) \$ | - | \$ - | | \$ 0.1030 | Ş - | \$ - | | \$ | 0.1030 | ş - | \$ - | | \$ | 0.1030 | ş - | \$ | - | |
| | | \$ 29.71 | \$ 1.62 | 5.8% | | \$ | 30.61 | \$ 0.90 | 3.0% | | \$ 30.97 | \$ 0.36 | 1.2% | т | | \$ 31.36 | \$ 0.39 | 1.3% | | | \$ 31.67 | \$ | 0.31 | 1.0% |
| | 13% | | \$ 0.21 | | 13 | % \$ | 3.98 | \$ 0.12 | 3.0% | 13% | | \$ 0.05 | 1.2% | | 13% | | \$ 0.05 | 1.3% | | 13% | | \$ | 0.04 | 1.0% |
| | | \$ 33.57 | \$ 1.83 | 5.8% | | \$ | 34.59 | \$ 1.02 | 3.0% | | \$ 34.99 | \$ 0.41 | 1.2% | | \$ | \$ 35.44 | \$ 0.45 | 1.3% | | | \$ 35.79 | \$ | 0.34 | 1.0% |
| | | \$ 33.57 | \$ 1.83 | 5.8% | | \$ | 34.59 | \$ 1.02 | 3.0% | | \$ 34.99 | \$ 0.41 | 1.2% | | \$ | \$ 35.44 | \$ 0.45 | 1.3% | | | \$ 35.79 | \$ | 0.34 | 1.0% |
| | | | | | | | | | | | | \$ - | | | | | \$ - | | | | | \$ | - | |
| | 13% | \$ 28.66 \$ 3.73 | \$ 1.62 \$ 0.21 | | 131 | \$ % \$ | 29.56 3.84 | \$ 0.90 \$ 0.12 | 3.2% 3.2% | 13% | \$ 29.92 \$ 3.89 | \$ 0.36 \$ 0.05 | 1.2% 1.2% | | 13% | \$ 30.31 \$ 3.94 | \$ 0.39 \$ 0.05 | 1.3% 1.3% | | 13% | \$ 30.62 \$ 3.98 | \$ \$ | 0.31 0.04 | 1.0% 1.0% |
| | .570 | \$ 32.38 | \$ 1.83 | 6.0% | 13 | \$ | 33.40 | \$ 1.02 | 3.2% | 1370 | \$ 33.81 | \$ 0.41 | 1.2% | | 1570 | | \$ 0.45 | 1.3% | | | \$ 34.60 | \$ | 0.34 | 1.0% |
| | | \$ 32.38 | \$ 1.83 | 6.0% | | \$ | 33.40 | \$ 1.02 | 3.2% | | \$ 33.81 | \$ 0.41 | 1.2% | | \$ | \$ 34.25 | \$ 0.45 | 1.3% | | | \$ 34.60 | \$ | 0.34 | 1.0% |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | 3.69% |] | | | 3.69 | % | | | | 3.69% |] | | | | 3.69% | | | | | 3.69% | | | | |

EB-2015-0003 PowerStream Inc. Custom IR EDR Application Section V File Number: File Number: Schedule 1
Tab: Schedule: Page: Filed May 22, 2015

Date:



Loss Factor (%)

Appendix 2-W Bill Impacts - Sentinel Lighting

3.45%

3.69%

TOU / non-TOU: TOU
Consumption

| TOU / non- | | | | 7 | | | | | | | | | | | | | | | | | | | | |
|---|--------------------|-----------|------------------------|---------------------|----------------------------|-----------------------|------------------------|---------------------|------------------------|---------------------|--------------------|----------|------------------------------|----------------------|--------------------|--------------|------------------------------|---------------|--------------------|--------------|------------------------|---------------------|--------------------|--------------|
| | Consumption | on | 180 | | | | | | | | | | | | | | | | | | | | | |
| | Load | | 1 | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | Imp | not. | | | Imp | ant | | | Imp | net | | | Imp | net | | | Impact | |
| | | | 201 | 5 Current | 2016 7 | EST YEAR 1 | 2016 TE | | 2017 TE | ST YEAR 2 | 2017 TE | | 2018 TEST Y | EAR 3 | 2018 TE | | 2019 TES | T YEAR 4 | 2019 TE | | 2020 TE | EST YEAR 5 | 2020 TEST | |
| | | | Board | l-Approved | P | roposed | 2015 B | ridge | Pro | oposed | 2016 | TEST | Propose | ed | 2017 | TEST | Prope | osed | 2018 7 | ΓEST | Pro | oposed | 2019 TES | iΤ |
| | | Volume | Rate | Charge | Rate | Charge | \$ Change | % Change | Rate | Charge | \$ Change | % Change | | Charge | \$ Change | % Change | Rate | Charge | \$ Change | % Change | Rate | Charge | \$ Change % | % Change |
| | Charge Uni | it | (\$) | (\$) | (\$) | (\$) | | 45.20/ | (\$) | (\$) | | 40.00/ | (\$) | (\$) | 4 | F 00/ | (\$) | (\$) | 4 | 4.00/ | (\$) | (\$) | 4 0.10 | 4.00/ |
| Monthly Service Charge Smart Meter Rate Adder | Monthly Monthly | 1 1 | \$ 3.41 | \$ 3.41 | \$ 3.93 | \$ 3.93 | \$ 0.52 | 15.2% | \$ 4.36 | \$ 4.36 | \$ 0.43 | 10.9% | \$ 4.58 \$ | 4.58 | \$ 0.22 | 5.0% | \$ 4.80 \$ | 4.80 | \$ 0.22 | 4.8% | \$ 4.99 | \$ 4.99 | \$ 0.19 | 4.0% |
| Recovery of CGAAP/CWIP Differential | Monthly | | \$ 0.09 | \$ 0.09 | \$ 0.09 | \$ 0.09 | \$. | 0.0% | \$. | š - | \$ (0.09) | -100.0% | \$. \$ | | \$. | | \$. \$ | - | \$ - | | \$ - | \$ - | \$ - | |
| ICM Rate Rider (2014) | Monthly | | \$ 0.02 | | \$ - | \$ - | \$ (0.02) | -100.0% | š - | \$ - | \$ - | | \$ - \$ | - | š - | | š - \$ | - | š - | | š - | \$ - | š - | |
| | | 1 | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | \$ - | \$ - | \$ - | |
| | | 1 | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | \$ - | \$ - | \$ - | |
| Distribution Volumetric Rate | per kW | 1 | \$ 8.0172 | \$ 8.02 | \$ 9.7254 | \$ 9.73 | \$ 1.71 | 21.3% | \$ 10.4768 | \$ 10.48 | \$ 0.75 | 7.7% | \$ 10.8774 \$ | 10.88 | \$ 0.40 | 3.8% | \$ 11.2562 \$ | 11.26 | \$ 0.38 | 3.5% | \$ 11.5900 | \$ 11.59 | \$ 0.33 | 3.0% |
| Smart Meter Disposition Rider | per kW | 1 | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | \$ - | \$ - | \$ - | |
| LRAM & SSM Rate Rider | per kW | 1 | \$ - | \$ - | \$ - | ş - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | \$ - | s - | \$ - | |
| ICM Rate Rider (2014) | per kW | 1 | \$ 0.0416 | \$ 0.04 | \$ - | \$ (0.17) | \$ (0.04) | -100.0% | \$ - | \$ - | \$ - | 400.00/ | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | Ş - | \$ - | \$ - | |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kW | 1 | \$ - | \$ - | -\$ 0.1662 | 1 1 | \$ (0.17) \$ (0.25) | | \$ - | \$ - | \$ 0.17 \$ 0.25 | | \$ - \$ \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | \$ - | ÷ - | \$ - | |
| Account 1575 | per kw | 1 | \$ - | \$. | -\$ 0.2470 \$ - | \$ (0.23) | \$ (0.25) | | \$ - \$ - | \$ - | \$ 0.25 | -100.0% | \$ - \$ | | \$ - | | 6 . 6 | | \$ - | | \$ - \$ - | ÷ . | \$ - ¢ . | |
| | | | \$ - | š - | \$ - | š - | s - | | \$ - | š - | š - | | s - s | - | \$ - | | s - s | - | \$ - | | \$ - | š - | \$ - | |
| | | | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | š - | \$ - | \$ - | |
| | | | \$ - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | \$ - | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | | \$ 11.58 | | \$ 13.33 | \$ 1.75 | 15.1% | | \$ 14.84 | \$ 1.50 | 11.3% | \$ | 15.46 | \$ 0.62 | 4.2% | \$ | 16.06 | \$ 0.60 | 3.9% | | \$ 16.58 | \$ 0.52 | 3.3% |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kW | 1 | -\$ 0.2297 | \$ (0.23) | \$ - | \$ - | \$ 0.23 | -100.0% | \$ - | \$ - | \$ - | | \$ - \$ | - | \$ - | | \$ - \$ | - | \$ - | | \$ - | \$ - | \$ - | |
| Disposition of Deferral/Variance Accounts (2016) | per kW | 1 | \$ - | 5 - | \$ 0.0231 | | | | \$ 0.0231 | \$ 0.02 | ş - | 0.0% | \$ - \$ | - | \$ (0.02) | -100.0% | \$ - \$ | - | ş - | | \$ - | ş - | \$ - | |
| Disposition of Global Adjustment Sub-Account (2014) Disposition of Global Adjustment Sub-Account (2016) | per kW | | -\$ 0.0732 \$ | \$ (0.07) | \$ 0.4308 | \$ - \$ 5 0.43 | \$ 0.07 \$ 0.43 | -100.0% | \$ 0.4308 | \$ 0.43 | \$ - | 0.0% | \$ - \$ | - | \$ (0.43) | -100.0% | 5 - 5 | - | \$ - | | \$ - \$ - | ÷ - | \$ - | |
| Disposition of Global Adjustificit Gub-Account (2010) | per kw | 1 | ÷ - | , | \$ 0.4500 | \$ 0.45 | \$ 0.45 | | \$ 0.4506 | \$ 0.43 | ÷ . | 0.076 | \$ - \$ | | \$ (0.43) | -100.076 | ÷ | - | \$ - | | \$ - | · . | ÷ . | |
| | | | š - | | š - | * | Ÿ | | š - | \$ - | š - | | \$ - \$ | - | š - | | š - \$ | - | š - | | š - | \$ - | š - | |
| | | | \$ - | | \$ - | | | | \$ - | | Ť | | \$ - | | * | | \$ - | | * | | š - | | * | |
| Low Voltage Service Charge | per kW | 1 | \$ 0.1031 | \$ 0.10 | \$ 0.1464 | \$ 0.15 | \$ 0.04 | 42.0% | \$ 0.1539 | \$ 0.15 | \$ 0.01 | 5.1% | \$ 0.1613 \$ | 0.16 | \$ 0.01 | 4.8% | \$ 0.1692 \$ | 0.17 | \$ 0.01 | 4.9% | \$ 0.1692 | \$ 0.17 | \$ - | 0.0% |
| Line Losses on Cost of Power | | 6.21 | \$ 0.0950 | \$ 0.59 6 | 64 \$ 0.0950 | \$ 0.63 | \$ 0.04 | 7.0% | \$ 0.0950 | \$ 0.63 | \$ - | 0.0% | \$ 0.0950 \$ | 0.63 | \$ - | 0.0% | \$ 0.0950 \$ | 0.63 | \$ - | 0.0% | \$ 0.0950 | \$ 0.63 | \$ - | 0.0% |
| Smart Meter Entity Charge | | | | \$ - | | | \$ - | | | \$ - | \$ - | | \$ | - | \$ - | | \$ | - | \$ - | | | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network | per kW | . | ć 2.2564 | \$ 11.97 | 4 6 2.2526 | \$ 14.56 | \$ 2.59 | | ć 2.2070 | \$ 16.08 | | | \$ 2.3200 \$ | 16.25 2.32 | | | \$ 2,2520 6 | 16.86 | \$ 0.61 | | \$ 2.3857 | \$ 17.38 | \$ 0.52 | 3.1% |
| RTSR - Network RTSR - Line and Transformation Connection | per kW | | \$ 2.2561 \$ 0.8629 | | 1 \$ 2.2538 1 \$ 0.9146 | | \$ (0.00) \$ 0.05 | -0.1% 6.0% | \$ 2.2870 \$ 0.9297 | | | | \$ 0.9450 \$ | 0.95 | | 1.4% 1.6% | \$ 2.3520 \$ \$ 0.9600 \$ | 2.35 0.96 | \$ 0.03 \$ 0.02 | 1.4% 1.6% | \$ 0.9760 | \$ 2.39 \$ 0.98 | \$ 0.03 \$ 0.02 | 1.4% |
| Sub-Total C - Delivery (including Sub-Total B) | pei kw | - | 5 0.8023 | \$ 15.09 | 3 0.5140 | \$ 17.73 | \$ 2.64 | 17.5% | 5 0.3237 | \$ 19.29 | | | y 0.3430 y | 19.51 | \$ 0.02 | 1.2% | \$ 0.5000 \$ | 20.17 | \$ 0.65 | 3.3% | \$ 0.5700 | \$ 20.74 | \$ 0.57 | 2.8% |
| Wholesale Market Service Charge (WMSC) | per kWh | 186 | \$ 0.0044 | | 187 \$ 0.0044 | | \$ 0.00 | 0.2% | \$ 0.0044 | | | 0.0% | \$ 0.0044 \$ | 0.82 | | 0.0% | \$ 0.0044 \$ | 0.82 | \$ - | 0.0% | \$ 0.0044 | \$ 0.82 | \$ - | 0.0% |
| Rural and Remote Rate Protection (RRRP) | per kWh | 186 | | | 187 \$ 0.0013 | | \$ 0.00 | 0.2% | \$ 0.0013 | \$ 0.24 | | 0.0% | \$ 0.0013 \$ | 0.24 | | 0.0% | \$ 0.0013 \$ | 0.24 | s - | 0.0% | \$ 0.0013 | \$ 0.24 | \$ - | 0.0% |
| Standard Supply Service Charge | Monthly | 1 | | \$ 0.25 | \$ 0.2500 | | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | | 0.0% | \$ 0.2500 \$ | 0.25 | | 0.0% | \$ 0.2500 \$ | 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% |
| Debt Retirement Charge (DRC) | per kWh | 180 | | | \$ 0.0070 | | \$ - | 0.0% | \$ 0.0070 | | | 0.0% | \$ 0.0070 \$ | 1.26 | | 0.0% | \$ 0.0070 \$ | 1.26 | \$ - | 0.0% | \$ 0.0070 | \$ 1.26 | \$ - | 0.0% |
| TOU - Off Peak | per kWh | 115 | | | \$ 0.0770 | | \$ - | 0.0% | \$ 0.0770 | \$ 8.87 | | 0.0% | \$ 0.0770 \$ | 8.87 | | 0.0% | \$ 0.0770 \$ | 8.87 | \$ - | 0.0% | \$ 0.0770 | \$ 8.87 | \$ - | 0.0% |
| TOU - Mid Peak | per kWh | 32 | + | | \$ 0.1140 | | | 0.0% | \$ 0.1140 | | | 0.0% | \$ 0.1140 \$ | 3.69 | | 0.0% | \$ 0.1140 \$ | 3.69 | \$ - | 0.0% | \$ 0.1140 | \$ 3.69 | \$ - | 0.0% |
| TOU - On Peak Energy - RPP - Tier 1 | per kWh | 32 180 | | | \$ 0.1400 | | | 0.0% | \$ 0.1400 \$ 0.0880 | | | 0.0% | \$ 0.1400 \$ \$ 0.0880 \$ | 4.54 15.84 | | 0.0% | \$ 0.1400 \$ \$ 0.0880 \$ | 4.54 15.84 | \$ - | 0.0% | \$ 0.1400 \$ 0.0880 | | \$ - \$ - | 0.0% |
| Energy - RPP - Tier 2 | per kWh | 100 | \$ 0.0880 | | \$ 0.0880 | | \$ - c | 0.0% | \$ 0.0880 | | ş - | 0.0% | \$ 0.1030 \$ | 15.04 | \$ - | 0.0% | \$ 0.1030 \$ | 13.04 | \$ - | 0.0% | \$ 0.0880 | | \$ - c | 0.0% |
| Energy 14.1 Horz | per nevin | | 3 0.1030 | , | 5 0.1030 | , , | , | | 5 0.1030 | 7 | 7 | | 3 0.1030 P | | \$. | | ŷ 0.1030 ŷ | | \$. | | 3 0.1030 | Ÿ | \$. | |
| Total Bill on TOU (before Taxes) | | | | \$ 34.76 | | \$ 37.41 | \$ 2.65 | 7.6% | | \$ 38.97 | \$ 1.56 | 4.2% | s | 39.19 | \$ 0.22 | 0.6% | s | 39.84 | \$ 0.65 | 1.7% | | \$ 40.42 | \$ 0.57 | 1.4% |
| HST | | | 13% | | 135 | % \$ 4.86 | \$ 0.34 | 7.6% | 13% | | | | 13% \$ | 5.09 | \$ 0.03 | 0.6% | 13% \$ | 5.18 | \$ 0.08 | 1.7% | 13% | | \$ 0.07 | 1.4% |
| Total Bill (including HST) | | | | \$ 39.28 | | \$ 42.27 | \$ 2.99 | 7.6% | | \$ 44.03 | | | \$ | 44.28 | \$ 0.25 | 0.6% | \$ | 45.02 | \$ 0.74 | 1.7% | | \$ 45.67 | \$ 0.65 | 1.4% |
| Ontario Clean Energy Benefit 1 | | | | | | | \$ - | | | | S - | | | | \$ - | | | | S - | | | | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 39.28 | | \$ 42.27 | \$ 2.99 | 7.6% | | \$ 44.03 | \$ 1.76 | 4.2% | \$ | 44.28 | \$ 0.25 | 0.6% | \$ | 45.02 | \$ 0.74 | 1.7% | | \$ 45.67 | \$ 0.65 | 1.4% |
| | | | | | | | | | | | | | | | \$ - | | | | \$ - | | | | \$ - | |
| Total Bill on RPP (before Taxes) | | | 400/ | \$ 33.50 \$ 4.35 | 400 | \$ 36.15 % \$ 4.70 | \$ 2.65 \$ 0.34 | 7.9% 7.9% | 400/ | \$ 37.71 \$ 4.90 | | | 129/ 8 | 37.93 4.93 | \$ 0.22 \$ 0.03 | 0.6% 0.6% | 120/ 6 | 38.58 5.02 | \$ 0.65 \$ 0.08 | 1.7% 1.7% | 400/ | \$ 39.16 \$ 5.09 | \$ 0.57 \$ 0.07 | 1.5% 1.5% |
| Total Bill (including HST) | | | 13% | \$ 4.35 | 135 | % \$ 4.70 \$ 40.84 | \$ 2.99 | 7.9% | 13% | \$ 4.90 \$ 42.61 | | | 13% \$ | 4.93 | | | 13% \$ | 43.60 | \$ 0.08 | 1.7% | 13% | \$ 5.09 | \$ 0.07 | 1.5% |
| Ontario Clean Energy Benefit 1 | | | | | | | \$ - | | | | \$ - | | l T | | \$ - | | | | \$ - | | | | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 37.85 | | \$ 40.84 | \$ 2.99 | 7.9% | | \$ 42.61 | \$ 1.76 | 4.3% | \$ | 42.86 | \$ 0.25 | 0.6% | \$ | 43.60 | \$ 0.74 | 1.7% | | \$ 44.25 | \$ 0.65 | 1.5% |
| | | | | | | | | | | | | | | | | | | | | | | | | |

3.69%

3.69%

3.69%

3.69%

\$ 1.00

File Number: Exhibit: Schedule 1
Tab: Page 8 of 8
Page: Filed May 22, 2015



Loss Factor (%)

Appendix 2-W Bill Impacts - Street Lighting

TOU / non-TOU: TOU Consumption Load

3.45%

3.69%

3.69%

| | | | | 2015 Board | | |
|--|-------------|--------|-----|---------------|----|---------------|
| | | Volume | | Rate | | Charge |
| | Charge Unit | | | (\$) | _ | (\$) |
| Monthly Service Charge | Monthly | 1 | \$ | 1.26 | \$ | 1.26 |
| Smart Meter Rate Adder | Monthly | 1 | \$ | - | \$ | |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 0.02 | \$ | 0.02 |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 0.01 | \$ | 0.03 |
| | | 1 | \$ | - | \$ | - |
| | | 1 | \$ | - | \$ | - |
| Distribution Volumetric Rate | per kW | 1 | \$ | 6.6546 | \$ | 6.65 |
| Smart Meter Disposition Rider | per kW | 1 | \$ | - | \$ | - |
| LRAM & SSM Rate Rider | per kW | 1 | \$ | - | \$ | - |
| ICM Rate Rider (2014) | per kW | 1 | \$ | 0.0345 | \$ | 0.03 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kW | 1 | \$ | | \$ | - |
| Account 1575 | per kW | 1 | \$ | - | \$ | - |
| | | | \$ | | \$ | - |
| | | | \$ | | \$ | - |
| | | | \$ | - | \$ | |
| | | | \$ | | \$ | |
| Sub-Total A (excluding pass through) | | | | | \$ | 7.98 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kW | 1 | -\$ | 0.2002 | \$ | (0.20 |
| Disposition of Deferral/Variance Accounts (2016) | per kW | 1 | \$ | | \$ | - |
| Disposition of Global Adjustment Sub-Account (2014) | per kW | 1 | -\$ | 0.0653 | \$ | (0.07 |
| Disposition of Global Adjustment Sub-Account (2016) | per kW | 1 | \$ | | \$ | - |
| | | 1 | \$ | | \$ | - |
| | | | Ś | | | |
| | | | Ś | | | |
| Low Voltage Service Charge | per kW | 1 | \$ | 0.0917 | \$ | 0.09 |
| Line Losses on Cost of Power | F 4 | 9.66 | Ś | 0.0950 | \$ | 0.92 |
| Smart Meter Entity Charge | | | 7 | | Ś | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 8.72 |
| RTSR - Network | per kW | 1 | \$ | 2.2203 | \$ | 2.22 |
| RTSR - Line and Transformation Connection | per kW | 1 | \$ | 0.9503 | \$ | 0.95 |
| Sub-Total C - Delivery (including Sub-Total B) | - | | Ė | | s | 11.89 |
| Wholesale Market Service Charge (WMSC) | per kWh | 290 | \$ | 0.0044 | Ś | 1.27 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 290 | \$ | 0.0013 | \$ | 0.38 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | ś | 0.25 |
| Debt Retirement Charge (DRC) | per kWh | 280 | \$ | 0.0070 | \$ | 1.96 |
| TOU - Off Peak | per kWh | 179 | \$ | 0.0070 | \$ | 13.80 |
| TOU - Mid Peak | per kWh | 50 | \$ | 0.0770 | \$ | 5.75 |
| TOU - On Peak | per kWh | 50 | \$ | 0.1140 | \$ | 7.06 |
| Energy - RPP - Tier 1 | per kWh | 280 | Ś | 0.0880 | \$ | 24.64 |
| Energy - RPP - Tier 2 | per kWh | 200 | Ś | 0.1030 | Ś | 24.04 |
| Elleigy - RFF - Hei 2 | per kwrii | | > | 0.1030 | ş | |
| Tatal Dill an TOU (buface Tanan) | | | | | | 42.35 |
| Total Bill on TOU (before Taxes) | | | | | \$ | |
| HST | | | | 13% | \$ | 5.5 |
| Total Bill (including HST) | | | 1 | | \$ | 47.86 |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Total Bill on TOU (including OCEB) | | | | | \$ | 47.86 |
| | | | | | | |
| Total Bill on RPP (before Taxes) | | | 1 | 40 | \$ | 40.39 |
| HST | | | 1 | 13% | \$ | 5.25 45.65 |
| Total Bill (including HST) Ontario Clean Energy Benefit 1 | | | 1 | | 3 | 40.65 |
| Total Bill on RPP (including OCEB) | | | | | s | 45.65 |
| | | | | | | |

| | 2 | 2016 TEST Propo | | | 2016 TES 2015 Br | ST vs. | : | | ST YEAR 2 posed | 2017 TE 2016 T | ST vs. | | TEST | YEAR 3 sed | | 2018 TES 2017 TE | T vs. | | | ST YEAR 4 bosed | | impa 19 TES 2018 TI | ST vs. | | 2020 TEST | | 2020 TE 2019 T | ST vs. |
|-------|-------------|------------------------|-------------------|------|---------------------|---------------------|----------|------------|---------------------|--------------------|---------------------|----------------------|-------------------|----------------------|--------|---------------------|--------------|------------------------|----------------|--------------------|---------|---------------------------|--------------|--------|------------------------|----------------------|--------------------|---------------------|
| | Rat | | Charge (\$) | \$ C | hange | % Change | | ate \$) | Charge (\$) | \$ Change | % Change | Rate (\$) | | Charge (\$) | \$ (| Change | % Change | Rate (\$) | | Charge (\$) | \$ Chai | nge | % Change | | Rate (\$) | Charge (\$) | \$ Change | % Change |
| | \$ | 1.45 \$ | 1.45 | \$ | 0.19 | 15.1% | \$ | 1.57 | \$ 1.57 | \$ 0.12 | 8.3% | \$ 1.6 | | 1.62 | \$ | 0.05 | 3.2% | \$ 1.67 | 7 \$ | | \$ | 0.05 | 3.1% | \$ | 1.71 \$ | 1.71 | \$ 0.04 | 2.4% |
| | \$ | 0.02 \$ | 0.02 | \$ | | 0.0% | \$ | - | \$ - | \$ - | -100.0% | \$ - | \$ | - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ | - \$ | - 0.02 | \$ | (0.01) | -100.0% | \$ | | \$ - | \$ (0.02) | -100.076 | \$ - | \$ | | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ | - \$ | - | \$ | - | | \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ \$ \$ | - \$ 8.1382 \$ | 8.14 | \$ | 1.48 | 22.3% | \$ 6 | 9.0858 | \$ - \$ 9.09 | \$ - | 11.6% | \$ - \$ 9.802 | 9 5 | 9.80 | \$ | 0.72 | 7.9% | \$ - \$ 10.4188 | \$ 5 | 10.42 | \$ | 0.62 | 6.3% | ş s | 11.0145 \$ | 11.01 | \$ - | 5.7% |
| | \$ | - \$ | - | \$ | - | | \$ | - | \$ - | \$ - | | \$ - | \$ | | \$ | - | | \$ - | \$ | - | \$ | - | ***** | \$ | - \$ | | \$ - | ***** |
| | \$ | - \$ | - | \$ | - | | \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ | 0.1296 \$ | (0.13) | \$ | (0.03) | -100.0% | Ş | - | \$ - e - | \$ - | -100.0% | \$ - | \$ ¢ | - | \$ | - | | \$ - | Ş | - | \$ | - | | \$ | - 5 | - | \$ - | |
| | | 0.1296 \$ | (0.23) | \$ | (0.13) | | \$ | - | \$ - | \$ 0.13 | -100.0% | \$ - | \$ | | \$ | | | \$ - | \$ | - | \$ | - | | Ś | - \$ | - | \$ - | |
| | \$ | - \$ | - 1 | \$ | - | | \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ | - \$ | - | \$ | - | | \$ | - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ \$ | - \$ | - | s | - | | \$ \$ | - | \$ - \$ - | \$ - | | \$ - | Ś | | s | | | \$ - | Ś | - | s | | | Š | - \$ | - | \$ - | |
| | · | \$ | 9.25 | \$ | 1.27 | 15.9% | | | \$ 10.66 | \$ 1.41 | 15.2% | - | \$ | 11.42 | \$ | 0.77 | 7.2% | Ĭ | \$ | 12.09 | \$ | 0.67 | 5.8% | | \$ | 12.72 | \$ 0.64 | 5.3% |
| | \$ | - \$ | - (0.24) | \$ | 0.20 | -100.0% | \$ | - | \$ - \$ (0.21) | \$ - | 0.00/ | \$ - | \$ | - | \$ | - | -100.0% | \$ - | \$ | | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ (| 0.2075 \$ | (0.21) | \$ | (0.21) | -100.0% | -\$ (| 0.2075 | \$ (0.21) | \$ - | 0.0% | \$ - | Ś | - | \$ | 0.21 | -100.0% | \$ - | Ś | - | \$ | | | Š | - 5 | - | \$ - | |
| | \$ (| 0.3373 \$ | 0.34 | \$ | 0.34 | | \$ (| 0.3373 | \$ 0.34 | \$ - | 0.0% | \$ - | \$ | - | \$ | (0.34) | -100.0% | \$ - | \$ | - | \$ | - | | \$ | - \$ | - | \$ - | |
| | \$ | - | | | | | \$ | - | | | | \$ - | | | | | | \$ - | | | | | | \$ | - | | | |
| | \$ ¢ | | | | | | \$ | | | | | \$ - | | | | | | \$ - | | | | | | \$ | | | | |
| | \$ (| 0.1612 \$ | 0.16 | \$ | 0.07 | 75.8% | \$ (| 0.1695 | \$ 0.17 | \$ 0.01 | 5.1% | \$ 0.177 | 7 \$ | 0.18 | \$ | 0.01 | 4.8% | \$ 0.1863 | \$ | 0.19 | \$ | 0.01 | 4.8% | \$ | 0.1864 \$ | 0.19 | \$ 0.00 | 0.1% |
| 10.33 | \$ 0 | 0.0950 \$ | 0.98 | \$ | 0.06 | 7.0% | \$ (| 0.0950 | \$ 0.98 | \$ - | 0.0% | \$ 0.095 | \$ | 0.98 | \$ | - | 0.0% | \$ 0.0950 | \$ | 0.98 | \$ | - | 0.0% | \$ | 0.0950 \$ | 0.98 | \$ - | 0.0% |
| - | | | 10.52 | \$ | 1.80 | 20.6% | | | \$ - \$ 11.94 | \$ - | 13.5% | | \$ | 12.58 | \$ | 0.65 | 5.4% | | \$ e | 13.26 | \$ e | 0.67 | 5.4% | | \$ • | 13.89 | \$ 0.64 | 4.8% |
| 1 | \$ 2 | 2.5104 \$ | 2.51 | \$ | 0.29 | 13.1% | \$ 2 | 2.9365 | \$ 2.94 | \$ 0.43 | 17.0% | \$ 3.555 | | 3.56 | \$ | 0.62 | 21.1% | \$ 3.6409 | 9 \$ | 3.64 | | 0.09 | 2.4% | \$ | 3.7471 \$ | 3.75 | \$ 0.04 | 2.9% |
| 1 | \$ 1 | 1.1400 \$ | 1.14 | \$ | 0.19 | 20.0% | \$: | 1.3359 | \$ 1.34 | \$ 0.20 | | \$ 1.620 | 5 \$ | 1.62 | \$ | 0.28 | 21.3% | \$ 1.6631 | 1 \$ | | | 0.04 | 2.6% | \$ | 1.7154 \$ | 1.72 | \$ 0.05 | 3.1% |
| 290 | ė <i>(</i> | 0.0044 \$ | 14.17 | \$ | 2.28 0.00 | 19.1% 0.2% | Ś (| 0.0044 | \$ 16.21 \$ 1.28 | \$ 2.04 | 14.4% 0.0% | \$ 0.004 | \$ | 17.76 1.28 | \$ | 1.55 | 9.6% 0.0% | \$ 0.0044 | \$ | 18.56 1.28 | \$ | 0.80 | 4.5% 0.0% | ć | 0.0044 S | 19.35 1.28 | \$ 0.79 | 4.3% 0.0% |
| 290 | | 0.0044 \$ | 0.38 | Ś | 0.00 | 0.2% | | 0.0044 | \$ 0.38 | \$ - | | \$ 0.004 | | 0.38 | Ś | | 0.0% | \$ 0.0044 | | 0.38 | Ś | - | 0.0% | Ś | 0.0044 \$ | 0.38 | \$ - | 0.0% |
| | \$ 0 | 0.2500 \$ | 0.25 | \$ | - | 0.0% | | 0.2500 | \$ 0.25 | \$ - | | \$ 0.250 | | 0.25 | \$ | - | 0.0% | \$ 0.2500 | | 0.00 | \$ | - | 0.0% | \$ | 0.2500 \$ | 0.25 | \$ - | 0.0% |
| | | 0.0070 \$ | 1.96 13.80 | \$ | - | 0.0% | | 0.0070 | \$ 1.96 \$ 13.80 | \$ - | | \$ 0.007 | | 1.96 13.80 | \$ | - | 0.0% | \$ 0.0070 | | | \$ | - | 0.0% | \$ | 0.0070 \$ | 1.96 13.80 | \$ - | 0.0% |
| | | 0.0770 \$ 0.1140 \$ | 5.75 | s | - | 0.0% | | 0.0770 | \$ 5.75 | \$ - | 0.0% | \$ 0.077 \$ 0.114 | | 5.75 | Š | | 0.0% | \$ 0.0770 \$ 0.1140 | | | s s | | 0.0% | s | 0.0770 \$ 0.1140 \$ | 5.75 | \$ - | 0.0% |
| | | 0.1400 \$ | 7.06 | \$ | - | 0.0% | | 0.1400 | \$ 7.06 | \$ - | | \$ 0.140 | | 7.06 | \$ | - | 0.0% | \$ 0.1400 | | 7.06 | \$ | - | 0.0% | \$ | 0.1400 \$ | 7.06 | \$ - | 0.0% |
| | | 0.0880 \$ | 24.64 | \$ | - | 0.0% | | 0.0880 | \$ 24.64 | \$ - | 0.0% | \$ 0.088 | | 24.64 | \$ | - | 0.0% | \$ 0.0880 | | | \$ | - | 0.0% | \$ | 0.0880 \$ | 24.64 | \$ - | 0.0% |
| - | \$ (| 0.1030 \$ | - | \$ | - | | \$ (| 0.1030 | \$ - | Ş - | | \$ 0.103 | \$ | | Ş e | - | | \$ 0.1030 |) \$ | | \$ | | | \$ | 0.1030 \$ | _ | \$ - | |
| | | \$ | 44.64 | \$ | 2.28 | 5.4% | | | \$ 46.67 | \$ 2.04 | 4.6% | | \$ | 48.22 | \$ | 1.55 | 3.3% | | \$ | 49.03 | \$ | 0.80 | 1.7% | | \$ | 49.82 | \$ 0.79 | 1.6% |
| | | 13% \$ | | \$ | 0.30 | 5.4% | | 13% | | \$ 0.26 | 4.6% | 13 | % \$ | 6.27 | \$ | 0.20 | 3.3% | 135 | % \$ | | | 0.10 | 1.7% | | 13% \$ | | \$ 0.10 | 1.6% |
| | | \$ | 50.44 | \$ | 2.58 | 5.4% | | | \$ 52.74 | \$ 2.30 | 4.6% | | \$ | 54.49 | \$ | 1.75 | 3.3% | | \$ | 55.40 | \$ | 0.91 | 1.7% | | \$ | 56.30 | \$ 0.90 | 1.6% |
| | | s | 50.44 | \$ | 2.58 | 5.4% | | | \$ 52.74 | \$ 2.30 | 4.6% | | \$ | 54.49 | \$ | 1.75 | 3.3% | | \$ | 55.40 | \$ | 0.91 | 1.7% | | s | 56.30 | \$ 0.90 | 1.6% |
| į | | Ť | | | | | | | | | | | | | \$ | - | | | Ť | | \$ | - | | | Ť | | \$ - | |
| ſ | | 129/ 6 | 42.68 5.55 | \$ | 2.28 0.30 | 5.6% 5.6% | | 13% | \$ 44.71 \$ 5.81 | \$ 2.04 \$ 0.26 | 4.8% 4.8% | 13 | \$ % \$ | 46.26 6.01 | \$ | 1.55 0.20 | 3.5% 3.5% | 400 | \$ % \$ | 47.07 6.12 | | 0.80 0.10 | 1.7% 1.7% | | 13% \$ | 47.86 6.22 | \$ 0.79 \$ 0.10 | 1.7% 1.7% |
| | | 13% \$ | 48.22 | \$ | 2.58 | 5.6% | | 13% | \$ 50.53 | \$ 2.30 | 4.8% | 13 | % \$ | 52.28 | \$ | 1.75 | 3.5% | 139 | % S | | | 0.10 | 1.7% | | 13% \$ | 54.08 | \$ 0.10 | 1.7% |
| | | | 48.22 | \$ | 2.58 | 5.6% | | | \$ 50.53 | \$ - \$ 2.30 | 4.8% | | s | 52.28 | \$ | 1.75 | 3.5% | | • | 53.18 | \$ | 0.91 | 1.7% | | | 54.08 | \$ 0.90 | 1.7% |
| į | | | 40.22 | • | 2.50 | 3.076 | | | 50.33 | ¥ £.30 | 4.076 | | • | J2.20 | 9 | 1.75 | 3.376 | | 3 | . 33.18 | | 0.01 | 1.7 76 | | , | 34.08 | 0.90 | 1.1 76 |

3.69%

3.69%

3.69%

Summary of Bill Impacts A Distribution Charge

| | | | | | TEST YEA | R 1 - 2016 |
|--------------------------|---------------------|-----------------------------|-------------------|----|-----------------------|----------------------|
| Customer Class | Billing Determinant | Consumption per customer | Load per customer | M | lonthly Distri Imp | bution Charge act |
| | | kwh | kW | | \$ | % |
| Residential | kWh | 800 | | \$ | 4.62 | 16.7% |
| GS<50 kW | kWh | 2,000 | | \$ | 10.13 | 16.0% |
| GS>50 kW | kW | 80,000 | 250 | \$ | 368.60 | 30.5% |
| Large Use | kW | 2,800,000 | 7,350 | \$ | 7,500.30 | 29.6% |
| Unmetered Scattered Load | kWh | 150 | | \$ | 1.63 | 16.3% |
| Sentinel Lights | kW | 180 | 1 | \$ | 2.59 | 21.7% |
| Street Lighting | kW | 280 | 1 | \$ | 1.80 | 20.6% |

| | TEST YEAR | 2 - 2017 | | TEST YEAR | 3 - 2018 |
|----|---------------------------|----------|----|------------------------|----------|
| N | lonthly Distribu Impac | | Me | onthly Distrib Impa | |
| | \$ | % | | S | % |
| \$ | 2.88 | 8.9% | \$ | 1.37 | 3.9% |
| \$ | 5.27 | 7.2% | \$ | 2.77 | 3.5% |
| \$ | 119.76 | 7.6% | \$ | (52.65) | (3.1%) |
| \$ | 3,066.94 | 9.3% | \$ | 1,462.65 | 4.1% |
| \$ | 0.92 | 7.9% | \$ | 0.39 | 3.1% |
| \$ | 1.51 | 10.4% | \$ | 0.17 | 1.1% |
| \$ | 1.42 | 13.5% | \$ | 0.65 | 5.4% |
| | | | | | |

| Mo | TEST YEAR a onthly Distribut Impac | ion Charge | M | TEST YEAR onthly Distribu Impac | tion Charge |
|----|--|------------|----|---------------------------------------|-------------|
| | S | % | | S | % |
| \$ | 0.64 | 1.8% | \$ | 1.25 | 3.4% |
| \$ | 2.10 | 2.6% | \$ | 2.36 | 2.8% |
| \$ | 58.60 | 3.6% | \$ | 49.27 | 2.9% |
| \$ | 1,445.01 | 3.9% | \$ | 1,181.88 | 3.0% |
| \$ | 0.41 | 3.2% | \$ | 0.31 | 2.3% |
| \$ | 0.61 | 3.7% | \$ | 0.52 | 3.1% |
| \$ | 0.67 | 5.4% | \$ | 0.64 | 4.8% |

B Delivery Charge

| Customer Class | Billing Determinant | Consumption per customer | Load per customer | Мо | nthly Delivery | Charge Impact |
|--------------------------|---------------------|-----------------------------|-------------------|----|----------------|---------------|
| | | kwh | kW | | \$ | % |
| Residential | kWh | 800 | | \$ | 4.81 | 12.9% |
| GS<50 kW | kWh | 2,000 | | \$ | 10.59 | 12.6% |
| GS>50 kW | kW | 80,000 | 250 | \$ | 378.22 | 17.0% |
| Large Use | kW | 2,800,000 | 7,350 | \$ | 8,200.75 | 13.7% |
| Unmetered Scattered Load | kWh | 150 | | \$ | 1.62 | 13.9% |
| Sentinel Lights | kW | 180 | 1 | \$ | 2.64 | 17.5% |
| Street Lighting | kW | 280 | 1 | \$ | 2.28 | 17.5% |

| Mor | nthly Delivery C | harge Impact | 1 | Monthly Deliver Impac | |
|-----|------------------|--------------|----|--------------------------|--------|
| | \$ | % | | \$ | % |
| 5 | 3.05 | 7.3% | \$ | 1.54 | 3.4% |
| 5 | 5.48 | 5.8% | \$ | 3.39 | 3.4% |
| 5 | 134.81 | 5.2% | \$ | (35.75) | (1.3%) |
| 5 | 3,848.24 | 5.7% | \$ | 2,266.74 | 3.2% |
| \$ | 0.90 | 6.8% | \$ | 0.36 | 2.5% |
| \$ | 1.56 | 8.8% | \$ | 0.22 | 1.2% |
| \$ | 2.04 | 14.4% | \$ | 1.55 | 9.6% |

| _ | Monthly Delive Impac | | Monthly Delive Impac | |
|----|-------------------------|------|-------------------------|------|
| | \$ | % | \$ | % |
| \$ | 0.81 | 1.7% | \$ 1.50 | 3.2% |
| \$ | 2.52 | 2.4% | \$ 2.77 | 2.6% |
| \$ | 77.05 | 2.8% | \$ 67.20 | 2.4% |
| \$ | 2,247.63 | 3.0% | \$ 2,024.93 | 2.7% |
| \$ | 0.39 | 2.7% | \$ 0.31 | 2.0% |
| \$ | 0.65 | 3.3% | \$ 0.57 | 2.8% |
| \$ | 0.80 | 4.5% | \$ 0.79 | 4.3% |

C Total Bill

| Customer Class | Billing Determinant | Consumption per customer | Load per customer | Total Monthly | y Bill Impact |
|--------------------------|---------------------|-----------------------------|-------------------|----------------|---------------|
| | | kwh | kW | \$ | % |
| Residential | kWh | 800 | | \$ 5.45 | 3.9% |
| GS<50 kW | kWh | 2,000 | | \$ 12.00 | 3.5% |
| GS>50 kW | kW | 80,000 | 250 | \$ 428.63 | 3.5% |
| Large Use | kW | 2,800,000 | 7,350 | \$ 9,310.14 | 2.3% |
| Unmetered Scattered Load | kWh | 150 | | \$ 1.83 | 5.8% |
| Sentinel Lights | kW | 180 | 1 | \$ 2.99 | 7.6% |
| Street Lighting | kW | 280 | 1 | \$ 2.58 | 5.4% |

| Total Monthly | Bill Impact | | Total Monthl | y Bill Impact |
|---------------|-------------|----|--------------|---------------|
| \$ | % | | \$ | % |
| 3.44 | 2.4% | \$ | 1.74 | 1.3 |
| 6.19 | 1.8% | \$ | 3.84 | 1.1 |
| 152.34 | 1.2% | \$ | (40.40) | (0.3 |
| 4,348.51 | 1.0% | \$ | 2,561.42 | 0.0 |
| 1.02 | 3.0% | \$ | 0.41 | 1.3 |
| 1.76 | 4.2% | \$ | 0.25 | 0.0 |
| 2.30 | 4.6% | \$ | 1.75 | 3.3 |
| | | | | |

| Total Monthly E | ill Impact | - | Total Monthly E | ill Impact |
|-----------------|------------|----|-----------------|------------|
| \$ | % | | \$ | % |
| \$ 0.91 | 0.6% | \$ | 1.69 | 1.1% |
| \$ 2.85 | 0.8% | \$ | 3.13 | 0.9% |
| \$ 87.07 | 0.7% | \$ | 75.94 | 0.6% |
| \$ 2,539.82 | 0.6% | \$ | 2,288.17 | 0.5% |
| \$ 0.45 | 1.3% | \$ | 0.34 | 1.0% |
| \$ 0.74 | 1.7% | \$ | 0.65 | 1.4% |
| \$ 0.91 | 1.7% | \$ | 0.90 | 1.6% |

EB-2015-0003 PowerStream Inc. Custom IR EDR Application
Section V
Tab 3
Schedule 2
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Filed May 22, 2015



EB-2015-0003 PowerStream Inc. Custom IR EDR Application Section V File Number: EB-2015-0003 Tab 3

Exhibit: Schedule 2

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Appendix 2-W Bill Impacts - Residential

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

| | Consumptio | on | 800 | | | | | | | | | | | | | | | | | | | | | | |
|--|-------------|------------|------------------------|---------------------|-----|------------------------|----------------|---------------------|----------|------------------------|--------------------|-------------------|----------|--------------|--------------------|-----------------|----------|--------------|----------------|-------------------|----------|--------------------|----------------|---------------------|----------|
| | | | | | 1 1 | | | Impa | | | | Imp | | | | | act | | | Impa | | | | Impa | |
| | | | | Current Approved | | 2016 TEST Propo | | 2016 TES 2015 Br | | | ST YEAR 2 posed | 2017 TE 2016 T | | | ST YEAR 3 posed | 2018 TE 2017 | | 2019 TEST | | 2019 TE 2018 T | | 2020 TEST Propo | | 2020 TES 2019 TE | |
| | Charge Unit | Volume | Rate (\$) | Charge (\$) | | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | 1 | \$ 12.67 | | - | \$ 14.62 | \$ 14.62 | \$ 1.95 | 15.4% | \$ 15.78 | \$ 15.78 | \$ 1.16 | 7.9% | (+) | (+) | \$ 0.49 | 3.1% | \$ 16.74 | \$ 16.74 | \$ 0.47 | 2.9% | \$ 17.11 | \$ 17.11 | \$ 0.37 | 2.2% |
| Smart Meter Rate Adder | Monthly | 1 | \$ 12.07 | \$ - | | \$ - | \$ - | \$ - | | \$ 15.70 | \$ - | \$ - | | \$ 10.27 | \$ - | \$ - | 0.2.1 | \$ 10.74 | \$ - | \$ - | | \$ - | \$ - | \$ 0.57 | |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ 0.20 | \$ 0.20 | | \$ 0.20 | \$ 0.20 | ς . | 0.0% | ς . | s - | \$ (0.20) | -100.0% | \$. | s - | š . | | š . | s - | \$ - | | \$. | s - | \$ - | |
| ICM Rate Rider (2014) | Monthly | 1 | \$ 0.07 | \$ 0.07 | | \$ - | \$ - | \$ (0.07) | -100.0% | ς . | \$ - | \$ (0.20) | | \$ - | s - | Š - | | š . | \$ - | ς - | | ς . | \$ - | ς . | |
| Carriage lider (2004) | Monany | 1 | \$ - | \$ - | | \$ - | \$ - | \$ - | 2001011 | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| Distribution Volumetric Rate | per kWh | 800 | \$ 0.0140 | \$ 11.20 | | \$ 0.0170 | \$ 13.60 | \$ 2.40 | 21.4% | \$ 0.0189 | \$ 15.12 | \$ 1.52 | 11.2% | \$ 0.0201 | \$ 16.08 | \$ 0.96 | 6.3% | \$ 0.0213 | \$ 17.04 | \$ 0.96 | 6.0% | \$ 0.0224 | \$ 17.92 | \$ 0.88 | 5.2% |
| Smart Meter Disposition Rider | per kWh | 800 | \$ 0.0140 | \$ 11.20 | | \$ 0.0170 | \$ 13.00 | \$ 2.40 | 21.470 | \$ 0.0109 | \$ 15.12 | \$ 1.52 | 11.2/0 | \$ 0.0201 | \$ 10.00 | \$ 0.50 | 0.576 | \$ 0.0213 | \$ 17.04 | \$ 0.50 | 0.076 | \$ 0.0224 | \$ 17.52 | \$ 0.00 | 3.270 |
| | per kWh | 800 | \$ - | , | | \$ - | \$ - | \$ - | | ş - | è . | \$ - | | \$ - | | \$ - | | \$ - | ÷ - | \$ - | | \$ - | ÷ . | \$ - | |
| LRAM & SSM Rate Rider | per kWh | 800 | \$ 0.0001 | \$ 0.08 | | \$ - | \$ - | \$ (0.08) | -100.0% | ş - | è . | \$ - | | \$ - | | \$ - | | \$ - | ÷ - | \$ - | | \$ - | ÷ . | \$ - | |
| ICM Rate Rider (2014) | | 800 | | \$ 0.08 | | \$ - | \$ - | | -100.0% | ş - | 3 - | 5 - | | \$ - | 3 - | Ş - | | ş - | \$ - | \$ - | | \$ - | , · | \$ - | |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) | per kWh | | \$ 0.0001 | \$ 0.08 | | \$ - | \$ - | \$ (0.08) | -100.0% | \$ - | ş - | \$ - | 400.00/ | \$ - | ş - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kWh | 800 | \$ - | \$ - | | -\$ 0.0001 | \$ (0.08) | \$ (0.08) | | \$ - | ş - | \$ 0.08 | -100.0% | | \$ - | Ş - | | Ş - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| Recovery of Stranded Meter Assets (2016) | per kWh | 800 | ş - | \$ - | | \$ 0.0001 | \$ 0.08 | \$ 0.08 | | \$ - | \$ - | \$ (0.08) | -100.0% | | \$ - | ş - | | \$ - | \$ - | ş - | | \$ - | \$ - | \$ - | |
| Account 1575 | per kWh | 800 | \$ - | > - | | -\$ 0.0005 | \$ (0.40) | \$ (0.40) | | \$ - | > - | \$ 0.40 | -100.0% | \$ - | > - | \$ - | | \$ - | > - | \$ - | 1 | \$ - | > - | \$ - | |
| Lost Revenue Adjustment Mechanism (LRAM) | per kWh | 800 800 | \$ 0.0002 | \$ 0.16 | | \$ - \$ - | \$ - \$ - | \$ (0.16) \$ - | -100.0% | \$ - \$ - | \$ - \$ - | \$ - \$ - | | \$ - \$ - | \$ - | \$ - \$ - | | \$ - \$ - | \$ - \$ - | \$ - \$ - | | \$ - \$ - | \$ - \$ - | \$ - \$ - | |
| Sub-Total A (excluding pass through) | | | | \$ 24.46 | | | \$ 28.02 | \$ 3.56 | 14.6% | | \$ 30.90 | \$ 2.88 | 10.3% | | \$ 32.35 | \$ 1.45 | 4.7% | | \$ 33.78 | \$ 1.43 | 4.4% | | \$ 35.03 | \$ 1.25 | 3.7% |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kWh | 800 | -\$ 0.0006 | \$ (0.48 |) | \$ - | \$ - | \$ 0.48 | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| Disposition of Deferral/Variance Accounts (2016) | per kWh | 800 | \$ - | \$ - | | \$ 0.0002 | \$ 0.16 | \$ 0.16 | | \$ 0.0002 | \$ 0.16 | s - | 0.0% | s - | \$ - | \$ (0.16) | -100.0% | s - | \$ - | s - | | s - | \$ - | s - | |
| · · · | | 800 | \$ - | s - | | \$ - | s - | \$ - | | \$. | s - | \$ - | | \$. | s - | \$. | | š . | s - | \$ - | | \$. | s - | \$ - | |
| | | 800 | Š - | \$ - | | ¢ - | ς . | ė . | | ¢ . | \$. | ¢ - | | ė . | \$ - | Ġ . | | ć . | ς - | ¢ . | | Ġ . | ς . | ¢ - | |
| Low Voltage Service Charge | per kWh | 800 | \$ 0.0003 | \$ 0.24 | | \$ 0.0006 | \$ 0.48 | \$ 0.24 | 100.0% | \$ 0.0006 | \$ 0.48 | \$ - | 0.0% | \$ 0.0007 | \$ 0.56 | \$ 0.08 | 16.7% | \$ 0.0007 | \$ 0.56 | \$ - | 0.0% | \$ 0.0007 | \$ 0.56 | \$ - | 0.0% |
| Line Losses on Cost of Power | per kwiii | 27.60 | | | | | \$ 2.80 | | 7.0% | | | \$ - | 0.0% | | | \$ 0.08 | 0.0% | | \$ 2.80 | T. | 0.0% | | \$ 2.80 | | 0.0% |
| Smart Meter Entity Charge | Monthly | 1 | \$ 0.0950 \$ 0.7900 | | | \$ 0.0950 \$ 0.7900 | \$ 0.79 | \$ 0.18 | 7.076 | \$ 0.0950 \$ 0.7900 | | \$ - | 0.0% | | |) - | 0.0% | \$ 0.0950 | \$ 2.00 | \$ - | -100.0% | \$ 0.0950 | \$ 2.00 | \$ - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | ivionthiy | 1 | \$ 0.7900 | \$ 27.63 | _ | \$ 0.7900 | \$ 32.25 | \$ 4.62 | 16.7% | \$ 0.7900 | \$ 35.13 | \$ 2.88 | 8.9% | 7 0000 | \$ 36.50 | \$ 1.37 | | | \$ 37.14 | \$ (0.79) | | | \$ 38.39 | \$ 1.25 | 3.4% |
| RTSR - Network | per kWh | 828 | \$ 0.0080 | | | \$ 0.0080 | \$ 6.64 | \$ 4.62 | 0.2% | \$ 0.0081 | \$ 6.72 | \$ 0.08 | 1.2% | | | \$ 0.17 | 2.5% | \$ 0.0084 | | \$ 0.08 | 1.2% | \$ 0.0086 | \$ 7.13 | \$ 0.17 | 2.4% |
| RTSR - Line and Transformation Connection | per kWh | 828 | \$ 0.0035 | | | | \$ 3.07 | \$ 0.02 | 6.0% | \$ 0.0038 | | \$ 0.08 | 2.7% | | | \$ 0.17 | 0.0% | \$ 0.0039 | \$ 3.24 | \$ 0.08 | 2.6% | \$ 0.0040 | \$ 3.32 | \$ 0.08 | 2.4% |
| Sub-Total C - Delivery (including Sub-Total B) | per kwn | 828 | \$ 0.0035 | \$ 37.15 | | \$ 0.0037 | \$ 41.96 | \$ 4.81 | 12.9% | \$ 0.0038 | \$ 45.01 | | 7.3% | | \$ 46.54 | \$ - | | \$ 0.0039 | \$ 47.35 | \$ 0.08 | | \$ 0.0040 | \$ 48.85 | | 3.2% |
| | 1140 | 828 | | | _ | \$ 0.0044 | \$ 41.96 | | 0.2% | \$ 0.0044 | | \$ 3.05 | 0.0% | | | \$ 1.54 | 0.0% | A 0.0044 | \$ 47.35 | \$ 0.81 | 0.0% | A 0.0044 | \$ 3.65 | \$ 1.50 | 0.0% |
| Wholesale Market Service Charge (WMSC) | per kWh | 828 | \$ 0.0044 | \$ 3.64 | | + | \$ 1.08 | \$ 0.01 | 0.2% | | \$ 1.08 | \$ - | 0.0% | + | | \$ - | 0.0% | \$ 0.0044 | \$ 1.08 | \$ - | 0.0% | \$ 0.0044 | \$ 1.08 | \$ - | 0.0% |
| Rural and Remote Rate Protection (RRRP) | per kWh | 1 | \$ 0.0013 | | | + 0.0000 | | \$ 0.00 | | \$ 0.0013 | | \$ - | | | | \$ - | | \$ 0.0013 | | \$ - | | \$ 0.0013 | | \$ - | |
| Standard Supply Service Charge | Monthly | - | \$ 0.25 | \$ 0.25 | | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | | | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% |
| Debt Retirement Charge (DRC) | per kWh | 800 | \$ 0.0070 | | | \$ 0.0070 | \$ 5.60 | \$ - | 0.0% | \$ 0.0070 | \$ 5.60 | \$ - | 0.0% | | | \$ - | 0.0% | \$ 0.0070 | \$ 5.60 | \$ - | 0.0% | \$ 0.0070 | \$ 5.60 | \$ - | 0.0% |
| TOU - Off Peak | per kWh | 512 | \$ 0.0770 | \$ 39.42 | | \$ 0.0770 | \$ 39.42 | \$ - | 0.0% | \$ 0.0770 | \$ 39.42 | \$ - | 0.0% | | 1 ' | ş - | 0.0% | \$ 0.0770 | \$ 39.42 | \$ - | 0.0% | \$ 0.0770 | \$ 39.42 | \$ - | 0.0% |
| TOU - Mid Peak | per kWh | 144 | \$ 0.1140 | | | \$ 0.1140 | \$ 16.42 | \$ - | 0.0% | \$ 0.1140 | | \$ - | 0.0% | | | \$ - | 0.0% | \$ 0.1140 | \$ 16.42 | \$ - | 0.0% | \$ 0.1140 | \$ 16.42 | \$ - | 0.0% |
| TOU - On Peak | per kWh | 144 | \$ 0.1400 | | | \$ 0.1400 | \$ 20.16 | \$ - | 0.0% | \$ 0.1400 | | \$ - | 0.0% | + | | \$ - | 0.0% | \$ 0.1400 | \$ 20.16 | \$ - | 0.0% | \$ 0.1400 | \$ 20.16 | \$ - | 0.0% |
| Energy - RPP - Tier 1 | per kWh | 800 | \$ 0.0880 | \$ 70.40 | | \$ 0.0880 | \$ 70.40 | \$ - | 0.0% | \$ 0.0880 | \$ 70.40 | \$ - | 0.0% | + | | \$ - | 0.0% | \$ 0.0880 | \$ 70.40 | \$ - | 0.0% | \$ 0.0880 | \$ 70.40 | \$ - | 0.0% |
| Energy - RPP - Tier 2 | per kWh | 0 | \$ 0.1030 | \$ - | | \$ 0.1030 | \$ - | \$ - | | \$ 0.1030 | \$ - | \$ - | | \$ 0.1030 | \$ - | \$ - | | \$ 0.1030 | \$ - | \$ - | | \$ 0.1030 | \$ - | \$ - | |
| | | | | | | | | | | | | | | | | \$ - | | | | \$ - | | | | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 123.72 | | | \$ 128.54 | \$ 4.82 | 3.9% | | \$ 131.58 | \$ 3.05 | 2.4% | | \$ 133.12 | \$ 1.54 | | | \$ 133.93 | \$ 0.81 | 0.6% | | \$ 135.42 | \$ 1.50 | 1.1% |
| HST | | | 13% | \$ 16.08 | | 13% | | \$ 0.63 | 3.9% | 13% | | \$ 0.40 | 2.4% | | | \$ 0.20 | | 13% | | \$ 0.10 | | 13% | | \$ 0.19 | 1.1% |
| Total Bill (including HST) | | | | \$ 139.80 | | | \$ 145.25 | \$ 5.45 | 3.9% | | \$ 148.69 | \$ 3.44 | 2.4% | | \$ 150.43 | \$ 1.74 | 1.2% | | \$ 151.34 | \$ 0.91 | 0.6% | | \$ 153.03 | \$ 1.69 | 1.1% |
| Ontario Clean Energy Benefit 1 | | | | | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | |
| Total Bill on TOU (including OCEB) | | | | \$ 139.80 | | | \$ 145.25 | \$ 5.45 | 3.9% | | \$ 148.69 | \$ 3.44 | 2.4% | | \$ 150.43 | \$ 1.74 | 1.2% | | \$ 151.34 | \$ 0.91 | 0.6% | | \$ 153.03 | \$ 1.69 | 1.1% |
| | | | | | | | | | | | | | | | | s - | | | | \$ - | | | | \$ - | |
| Total Bill on RPP (before Taxes) | | | | \$ 118.12 | | | \$ 122.94 | \$ 4.82 | 4.1% | | \$ 125.98 | \$ 3.05 | 2.5% | | \$ 127.52 | \$ 1.54 | 1.2% | | \$ 128.33 | \$ 0.81 | 0.6% | | \$ 129.82 | \$ 1.50 | 1.2% |
| HST | | | 13% | | | 13% | | \$ 0.63 | 4.1% | 13% | \$ 16.38 | \$ 0.40 | 2.5% | 13% | \$ 16.58 | \$ 0.20 | | 13% | \$ 16.68 | \$ 0.10 | | 13% | | \$ 0.19 | 1.2% |
| Total Bill (including HST) | | | | \$ 133.47 | | | \$ 138.92 | \$ 5.45 | 4.1% | | \$ 142.36 | \$ 3.44 | 2.5% | | \$ 144.10 | \$ 1.74 | 1.2% | | \$ 145.01 | \$ 0.91 | 0.6% | | \$ 146.70 | \$ 1.69 | 1.2% |
| Ontario Clean Energy Benefit 1 | | | | 1 | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | |
| Total Bill on RPP (including OCEB) | | | | \$ 133.47 | | | \$ 138.92 | \$ 5.45 | 4.1% | | \$ 142.36 | \$ 3.44 | 2.5% | | \$ 144.10 | \$ 1.74 | 1.2% | | \$ 145.01 | \$ 0.91 | 0.6% | | \$ 146.70 | \$ 1.69 | 1.2% |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | - | i | | 1 | | | | - | | | | - | | | | 1 | | | | | | |
| Loss Factor (%) | | | 3.45% | S . | | 3.69% | | | | 3.69% | 5 | | | 3.69% | 5 | | | 3.69% | | | | 3.69% | | | |



Appendix 2-W Bill Impacts - GS>50

Customer Class: GS<50

TOU / non-TOU: TOU

Consumption 2,000

2015 Current **Board-Approved** Charge Volume Rate Charge Unit (\$) (\$) Monthly Service Charge 26.08 26.08 Smart Meter Rate Adder Recovery of CGAAP/CWIP Differential 0.55 \$ 0.55 ICM Rate Rider (2014) 0.14 \$ 0.14 27.80 Distribution Volumetric Rate 2,000 \$ 0.0139 \$ per kWh
per kWh Smart Meter Disposition Rider 2,000 \$ LRAM & SSM Rate Rider 2.000 \$ ICM Rate Rider (2014) 2,000 \$ 0.0001 \$ 0.20 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) 2.000 \$ 0.0004 \$ 0.80 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) 2.000 S 2.000 \$ Account 1575 Recovery of Stranded Meter Assets (2014 balance) 2,000 \$ Lost Revenue Adjustment Mechanism (LRAM) 2,000 \$ 0.0004 \$ 0.80 2.000 Sub-Total A (excluding pass through) 56.37 Deferral/Variance Account Disposition Rate Rider (2014) per kWh 2,000 -\$ 0.0006 \$ (1.20) Disposition of Deferral/Variance Accounts (2016) 2,000 \$ per kWh 2,000 \$ 2,000 \$ Low Voltage Service Charge 2,000 \$ 0.0003 \$ 0.60 Line Losses on Cost of Power 69.00 \$ 0.0950 \$ 6.56 Smart Meter Entity Charge 0.79 Sub-Total B - Distribution (includes Sub-Total A) 63.12 per kWh 2.069 \$ 0.0072 \$ 14.90 RTSR - Line and Transformation Connection per kWh 2,069 \$ 0.0030 \$ 6.21 Sub-Total C - Delivery (including Sub-Total B) \$ 84.22 Wholesale Market Service Charge (WMSC) per kWh 0.0044 \$ 9.10 2,069 \$ per kWh 0.0013 \$ 2.69 Rural and Remote Rate Protection (RRRP) Monthly per kWh per kWh per kWh Standard Supply Service Charge 0.25 \$ 0.25 2,000 \$ 14.00 Debt Retirement Charge (DRC) 0.0070 \$ TOU - Off Peak 1,280 \$ 98.56 0.0770 \$ TOU - Mid Peak 360 \$ 41.04 0.1140 \$ TOU - On Peak per kWh 0.1400 \$ Energy - RPP - Tier 1 per kWh 1,000 \$ 0.0880 \$ 88.00 Energy - RPP - Tier 2 0.1030 \$ 103.00 39.03 13% \$ Total Bill (including HST) 339.30 Ontario Clean Energy Benefit ¹
Total Bill on TOU (including OCEB) 339.30 39.16 340.43 HST Total Bill (including HST) 13% \$ Ontario Clean Energy Benefit ¹ Total Bill on RPP (including OCEB) 340.43

| | y 0.55 | 9 0.55 | 1 | | 0.070 | 7 | | 7 | y (0.55) | 100.070 | 7 | 7 | 7 | | 7 | 7 | ~ | | 7 | 7 | | 7 | | |
|-------|-----------|-----------|-----|--------|---------|------|--------|-----------|-----------|---------|-----------|-----------|-----------|---------|-----------|-----------|-----------|---------|-----------|------|--------|------------|------|-------|
| | \$ - | \$ - | \$ | (0.14) | -100.0% | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | |
| | s - | s - | S | - | | S | - | S - | s - | | s - | s - | \$ - | | s - | s - | s - | | s - | S | - | s | | |
| | | ř | 1 | | | | | ŕ | , . | | Ť. | , | ř. | | , · | Ž. | Ž | | ř | , | | Ž. | | |
| | ş - | ş - | > | - | | Ş | - | ş - | ş - | | \$ - | ş - | > - | | \$ - | > - | ş - | | ş - | Þ | - | Þ | | |
| | \$ 0.0167 | \$ 33.40 | \$ | 5.60 | 20.1% | \$ 0 | 0.0183 | \$ 36.60 | \$ 3.20 | 9.6% | \$ 0.0194 | \$ 38.80 | \$ 2.20 | 6.0% | \$ 0.0208 | \$ 41.60 | \$ 2.80 | 7.2% | \$ 0.0219 | 9 \$ | 43.80 | \$ 2 | 2.20 | 5.3% |
| | \$ - | \$ - | \$ | - | | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | |
| | s - | s - | 5 | | | S | | s - | \$. | | ς . | ς . | \$ - | | s - | \$ - | ς . | | ς - | S | | \$ | | |
| | , | , | 1 | (0.00) | 400.007 | , | - | Ş - | , | | , | , | , | | \$ | , | 4 | | , | 7 | _ | \$ | | |
| | \$ - | \$ - | > | (0.20) | -100.0% | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | > | - | \$ | | |
| | \$ - | \$ - | \$ | (0.80) | -100.0% | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | |
| | \$ 0.0001 | \$ 0.20 | Ś | 0.20 | | Ś | - | Ś - | \$ (0.20) | -100.0% | \$ - | Ś - | \$ - | | Ś - | ŝ - | Ś - | | Ś - | Ś | - | Ś | - | |
| | \$ 0.0003 | \$ (0.60) | | (0.60) | | ė | _ | ė . | \$ 0.60 | -100.0% | ė . | ė . | ė . | | ė - | ė . | ė . | | ė . | ė | _ | ć | | |
| | | | | | | , | - | Ş - | | | , | , | , | | \$ | , | 4 | | , | 7 | _ | \$ | | |
| | \$ 0.0002 | \$ 0.40 | > | 0.40 | | \$ | - | \$ - | \$ (0.40) | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | > | - | \$ | | |
| | \$ - | \$ - | \$ | (0.80) | -100.0% | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | |
| | \$ - | Ś - | Ś | - | | Ś | - | Ś - | \$ - | | \$ - | Ś - | Ś - | | \$ - | ŝ - | \$ - | | Ś - | Ś | - | Ś | - | |
| l l | | \$ 64.04 | Ċ | 7.67 | 13.6% | | | \$ 69.31 | \$ 5.27 | 8.2% | | \$ 72.28 | \$ 2.97 | 4.3% | | \$ 75.18 | \$ 2.89 | 4.0% | | Ċ | 77.53 | S 2 | 2.36 | 3.1% |
| ŀ | ^ | \$ - | - | 1.20 | | ŝ | | \$ - | ¢ 5.27 | 0.270 | ¢ | ¢ /2.20 | \$ - | 4.570 | ^ | ¢ 75.10 | ¢ 2.05 | 4.070 | ^ | · · | 77.55 | , . | .50 | 3.170 |
| | ş - | 7 | > | | -100.0% | | - | * | \$ · | | ş - | 5 - | | | \$ - | ş - | Ş - | | ş - | 2 | - | Þ | | |
| | \$ 0.0002 | \$ 0.40 | \$ | 0.40 | | \$ 0 | .0002 | \$ 0.40 | \$ - | 0.0% | \$ - | ş - | \$ (0.40) | -100.0% | \$ - | ş - | \$ - | | \$ - | Ş | - | \$ | - | |
| | \$ - | \$ - | \$ | - | | \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ | - | \$ | - | |
| | ė . | ς . | 6 | _ | | ć | | ς . | ė . | | ė . | ς . | ė . | | ė . | ς . | ė . | | ė . | \$ | | c | | |
| | ¢ 0.000F | \$ 1.00 | - | 0.40 | 66.7% | Š C | 0005 | \$ 1.00 | Č. | 0.09/ | ¢ 0,000c | ¢ 120 | \$ 0.20 | 20.0% | ¢ 0,000c | \$ 1.20 | ć | 0.0% | ¢ 0.000 | - 0 | 1.20 | Č | | 0.0% |
| | \$ 0.0005 | | | 0.40 | | | .0005 | | \$ - | 0.0% | \$ 0.0006 | \$ 1.20 | | | \$ 0.0006 | | \$ - | | \$ 0.0006 | | | \$ | - | |
| 73.80 | \$ 0.0950 | \$ 7.01 | | 0.46 | 7.0% | | .0950 | \$ 7.01 | \$ - | 0.0% | \$ 0.0950 | \$ 7.01 | ş - | 0.0% | \$ 0.0950 | \$ 7.01 | ş - | 0.0% | \$ 0.0950 |) Ş | 7.01 | \$ | - | 0.0% |
| | \$ 0.7900 | \$ 0.79 | \$ | - | | \$ 0 | .7900 | \$ 0.79 | \$ - | 0.0% | \$ 0.7900 | \$ 0.79 | \$ - | 0.0% | | \$ - | \$ (0.79) | -100.0% | | \$ | - | \$ | - | |
| | | \$ 73.24 | \$ | 10.13 | 16.0% | | | \$ 78.51 | \$ 5.27 | 7.2% | | \$ 81.28 | \$ 2.77 | 3.5% | | \$ 83.39 | \$ 2.10 | 2.6% | | \$ | 85.74 | \$ 2 | 2.36 | 2.8% |
| 2074 | \$ 0.0072 | \$ 14.93 | Ś | 0.03 | 0.2% | Ś C | 0.0073 | \$ 15.14 | \$ 0.21 | 1.4% | \$ 0.0075 | \$ 15.55 | \$ 0.41 | 2.7% | \$ 0.0076 | \$ 15.76 | \$ 0.21 | 1.3% | \$ 0.0077 | 7 Ś | 15.97 | Ś (| 0.21 | 1.3% |
| 2074 | | \$ 6.64 | | 0.43 | 6.9% | | .0032 | \$ 6.64 | ė . | 0.0% | \$ 0.0033 | \$ 6.84 | \$ 0.21 | 3.1% | \$ 0.0034 | \$ 7.05 | \$ 0.21 | 3.0% | \$ 0.0035 | | 7.26 | | 0.21 | 2.9% |
| 2074 | J 0.0032 | | | | | , c | .0032 | | 4 | | ÿ 0.0033 | | | | \$ 0.0054 | | | | y 0.003. | , , | | | | |
| ļ. | | \$ 94.81 | | 10.59 | 12.6% | | | \$ 100.29 | \$ 5.48 | 5.8% | | \$ 103.68 | \$ 3.39 | 3.4% | | \$ 106.20 | \$ 2.52 | 2.4% | | \$ | 108.97 | \$ 2 | 2.77 | 2.6% |
| 2074 | \$ 0.0044 | \$ 9.12 | \$ | 0.02 | 0.2% | \$ 0 | .0044 | \$ 9.12 | \$ - | 0.0% | \$ 0.0044 | \$ 9.12 | \$ - | 0.0% | \$ 0.0044 | \$ 9.12 | \$ - | 0.0% | \$ 0.0044 | 4 \$ | 9.12 | \$ | - | 0.0% |
| 2074 | \$ 0.0013 | \$ 2.70 | Ś | 0.01 | 0.2% | Ś C | .0013 | \$ 2.70 | \$ - | 0.0% | \$ 0.0013 | \$ 2.70 | \$ - | 0.0% | \$ 0.0013 | \$ 2.70 | Ś - | 0.0% | \$ 0.0013 | 3 \$ | 2.70 | Ś | - | 0.0% |
| | \$ 0.2500 | \$ 0.25 | 6 | _ | 0.0% | \$ 0 | .2500 | \$ 0.25 | ė . | 0.0% | \$ 0.2500 | \$ 0.25 | ė . | 0.0% | \$ 0.2500 | \$ 0.25 | ė . | 0.0% | \$ 0.2500 | 3 5 | 0.25 | c | | 0.0% |
| | | \$ 14.00 | | | | | | \$ 14.00 | , . | | | \$ 14.00 | Ž | | | \$ 14.00 | , , | | | | 14.00 | 2 | | 0.0% |
| | \$ 0.0070 | | | - | | | | | \$ - | 0.0% | \$ 0.0070 | | > - | 0.0% | 7 | | Ş - | 0.0% | \$ 0.0070 | | | Ş | - | |
| | \$ 0.0770 | \$ 98.56 | \$ | - | 0.0% | \$ 0 | .0770 | \$ 98.56 | \$ - | 0.0% | \$ 0.0770 | \$ 98.56 | \$ - | 0.0% | \$ 0.0770 | \$ 98.56 | \$ - | 0.0% | \$ 0.0770 |) Ş | 98.56 | \$ | - | 0.0% |
| | \$ 0.1140 | \$ 41.04 | \$ | - | 0.0% | \$ 0 | .1140 | \$ 41.04 | \$ - | 0.0% | \$ 0.1140 | \$ 41.04 | \$ - | 0.0% | \$ 0.1140 | \$ 41.04 | \$ - | 0.0% | \$ 0.1140 |) \$ | 41.04 | \$ | - | 0.0% |
| | \$ 0.1400 | \$ 50.40 | 1 5 | | 0.0% | s c | .1400 | \$ 50.40 | \$. | 0.0% | \$ 0.1400 | \$ 50.40 | \$ - | 0.0% | \$ 0.1400 | \$ 50.40 | ς . | 0.0% | \$ 0.1400 | n s | 50.40 | \$ | | 0.0% |
| | \$ 0.0880 | \$ 88.00 | | | 0.0% | | | \$ 88.00 | , | 0.0% | \$ 0.0880 | \$ 88.00 | Č | 0.0% | \$ 0.0880 | \$ 88.00 | ć | 0.0% | \$ 0.0880 | | 88.00 | , . | | 0.0% |
| | | | | - | | | | | \$ - | | | | \$ - | | | | \$ - | | | | | 5 | - | |
| | \$ 0.1030 | \$ 103.00 | \$ | - | 0.0% | \$ 0 | .1030 | \$ 103.00 | Ş - | 0.0% | \$ 0.1030 | \$ 103.00 | Ş - | 0.0% | \$ 0.1030 | \$ 103.00 | Ş - | 0.0% | \$ 0.1030 |) \$ | 103.00 | Ş | | 0.0% |
| | | | | | | | | | | | | | \$ - | | | | \$ - | | | | | \$ | | |
| ľ | | \$ 310.88 | S | 10.62 | 3.5% | | | \$ 316.36 | \$ 5.48 | 1.8% | | \$ 319.75 | \$ 3.39 | 1.1% | | \$ 322.27 | \$ 2.52 | 0.8% | | \$ | 325.04 | S 2 | 2.77 | 0.9% |
| | 13% | | | 1.38 | 3.5% | | 13% | | \$ 0.71 | 1.8% | 13% | | \$ 0.44 | 1.1% | 13% | | \$ 0.33 | 0.8% | 120 | % \$ | 42.26 | | 0.36 | 0.9% |
| | 1370 | | 113 | | | | | | | | 13% | | | | 13% | | | | 13 | | | | | |
| | | \$ 351.29 | \$ | 12.00 | 3.5% | | | \$ 357.48 | \$ 6.19 | 1.8% | | \$ 361.32 | \$ 3.84 | 1.1% | | \$ 364.16 | \$ 2.85 | 0.8% | | \$ | 367.30 | \$ 3 | 3.13 | 0.9% |
| | | | \$ | - | | | | | \$ - | | | | \$ - | | | | \$ - | | | | | \$ | - | |
| | | \$ 351.29 | S | 12.00 | 3.5% | | | \$ 357.48 | \$ 6.19 | 1.8% | | \$ 361.32 | \$ 3.84 | 1.1% | | \$ 364.16 | \$ 2.85 | 0.8% | | \$ | 367.30 | s : | 3.13 | 0.9% |
| İ | | | | | | | | | | | | | \$. | | | | \$. | | | | | \$ | | |
| , | | \$ 311.88 | | 10.60 | 3.5% | | | \$ 317.36 | \$ 5.48 | 1.8% | | \$ 320.75 | \$ 3.39 | 1.1% | | \$ 323.27 | \$ 2.52 | 0.8% | | - | 326.04 | S 2 | 2.77 | 0.9% |
| | , | | | 10.62 | | | | | | | , | | | | | | | | | | | | | |
| | 13% | | | 1.38 | 3.5% | | 13% | \$ 41.26 | \$ 0.71 | 1.8% | 13% | | \$ 0.44 | 1.1% | 13% | | \$ 0.33 | 0.8% | 139 | % \$ | 42.39 | | 0.36 | 0.9% |
| | | \$ 352.42 | \$ | 12.00 | 3.5% | | | \$ 358.61 | \$ 6.19 | 1.8% | | \$ 362.45 | \$ 3.84 | 1.1% | 1 | \$ 365.29 | \$ 2.85 | 0.8% | | \$ | 368.43 | a 3 | 3.13 | 0.9% |
| | | | \$ | 40.00 | 0.50/ | | | | 5 - | 4 00/ | | | 5 - | | | | \$ - | 0.00/ | | | 000 10 | \$ | | 0.007 |
| | | \$ 352.42 | \$ | 12.00 | 3.5% | | | \$ 358.61 | \$ 6.19 | 1.8% | | \$ 362.45 | \$ 3.84 | 1.1% | | \$ 365.29 | \$ 2.85 | 0.8% | | \$ | 368.43 | \$ 3 | 3.13 | 0.9% |

2018 TEST YEAR 3

Rate Charge

\$ 33.48 \$ 33.48

(\$)

(\$)

Impact 2018 TEST vs.

2017 TEST

0.77

\$ Change % Change

Impact 2019 TEST vs. 2018 TEST

\$ Change % Change

0.09

2019 TEST YEAR 4

33.58 \$ 33.58

Charge

(\$)

Rate

(\$)

2.4% \$

Impact 2017 TEST vs.

2016 TEST

2.62

\$ Change % Change

8.7%

2017 TEST YEAR 2

\$ 32.71 \$ 32.71

Charge

(\$)

Rate

(\$)

Loss Factor (%) 3.65% 3.69% 3.69% 3.69% 3.69%

Impact 2016 TEST vs. 2015 Bridge

\$ Change % Change

15.4%

4.01

2016 TEST YEAR 1

30.09 \$

(\$)

Charge

(\$)

30.09

EB-2015-0003
PowerStream Inc.
Custom IR EDR Application
Section V
Tab 3

File Number: Schedule 2
Tab: Page 3 of 8
Schedule Ended May 22, 2015

ate:

Impact 2020 TEST vs.

2019 TEST \$ Change % Change

0.5%

0.16

2020 TEST YEAR 5

0.3% \$ 33.73 \$ 33.73 \$

Charge

(\$)

Rate

(\$)

EB-2015-0003 PowerStream Inc. Custom IR EDR Application
Section V
File Number:
Exhibit:
Schedule:
Page: Iled
May 22, 2015



Loss Factor (%)

Appendix 2-W Bill Impacts - GS > 50

Customer Class: GS > 50

TOU / non-TOU: TOU Consumption Load

80,000 250

3.45%

| | | | | 2015 | Cur | rent | |
|---|-------------|----------|-----|--------------|-----|--------------------|---------|
| | | | | Board- | App | roved | |
| | Charge Unit | Volume | | Rate (\$) | | Charge (\$) | |
| Monthly Service Charge | Monthly | 1 | \$ | 138.48 | \$ | 138.48 | |
| Smart Meter Rate Adder | Monthly | 1 | \$ | | \$ | | |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 6,99 | \$ | 6.99 | |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 0.72 | \$ | 0.72 | |
| nate mace (2024) | monthly | 1 | \$ | 0.72 | Ś | - | |
| | | 1 | \$ | | Ś | - | |
| Distribution Volumetric Rate | per kW | 250 | \$ | 3.3278 | \$ | 831.95 | |
| Smart Meter Disposition Rider | per kW | 250 | \$ | 3.3270 | \$ | | |
| LRAM & SSM Rate Rider | per kW | 250 | \$ | | \$ | - | |
| ICM Rate Rider (2014) | per kW | 250 | \$ | 0.0173 | \$ | 4.33 | |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) | per kW | 250 | Ś | 0.0173 | \$ | 3.35 | |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kW | 250 | Ś | 0.0154 | \$ | 3.33 | |
| Account 1575 | per kW | 250 | Ś | | \$ | | |
| | per kW | 250 | \$ | 0.0099 | \$ | 2.48 | |
| Lost Revenue Adjustment Mechanism (LRAM) | per kw | 250 | | 0.0099 | \$ | 2.40 | |
| | | 250 | \$ | | \$ | - | |
| Cub Tatal A (auctualian mana thoronts) | | 250 | > | | \$ | 000.20 | |
| Sub-Total A (excluding pass through) Deferral/Variance Account Disposition Rate Rider (2014) | per kW | 250 | 4 | 0.2207 | Ś | 988.29 | |
| | | 250 | -\$ | 0.2207 | Ś | (55.18) | |
| Disposition of Deferral/Variance Accounts (2016) | per kW | 250 | \$ | | \$ | (18.00) | |
| Disposition of Global Adjustment Sub-Account (2014) | per kW | | -\$ | 0.0720 | Ś | (18.00) | |
| Disposition of Global Adjustment Sub-Account (2016) | per kW | 250 | \$ | - | > | - | |
| | | 250 | \$ | - | | | |
| | | | \$ | - | | | |
| | | | \$ | | ١. | | |
| Low Voltage Service Charge | per kW | 250 | \$ | 0.1189 | \$ | 29.73 | |
| Line Losses on Cost of Power | | 2,760.00 | \$ | 0.0950 | \$ | 262.20 | 2,952.0 |
| Smart Meter Entity Charge | | | | | \$ | | |
| Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network | | 250 | 4 | 2.9192 | \$ | 1,207.04 729.80 | 2 |
| | per kW | 250 | \$ | 1.1726 | \$ | 293.15 | |
| RTSR - Line and Transformation Connection | per kW | 250 | > | 1.1/26 | | | 2 |
| Sub-Total C - Delivery (including Sub-Total B) | 1111 | 02.760 | | | \$ | 2,229.99 | 020 |
| Wholesale Market Service Charge (WMSC) | per kWh | 82,760 | \$ | 0.0044 | \$ | 364.14 | 829 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 82,760 | \$ | 0.0013 | \$ | 107.59 | 829 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | \$ | 0.25 | |
| Debt Retirement Charge (DRC) | per kWh | 80,000 | \$ | 0.0070 | \$ | 560.00 | |
| TOU - Off Peak | per kWh | 51,200 | \$ | 0.0770 | \$ | 3,942.40 | |
| TOU - Mid Peak | per kWh | 14,400 | \$ | 0.1140 | \$ | 1,641.60 | |
| TOU - On Peak | per kWh | 14,400 | \$ | 0.1400 | \$ | 2,016.00 | |
| Energy - RPP - Tier 1 | per kWh | 1,000 | \$ | 0.0880 | \$ | 88.00 | |
| Energy - RPP - Tier 2 | per kWh | 79,000 | \$ | 0.1030 | \$ | 8,137.00 | |
| | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 10,861.97 | |
| HST | | | | 13% | \$ | 1,412.06 | |
| Total Bill (including HST) | | | | | \$ | 12,274.03 | |
| Ontario Clean Energy Benefit 1 | | | | | | | |
| Total Bill on TOU (including OCEB) | | | | | \$ | 12,274.03 | |
| | | | | | | | |
| Total Bill on RPP (before Taxes) | | | | | \$ | 11,486.97 | |
| HST | | | | 13% | \$ | 1,493.31 | |
| Total Bill (including HST) | | | | | \$ | 12,980.28 | |
| Ontario Clean Energy Benefit 1 | | | | | s | | |
| Total Bill on RPP (including OCEB) | | | | | | 12.980.28 | |

| | | | ST YEAR 1 | 201 | mpact TEST vs. 5 Bridge | | | ST YEAR 2 posed | 2017 | npact TEST vs. 6 TEST | | EST YEAR 3 | 201 | Impact 8 TEST vs. 017 TEST | : | | ST YEAR 4 | | Impac 119 TEST 2018 TE | T vs. | | ST YEAR 5 | Imp 2020 TI 2019 | EST vs. |
|----------------|-----------|------------------|-----------------------------|-----------------|-------------------------------|------|------------------------|-----------------------------|-----------------|-----------------------------|------------------------|-----------------------------|---------|----------------------------------|-------|--------|-----------------------------|--------|------------------------------|--------------|------------------------|-----------------------------|------------------------|----------|
| | | Rate (\$) | Charge (\$) | \$ Chang | e % Chang | ge | Rate (\$) | Charge (\$) | \$ Chang | % Change | Rate (\$) | Charge (\$) | \$ Chan | ge % Change | Rai | | Charge (\$) | \$ Cha | nge | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change |
| | \$ | 138.48 | \$ 138.48 | \$ | 0.0 | 0% | \$ 138.48 | \$ 138.48 | \$ | 0.0% | \$ 138.48 | \$ 138.48 | \$ | - 0.0% | | .38.48 | \$ 138.48 | \$ | - | 0.0% | \$ 138.48 | \$ 138.48 | \$ - | 0.0% |
| | \$ | 6.99 | \$ 6.99 | \$ | 0.0 | 0% | \$ - | \$ - | \$ (6 | 99) -100.0% | \$ - | \$ - | \$ | | \$ | | \$ - \$ - | \$ | | | \$ - | \$ - \$ - | \$ - | |
| | \$ | - | \$ - \$ - | \$ (0 | 72) -100.0 | 0% | \$ - | \$ - | \$ | | \$ - | \$ - | \$ | - | \$ | - | \$ - \$ - | \$ | - | | \$ - | \$ - | \$ - \$ - | |
| | \$ | - | \$ - | \$ | | | \$ - | \$ - | \$ | | \$ - | \$ - | \$ | | \$ | - | \$ - | \$ | - | | \$ - | \$ - | \$ - | |
| | \$ | 4.0220 | \$ 1,005.50 \$ - | \$ 173 | 55 20.9 | 9% | \$ 4.4497 | \$ 1,112.43 \$ - | \$ 106 | 93 10.6% | \$ 4.6761 | \$ 1,169.03 | \$ 5 | 5.60 5.1% | \$ 4. | .8998 | \$ 1,224.95 \$ - | \$ | 55.93 | 4.8% | \$ 5.0969 | \$ 1,274.23 \$ - | \$ 49.27 | 4.0% |
| | \$ | - | \$ - | s | | | \$ - | \$ - | \$ | | \$ - | \$ - | \$ | - | \$ | - | \$ - | \$ | - | | \$ - | \$ - | \$ - | |
| | \$ | | \$ - \$ - | \$ (4 | 33) -100.0 35) -100.0 | | \$ - \$ - | \$ - \$ - | \$ | | \$ - \$ - | \$ - \$ - | \$ | | \$ | | \$ - \$ - | \$ | | | \$ - \$ - | \$ - \$ - | \$ - \$ - | |
| | -\$ | 0.0120 | \$ (3.15) | \$ (3 | 15) | | \$ - | š - | | -100.0% | \$ - | \$ - | \$ | - | \$ | - | š - | \$ | - | | \$ - | \$ - | \$ - | |
| | -\$ \$ | 0.0564 | \$ (14.10) \$ - | \$ (14 \$ (2 | 10) 48) -100.0 | 0% | \$ - \$ - | \$ - \$ - | \$ 14 | -100.0% | \$ - \$ - | \$ - \$ - | \$ | - | \$ | | \$ - \$ - | \$ | | | \$ - \$ - | \$ - \$ - | \$ - \$ - | |
| | \$ | - | \$ - | \$ | | | \$ - | \$ - | \$ | | \$ - | \$ - | \$ | | \$ | - | \$ - | \$ | - | | \$ - | \$ - | \$ - | |
| | Ş | - | \$ 1,133.72 | \$ 145 | 43 14.7 | 7% | \$ - | \$ 1,250.91 | \$ 117 | 19 10.3% | \$ - | \$ 1,307.51 | \$ 5 | 6.60 4.5% | \$ | - | \$ 1,363.43 | \$ | 55.93 | 4.3% | \$ - | \$ 1,412.71 | \$ 49.27 | 3.6% |
| | \$ | | \$ - \$ 7.73 | \$ 55 \$ 7 | | | \$ - \$ 0.0309 | \$ - \$ 7.73 | \$ | 0.0% | \$ - \$ - | \$ - \$ - | \$ (| - 7.73) -100.0% | \$ | - | | \$ | - | | \$ - \$ - | \$ - | \$ - | |
| | \$ | | \$ - | \$ 18 | | | \$ 0.0309 \$ - | \$ - | \$ | 0.0% | \$ - | \$ - | \$ | - " | \$ | - | \$ - | \$ | - | | \$ - | \$ - | \$ - \$ - | |
| | \$ | 0.4161 | \$ 104.03 | \$ 104 | 03 | | \$ 0.4161 | \$ 104.03 | \$ | 0.0% | \$ - | \$ - | \$ (10 | 1.03) -100.0% | \$ | - | \$ - | \$ | - | | \$ - | \$ - | \$ - | |
| | \$ | - | | | | | \$ - | | | | \$ - | | | | \$ | - | | | | | \$ - | | | |
| | \$ | 0.1989 | \$ 49.73 | \$ 20 | 00 67.3 | 3% | \$ - \$ 0.2092 | \$ 52.30 | \$ 2 | 58 5.2% | \$ - \$ 0.2192 | \$ 54.80 | s : | 2.50 4.8% | \$ 0. | .2299 | \$ 57.48 | Ś | 2.68 | 4.9% | \$ - \$ 0.2299 | \$ 57.48 | Ś - | 0.0% |
| 2,952.00 | \$ | 0.0950 | \$ 280.44 | \$ 18 | 24 7.0 | | \$ 0.0950 | \$ 280.44 | \$ | 0.0% | | \$ 280.44 | \$ | - 0.0% | \$ 0. | .0950 | \$ 280.44 | \$ | - | 0.0% | \$ 0.0950 | \$ 280.44 | \$ - | 0.0% |
| | | | \$ 1,575.64 | \$ 368 | 60 30.5 | 5% | | \$ 1,695.40 | \$ 119 | 76 7.6 % | | \$ 1,642.75 | \$ (5. | 2.65) -3.1% | | | \$ 1,701.35 | \$ | 58.60 | 3.6% | | \$ 1,750.62 | \$ 49.27 | 2.9% |
| 250 250 | | 2.8960 1.2343 | \$ 724.00 \$ 308.58 | \$ (5 \$ 15 | | | \$ 2.9367 \$ 1.2538 | \$ 734.18 \$ 313.45 | \$ 10 | 18 1.4% 88 1.6% | \$ 2.9823 \$ 1.2758 | \$ 745.58 \$ 318.95 | | 1.40 1.6% 5.50 1.8% | | .0321 | \$ 758.03 \$ 324.95 | \$ | 12.45 6.00 | 1.7% 1.9% | \$ 3.0802 \$ 1.3234 | \$ 770.05 \$ 330.85 | \$ 12.03 \$ 5.90 | |
| | | | \$ 2,608.21 | \$ 378 | 22 17.0 | 0% | | \$ 2,743.02 | \$ 134 | 81 5.2% | | \$ 2,707.27 | | 5.75) -1.3% | | | \$ 2,784.32 | \$ | 77.05 | 2.8% | | \$ 2,851.52 | \$ 67.20 | 2.4% |
| 82952 82952 | | 0.00-1-1 | \$ 364.99 \$ 107.84 | | 84 0.2 | | \$ 0.0044 \$ 0.0013 | \$ 364.99 \$ 107.84 | \$ | 0.0% | \$ 0.0044 \$ 0.0013 | \$ 364.99 \$ 107.84 | \$ | - 0.0% | | 0.0044 | \$ 364.99 \$ 107.84 | \$ | 1 | | \$ 0.0044 \$ 0.0013 | \$ 364.99 \$ 107.84 | \$ - \$ - | 0.0% |
| | \$ | 0.2500 | \$ 0.25 | \$ | 0.0 | 0% | \$ 0.2500 | \$ 0.25 | \$ | 0.0% | \$ 0.2500 | \$ 0.25 | \$ | - 0.0% | \$ 0. | .2500 | \$ 0.25 | \$ | - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% |
| | \$ | 0.00.0 | \$ 560.00 \$ 3,942.40 | \$ \$ | 0.0 | - 11 | \$ 0.0070 \$ 0.0770 | \$ 560.00 \$ 3,942.40 | \$ | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 560.00 \$ 3,942.40 | \$ | - 0.0% | , , | 0.0070 | \$ 560.00 \$ 3,942.40 | \$ | - | | \$ 0.0070 \$ 0.0770 | \$ 560.00 \$ 3,942.40 | \$ - | 0.0% |
| | \$ | 0.22.0 | \$ 1,641.60 \$ 2,016.00 | \$ | | | \$ 0.1140 | \$ 1,641.60 \$ 2,016.00 | \$ | 0.0% | \$ 0.1140 | \$ 1,641.60 \$ 2,016.00 | \$ | - 0.0% | T - | | \$ 1,641.60 \$ 2,016.00 | \$ | - | | \$ 0.1140 | \$ 1,641.60 \$ 2,016.00 | \$ - | 0.0% |
| | \$ | 0.00 | \$ 2,016.00 | \$ | 0.0 | | \$ 0.1400 \$ 0.0880 | \$ 2,016.00 | \$ | 0.0% | \$ 0.1400 \$ 0.0880 | \$ 2,016.00 | \$ | - 0.0% | | | \$ 2,016.00 | \$ | - | 0.0% | \$ 0.1400 \$ 0.0880 | \$ 2,016.00 | \$ - \$ - | 0.0% |
| | \$ | 0.1030 | \$ 8,137.00 | \$ | 0.0 | 0% | \$ 0.1030 | \$ 8,137.00 | \$ | 0.0% | \$ 0.1030 | \$ 8,137.00 | \$ | - 0.0% | \$ 0. | .1030 | \$ 8,137.00 | \$ | - | 0.0% | \$ 0.1030 | \$ 8,137.00 | \$ - | 0.0% |
| | | | \$ 11,241.29 | \$ 379 | | | | \$ 11,376.10 | \$ 134 | | | \$ 11,340.35 | | 5.75) -0.3% | | | \$ 11,417.40 | | 77.05 | 0.7% | | \$ 11,484.60 | \$ 67.20 | |
| | | 13% | \$ 1,461.37 \$ 12,702.65 | \$ 49 \$ 428 | | | 13% | \$ 1,478.89 \$ 12,854.99 | \$ 17 \$ 152 | | 13% | \$ 1,474.25 \$ 12,814.59 | | 4.65) -0.3% 0.40) -0.3% | | 13% | \$ 1,484.26 \$ 12,901.66 | | 10.02 37.07 | 0.7% 0.7% | 13% | \$ 1,493.00 \$ 12,977.59 | \$ 8.74 \$ 75.94 | |
| | | | , , , , , , | \$ | | | | | \$ | | | | \$ | - 1 | | | | \$ | - | | | | \$ - | |
| | | | \$ 12,702.65 | \$ 428 | 63 3.5 | 5% | | \$ 12,854.99 | \$ 152 | 34 1.2% | | \$ 12,814.59 | \$ (4 | 0.40) -0.3% | | | \$ 12,901.66 | \$ | 37.07 | 0.7% | | \$ 12,977.59 | \$ 75.94 | 0.6% |
| | | 120/ | \$ 11,866.29 \$ 1,542.62 | \$ 379 \$ 49 | | | 129/ | \$ 12,001.10 \$ 1,560.14 | \$ 134 \$ 17 | | 120/ | \$ 11,965.35 \$ 1,555.50 | | 5.75) -0.3% 4.65) -0.3% | | 120/ | \$ 12,042.40 \$ 1,565.51 | | 77.05 10.02 | 0.6% 0.6% | 129/ | \$ 12,109.60 \$ 1,574.25 | \$ 67.20 \$ 8.74 | |
| | | | \$ 1,542.62 \$ 13,408.90 | \$ 428 | | | 13% | \$ 13,561.24 | \$ 152 | | 13% | \$ 1,555.50 | | 0.40) -0.3% | | 13% | \$ 13,607.91 | | 37.07 | 0.6% | 13% | \$ 1,574.25 | \$ 75.94 | |
| | | | \$ 13,408.90 | \$ 428 | 63 3.1 | 3% | | \$ 13,561.24 | \$ 152 | 34 1.1% | | \$ 13,520.84 | \$ (4 | 0.40) -0.3 % | | | \$ 13,607.91 | \$ | 37.07 | 0.6% | | \$ 13,683.84 | \$ 75.94 | 0.6% |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 3.69% | | | | [| 3.69% | | | | 3.69% | | | | | 3.69% | | | | | 3.69% | | | |

EB-2015-0003 PowerStream Inc. Custom IR EDR Application
Section V
File Number:
Exhibit:
Tab:
Schedule:
Page: Filed May 22, 2015
Date:



Appendix 2-W Bill Impacts - Large User

2,800,000 7,350

| | | | | 2015 | | |
|--|-------------|-----------|-----|----------|-------|------------------|
| | | Volume | | Rate | Appro | Charge |
| Mariti Carlo Carlo | Charge Unit | 1 | ^ | (\$) | \$ | (\$) 5,966.29 |
| Monthly Service Charge | Monthly | 1 | \$ | 5,966.29 | | 5,966.29 |
| Smart Meter Rate Adder | Monthly | | \$ | - | \$ | - |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 104.59 | \$ | 104.59 |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 30.93 | \$ | 30.93 |
| | | 1 | \$ | - | \$ | - |
| | | 1 | \$ | - | \$ | - |
| Distribution Volumetric Rate | per kW | 7,350 | \$ | 1.4159 | \$ | 10,406.87 |
| Smart Meter Disposition Rider | per kW | 7,350 | \$ | - | \$ | - |
| LRAM & SSM Rate Rider | per kW | 7,350 | \$ | - | \$ | - |
| ICM Rate Rider (2014) | per kW | 7,350 | \$ | 0.0073 | \$ | 53.66 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kW | 7,350 | \$ | - | \$ | - |
| Account 1575 | per kW | 7,350 | Ś | | \$ | _ |
| Account 1373 | perkvv | 7,550 | Ś | | Š | |
| | | | ŝ | - | \$ | |
| | | | | - | 2 | - |
| | | | \$ | - | ١. | |
| | | 7,350 | \$ | - | \$ | - |
| | | 7,350 | \$ | - | \$ | - |
| Sub-Total A (excluding pass through) | | | | | \$ | 16,562.33 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kW | 7,350 | -\$ | 0.1973 | \$ | (1,450.16) |
| Disposition of Deferral/Variance Accounts (2016) | per kW | 7,350 | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | Ś | - | \$ | |
| | | | Š | _ | | |
| | | | Ś | | | |
| Low Voltage Service Charge | per kW | 7.350 | \$ | 0.1437 | \$ | 1.056.20 |
| | per kw | , | \$ | 0.1437 | \$ | , |
| Line Losses on Cost of Power | | 96,600 | Þ | 0.0950 | | 9,177.00 |
| Smart Meter Entity Charge | | | | | \$ | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | | 25,345.37 |
| RTSR - Network | per kW | 7350 | \$ | 3.4638 | \$ | 25,458.93 |
| RTSR - Line and Transformation Connection | per kW | 7350 | \$ | 1.2027 | \$ | 8,839.85 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 59,644.15 |
| Wholesale Market Service Charge (WMSC) | per kWh | 2,896,600 | \$ | 0.0044 | \$ | 12,745.04 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 2,896,600 | \$ | 0.0013 | \$ | 3,765.58 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | \$ | 0.25 |
| Debt Retirement Charge (DRC) | per kWh | 2,800,000 | \$ | 0.0070 | \$ | 19,600.00 |
| TOU - Off Peak | per kWh | 1,792,000 | \$ | 0.0770 | \$ | 137,984.00 |
| TOU - Mid Peak | per kWh | 504,000 | \$ | 0.1140 | \$ | 57,456.00 |
| TOU - On Peak | per kWh | 504,000 | Ś | 0.1400 | \$ | 70,560.00 |
| Energy - RPP - Tier 1 | per kWh | 1,000 | s | 0.0880 | \$ | 88.00 |
| Energy - RPP - Tier 2 | per kWh | 2,799,000 | Ś | 0.1030 | Š | 288,297.00 |
| Endgy 141 1142 | perkirii | 2,700,000 | Ť | 0.1030 | Ý | 200,237.00 |
| Total Bill on TOU (hafana Taura) | | | | | s | 361.755.02 |
| Total Bill on TOU (before Taxes) HST | | | | | s | 47.028.15 |
| | | | | 13% | | |
| Total Bill (including HST) | | | | | \$ | 408,783.17 |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Total Bill on TOU (including OCEB) | | | | | \$ | 408,783.17 |
| | | | | | | |
| Total Bill on RPP (before Taxes) | | | | • | \$ | 384,140.02 |
| HST | | | | 13% | \$ | 49,938.20 |
| Total Bill (including HST) | | | | | \$ | 434,078.22 |
| Ontario Clean Energy Benefit 1 | | | | | | 40.4.070.00 |
| Total Bill on RPP (including OCEB) | | | | | \$ | 434,078.22 |
| | | | | | | |
| | | | | | , | |
| Loss Factor (%) | | | | 3.45% |] | |
| | | | | | | |

| - | \$ | - | | \$ |
|------|----------------|------------|---------|----------------|
| - | \$ | - | | \$ \$ \$ \$ \$ |
| - | | | | \$ |
| - | \$ | - | | \$ |
| - | \$ | - | | \$ |
| | \$ | 16,562.33 | | |
| 1973 | \$ | (1,450.16) | | \$ |
| - | \$ \$ \$ | - | | \$ |
| - | \$ | - | | \$ |
| - | \$ | - | | \$ |
| - | | | | \$ |
| - | | | | \$ |
| 1437 | \$ | 1,056.20 | | 99999999 |
| 0950 | \$ | 9,177.00 | 103,320 | \$ |
| | \$ | - | | |
| | \$ | 25,345.37 | | |
| 1638 | \$ | 25,458.93 | 7350 | \$ |
| 2027 | \$ | 8,839.85 | 7350 | \$ |
| | \$ | 59,644.15 | | |
| 0044 | \$ | 12,745.04 | 2903320 | \$ |
| 0013 | \$ | 3,765.58 | 2903320 | \$ |
| 0.25 | \$ | 0.25 | | \$ |
| 0070 | \$ | 19,600.00 | | \$ |
| 0770 | \$ | 137,984.00 | | \$ |
| 1140 | \$ | 57,456.00 | | \$ |
| 1400 | \$ | 70,560.00 | | 99999999 |
| 0880 | \$ | 88.00 | | \$ |
| 1030 | \$ | 288,297.00 | | \$ |
| | | | | |
| | \$ | 361,755.02 | | |
| 13% | \$ | 47,028.15 | | |
| | \$ | 408,783.17 | | |
| | | | | |
| | \$ | 408,783.17 | | |
| | | | ' | |
| | \$ | 384,140.02 | | |
| 13% | S | 49.938.20 | | 1 |

| | | |
|-------|-------|-------|
| 3.69% | 3.69% | 3.69% |

| | | ST YEAR 1 | Impac 2016 TES 2015 Bri | T vs. | | TEST YEAR 2 | Impac 2017 TES 2016 TE | T vs. | | EST YEAR 3 | Impa 2018 TES 2017 T | T vs. | | TEST YEAR 4 | Impac 2019 TES 2018 TE | T vs. | | EST YEAR 5 | Impac 2020 TES 2019 TE | Γvs. |
|------|------------------|-------------------------------|-------------------------------|---------------|------------------------|------------------------------------|------------------------------|--------------------|------------------------|------------------------------------|----------------------------|----------|------------------------|-------------------------------|------------------------------|--------------|------------------------|-------------------------------|------------------------------|--------------|
| | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change |
| \$ | 5,966.29 | \$ 5,966.29 | \$ - | 0.0% | \$ 5,966.29 | \$ 5,966.29 | \$ - | 0.0% | \$ 5,966.29 | \$ 5,966.29 | \$ - | 0.0% | \$ 5,966.29 | \$ 5,966.29 | \$ - | 0.0% | \$ 5,966.29 | \$ 5,966.29 | \$ - | 0.0% |
| \$ | - | \$ - | \$ - | 0.00/ | \$ - | \$ - | \$ - | 400.000 | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| s | 104.59 | \$ 104.59 \$ - | \$ (30.93) | -100.0% | \$ - \$ - | \$ - | \$ (104.59) \$ - | -100.0% | \$ - \$ - | \$ - \$ - | \$ - | | \$ - \$ - | \$ - | \$ - \$ - | | \$ - \$ - | s - | \$ - \$ - | |
| \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| \$ | - | \$ - | \$ - | 52.20/ | \$ - | \$ - | \$ - | 45 504 | \$ - | \$ - | \$ - | 0.40/ | \$ - | \$ - | \$ - | C 001 | \$ - | \$ - | \$ - | 5.50/ |
| \$ | 2.1550 | \$ 15,839.25 \$ - | \$ 5,432.39 | 52.2% | \$ 2.5095 | \$ 18,444.83 \$ | \$ 2,605.58 | 16.5% | \$ 2.7130 | \$ 19,940.55 \$ - | \$ 1,495.73 | 8.1% | \$ 2.8987 | \$ 21,305.45 | \$ 1,364.90 | 6.8% | \$ 3.0595 | \$ 22,487.33 | \$ 1,181.88 | 5.5% |
| \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| \$ | - | \$ - | \$ (53.66) | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| -\$ | 0.0353 0.0311 | \$ (259.46) \$ (228.59) | \$ (259.46) \$ (228.59) | | \$ - | \$ - | \$ 259.46 \$ 228.59 | -100.0% -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| -> | 0.0311 | \$ (226.59) | \$ (228.59) | | \$ - | \$ - | \$ 228.59 | -100.0% | \$ - | \$ - \$ - | \$ - | | \$ - | \$ - | \$ - | | S - | ş - S - | \$ - | |
| \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| \$ | - | | | | \$ - | | | | \$ - | | | | \$ - | | | | s - | | | |
| \$ | - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - c | \$ - | \$ - | | \$ - c | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| 7 | | \$ 21,422.09 | \$ 4,859.76 | 29.3% | 7 | \$ 24,411.12 | \$ 2,989.03 | 14.0% | 7 | \$ 25,906.84 | \$ 1,495.73 | 6.1% | 7 | \$ 27,271.74 | \$ 1,364.90 | 5.3% | 7 | \$ 28,453.62 | \$ 1,181.88 | 4.3% |
| \$ | - | \$ - | \$ 1,450.16 | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| \$ | 0.0140 | \$ 108.78 \$ - | \$ 108.78 | | \$ 0.0148 | \$ 108.78 | \$ - | 0.0% | \$ - | \$ - | \$ (108.78 | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| \$ | - | \$ - \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - \$ - | \$ - | | \$ - | \$ - | \$ - | | S - | ş - S - | \$ - | |
| \$ | - | | * | | \$ - | | * | | \$ - | , | * | | \$ - | , | * | | \$ - | | Ť | |
| \$ | - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | _ | | |
| \$ | 0.2040 0.0950 | \$ 1,499.40 \$ 9.815.40 | \$ 443.21 \$ 638.40 | 42.0% 7.0% | \$ 0.2146 \$ 0.0950 | \$ 1,577.31 \$ 9,815.40 | \$ 77.91 | 5.2% 0.0% | \$ 0.2249 \$ 0.0950 | \$ 1,653.02 \$ 9,815.40 | \$ 75.70 | 4.8% | | \$ 1,733.13 \$ 9,815.40 | \$ 80.12 \$ - | 4.8% 0.0% | \$ 0.2358 \$ 0.0950 | \$ 1,733.13 \$ 9,815.40 | \$ - | 0.0% |
|) \$ | 0.0950 | \$ 9,815.40 | \$ 638.40 | 7.0% | \$ 0.0950 | \$ 9,815.40 | \$ - \$ - | 0.0% | \$ 0.0950 | \$ 9,815.40 | \$ - | 0.0% | \$ 0.0950 | \$ 9,815.40 | \$ - | 0.0% | \$ 0.0950 | \$ 9,815.40 \$ - | \$ - \$ - | 0.0% |
| | | \$ 32,845.67 | \$ 7,500.30 | 29.6% | | \$ 35,912.61 | \$ 3,066.94 | 9.3% | | \$ 37,375.26 | \$ 1,462.65 | | | \$ 38,820.27 | \$ 1,445.01 | 3.9% | | \$ 40,002.15 | \$ 1,181.88 | 3.0% |
| 0 \$ | 3.4798 | \$ 25,576.53 | \$ 117.60 | 0.5% | \$ 3.5558 | \$ 26,135.13 | \$ 558.60 \$ 222.71 | 2.2% | \$ 3.6338 | \$ 26,708.43 | \$ 573.30 | | \$ 3.7114 | \$ 27,278.79 | \$ 570.36 | 2.1% | \$ 3.7928 | \$ 27,877.08 | \$ 598.29 | 2.2% |
| 0 \$ | 1.2820 | \$ 9,422.70 \$ 67.844.90 | \$ 582.86 \$ 8.200.75 | 6.6% 13.7% | \$ 1.3123 | \$ 9,645.41 \$ 71,693.14 | \$ 3.848.24 | 2.4% 5.7% | \$ 1.3437 | \$ 9,876.20 \$ 73,959.88 | \$ 230.79 | | \$ 1.3753 | \$ 10,108.46 \$ 76,207.51 | \$ 232.26 \$ 2.247.63 | 2.4% 3.0% | \$ 1.4086 | \$ 10,353.21 \$ 78,232.44 | \$ 244.76 \$ 2.024.93 | 2.4% |
| 0 \$ | 0.0044 | \$ 12,774.61 | \$ 29.57 | 0.2% | \$ 0.0044 | \$ 12,774.61 | \$ - | 0.0% | \$ 0.0044 | \$ 12,774.61 | \$ - | 0.0% | \$ 0.0044 | \$ 12,774.61 | \$ - | 0.0% | \$ 0.0044 | \$ 12,774.61 | \$ - | 0.0% |
| 0 \$ | 0.0013 | \$ 3,774.32 | \$ 8.74 | 0.2% | \$ 0.0013 | \$ 3,774.32 | \$ - | 0.0% | \$ 0.0013 | \$ 3,774.32 | \$ - | 0.0% | | \$ 3,774.32 | \$ - | 0.0% | \$ 0.0013 | \$ 3,774.32 | \$ - | 0.0% |
| \$ | 0.2500 | \$ 0.25 \$ 19.600.00 | \$ - | 0.0% | \$ 0.2500 \$ 0.0070 | \$ 0.25 \$ 19.600.00 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 \$ 19,600.00 | \$ - | 0.0% | | \$ 0.25 \$ 19.600.00 | \$ - | 0.0% | \$ 0.2500 \$ 0.0070 | \$ 0.25 \$ 19.600.00 | \$ - | 0.0% |
| 5 | 0.0070 0.0770 | \$ 137,984.00 | \$ - | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 137,984.00 | \$ - \$ - | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 137,984.00 | \$ - | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 137,984.00 | S - | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 137,984.00 | s - | 0.0% |
| \$ | 0.1140 | \$ 57,456.00 | \$ - | 0.0% | \$ 0.1140 | \$ 57,456.00 | \$ - | 0.0% | \$ 0.1140 | \$ 57,456.00 | \$ - | 0.0% | | \$ 57,456.00 | \$ - | 0.0% | \$ 0.1140 | \$ 57,456.00 | \$ - | 0.0% |
| \$ | 0.1400 | \$ 70,560.00 | \$ - | 0.0% | \$ 0.1400 | \$ 70,560.00 | \$ - | 0.0% | \$ 0.1400 | \$ 70,560.00 | \$ - | 0.0% | \$ 0.1400 | \$ 70,560.00 | \$ - | 0.0% | \$ 0.1400 | \$ 70,560.00 | \$ - | 0.0% |
| \$ | 0.0880 | \$ 88.00 \$ 288.297.00 | \$ - | 0.0% | \$ 0.0880 | \$ 88.00 \$ 288.297.00 | \$ - | 0.0% | \$ 0.0880 \$ 0.1030 | \$ 88.00 \$ 288.297.00 | \$ - | 0.0% | | \$ 88.00 \$ 288.297.00 | \$ - | 0.0% | \$ 0.0880 \$ 0.1030 | \$ 88.00 \$ 288.297.00 | \$ - | 0.0% |
| > | 0.1030 | \$ 288,297.00 | \$ - | 0.0% | \$ 0.1030 | \$ 288,297.00 | \$ - | 0.0% | \$ 0.1030 | \$ 288,297.00 | \$ - | 0.0% | \$ 0.1030 | \$ 288,297.00 | \$ - | 0.0% | \$ 0.1030 | \$ 288,297.00 | \$ - | 0.0% |
| Т | | \$ 369,994.07 | \$ 8,239.06 | 2.3% | | \$ 373,842.31 | \$ 3,848.24 | 1.0% | | \$ 376,109.05 | \$ 2,266.74 | 0.6% | | \$ 378,356.68 | \$ 2,247.63 | 0.6% | | \$ 380,381.61 | \$ 2,024.92 | 0.5% |
| | 13% | | \$ 1,071.08 | 2.3% | 13% | | \$ 500.27 | 1.0% | 13% | | \$ 294.68 | | 13% | | \$ 292.19 | 0.6% | 13% | | \$ 263.24 | 0.5% |
| | | \$ 418,093.30 | \$ 9,310.14 | 2.3% | | \$ 422,441.81 | \$ 4,348.51 | 1.0% | | \$ 425,003.23 | \$ 2,561.42 | 0.6% | | \$ 427,543.05 | \$ 2,539.82 | 0.6% | | \$ 429,831.22 | \$ 2,288.17 | 0.5% |
| | | \$ 418.093.30 | \$ 9,310.14 | 2.3% | | \$ 422,441.81 | s 4.348.51 | 1.0% | | \$ 425,003.23 | \$ 2,561,42 | 0.6% | | \$ 427.543.05 | \$ 2.539.82 | 0.6% | | \$ 429,831.22 | \$ 2.288.17 | 0.5% |
| | | 410,000.00 | 5,5.0.14 | 2.076 | | | 4,040.01 | 1.576 | | 420,000.20 | \$ - | 0.076 | | 42,,043.03 | \$ - | 0.076 | | | \$ - | 0.076 |
| Г | | \$ 392,379.07 | \$ 8,239.06 | 2.1% 2.1% | | \$ 396,227.31 | \$ 3,848.24 | 1.0% | | \$ 398,494.05 | \$ 2,266.74 | | | \$ 400,741.68 | \$ 2,247.63 | 0.6% | | \$ 402,766.61 | \$ 2,024.92 | 0.5% 0.5% |
| | 13% | \$ 51,009.28 \$ 443,388.35 | \$ 1,071.08 \$ 9,310.14 | 2.1% | 13% | \$ 51,509.55 \$ 447,736.86 | \$ 500.27 \$ 4,348.51 | 1.0% 1.0% | 13% | \$ 51,804.23 \$ 450,298.28 | \$ 294.68 \$ 2,561.42 | | 13% | \$ 52,096.42 \$ 452,838.10 | \$ 292.19 \$ 2,539.82 | 0.6% 0.6% | 13% | \$ 52,359.66 \$ 455,126.27 | \$ 263.24 \$ 2,288.17 | 0.5% |
| | | 440.005 | \$ - | 0.00 | | A 447 705 | S - | | | 450.005 | s - | | | 450.005 | S - | | | | \$ - | |
| | | \$ 443,388.35 | \$ 9,310.14 | 2.1% | | \$ 447,736.86 | \$ 4,348.51 | 1.0% | | \$ 450,298.28 | \$ 2,561.42 | 0.6% | | \$ 452,838.10 | \$ 2,539.82 | 0.6% | | \$ 455,126.27 | \$ 2,288.17 | 0.5% |
| | | | | | | | | | | | | | | | | | | | | |

3.69%

3.69%

EB-2015-0003
PowerStream Inc.
Custom IR EDR Application
Section V
File Number:
Exhibit:
Tab:
Schedule:
Page: Schedule 2
Page 6 of 8
Schedule:
Page: Filed May 22, 2015

Date:

Stream TOUR CURRENT CONNECTION

Loss Factor (%)

Appendix 2-W Bill Impacts - Unmetered Scattered Load

ustomer Class: US

TOU / non-TOU: TOU

Consumption

150

3.45%

| | | | | 2015 (| · | _4 |
|--|--------------------|--------|-----|---------|----|--------|
| | | | | Board-A | | |
| | | Volume | | Rate | | Charge |
| | Charge Unit | Volume | | (\$) | | (\$) |
| Monthly Service Charge | Monthly | 1 | \$ | 7.01 | \$ | 7.01 |
| Smart Meter Rate Adder | Monthly | 1 | Ś | 7.01 | Ś | 7.01 |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | \$ | 0.11 | Ś | 0.11 |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 0.04 | \$ | 0.04 |
| icivi nate nider (2014) | ivionitiny | 1 | Ś | 0.04 | \$ | 0.04 |
| | | 1 | \$ | | \$ | |
| Distribution Volumetric Rate | per kWh | 150 | Ś | 0.0159 | \$ | 2.39 |
| Smart Meter Disposition Rider | | 150 | \$ | 0.0139 | Ś | 2.33 |
| LRAM & SSM Rate Rider | per kWh per kWh | 150 | ŝ | | Ś | |
| | | | | 0.0001 | | 0.00 |
| ICM Rate Rider (2014) | per kWh | 150 | \$ | 0.0001 | \$ | 0.02 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kWh | 150 | \$ | - | \$ | - |
| Account 1575 | per kWh | 150 | \$ | - | \$ | |
| | | | \$ | - | \$ | - |
| | | | \$ | | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | \$ | |
| Sub-Total A (excluding pass through) | | | | | \$ | 9.56 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kWh | 150 | -\$ | 0.0006 | \$ | (0.09) |
| Disposition of Deferral/Variance Accounts (2016) | per kWh | 150 | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | - | | |
| | | | \$ | - | | |
| Low Voltage Service Charge | per kWh | 150 | \$ | 0.0003 | \$ | 0.05 |
| Line Losses on Cost of Power | ľ | 5.17 | \$ | 0.0950 | \$ | 0.49 |
| | | | | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 10.01 |
| RTSR - Network | per kWh | 155 | \$ | 0.0072 | \$ | 1.12 |
| RTSR - Line and Transformation Connection | per kWh | 155 | \$ | 0.0034 | \$ | 0.53 |
| Sub-Total C - Delivery (including Sub-Total B) | | | | | \$ | 11.65 |
| Wholesale Market Service Charge (WMSC) | per kWh | 155 | \$ | 0.0044 | \$ | 0.68 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 155 | \$ | 0.0013 | \$ | 0.20 |
| Standard Supply Service Charge | Monthly | 1 | \$ | 0.25 | \$ | 0.25 |
| Debt Retirement Charge (DRC) | per kWh | 150 | \$ | 0.0070 | \$ | 1.05 |
| TOU - Off Peak | per kWh | 96 | \$ | 0.0770 | \$ | 7.39 |
| TOU - Mid Peak | per kWh | 27 | \$ | 0.1140 | \$ | 3.08 |
| TOU - On Peak | per kWh | 27 | \$ | 0.1400 | \$ | 3.78 |
| Energy - RPP - Tier 1 | per kWh | 150 | Ś | 0.0880 | ŝ | 13.20 |
| Energy - RPP - Tier 2 | per kWh | 0 | Ś | 0.1030 | \$ | |
| | | | Ť | | Ė | |
| Total Bill on TOU (before Taxes) | • | | | | \$ | 28.09 |
| HST | | | | 13% | \$ | 3.65 |
| Total Bill (including HST) | | | | 1370 | \$ | 31.74 |
| Ontario Clean Energy Benefit 1 | | | | | " | 04 |
| Total Bill on TOU (including OCEB) | | | | | \$ | 31.74 |
| Total Bill off Too (including COLB) | | | | | Ÿ | 31.74 |
| Total Bill on RPP (before Taxes) | | | | | \$ | 27.04 |
| HST | | | | 13% | \$ | 3.51 |
| Total Bill (including HST) | | | | 1376 | \$ | 30.55 |
| | | | | | 1 | |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Ontario Clean Energy Benefit Total Bill on RPP (including OCEB) | | | | | \$ | 30.55 |

| | | | | | npact | | | | Impa | | 2242 750 | | | pact | 2010 | | | Impa | | | | | pact |
|------|---------|--------------|---------------|------------------|-----------------|---------------|--------------------|---------------------|--------------------|--------------|-----------|---------------------|------------------|------------------|---------|----------------------|----------|---------------------|---------------------|-----------|---------------------|--------------------|-----------------|
| | | TEST Y | | | TEST 5 Bride | | 2017 TEST Propo | | 2017 TE 2016 T | | 2018 TES | | | TEST vs. TEST | | EST YEAR 4 roposed | | 2019 TES 2018 TE | | | ST YEAR 5 loosed | | EST vs. TEST |
| İ | Rate | ТОРОЗС | Charge | \$ Change | | % Change | Rate | Charge | \$ Change | % Change | Rate | Charge | \$ Change | | Rate | Charge | - | | % Change | Rate | Charge | \$ Change | % Change |
| | (\$) | | (\$) | | | | (\$) | (\$) | | | (\$) | (\$) | | | (\$) | (\$) | | | | (\$) | (\$) | | |
| | \$ 8. | .09 \$ | 8.09 | \$ 1.0 | 08 | 15.4% | \$ 8.70 | \$ 8.70 | \$ 0.61 | 7.5% | \$ 8.91 | \$ 8.91 | \$ 0.2 | 1 2.4% | \$ 9. | 08 \$ 9.0 | 18 \$ | 0.17 | 1.9% | \$ 9.16 | \$ 9.16 | \$ 0.08 | 0.9% |
| | \$ - | - \$ | - | \$ - | | | Ŧ | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | \$ - | | \$ - | \$ - | \$ - | |
| | \$ 0. | .11 \$ | 0.11 | \$ - | | 0.0% | 7 | \$ - | \$ (0.11) | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | - Ş | - | \$ (0. | 04) | -100.0% | * | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | - \$ | - | \$ - | | | Ÿ | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | ş - | \$ | - | | \$ - | \$ - | \$ - | |
| | \$ - | 93 \$ | - | \$ - | | 24 40/ | Ÿ | \$ - \$ 3.21 | \$ - | 40.00/ | \$ 0.0228 | \$ - | \$ - | | \$. | \$ - | 5 | - | | \$ 0.0258 | \$ - | \$ - | C 201 |
| | \$ 0.01 | 193 \$ | 2.90 | | | 21.4% | \$ 0.0214 | \$ 3.21 | \$ 0.32 | 10.9% | \$ 0.0228 | \$ 3.42 | \$ 0.2 | 1 6.5% | \$ 0.02 | 13 \$ 3.0 | 5 | 0.23 | 6.6% | \$ 0.0258 | \$ 3.87 | \$ 0.23 | 6.2% |
| | ٠ | | | \$ - \$ - | | | \$ - | \$ - | \$ - \$ - | | \$ - | \$. | \$ - c . | | è : | 3 . | 0 | | | \$ - | \$. | \$ - | |
| | \$ - | - 5 | - | \$ (0.0 | 02) | -100.0% | T | š - | \$ - | | \$ - | s - | \$ - | | Š. | š - | S | | | \$ - | š - | \$ - | |
| | \$ 0.00 | 002 \$ | (0.03) | \$ (0.0 | | | \$ - | \$ - | \$ 0.03 | -100.0% | \$ - | \$ - | ŝ - | | ŝ . | \$ - | Ś | | | s - | \$ - | s - | |
| | \$ 0.00 | | (0.08) | \$ (0.0 | | | \$ - | \$ - | \$ 0.08 | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | - | | \$ - | \$ - | \$ - | |
| | \$ - | - \$ | - | \$ - | | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | - \$ | - | \$ - | | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | - \$ | - | \$ - | | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | - \$ | - | \$ - | | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ | \$ - | | \$ - | \$ - | \$ - | |
| | | \$ | 10.99 | \$ 1. | | 15.0% | | \$ 11.91 | \$ 0.92 | 8.4% | | \$ 12.33 | \$ 0.4 | 2 3.5% | | \$ 12. | 3 \$ | 0.40 | 3.2% | | \$ 13.03 | \$ 0.31 | 2.4% |
| | \$ 0.00 | 002 \$ | 0.03 | \$ 0.0 | | -100.0% | \$ - \$ 0.0002 | \$ - | \$ - | 0.0% | \$ - | \$ - | \$ (0.0 | 3) -100.0% | \$ - | ş - | \$ | - | | \$ - | \$ - | \$ - | |
| | \$ 0.00 | . \$ | 0.03 | \$ 0.0 | 03 | | | \$ 0.03 | \$ - | 0.0% | \$ - | \$ - | \$ (0.0 | -100.0% | è : | \$ - | 0 | | | \$ - | \$ - | \$ - \$ - | |
| | ς . | . s | - | ς . | | | ς . | \$ - | \$. | | \$ - | \$ - | \$. | | ς . | \$. | 9 | | | \$. | \$ - | \$. | |
| | \$ - | | | , | | | s - | ~ | , | | \$ - | , | , . | | Š. | , | , | , | | \$ - | , | , | |
| | \$ - | - | | | | | s - | | | | \$ - | | | | Š - | | | | | \$ - | | | |
| | \$ 0.00 | 006 \$ | 0.09 | \$ 0.0 | 05 | 100.0% | \$ 0.0006 | \$ 0.09 | \$ - | 0.0% | \$ 0.0006 | \$ 0.09 | \$ - | 0.0% | \$ 0.00 | 07 \$ 0. | 1 \$ | \$ 0.02 | 16.7% | \$ 0.0007 | \$ 0.11 | \$ - | 0.0% |
| 5.54 | \$ 0.09 | 950 \$ | 0.53 | \$ 0.0 | 03 | 7.0% | \$ 0.0950 | \$ 0.53 | \$ - | 0.0% | \$ 0.0950 | \$ 0.53 | \$ - | 0.0% | \$ 0.09 | 50 \$ 0. | 3 \$ | \$ - | 0.0% | \$ 0.0950 | \$ 0.53 | \$ - | 0.0% |
| | | \$ | - | \$ - | | | | \$ - | \$ - | | | \$ - | \$ - | | | \$ - | \$ | · - | | | \$ - | \$ - | |
| 455 | 4 000 | \$ | 11.64 | \$ 1.0 | | 16.3% | | \$ 12.56 | \$ 0.92 | 7.9% | 4 0.0050 | \$ 12.95 | \$ 0.3 | | A 0.00 | \$ 13.3 | | 0.41 | 3.2% | A 0.000 A | \$ 13.66 | \$ 0.31 | 2.3% |
| 156 | | | 1.09 | \$ (0.0 | - | , | \$ 0.0069 | \$ 1.07 | \$ (0.02) | -1.4% | \$ 0.0068 | \$ 1.06 \$ 0.53 | \$ (0.0 | | \$ 0.00 | | | (0.02) | -1.5% | \$ 0.0067 | \$ 1.04 \$ 0.53 | \$ - \$ - | 0.0% |
| 156 | \$ 0.00 | 35 \$ | 0.54 13.27 | \$ 0.0 | | 3.2% 13.9% | \$ 0.0035 | \$ 0.54 \$ 14.17 | \$ 0.90 | 0.0% 6.8% | \$ 0.0034 | \$ 14.53 | \$ (0.0 | - | \$ 0.00 | \$ 0.1 \$ 14.1 | | | 0.0% 2.7% | \$ 0.0034 | \$ 15.23 | \$ 0.31 | 2.0% |
| 156 | \$ 0.00 | | 0.68 | \$ 0.0 | | | \$ 0.0044 | \$ 0.68 | \$ 0.50 | 0.0% | \$ 0.0044 | \$ 0.68 | \$ 0.5 | 0.0% | \$ 0.00 | - | | | 0.0% | \$ 0.0044 | \$ 0.68 | \$ - | 0.0% |
| 156 | | | 0.20 | \$ 0.0 | | | \$ 0.0013 | \$ 0.20 | š - | 0.0% | \$ 0.0013 | \$ 0.20 | Š - | 0.0% | \$ 0.00 | | | | 0.0% | \$ 0.0013 | \$ 0.20 | š - | 0.0% |
| | \$ 0.25 | | 0.25 | \$ - | | | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.25 | | | | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% |
| | \$ 0.00 | 070 \$ | 1.05 | \$ - | | 0.0% | \$ 0.0070 | \$ 1.05 | \$ - | 0.0% | \$ 0.0070 | \$ 1.05 | \$ - | 0.0% | \$ 0.00 | 70 \$ 1.0 | 5 \$ | \$ - | 0.0% | \$ 0.0070 | \$ 1.05 | \$ - | 0.0% |
| | \$ 0.07 | 770 \$ | 7.39 | \$ - | | 0.0% | \$ 0.0770 | \$ 7.39 | \$ - | 0.0% | \$ 0.0770 | \$ 7.39 | \$ - | 0.0% | \$ 0.07 | 70 \$ 7. | 9 \$ | \$ - | 0.0% | \$ 0.0770 | \$ 7.39 | \$ - | 0.0% |
| | \$ 0.11 | | 3.08 | \$ - | | | \$ 0.1140 | \$ 3.08 | \$ - | 0.0% | \$ 0.1140 | \$ 3.08 | \$ - | 0.0% | \$ 0.11 | | | \$ - | 0.0% | \$ 0.1140 | \$ 3.08 | \$ - | 0.0% |
| | \$ 0.14 | | 3.78 | \$ - | | | 9 0.1400 | \$ 3.78 | \$ - | 0.0% | \$ 0.1400 | \$ 3.78 | \$ - | 0.0% | \$ 0.14 | | | \$ - | 0.0% | \$ 0.1400 | \$ 3.78 | \$ - | 0.0% |
| | \$ 0.08 | | 13.20 | \$ - | | 0.0% | , | \$ 13.20 | \$ - | 0.0% | \$ 0.0880 | \$ 13.20 | \$ - | 0.0% | \$ 0.08 | | 0 \$ | - | 0.0% | \$ 0.0880 | \$ 13.20 | \$ - | 0.0% |
| | \$ 0.10 | 30 \$ | - | \$ - | | | \$ 0.1030 | \$ - | \$ - | | \$ 0.1030 | ş - | \$ - | | \$ 0.10 | 30 \$ - | \$ | | | \$ 0.1030 | \$ - | \$ - | |
| - | | s | 29.71 | S 1. | 62 | 5.8% | | \$ 30.61 | \$ 0.90 | 3.0% | | \$ 30.97 | \$ 0.3 | 6 1.2% | | \$ 31.3 | 6 8 | 0.39 | 1.3% | | \$ 31.67 | \$ 0.31 | 1.0% |
| | | 13% \$ | 3.86 | \$ 0.3 | | 5.8% | 13% | | \$ 0.90 | 3.0% | 13% | | \$ 0.0 | | ١. | 3% \$ 4.0 | | | 1.3% | 13% | | \$ 0.04 | 1.0% |
| | | 13% \$ \$ | 33.57 | \$ 1.5 | | 5.8% | | \$ 34.59 | \$ 1.02 | 3.0% | 1376 | \$ 34.99 | \$ 0.4 | | , | \$ 35. | 111 | | 1.3% | 13% | \$ 35.79 | \$ 0.34 | 1.0% |
| | | Ψ | 33.37 | \$ - | 55 | 3.070 | | Ψ 54.55 | \$ 1.02 | 3.070 | | φ 54.55 | \$ - | 1.270 | | Ψ 55. | - S | 0.45 | 1.570 | | ψ 33.79 | \$ - | 1.070 |
| | | \$ | 33.57 | \$ 1.5 | 83 | 5.8% | | \$ 34.59 | \$ 1.02 | 3.0% | | \$ 34.99 | \$ 0.4 | 1 1.2% | | \$ 35. | 4 \$ | 0.45 | 1.3% | | \$ 35.79 | \$ 0.34 | 1.0% |
| | | | | | | | | | | | | | \$ - | | | | \$ | š - | | | | \$ - | |
| i | | \$ | 28.66 | | 62 | 6.0% | | \$ 29.56 | \$ 0.90 | 3.2% | | \$ 29.92 | \$ 0.3 | | | \$ 30.3 | | 0.39 | 1.3% | | \$ 30.62 | \$ 0.31 | 1.0% |
| | 1 | 13% \$ | 3.73 32.38 | \$ 0.3 \$ 1.5 | | 6.0% 6.0% | 13% | \$ 3.84 \$ 33.40 | \$ 0.12 \$ 1.02 | 3.2% 3.2% | 13% | \$ 3.89 \$ 33.81 | \$ 0.0 \$ 0.4 | | 1 | 3% \$ 3.9 \$ 34.3 | | 0.00 | 1.3% 1.3% | 13% | \$ 3.98 \$ 34.60 | \$ 0.04 \$ 0.34 | 1.0% 1.0% |
| | | ٥ | 32.30 | \$ - | ~ | 0.076 | | ψ 33.40 | \$ 1.02 | 3.270 | | ψ 33.01 | \$ - | 1.270 | | φ 34 | . J S | 0.40 | 1.370 | | Ψ 34.00 | \$ - | 1.0% |
| | | \$ | 32.38 | \$ 1.5 | 83 | 6.0% | | \$ 33.40 | \$ 1.02 | 3.2% | | \$ 33.81 | \$ 0.4 | 1 1.2% | | \$ 34. | 5 \$ | 0.45 | 1.3% | | \$ 34.60 | \$ 0.34 | 1.0% |
| [| | | | | | | | | | | | | | | | | | | | | | | |
| 1 | | | | | | н | | | | | | | | | | | | | i | | 1 | | |
| Į. | 3.6 | 59% | | | | | 3.69% | | | | 3.69% | | | | 3.6 | 9% | | | ļ | 3.69% | J | | |

EB-2015-0003 PowerStream Inc. Custom IR EDR Application Section V Tab 3 Schedule 2 File Number: Exhibit: Tab: Page 7 of 8 Schedule: Page: Filed May 22, 2015



Monthly Service Charge Smart Meter Rate Adder

ICM Rate Rider (2014)

Account 1575

Distribution Volumetric Rate

Low Voltage Service Charge

Line Losses on Cost of Power

Smart Meter Disposition Rider LRAM & SSM Rate Rider

Recovery of CGAAP/CWIP Differential

ICM Rate Rider (2014)
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)

Sub-Total A (excluding pass through)

Deferral/Variance Account Disposition Rate Rider (2014)

Disposition of Deferral/Variance Accounts (2016) Disposition of Global Adjustment Sub-Account (2014) Disposition of Global Adjustment Sub-Account (2016)

Smart Meter Entity Charge

Sub-Total B - Distribution (includes Sub-Total A)

RTSR - Interval RTSR - Interval RTSR - Interval Connection

Sub-Total C - Delivery (including Sub-Total B)

Wholesale Market Service Charge (WMSC)

Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak TOU - Mid Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2

Total Bill on TOU (before Taxes)

HST Total Bill (including HST) Ontario Clean Energy Benefit ¹
Total Bill on TOU (including OCEB)

HST Total Bill (including HST) Ontario Clean Energy Benefit
Total Bill on RPP (including OCEB)

Appendix 2-W Bill Impacts - Sentinel Lighting

180

3.41 \$

0.09 \$ 0.02 \$

8.0172 \$

0.0416 \$

1 -\$ 0.2297 \$ 1 \$ -\$ 0.0732 \$ 1 \$ -\$ 5 - \$

1 \$ 2.2561 1 \$ 0.8629

13% \$

13% \$

37.85

0.1031 \$

0.0950 \$

1 \$

2015 Current Board-Approved Charge

Customer Class: Sentinel

Charge Un

Monthly

Monthly

Monthly

per kW per kW per kW per kW per kW per kW

per kW per kW per kW per kW

per kW per kW

per kWh per kWh Monthly per kWh per kWh per kWh per kWh per kWh

TOU / non-TOU: TOU

Consumption

| | | | | ST YEAR 1 | | Impa 016 TES 2015 Br | ST vs. | | | ST YEAR 2 | | Impa 2017 TES 2016 T | ST vs. | | | EST YEAR 3 | | Impa 2018 TES 2017 T | ST vs. | | TEST | TYEAR 4 | | Impa 2019 TES 2018 TI | ST vs. | | | ST YEAR 5 | Imp 2020 TI 2019 | ST vs. |
|--------------|------|----|--------------|--------------------|--------|----------------------------|------------------|----------|---------|--------------------|------|----------------------------|----------|-----|---------------------|--------------------|----------|----------------------------|----------|------------|------|---------------------|------|-----------------------------|----------|---------|---------|------------------|------------------------|----------|
| rge | | | Rate | Charge | \$ Ch | inge | % Change | | Rate | Charge | \$ (| Change | % Change | | Rate | Charge | \$ 0 | hange | % Change | Rate | Ť | Charge | \$ C | hange | % Change | | Rate | Charge | \$ Change | % Change |
| 3.41 | | Ś | (\$) 3.93 | \$ 3.93 | ė | 0.52 | 15.2% | Ś | 4.36 | \$ 4.36 | Ś | 0.43 | 10.9% | Ś | (\$) 4.58 | \$ 4.58 | Ś | 0.22 | 5.0% | \$ 4.80 | ė | (\$) 4.80 | Ś | 0.22 | 4.8% | Ś | 4.99 | (\$) 5 4.99 | \$ 0.19 | 4.0% |
| 5.41 | | è | 3.93 | \$ 5.95 | è | 0.52 | 13.270 | è | 4.36 | \$ 4.50 | s | 0.43 | 10.5% | è | 4.58 | \$ 4.30 | è | 0.22 | 3.0% | \$ 4.8L | 9 | 4.60 | è | 0.22 | 4.070 | è | 4.99 | 4.99 | \$ 0.19 | 4.0% |
| 0.09 | | ś | 0.09 | \$ 0.09 | Ś | | 0.0% | ś | - | \$ - | ś | (0.09) | -100.0% | Ś | | \$ - | ś | - | | š - | \$ | - | ś | _ | | ś | - | - | š - | |
| 0.02 | | \$ | - | \$ - | \$ | (0.02) | -100.0% | \$ | - | \$ - | \$ | - | | \$ | | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - 1 | - | \$ - | |
| - | | \$ | - | \$ - | \$ | - 1 | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - 1 | 5 - | \$ - | |
| - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - | - | \$ - | |
| 8.02 | | \$ | 9.7254 | \$ 9.73 | \$ | 1.71 | 21.3% | \$ | 10.4768 | \$ 10.48 | \$ | 0.75 | 7.7% | \$ | 10.8774 | \$ 10.88 | \$ | 0.40 | 3.8% | \$ 11.2562 | \$ | 11.26 | \$ | 0.38 | 3.5% | \$ | 11.5900 | \$ 11.59 | \$ 0.33 | 3.0% |
| - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - | - | \$ - | |
| 0.04 | | \$ | - | \$ - \$ - | \$ | (0.04) | -100.0% | \$ | - | \$ - | \$ | - | | \$ | - | \$ - \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - | - | \$ - | |
| 0.04 | | .è | 0.1662 | \$ (0.17) | è | (0.04) | -100.0% | è | | \$ - | Ś | 0.17 | -100.0% | è | | \$ - | è | | | \$ - | ç | | è | - | | è | | | \$ - ¢ . | |
| - | | -5 | 0.2470 | \$ (0.25) | Š | (0.25) | | Ś | | š - | Ś | 0.25 | -100.0% | Ś | | š - | Ś | | | \$ - | ś | _ | Ś | | | Ś | | - | s - | |
| - | | \$ | - | \$ - | Ś | - | | \$ | - | \$ - | \$ | | | \$ | | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | | - | \$ - | |
| - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - 1 | 5 - | \$ - | |
| - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - 1 | - | \$ - | |
| - | | \$ | - | \$ - | \$ | | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - | - | \$ - | |
| 11.58 | | | | \$ 13.33 | \$ | 1.75 | 15.1% -100.0% | | | \$ 14.84 | \$ | 1.50 | 11.3% | | | \$ 15.46 | \$ | 0.62 | 4.2% | | \$ | 16.06 | \$ | 0.60 | 3.9% | | | 16.58 | \$ 0.52 | 3.3% |
| (0.23) | | \$ | 0.0231 | \$ 0.02 | \$ | 0.23 | -100.0% | \$ | 0.0231 | \$ - | \$ | - | 0.0% | \$ | - | \$ - \$ - | s | (0.02) | -100.0% | \$ - | è | | \$ | - | | \$ S | - | | \$ - | |
| (0.07) | | ¢ | 0.0251 | \$ - | Š | 0.02 | -100.0% | s s | 0.0231 | \$ - | Ś | | 0.076 | ç | | \$ - | ç | (0.02) | -100.076 | \$. | Ś | | ç | | | ç | | | \$ - | |
| - | | ś | 0.4308 | \$ 0.43 | Ś | 0.43 | 200.075 | ś | 0.4308 | \$ 0.43 | ś | | 0.0% | Ś | | \$ - | ś | (0.43) | -100.0% | š - | \$ | - | ś | _ | | ś | - | - | š - | |
| | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ | | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - 1 | - | \$ - | |
| | | \$ | - | | | | | \$ | - | \$ - | \$ | - | | \$ | - | \$ - | \$ | - | | \$ - | \$ | - | \$ | - | | \$ | - 1 | 5 - | \$ - | |
| | | \$ | - | | | | | \$ | - | | | | | \$ | - | | | | | \$ - | | | | | | \$ | - | | | |
| 0.10 | | \$ | 0.1464 | \$ 0.15 | \$ | 0.04 | 42.0% | | 0.1539 | \$ 0.15 | \$ | 0.01 | 5.1% | \$ | 0.1613 | \$ 0.16 | \$ | 0.01 | 4.8% | \$ 0.1692 | | 0.17 | \$ | 0.01 | | \$ | 0.1692 | 0.17 | \$ - | 0.0% |
| 0.59 | 6.64 | \$ | 0.0950 | \$ 0.63 | \$ | 0.04 | 7.0% | \$ | 0.0950 | \$ 0.63 | \$ | - | 0.0% | \$ | 0.0950 | \$ 0.63 | \$ | - | 0.0% | \$ 0.0950 | \$ | 0.63 | \$ | - | 0.0% | \$ | 0.0950 | 0.63 | \$ - | 0.0% |
| 11.97 | | | | \$ 14.56 | ė | 2.59 | 21.7% | | | \$ 16.08 | \$ | 1.51 | 10.4% | | | \$ 16.25 | \$ | 0.17 | 1.1% | | ę | 16.86 | Ś | 0.61 | 3.7% | | | 17.38 | \$ 0.52 | 3.1% |
| 2.26 | 1 | Ś | 2.2538 | \$ 2.25 | Ś | (0.00) | -0.1% | Ś | | \$ 2.29 | Ś | 0.03 | 1.5% | Ś | 2.3200 | \$ 2.32 | Ś | 0.03 | 1.4% | \$ 2.3520 | Ś | 2.35 | \$ | 0.03 | 1.4% | Ś | 2.3857 | 2.39 | \$ 0.03 | 1.4% |
| 0.86 | 1 | \$ | 0.9146 | \$ 0.91 | \$ | 0.05 | 6.0% | \$ | | \$ 0.93 | \$ | 0.02 | 1.7% | \$ | 0.9450 | \$ 0.95 | \$ | 0.02 | 1.6% | \$ 0.9600 | | 0.96 | \$ | 0.02 | 1.6% | \$ | 0.9760 | 5 0.98 | \$ 0.02 | 1.7% |
| 15.09 | | | | \$ 17.73 | \$ | 2.64 | 17.5% | | | \$ 19.29 | \$ | 1.56 | 8.8% | | | \$ 19.51 | \$ | 0.22 | 1.2% | | \$ | 20.17 | \$ | 0.65 | 3.3% | | | \$ 20.74 | \$ 0.57 | 2.8% |
| 0.82 | 187 | | 0.0044 | \$ 0.82 | \$ | 0.00 | 0.2% | \$ | 0.0044 | \$ 0.82 | \$ | - | 0.0% | \$ | 0.0044 | \$ 0.82 | \$ | - | 0.0% | \$ 0.0044 | \$ | 0.82 | \$ | - | 0.0% | \$ | 0.0044 | 5 0.82 | \$ - | 0.0% |
| 0.24 | 187 | \$ | 0.0013 | \$ 0.24 | \$ | 0.00 | 0.2% | \$ | 0.0013 | \$ 0.24 | \$ | - | 0.0% | \$ | 0.0013 | \$ 0.24 | \$ | - | 0.0% | \$ 0.0013 | | 0.24 | \$ | - | 0.0% | \$ | 0.0013 | 0.24 | \$ - | 0.0% |
| 0.25 | | \$ | 0.2500 | \$ 0.25 | \$ | - | 0.0% | \$ | 0.2500 | \$ 0.25 | \$ | - | 0.0% | \$ | 0.2500 | \$ 0.25 | \$ | - | 0.0% | \$ 0.2500 | | 0.25 | \$ | - | | \$ | 0.2500 | 5 0.25 | \$ - | 0.0% |
| 1.26 8.87 | | \$ | 0.0070 | \$ 1.26 \$ 8.87 | s c | - | 0.0% | \$ \$ | 0.0070 | \$ 1.26 \$ 8.87 | \$ | | 0.0% | \$ | 0.0070 | \$ 1.26 \$ 8.87 | Ş S | | 0.0% | \$ 0.0070 | 1 1 | 1.26 8.87 | ¢ | - | 0.0% | \$ | 0.0070 | 5 1.26 5 8.87 | \$ - | 0.0% |
| 3.69 | | Ś | 0.0770 | \$ 3.69 | ll's | | 0.0% | s | | \$ 3.69 | s | - 1 | 0.0% | Ś | 0.0770 | \$ 3.69 | Ś | | 0.0% | \$ 0.0770 | | 3.69 | Š | | | Ś | 0.0770 | 3.69 | \$ - | 0.0% |
| 4.54 | | \$ | 0.1400 | \$ 4.54 | Š | - | 0.0% | | 0.1140 | \$ 4.54 | \$ | - | 0.0% | \$ | 0.1400 | \$ 4.54 | \$ | | 0.0% | \$ 0.1400 | | 4.54 | Ś | - | 0.0% | \$ | 0.1400 | 5 4.54 | \$ - | 0.0% |
| 15.84 | | \$ | 0.0880 | \$ 15.84 | \$ | - | 0.0% | \$ | 0.0880 | \$ 15.84 | \$ | - | 0.0% | \$ | 0.0880 | \$ 15.84 | \$ | - | 0.0% | \$ 0.0880 | | 15.84 | \$ | - | 0.0% | \$ | 0.0880 | 5 15.84 | \$ - | 0.0% |
| - | | \$ | 0.1030 | \$ - | \$ | | | \$ | 0.1030 | \$ - | \$ | - | | \$ | 0.1030 | \$ - | \$ | - | | \$ 0.1030 | \$ | - | \$ | - | | \$ | 0.1030 | \$ - | \$ - | |
| | | | | | | | | | | | | | | | | | \$ | - | | | | | \$ | - | | | | | \$ - | |
| 34.76 | | | | \$ 37.41 | \$ | 2.65 | 7.6% | 1 | | \$ 38.97 | \$ | 1.56 | 4.2% | Ι - | | \$ 39.19 | \$ | 0.22 | 0.6% | | \$ | 39.84 | \$ | 0.65 | 1.7% | | T: | 40.42 | \$ 0.57 | 1.4% |
| 4.52 | | | 13% | \$ 4.86 | \$ | 0.34 | 7.6% | | 13% | | \$ | 0.20 | 4.2% | | 13% | | \$ \$ | 0.03 | 0.6% | 135 | 6 \$ | 5.18 | \$ | 0.08 | 1.7% | | 13% | 5.25 | \$ 0.07 | 1.4% |
| 39.28 | | | | \$ 42.27 | \$ | 2.99 | 7.6% | | | \$ 44.03 | \$ | 1.76 | 4.2% | | | \$ 44.28 | \$ | 0.25 | 0.6% | | \$ | 45.02 | 5 | 0.74 | 1.7% | | 1 | 45.67 | \$ 0.65 | 1.4% |
| 39.28 | | | | \$ 42.27 | è | 2.99 | 7.6% | | | \$ 44.03 | S | 1.76 | 4.2% | | | \$ 44.28 | • | 0.25 | 0.6% | | e | 45.02 | • | 0.74 | 1.7% | | | 45.67 | \$ 0.65 | 1.4% |
| 33.20 | | | | 9 42.21 | - | 2.33 | 7.0% | | | 44.03 | 4 | 1.76 | 4.Z 70 | | | y 44.20 | Ś | 0.23 | 0.676 | | 3 | 45.02 | ¢ | 0.74 | 1.776 | | | 45.07 | \$ 0.65 | 1.476 |
| 33.50 | | | | \$ 36.15 | \$ | 2.65 | 7.9% | | | \$ 37.71 | \$ | 1.56 | 4.3% | | | \$ 37.93 | \$ | 0.22 | 0.6% | | \$ | 38.58 | \$ | 0.65 | 1.7% | | | 39.16 | \$ 0.57 | 1.5% |
| 4.35 | | | 13% | \$ 4.70 | \$ | 0.34 | 7.9% | | 13% | \$ 4.90 | \$ | 0.20 | 4.3% | | 13% | \$ 4.93 | \$ | 0.03 | 0.6% | 139 | 6 \$ | 5.02 | \$ | 0.08 | 1.7% | | 13% | 5.09 | \$ 0.07 | 1.5% |
| 37.85 | | l | | \$ 40.84 | \$ | 2.99 | 7.9% | 1 | | \$ 42.61 | \$ | 1.76 | 4.3% | 1 | | \$ 42.86 | \$ | 0.25 | 0.6% | 1 | \$ | 43.60 | \$ | 0.74 | 1.7% | | | 44.25 | \$ 0.65 | 1.5% |

3.45% 3.69% 3.69% 3.69% 3.69% 3.69% Loss Factor (%)

\$ 1.00

Custom IR EDR Application
Section V

File Number: Tab 3
Exhibit: Schedule 2
Tab: Page 8 of 8
Schedule: Page: Filed May 22, 2015



Loss Factor (%)

Appendix 2-W Bill Impacts - Street Lighting

TOU / non-TOU: TOU Consumption Load

280 1

3.45%

3.69%

3.69%

| | | | | Board- | Curr | |
|--|-------------|--------|-----|--------|--------------|----------------------|
| | | Volume | | Rate | | Charge |
| Manable Cardes Channel | Charge Unit | 1 | \$ | (\$) | \$ | 1.26 |
| Monthly Service Charge | Monthly | 1 | Ś | 1.26 | \$ | 1.20 |
| Smart Meter Rate Adder | Monthly | 1 | \$ | 0.02 | \$ | 0.02 |
| Recovery of CGAAP/CWIP Differential | Monthly | 1 | | 0.02 | | 0.02 |
| ICM Rate Rider (2014) | Monthly | 1 | \$ | 0.01 | \$ | 0.01 |
| | | 1 | | - | Ś | - |
| | | | \$ | | | - |
| Distribution Volumetric Rate | per kW | 1 | \$ | 6.6546 | \$ | 6.65 |
| Smart Meter Disposition Rider | per kW | 1 | \$ | - | \$ | - |
| LRAM & SSM Rate Rider | per kW | 1 | \$ | | \$ | - |
| ICM Rate Rider (2014) | per kW | 1 | \$ | 0.0345 | \$ | 0.03 |
| Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) | per kW | 1 | \$ | - | \$ | - |
| Account 1575 | per kW | 1 | \$ | - | \$ | - |
| | | | \$ | | \$ | - |
| | | | \$ | - | \$ | - |
| | | | \$ | | \$ | - |
| | | | \$ | | \$ | - |
| Sub-Total A (excluding pass through) | | | | | \$ | 7.98 |
| Deferral/Variance Account Disposition Rate Rider (2014) | per kW | 1 | -\$ | 0.2002 | \$ | (0.20) |
| Disposition of Deferral/Variance Accounts (2016) | per kW | 1 | \$ | | \$ | - |
| Disposition of Global Adjustment Sub-Account (2014) | per kW | 1 | -\$ | 0.0653 | \$ | (0.07) |
| Disposition of Global Adjustment Sub-Account (2016) | per kW | 1 | \$ | | \$ | |
| ,, | | 1 | \$ | | \$ | - |
| | | | Ś | | | |
| | | | Ś | | | |
| Low Voltage Service Charge | per kW | 1 | \$ | 0.0917 | \$ | 0.09 |
| Line Losses on Cost of Power | per KW | 9.66 | Ś | 0.0950 | \$ | 0.92 |
| Smart Meter Entity Charge | | 3.00 | Y | 0.0330 | Ś | 0.52 |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | | \$ | 8.72 |
| RTSR - Network | per kW | 1 | \$ | 2.2203 | \$ | 2.22 |
| RTSR - Line and Transformation Connection | per kW | 1 | \$ | 0.9503 | \$ | 0.95 |
| Sub-Total C - Delivery (including Sub-Total B) | pci kw | | 7 | 0.5505 | \$ | 11.89 |
| Wholesale Market Service Charge (WMSC) | per kWh | 290 | \$ | 0.0044 | Ś | 1.27 |
| Rural and Remote Rate Protection (RRRP) | per kWh | 290 | Ś | 0.0013 | \$ | 0.38 |
| | Monthly | 290 | | 0.0013 | Ś | 0.36 |
| Standard Supply Service Charge | | 280 | \$ | 0.0070 | \$ | 1.96 |
| Debt Retirement Charge (DRC) TOU - Off Peak | per kWh | 179 | \$ | | \$ | 13.80 |
| | per kWh | | \$ | 0.0770 | | |
| TOU - Mid Peak | per kWh | 50 | \$ | 0.1140 | \$ | 5.75 |
| TOU - On Peak | per kWh | 50 | \$ | 0.1400 | \$ | 7.06 |
| Energy - RPP - Tier 1 | per kWh | 280 | \$ | 0.0880 | \$ | 24.64 |
| Energy - RPP - Tier 2 | per kWh | - | \$ | 0.1030 | \$ | - |
| | | | | | | |
| Total Bill on TOU (before Taxes) | | | | | \$ | 42.35 |
| HST | | | | 13% | \$ | 5.51 |
| Total Bill (including HST) | | | | | \$ | 47.86 |
| Ontario Clean Energy Benefit 1 | | | | | | |
| Total Bill on TOU (including OCEB) | | | | | \$ | 47.86 |
| Tatal Dill on DDD (tafes Tausa) | | | | | • | 40.00 |
| Total Bill on RPP (before Taxes) HST | | | | 13% | \$ \$ | 40.39 5.25 |
| Total Bill (including HST) | | | | 13% | S | 45.65 |
| Ontario Clean Energy Benefit 1 | | | | | 4 | 45.05 |
| Total Bill on RPP (including OCEB) | | | | | s | 45.65 |
| , | | | | | _ | 00 |

| | | ST YEAR 1 | 2016 T | pact EST vs. Bridge | | EST YEAR 2 | 2017 | ipact FEST vs. S TEST | | EST YEAR 3 | 2018 T 2017 | | | EST YEAR 4 oposed | 2019 T | EST vs. TEST | | EST YEAR 5 oposed | 2020 Ti 2019 | |
|------------|------------------------|------------------------|--------------------|---------------------------|------------------------|---------------------|------------------|-----------------------------|------------------------|---------------------|--------------------|--------------|------------------------|----------------------|--------------------|-----------------|------------------------|----------------------|--------------------|----------|
| | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change | Rate (\$) | Charge (\$) | \$ Change | % Change |
| | \$ 1.45 | \$ 1.45 \$ - | \$ 0.19 | 15.1% | \$ 1.57 | \$ 1.57 | \$ 0.1 | 2 8.3% | \$ 1.62 | \$ 1.62 | \$ 0.05 | 3.2% | \$ 1.67 | \$ 1.67 | \$ 0.05 | 3.1% | \$ 1.71 | \$ 1.71 | \$ 0.04 | 2.4% |
| | \$ 0.02 | \$ 0.02 | \$ - | 0.0% | \$ - | \$ - | \$ (0.0 | 2) -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | \$ - | \$ (0.0 | 1) -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | \$ - | \$ - \$ - | | \$ - | \$ - | \$ - \$ - | | \$ - \$ - | \$ - | \$ - \$ - | | \$ - \$ - | \$ - | \$ - | | \$ - \$ - | \$ - | \$ - \$ - | |
| | \$ 8.1382 | \$ 8.14 | \$ 1.4 | 3 22.3% | \$ 9.0858 | \$ 9.09 | \$ 0.9 | 5 11.6% | \$ 9.8029 | \$ 9.80 | \$ 0.72 | 7.9% | \$ 10.4188 | \$ 10.42 | \$ 0.62 | 6.3% | \$ 11.0145 | \$ 11.01 | \$ 0.60 | 5.7% |
| | \$ - | \$ - | \$ - \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | \$ - | \$ (0.0 | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | -\$ 0.1296 | \$ (0.13) \$ (0.23) | \$ (0.1 \$ (0.2 | | \$ - | \$ - | \$ 0.1 | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | -\$ 0.2306 \$ - | \$ (0.23) | \$ (0.2: | 3) | \$ - | \$ - | \$ 0.2 | 3 -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | \$ - \$ - | \$ - | | \$ - | \$ - \$ - | \$ - | | \$ - | \$ - \$ - | \$ - | | \$ - | \$ - \$ - | \$ - | | \$ - | \$ - \$ - | \$ - | |
| 1 | * | \$ 9.25 | \$ 1.2 | | , | \$ 10.66 | \$ 1.4 | 1 15.2% | 7 | \$ 11.42 | \$ 0.77 | 7.2% | 7 | \$ 12.09 | \$ 0.67 | 7 5.8% | 7 | \$ 12.72 | \$ 0.64 | 5.3% |
| | \$ - -\$ 0.2075 | \$ - | \$ 0.20 | | \$ - -\$ 0.2075 | \$ - | \$ - \$ - | 0.0% | \$ - | \$ - | \$ - \$ 0.21 | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | \$ - | \$ 0.0 | | | \$ - | \$ - | 0.076 | \$ - | \$ - | \$ - | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ 0.3373 | \$ 0.34 | \$ 0.34 | 4 | \$ 0.3373 | \$ 0.34 | \$ - | 0.0% | \$ - | \$ - | \$ (0.34 | -100.0% | \$ - | \$ - | \$ - | | \$ - | \$ - | \$ - | |
| | \$ - | | | | \$ - | | | | \$ - \$ - | | | | \$ - \$ - | | | | \$ - \$ - | | | |
| | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | |
| 10.33 | \$ 0.1612 \$ 0.0950 | \$ 0.16 \$ 0.98 | \$ 0.00 | | | \$ 0.17 \$ 0.98 | \$ 0.0 | 1 5.1% 0.0% | \$ 0.1777 \$ 0.0950 | \$ 0.18 \$ 0.98 | \$ 0.01 | 4.8% 0.0% | \$ 0.1863 \$ 0.0950 | \$ 0.19 \$ 0.98 | \$ 0.01 | 4.8% 0.0% | \$ 0.1864 \$ 0.0950 | \$ 0.19 \$ 0.98 | \$ 0.00 | 0.1% |
| | ŷ 0.0330 | | \$ - | | ŷ 0.0330 | \$ - | \$ - | | ŷ 0.0330 | \$ - | \$ - | | Ç 0.0330 | \$ - | \$ - | | ŷ 0.0330 | \$ - | \$ - | |
| 1 | \$ 2.5104 | \$ 10.52 \$ 2.51 | \$ 1.80 | | \$ 2.9365 | \$ 11.94 \$ 2.94 | \$ 1.4 | | \$ 3,5555 | \$ 12.58 \$ 3.56 | \$ 0.65 \$ 0.62 | | \$ 3.6409 | \$ 13.26 \$ 3.64 | \$ 0.67 | | \$ 3.7471 | \$ 13.89 \$ 3.75 | \$ 0.64 | |
| | \$ 1.1400 | \$ 1.14 | \$ 0.15 | | \$ 1.3359 | \$ 1.34 | \$ 0.2 | | \$ 1.6206 | \$ 1.62 | \$ 0.02 | | \$ 1.6631 | \$ 1.66 | \$ 0.04 | | \$ 1.7154 | | \$ 0.05 | 3.1% |
| I | | \$ 14.17 | \$ 2.2 | | | \$ 16.21 | \$ 2.0 | | | \$ 17.76 | \$ 1.55 | | | \$ 18.56 | \$ 0.80 | | | \$ 19.35 | \$ 0.79 | |
| 290 290 | | \$ 1.28 \$ 0.38 | \$ 0.00 \$ 0.00 | | \$ 0.0044 \$ 0.0013 | \$ 1.28 \$ 0.38 | \$ - \$ - | 0.0% | \$ 0.0044 \$ 0.0013 | \$ 1.28 \$ 0.38 | \$ - \$ - | 0.0% | \$ 0.0044 \$ 0.0013 | \$ 1.28 \$ 0.38 | \$ - \$ - | 0.0% | \$ 0.0044 \$ 0.0013 | \$ 1.28 \$ 0.38 | \$ - | 0.0% |
| | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% | \$ 0.2500 | \$ 0.25 | \$ - | 0.0% |
| | \$ 0.0070 \$ 0.0770 | \$ 1.96 \$ 13.80 | \$ - | 0.0% | | \$ 1.96 \$ 13.80 | \$ - | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 1.96 \$ 13.80 | \$ - | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 1.96 \$ 13.80 | \$ - | 0.0% | \$ 0.0070 \$ 0.0770 | \$ 1.96 \$ 13.80 | \$ - | 0.0% |
| | | \$ 5.75 | \$ - | 0.0% | \$ 0.1140 | \$ 5.75 | \$ - | 0.0% | \$ 0.1140 | \$ 5.75 | \$ - | 0.0% | \$ 0.1140 | \$ 5.75 | \$ - | 0.0% | \$ 0.1140 | | \$ - | 0.0% |
| | \$ 0.1400 \$ 0.0880 | \$ 7.06 \$ 24.64 | \$ - \$ - | 0.0% | \$ 0.1400 \$ 0.0880 | \$ 7.06 \$ 24.64 | \$ - \$ - | 0.0% | \$ 0.1400 \$ 0.0880 | \$ 7.06 \$ 24.64 | \$ - \$ - | 0.0% | \$ 0.1400 \$ 0.0880 | \$ 7.06 \$ 24.64 | \$ - | 0.0% | \$ 0.1400 \$ 0.0880 | \$ 7.06 \$ 24.64 | \$ - | 0.0% |
| | \$ 0.0880 | \$ - | \$ - | 0.0% | \$ 0.0880 | \$ - | \$ - | 0.0% | \$ 0.0880 | \$ - | \$ - | 0.0% | \$ 0.0880 | \$ 24.04 | \$ - | 0.0% | \$ 0.0880 | | \$ - | 0.0% |
| İ | | | | | | | | | | | \$ - | | | | \$ - | | | | \$ - | |
| | 13% | \$ 44.64 \$ 5.80 | \$ 2.28 \$ 0.30 | | 13% | \$ 46.67 \$ 6.07 | \$ 2.0 \$ 0.2 | | 13% | \$ 48.22 \$ 6.27 | \$ 1.55 \$ 0.20 | | 13% | \$ 49.03 \$ 6.37 | \$ 0.80 \$ 0.10 | | 13% | \$ 49.82 \$ 6.48 | \$ 0.79 \$ 0.10 | |
| | 1370 | \$ 50.44 | \$ 2.5 | | 1576 | \$ 52.74 | \$ 2.3 | | 1370 | \$ 54.49 | \$ 1.75 | | 1570 | \$ 55.40 | \$ 0.91 | | 1576 | \$ 56.30 | \$ 0.90 | |
| | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | | | | \$ - | |
| ł | | \$ 50.44 | \$ 2.5 | 5.4% | | \$ 52.74 | \$ 2.3 | 0 4.6% | | \$ 54.49 | \$ 1.75 | 3.3% | | \$ 55.40 | \$ 0.91 | 1.7% | | \$ 56.30 | \$ 0.90 | 1.6% |
| Ī | | \$ 42.68 | \$ 2.2 | | | \$ 44.71 | \$ 2.0 | | | \$ 46.26 | \$ 1.55 | | | \$ 47.07 | \$ 0.80 | | | \$ 47.86 | \$ 0.79 | |
| | 13% | \$ 5.55 \$ 48.22 | \$ 0.30 \$ 2.50 | 5.6% 5.6% | 13% | \$ 5.81 \$ 50.53 | \$ 0.2 \$ 2.3 | 6 4.8% 0 4.8% | 13% | \$ 6.01 \$ 52.28 | \$ 0.20 \$ 1.75 | 3.5% 3.5% | 13% | \$ 6.12 \$ 53.18 | \$ 0.10 \$ 0.91 | | 13% | \$ 6.22 \$ 54.08 | \$ 0.10 \$ 0.90 | |
| | | \$ 48.22 | \$ 2.50 | 5.6% | | \$ 50.53 | \$ 2.3 | 0 4.8% | | \$ 52.28 | \$ - \$ 1.75 | 3.5% | | \$ 53.18 | \$ 0.91 | 1.7% | | \$ 54.08 | \$ 0.90 | 1.7% |
| İ | | 40.22 | 2.5 | 3.0% | | \$ 50.55 | ¥ 2 | 4.0% | | 32.20 | Ų 1.75 | 3.376 | | 33.16 | 0.9 | 1.776 | | Q 34.08 | Ų J.90 | 1.76 |

3.69%

3.69%

3.69%

PowerStream Inc. Custom IR EDR Application Section V Tab 4 Schedule 1

EB-2015-0003

version late Date: April 30,2015

#REF!

Page 1 of 6 Filed: May 22, 2015

Appendix 2-BA **Fixed Asset Continuity Schedule** Year 2015

| | | | | | | cos | ST (000's) | | ACCI | JMULATIVE DEF | PRECIATION (00 | 0's) | |
|--------------|-------------|--|----------------------|-------|--------------------|------------------|---------------------------|--------------------|--------------------|---------------|---------------------------|--------------------|--------------------------|
| CCA Class | GL account | Detail Asset Class | Depreciation Rate | Notes | Opening Balance | Additions (3) | Disposals/ Adjustments | Closing Balance | Opening Balance | Additions (3) | Disposals/ Adjustments | Closing Balance | Net Book Value (000's |
| Distributio | on Assets | | | | | | | | | | | | |
| 47 | | Hydro One TS - Contributed Capital | 2.50% | | 4.953 | 0 | 0 | 4,953 | 893 | 288 | 0 | 1,181 | 3,772 |
| n/a | | Land | 0 | | 22,422 | 1,125 | 0 | 23,547 | 0 | 0 | 0 | 0 | 23,547 |
| CEC | 1612 | Land Rights | 0 | | 873 | 33 | 0 | 906 | 0 | 0 | 0 | 0 | 906 |
| 1 | 1808 | Building & Fixtures | 2.50% | | 6,718 | 211 | 0 | 6,929 | 801 | 215 | 0 | 1,016 | 5,913 |
| 47 | | Major spare parts | 0 | | 9,878 | 0 | 0 | 9,878 | 0 | 0 | 0 | 0 | 9.878 |
| 47 | | Transformer Stations | 2.50% | 1 | 103,285 | 2,968 | 0 | 106,253 | 17,426 | 4,065 | 0 | 21,491 | 84,762 |
| 47 | | Distribution Stations | 3.33% | 1 | 24,316 | 4.071 | 0 | 28,387 | 5.758 | 1,444 | 0 | 7,202 | 21.185 |
| 47 | | Poles, Towers & Fixtures | 2.22% | | 144,278 | 16,590 | -87 | 160,781 | 11,025 | 3,605 | -4 | 14,626 | 146,155 |
| 47 | | O/H Cond & Devices | 2.50% | | 124,250 | 12,857 | -130 | 136,977 | 12,224 | 3,799 | -8 | 16,015 | 120,962 |
| 47 | | U/G Conduit | 1.67% | | 97,446 | 7,573 | 0 | 105,019 | 5,302 | 1,799 | 0 | 7,101 | 97,918 |
| 47 | | U/G Cond & Devices | 2.22% | | 279,110 | 37.965 | -433 | 316,642 | 23,798 | 8.059 | -23 | 31.834 | 284,808 |
| 47 | | Line Transformers | 2.92% | 2 | 163,244 | 7,463 | -1,901 | 168,806 | 24,620 | 6,936 | -166 | 31,390 | 137,416 |
| 47 | | Services (OH and UG) | 3.25% | 2 | 68,151 | 3,653 | -1,901 | 71.804 | 14,400 | 3.467 | 0 | 17.867 | 53,937 |
| 47 | | Meters | 5.33% | 2 | 29,887 | 4,012 | -661 | 33,238 | 5,438 | 1,944 | -330 | 7,052 | 26,186 |
| 47 | | Smart Meters | 6.67% | | 49.834 | 1.185 | -001 | 51.019 | 14.146 | 3.648 | 0 | 17,794 | 33,225 |
| 47 | | Streetlighting | 4.00% | | 2,124 | 1,103 | 0 | 2,126 | 305 | 91 | 0 | 396 | 1,730 |
| 47 | 1073 | Subtotal Distribution Assets | n/a | | 1.130.769 | 99.708 | | 1,227,265 | 136.136 | 39.360 | -531 | 174.965 | 1.052.300 |
| General P | lant Assets | Subtotal Distribution Assets | II/a | | 1,130,709 | 33,100 | -3,212 | 1,221,203 | 130,130 | 39,300 | -331 | 174,903 | 1,032,300 |
| 1 | | Building & Fixtures - Head office | 2.00% | 1 | 43.552 | 3.761 | 0 | 47,313 | 3,744 | 1.024 | 0 | 4,768 | 42,545 |
| 13 | | Leasehold Improvements | 30.00% | | 191 | 0,707 | | 191 | 25 | 3 | 0 | 28 | 163 |
| 8 | | Office Equipment | 10.00% | | 4.938 | 97 | | 5.035 | 2.204 | 596 | 0 | 2.800 | 2,235 |
| 50 | | Computer hardware | 20.42% | 2 | 11,327 | 2.036 | | 13,363 | 5,920 | 1,949 | 0 | 7.869 | 5,494 |
| 12 | | Computer Software | 22.78% | 2 | 16,799 | 50,844 | 0 | 67,643 | 10,420 | 5,514 | 0 | 15,934 | 51,709 |
| 10 | | Transportation | 9.05% | 2 | 14,303 | 2,263 | 0 | 16,566 | 5,805 | 1,814 | 0 | 7,619 | 8,947 |
| 8 | | Stores Equipment | 10.00% | | 14,303 | 535 | 0 | 680 | 5,803 | 39 | 0 | 44 | 636 |
| 8 | | Tools, Shop & Garage | 10.00% | | 4,317 | 558 | 0 | 4,875 | 1,678 | 473 | 0 | 2.151 | 2.724 |
| 8 | | Communication Equipment | 21.67% | 2 | 2,235 | 364 | 0 | 2.599 | 1,547 | 250 | 0 | 1,797 | 802 |
| 0 | | Miscellaneous equipment | 10.00% | | 2,233 | 0 | - | 2,599 | 1,547 | 250 | 0 | 1,797 | 002 |
| 47 | | System Supervisory Equip | 7.78% | 2 | 11,304 | 1,301 | 0 | 12.605 | 4,479 | 1,032 | 0 | 5,511 | 7,094 |
| 47 | | | | | 11,304 | | 0 | , | | 1,032 | | 5,511 | 7,094 |
| 47 | 1990 | Other Tangible property Subtotal General Plant Assets | n/a n/a | | 109.111 | 61.759 | - | 170.870 | 0 35.827 | 12.694 | 0 | 48.521 | 122.349 |
| O4b-= O-= | :4-1 | Subtotal General Plant Assets | n/a | | 109,111 | 61,759 | U | 170,870 | 35,827 | 12,694 | U | 48,521 | 122,349 |
| Other Cap | | Deer Hadas Casital Lana Addisont | 4.000/ | | 47.540 | 0 | | 47.540 | 0.000 | 704 | 0 | 2.057 | 40.000 |
| 47 | ∠005 | Prop. Under Capital Lease-Addiscott | 4.00% | | 17,549 17,549 | 0 | 0 | 17,549 17,549 | 2,926 2,926 | 731 731 | 0 | 3,657 3,657 | 13,892 |
| | | Subtotal Other Capital Assets | n/a | | 17,549 | 0 | 0 | 17,549 | 2,926 | /31 | 0 | 3,657 | 13,892 |
| , | | Total Assets Before Contributed | . , . | | 4 057 400 | 404 : | 0.010 | 4 445 00 1 | 474.000 | 50 -0- | F0.1 | 007 : :0 | 4 400 = |
| | | Capital | n/a | | 1,257,429 | 161,467 | -3,212 | 1,415,684 | 174,889 | 52,785 | -531 | 227,143 | 1,188,541 |
| 47 | 1995/1996 | Contributed Capital | varies | | -326,846 | -18,323 | 993 | -344,176 | -35,064 | -9,958 | 71 | -44,952 | -299,224 |
| | | NET DISTRIBUTION ASSETS | n/a | | 930,583 | 143,144 | -2,219 | 1,071,508 | 139,825 | 42,827 | -460 | 182,191 | 889,317 |
| , | | Less Socialized Renewable Energy | | | | | | | | | | | |
| , | | Generation Investments (input as negative) (5) | | | -2,891 | -76 | 0 | -2,967 | -250 | -119 | 0 | -369 | -2,598 |
| | | Less Other Non Rate-Regulated Utility | | | -2,051 | -70 | 9 | -2,307 | 2230 | -113 | - 0 | -309 | -2,390 |
| , | | Assets (input as negative) (4) | | | 172 | -2 | 0 | 170 | -73 | -44 | 0 | -117 | 287 |
| | | Total PP&E | 1 | | 927.864 | 143.066 | | 1,068,711 | 139,502 | 42.664 | -460 | 181.705 | 887.006 |

| 10 | Transportation |
|----|----------------------|
| 8 | Stores Equipment |
| 8 | Tools, Shop & Garage |

Less: Fully Allocated Depreciation 1,814 Transportation Stores Equipment 39 Tools, Shop & Garage 473 44 less - Non- distribution 40,457

NOTES:

- (1) This is the depreciation rate on the largest component within the asset class. Actual depreciation is calculated on the specific rate for each component within the class.
- (2) This is the average depreciation rate of 2 subclass of assets within the asset group
- (3) Work in progress expenditures have been removed
- (4) Non-distribution assets have been removed. For PowerStream the net impact is adding cost because the removal of the contributed capital on streetlighting nominally exceeded the cost
- (5) Renewable Generation ("RGEN") capital costs for 2014 and unrecovered costs from prior years are included in the closing 2015 fixed assets balances. The renewable generation connection rate protection("RGCRP") additions represents 94% of the above in the amount of \$1,054k. This amount was approved by the OEB and represents the eligible renewable generation connection rate protection total that PowerStream will receive from Ontario ratepayers through the IESO. The residual 6%, otherwise known as the RGEN direct benefit, has been included in the above 2015 fixed asset additions and will be added to rate base to be recovered from PowerStream ratepayers.

Custom IR EDR Application Section V Tab 4 Schedule 1

EB-2015-0003

PowerStream Inc.

version late Date: April 30,2015

#REF!

Page 2 of 6 Filed: May 22, 2015

Appendix 2-BA **Fixed Asset Continuity Schedule** Year 2016

| | | | | | | COS | ST (000's) | | ACCI | JMULATIVE DEI | PRECIATION (000 |)'s) | |
|------------|------------|--|--------------|-------|-----------|-----------|-------------|-----------|---------|---------------|-----------------|---------|----------------|
| CCA | | | Depreciation | | Opening | Additions | Disposals/ | Closing | Opening | | Disposals/ | Closing | Net Book Value |
| Class | GL account | Detail Asset Class | Rate | Notes | Balance | (3) | Adjustments | Balance | Balance | Additions (3) | Adjustments | Balance | (000's |
| istributio | n Assets | | | | | | | | | | | | |
| 47 | 1610 | Hydro One TS - Contributed Capital | 2.50% | | 4,953 | 0 | 0 | 4,953 | 1,181 | 288 | 0 | 1,469 | 3,484 |
| /a | 1805 | Land | 0 | | 23,547 | 2,889 | 0 | 26,436 | 0 | 0 | 0 | 0 | 26,436 |
| EC | 1612 | Land Rights | 0 | | 906 | 34 | 0 | 940 | 0 | 0 | 0 | 0 | 940 |
| 1 | 1808 | Building & Fixtures | 2.50% | | 6,929 | 76 | 0 | 7,005 | 1,016 | 219 | 0 | 1,235 | 5,770 |
| 47 | 1810 | Major spare parts | 0 | | 9,878 | 0 | 0 | 9,878 | 0 | 0 | 0 | 0 | 9,878 |
| 47 | 1815 | Transformer Stations | 2.50% | 1 | 106,253 | 2,891 | 0 | 109,144 | 21,491 | 4,135 | 0 | 25,626 | 83,518 |
| 47 | 1820 | Distribution Stations | 3.33% | 1 | 28,387 | 491 | 0 | 28,878 | 7,202 | 1,484 | 0 | 8,686 | 20,192 |
| 47 | 1830 | Poles, Towers & Fixtures | 2.22% | | 160,781 | 23,545 | -87 | 184,239 | 14,626 | 4,060 | -4 | 18,682 | 165,557 |
| 47 | 1835 | O/H Cond & Devices | 2.50% | | 136,977 | 24,397 | -130 | 161,244 | 16,015 | 4,229 | -8 | 20,236 | 141,008 |
| 47 | | U/G Conduit | 1.67% | | 105,019 | 6,333 | 0 | 111,352 | 7,101 | 1,893 | 0 | 8,994 | 102,358 |
| 47 | 1845 | U/G Cond & Devices | 2.22% | | 316,642 | 38,603 | -433 | 354,812 | 31,834 | 9,056 | -23 | 40,867 | 313,945 |
| 47 | | Line Transformers | 2.92% | 2 | 168,806 | 13,235 | -1,901 | 180,140 | 31,390 | 7,274 | -166 | 38,498 | 141,642 |
| 47 | 1855 | Services (OH and UG) | 3.25% | 2 | 71,804 | 4,118 | 0 | 75,922 | 17,867 | 3,522 | 0 | 21,389 | 54,533 |
| 47 | | Meters | 5.33% | 2 | 33,238 | 2,924 | -1,176 | 34,986 | 7,052 | 2,165 | -588 | 8,629 | 26,357 |
| 47 | | Smart Meters | 6.67% | | 51,019 | , | 0 | 53,403 | 17,794 | 3,767 | 0 | 21,561 | 31,842 |
| 47 | 1875 | Streetlighting | 4.00% | | 2,126 | | 0 | 2,128 | 396 | 91 | 0 | 487 | 1,641 |
| | | Subtotal Distribution Assets | n/a | | 1,227,265 | 121,922 | -3,727 | 1,345,460 | 174,965 | 42,183 | -789 | 216,359 | 1,129,101 |
| | ant Assets | | | | | | | | | | | | |
| 1 | | Building & Fixtures - Head office | 2.00% | 1 | 47,313 | 398 | 0 | 47,711 | 4,768 | 1,068 | 0 | 5,836 | 41,875 |
| 13 | | Leasehold Improvements | 30.00% | | 191 | 0 | 0 | 191 | 28 | -1 | v | 27 | 164 |
| 8 | | Office Equipment | 10.00% | | 5,035 | 13 | | 5,048 | 2,800 | 598 | 0 | 3,398 | 1,650 |
| 50 | | Computer hardware | 20.42% | 2 | 13,363 | 2,194 | 0 | 15,557 | 7,869 | 2,161 | 0 | 10,030 | 5,527 |
| 12 | | Computer Software | 22.78% | 2 | 67,643 | 9,413 | 0 | 77,056 | 15,934 | 8,703 | 0 | 24,637 | 52,419 |
| 10 | | Transportation | 9.05% | 2 | 16,566 | 3,124 | 0 | 19,690 | 7,619 | 1,953 | 0 | 9,572 | 10,118 |
| 8 | | Stores Equipment | 10.00% | | 680 | 0 | 0 | 680 | 44 | 65 | 0 | 109 | 571 |
| 8 | | Tools, Shop & Garage | 10.00% | | 4,875 | 478 | 0 | 5,353 | 2,151 | 498 | 0 | 2,649 | 2,704 |
| 8 | | Communication Equipment | 21.67% | 2 | 2,599 | 268 | 0 | 2,867 | 1,797 | 209 | 0 | 2,006 | 861 |
| 8 | | Miscellaneous equipment | 10.00% | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 47 | | System Supervisory Equip | 7.78% | 2 | 12,605 | 1,596 | 0 | 14,201 | 5,511 | 1,044 | 0 | 6,555 | 7,646 |
| 47 | 1990 | Other Tangible property | n/a | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Subtotal General Plant Assets | n/a | | 170,870 | 17,484 | 0 | 188,354 | 48,521 | 16,298 | 0 | 64,819 | 123,535 |
| ther Capi | | | 1 200/ | | 1==10 | | | 1==10 | 0 | === | | | 10.150 |
| 47 | 2005 | Prop. Under Capital Lease-Addiscott | 4.00% | | 17,549 | | 0 | 17,549 | 3,657 | 733 | | 4,390 | 13,159 |
| | | Subtotal Other Capital Assets | n/a | | 17,549 | 0 | 0 | 17,549 | 3,657 | 733 | 0 | 4,390 | 13,159 |
| | | Total Assets Before Contributed | l , | | | | | . == | | ==== | | | |
| | | Capital | n/a | | 1,415,684 | 139,406 | | 1,551,363 | 227,143 | 59,214 | | 285,568 | 1,265,795 |
| 47 | 1995/1996 | Contributed Capital | varies | | -344,176 | -22,014 | 993 | -365,197 | -44,952 | -10,620 | 71 | -55,501 | -309,696 |
| | | NET DISTRIBUTION ASSETS | n/a | | 1,071,508 | 117,392 | -2,734 | 1,186,166 | 182,191 | 48,594 | -718 | 230,067 | 956,099 |
| | | Less Socialized Renewable Energy Generation Investments (input as | | | | | | | | | | | |
| | | negative) (5) | | | -2.967 | -67 | 0 | -3,034 | -369 | -110 | 0 | -479 | -2,555 |
| | | Less Other Non Rate-Regulated Utility | 1 | l | 2,507 | , o, | i i | 0,004 | 000 | 110 | i i | 470 | 2,000 |
| | | Assets (input as negative) (4) | | l | 170 | -2 | 0 | 168 | -117 | -44 | 0 | -161 | 329 |
| | | Total PP&E | | | 1,068,711 | 117,323 | -2,734 | 1,183,300 | 181,705 | 48,440 | -718 | 229,427 | 953,872 |
| | | | | | | | | | | | | | |

Transportation Stores Equipment Tools, Shop & Garage

1,953 Transportation Stores Equipment 65 Tools, Shop & Garage 498 less - Non- distribution 44 46,034

- (1) This is the depreciation rate on the largest component within the asset class. Actual depreciation is calculated on the specific rate for each component within the class.
- (2) This is the average depreciation rate of the subclass of assets within the asset group
- (3) Work in progress expenditures have been removed
- (4) Non-distribution assets have been removed. For PowerStream the net impact is adding cost because the removal of the contributed capital on streetlighting nominally exceeded the cost
- (5) Renewable Generation ("RGEN") capital costs for 2015 are included in the closing 2016 fixed assets balances. The renewable generation connection rate protection("RGCRP") additions represents 94% of the RGEN costs and for 2017 the calculated amount is \$76k. Upon approval PowerStream will receive the recoveries from Ontario ratepayers through the IESO. The residual 6%, otherwise known as the RGEN direct benefit, has been included in the above 2016 fixed asset additions and therefore added to rate base to be recovered from PowerStream ratepayers.

version late Date:

EB-2015-0003 PowerStream Inc. Custom IR EDR Application

Section V Tab 4 Schedule 1 Page 3 of 6

Filed: May 22, 2015

April 30,2015

Appendix 2-BA **Fixed Asset Continuity Schedule** Year 2017

| | | | | | | COS | ST (000's) | | ACCL | JMULATIVE DEI | PRECIATION (00 | 00's) | |
|--------------|--------------|---|--------------|-------|-----------|-----------|-------------|---------------------|------------------|---------------|---------------------------------------|---------|----------------|
| CCA | | | Depreciation | | Opening | Additions | Disposals/ | Closing | Opening | | Disposals/ | Closing | Net Book Value |
| Class | GL account | Detail Asset Class | Rate | Notes | Balance | (3) | Adjustments | Balance | Balance | Additions (3) | Adjustments | Balance | (000's |
| Distribution | on Assets | | | | | | | | | | | | |
| 47 | | Hydro One TS - Contributed Capital | 2.50% | | 4,953 | 1 0 | 0 | 4,953 | 1,469 | 288 | 0 | 1,757 | 3,196 |
| n/a | | Land | 0 | | 26,436 | | 0 | 26,436 | 0 | 0 | - | 0 | 26,436 |
| CEC | | Land Rights | 0 | | 940 | | | 974 | 0 | 0 | | 0 | |
| 1 | | Building & Fixtures | 2.50% | | 7.005 | | 0 | 7,082 | 1,235 | 220 | 0 | 1,455 | 5,627 |
| 47 | | Major spare parts | 0 | | 9.878 | | | 9,878 | 0 | 0 | - | 0 | 9,878 |
| 47 | | Transformer Stations | 2.50% | 1 | 109,144 | | 0 | 134,106 | 25,626 | 4,377 | 0 | 30.003 | 104,103 |
| 47 | | Distribution Stations | 3.33% | 1 | 28,878 | | | 31,764 | 8,686 | 1,461 | 0 | 10,147 | 21,617 |
| 47 | | Poles, Towers & Fixtures | 2.22% | • | 184,239 | | -87 | 208,451 | 18,682 | 4,583 | -4 | 23,261 | 185,190 |
| 47 | | O/H Cond & Devices | 2.50% | | 161,244 | | -130 | 184,474 | 20,236 | 4,778 | -8 | 25,006 | 159,468 |
| 47 | | U/G Conduit | 1.67% | | 111,352 | 7,083 | 0 | 118,435 | 8,994 | 2,001 | 0 | 10,995 | 107,440 |
| 47 | | U/G Cond & Devices | 2.22% | | 354,812 | | -433 | 397,815 | 40,867 | 10,062 | -23 | 50,906 | 346,909 |
| 47 | | Line Transformers | 2.92% | 2 | 180,140 | | -1,901 | 191,825 | 38,498 | 7,682 | -166 | 46,014 | 145,811 |
| 47 | | Services (OH and UG) | 3.25% | 2 | 75,922 | | 0 | 80,125 | 21,389 | 3,580 | 0 | 24,969 | 55,156 |
| 47 | | Meters | 5.33% | 2 | 34,986 | | -1,176 | 37,017 | 8,629 | 2,342 | -588 | 10,383 | 26,634 |
| 47 | | Smart Meters | 6.67% | | 53,403 | | -1,170 | 54,939 | 21,561 | 3.888 | -300 | 25.449 | 29,490 |
| 47 | | Streetlighting | 4.00% | | 2,128 | , | 0 | 2,130 | 487 | 3,888 | 0 | 578 | 1,552 |
| 47 | 1073 | Subtotal Distribution Assets | n/a | | 1.345.460 | | _ | 1,490,404 | 216.359 | 45.353 | -789 | 260.923 | 1,229,481 |
| General P | Plant Assets | Subtotal Distribution Assets | II/a | | 1,345,400 | 140,071 | -3,727 | 1,430,404 | 210,339 | 40,000 | -109 | 200,923 | 1,229,401 |
| 1 | | Building & Fixtures - Head office | 2.00% | 1 | 47,711 | 403 | 0 | 48,114 | 5,836 | 1,073 | 0 | 6,909 | 41,205 |
| 13 | | Leasehold Improvements | 30.00% | | 191 | 0 | 0 | 191 | 27 | -1 | 0 | 26 | 165 |
| 8 | | Office Equipment | 10.00% | | 5.048 | 24 | 0 | 5,072 | 3,398 | 598 | 0 | 3,996 | 1,076 |
| 50 | | Computer hardware | 20.42% | 2 | 15.557 | 2.954 | 0 | 18,511 | 10.030 | 2.502 | 0 | 12,532 | 5,979 |
| 12 | | Computer Software | 22.78% | 2 | 77.056 | | 0 | 87,522 | 24,637 | 9,803 | 0 | 34,440 | 53,082 |
| 10 | | Transportation | 9.05% | 2 | 19,690 | | | 22,376 | 9,572 | 2.046 | 0 | 11,618 | 10,758 |
| 8 | | Stores Equipment | 10.00% | | 680 | 0 | 0 | 680 | 109 | 66 | 0 | 175 | 505 |
| 8 | | Tools, Shop & Garage | 10.00% | | 5.353 | 473 | 0 | 5.826 | 2,649 | 507 | 0 | 3.156 | 2,670 |
| 8 | | Communication Equipment | 21.67% | 2 | 2.867 | 513 | 0 | 3,380 | 2,006 | 212 | 0 | 2,218 | 1,162 |
| 8 | | Miscellaneous equipment | 10.00% | | 2,007 | 0.0 | 0 | 0,000 | 0 | 0 | 0 | 2,2.0 | 0 |
| 47 | | System Supervisory Equip | 7.78% | 2 | 14.201 | 1,093 | 0 | 15.294 | 6.555 | 1.064 | 0 | 7.619 | 7,675 |
| 47 | | Other Tangible property | n/a | | 0 | | 0 | 0 | 0,000 | 0 | | 0 | 0 |
| | | Subtotal General Plant Assets | n/a | | 188,354 | 18,612 | 0 | 206,966 | 64,819 | 17,870 | | 82,689 | 124,277 |
| Other Cap | oital | | 1 | | | | | | , | , | · · · · · · · · · · · · · · · · · · · | 0_,000 | , |
| 47 | | Prop. Under Capital Lease-Addiscott | 4.00% | | 17,549 | 0 | 0 | 17,549 | 4,390 | 731 | 0 | 5,121 | 12,428 |
| | | Subtotal Other Capital Assets | n/a | | 17,549 | 0 | 0 | 17,549 | 4,390 | 731 | 0 | 5,121 | 12,428 |
| | | Total Assets Before Contributed | | | | | | | | | | | |
| | | Capital | n/a | | 1,551,363 | 167,283 | -3,727 | 1,714,919 | 285,568 | 63,954 | -789 | 348,733 | 1,366,186 |
| 47 | 1995/1996 | Contributed Capital | varies | | -365,197 | -22,923 | 993 | -387,126 | -55,501 | -11,322 | 71 | -66,752 | -320,375 |
| | | NET DISTRIBUTION ASSETS | n/a | | 1,186,166 | 144,360 | -2,734 | 1,327,793 | 230,067 | 52,632 | -718 | 281,981 | 1,045,811 |
| | | Less Socialized Renewable Energy | | | | | | | | | | | |
| | | Generation Investments (input as | | | | | | | | | | | 0.447 |
| | | negative) (5) | | | -3,034 | 0 | 0 | -3,034 | -479 | -108 | 0 | -587 | -2,447 |
| | 1 | Less Other Non Rate-Regulated Utility | 1 | | 168 | -2 | 0 | 166 | -161 | -44 | 0 | -205 | 371 |
| - | | Assets (input as negative) (4) Total PP&E | + | | 1,183,300 | | -2.734 | 1,324,924 | 229,427 | 52,480 | -718 | 281,189 | 1,043,733 |
| | ! | I Otal F F & E | 1 | | 1,100,300 | 144,330 | -2,734 | 1,324,324 | 223,427 | 52,400 | -/10 | 201,109 | 1,043,733 |
| | | | = | | | | | Less: Fully Alloca | ted Depreciation | | | | |
| 10 | | Transportation | _ | | | | | Transportation | | \$ 2,046 | | | |
| 8 | | Stores Equipment | _] | | | | | Stores Equipmen | nt | \$ 66 | | | |
| 8 | | Tools, Shop & Garage | _ | | | | | Tools, Shop & G | | \$ 507 | | | |
| | | | | | | | | less - Non- distril | bution | -\$ 44 | | | |

Net Depreciation

- (1) This is the depreciation rate on the largest component within the asset class. Actual depreciation is calculated on the specific rate for each component within the class.
- (2) This is the average depreciation rate of the subclass of assets within the asset group
- (3) Work in progress expenditures have been removed
- (4) Non-distribution assets have been removed. For PowerStream the net impact is adding cost because the removal of the contributed capital on streetlighting nominally exceeded the cost
- (5) Renewable Generation ("RGEN") accumulative capital costs for 2016 are included in the closing 2017 fixed assets balances. The renewable generation connection rate protection("RGCRP") additions represents 94% of the RGEN costs and for 2017 the calculated amount is \$67k. Upon approval PowerStream will receive the recoveries from Ontario ratepayers through the IESO. The residual 6%, otherwise known as the RGEN direct benefit, has been included in the above 2017 fixed asset addtions and is added to rate base to be recovered from PowerStream ratepayers.

#REF!

April 30,2015

PowerStream Inc. Custom IR EDR Application Section V Tab 4 Schedule 1

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Date:

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Appendix 2-BA **Fixed Asset Continuity Schedule** Year 2018

| | | | | | | COS | ST (000's) | 7 | ACCI | JMULATIVE DEF | PRECIATION (00 | 0's) | |
|--------------|------------|---------------------------------------|----------------------|-------|--------------------|------------------|---------------------------|--------------------|--------------------|---------------|---------------------------|--------------------|--------------------------|
| CCA Class | GL account | Detail Asset Class | Depreciation Rate | Notes | Opening Balance | Additions (3) | Disposals/ Adjustments | Closing Balance | Opening Balance | Additions (3) | Disposals/ Adjustments | Closing Balance | Net Book Value (000's |
| istributio | n Assets | | | | | | | | | | | | |
| 47 | 1610 | Hydro One TS - Contributed Capital | 2.50% | | 4,953 | 0 | 0 | 4.953 | 1,757 | 288 | 0 | 2.045 | 2,90 |
| ′a | | Land | 0 | | 26,436 | 9 | 0 | 26,445 | 0 | 0 | 0 | 0 | 26,44 |
| EC | 1612 | Land Rights | 0 | | 974 | 35 | 0 | 1.009 | 0 | 0 | 0 | 0 | 1,00 |
| 1 | 1808 | Building & Fixtures | 2.50% | | 7,082 | 156 | | 7,238 | 1,455 | 223 | 0 | 1,678 | 5,56 |
| 47 | 1810 | Major spare parts | 0 | | 9.878 | 0 | 0 | 9.878 | 0 | 0 | 0 | 0 | 9.87 |
| 47 | 1815 | Transformer Stations | 2.50% | 1 | 134,106 | 4,765 | 0 | 138,871 | 30,003 | 4,685 | 0 | 34,688 | 104,18 |
| 47 | 1820 | Distribution Stations | 3.33% | 1 | 31,764 | 9,507 | 0 | 41,271 | 10,147 | 1,567 | 0 | 11,714 | 29,55 |
| 47 | 1830 | Poles, Towers & Fixtures | 2.22% | | 208,451 | 22,367 | -87 | 230,731 | 23,261 | 5,102 | -4 | 28,359 | 202,37 |
| 47 | | O/H Cond & Devices | 2.50% | | 184,474 | 22,313 | -130 | 206.657 | 25,006 | 5,310 | -8 | 30,308 | 176,34 |
| 47 | 1840 | U/G Conduit | 1.67% | | 118,435 | 7,478 | 0 | 125,913 | 10,995 | 2,123 | 0 | 13,118 | 112,79 |
| 47 | | U/G Cond & Devices | 2.22% | | 397.815 | 43,414 | -433 | 440,796 | 50,906 | 11.128 | -23 | 62,011 | 378.78 |
| 47 | | Line Transformers | 2.92% | 2 | 191,825 | 14,439 | -1,901 | 204,363 | 46,014 | 8,092 | -166 | 53,940 | 150,42 |
| 47 | | Services (OH and UG) | 3.25% | 2 | 80,125 | 4,408 | 0 | 84,533 | 24,969 | 3,643 | 0 | 28,612 | 55.92 |
| 47 | | Meters | 5.33% | 2 | 37,017 | 4,366 | -1,176 | 40,207 | 10,383 | 2,544 | -588 | 12,339 | 27,86 |
| 47 | | Smart Meters | 6.67% | | 54,939 | 1,259 | 0 | 56.198 | 25,449 | 4.003 | 0 | 29,452 | 26,74 |
| 47 | | Streetlighting | 4.00% | | 2,130 | 2 | 0 | 2,132 | 578 | 91 | 0 | 669 | 1,46 |
| | 1070 | Subtotal Distribution Assets | n/a | | 1,490,404 | 134.518 | - | 1.621.195 | 260.923 | 48,799 | -789 | 308.933 | 1.312.26 |
| eneral Pi | ant Assets | Gustotal Biotrisation Addets | TI/U | l . | 1,400,404 | 104,010 | 0,727 | 1,021,100 | 200,020 | 40,700 | 700 | 000,000 | 1,012,20 |
| 1 | 1908 | Building & Fixtures - Head office | 2.00% | 1 | 48,114 | 407 | 0 | 48,521 | 6,909 | 1,082 | 0 | 7,991 | 40,53 |
| 13 | 1910 | Leasehold Improvements | 30.00% | | 191 | 0 | 0 | 191 | 26 | -1 | 0 | 25 | 16 |
| 8 | 1915 | Office Equipment | 10.00% | | 5,072 | 35 | 0 | 5,107 | 3,996 | 427 | 0 | 4,423 | 68 |
| 50 | 1920 | Computer hardware | 20.42% | 2 | 18,511 | 1,355 | 0 | 19,866 | 12,532 | 2,741 | 0 | 15,273 | 4,59 |
| 12 | 1611 | Computer Software | 22.78% | 2 | 87,522 | 6,320 | 0 | 93,842 | 34,440 | 9,707 | 0 | 44,147 | 49,69 |
| 10 | 1930 | Transportation | 9.05% | 2 | 22,376 | 2.910 | 0 | 25,286 | 11,618 | 2,156 | 0 | 13,774 | 11,51 |
| 8 | | Stores Equipment | 10.00% | | 680 | 0 | 0 | 680 | 175 | 66 | 0 | 241 | 43 |
| 8 | | Tools, Shop & Garage | 10.00% | | 5.826 | 573 | 0 | 6.399 | 3,156 | 522 | 0 | 3,678 | 2.72 |
| 8 | | Communication Equipment | 21.67% | 2 | 3,380 | 317 | 0 | 3,697 | 2,218 | 215 | 0 | 2,433 | 1,26 |
| 8 | | Miscellaneous equipment | 10.00% | | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | ., |
| 47 | | System Supervisory Equip | 7.78% | 2 | 15.294 | 816 | - | 16.110 | 7,619 | 1,071 | 0 | 8,690 | 7,42 |
| 47 | | Other Tangible property | n/a | | 0 | 0.0 | 0 | .0,0 | 0 | ., | 0 | 0,000 | 7,12 |
| | 1000 | Subtotal General Plant Assets | n/a | | 206.966 | 12.733 | - | 219.699 | 82.689 | 17.986 | 0 | 100.675 | 119,02 |
| ther Cap | ital | Cubicial General Faint Assets | 11/4 | l . | 200,000 | 12,700 | · | 210,000 | 02,000 | 17,000 | · · | 100,010 | 110,02 |
| 47 | | Prop. Under Capital Lease-Addiscott | 4.00% | | 17.549 | 0 | 0 | 17,549 | 5,121 | 731 | 0 | 5,852 | 11,69 |
| | 2000 | Subtotal Other Capital Assets | n/a | | 17,549 | 0 | 0 | 17,549 | 5,121 | 731 | 0 | 5.852 | 11.69 |
| | | Total Assets Before Contributed | Πγα | | 17,040 | | , i | 17,040 | 0,121 | 701 | · | 0,002 | 11,00 |
| | | Capital | n/a | | 1.714.919 | 147.251 | -3.727 | 1.858.443 | 348.733 | 67.516 | -789 | 415.460 | 1,442,98 |
| 17 | 1995/1996 | Contributed Capital | varies | | -387.126 | -23,833 | 993 | -409,966 | -66,752 | -12,073 | 71 | -78,755 | -331,21 |
| 47 | 1999/1990 | NET DISTRIBUTION ASSETS | n/a | l | 1.327.793 | 123,418 | -2.734 | 1,448,477 | 281.981 | 55.443 | -718 | 336.705 | 1,111,77 |
| | | Less Socialized Renewable Energy | 11/G | l | 1,321,193 | 123,410 | -2,734 | 1,440,477 | 201,901 | 55,445 | -110 | 330,703 | 1,111,// |
| | | Generation Investments (input as | 1 | l | | | | | | | | | |
| | | negative) (5) | 1 | l | -3,034 | 0 | 0 | -3,034 | -587 | -106 | 0 | -693 | -2,34 |
| | | Less Other Non Rate-Regulated Utility | | | | | 1 | | | | | | ,- |
| | | Assets (input as negative) (4) | | | 166 | -2 | 0 | 164 | -205 | -44 | 0 | -249 | 41 |
| | | Total PP&E | | | 1.324.924 | 123,416 | -2.734 | 1,445,606 | 281,189 | 55.293 | -718 | 335,764 | 1,109,84 |

| 10 | Transportation |
|----|----------------------|
| 8 | Stores Equipment |
| 8 | Tools, Shop & Garage |

Less: Fully Allocated Depreciation 2,156 Transportation Stores Equipment 66 Tools, Shop & Garage 522 44 less - Non- distribution 52,655

- (1) This is the depreciation rate on the largest component within the asset class. Actual depreciation is calculated on the specific rate for each component within the class.
- (2) This is the average depreciation rate of the subclass of assets within the asset group
- (3) Work in progress expenditures have been removed
- (4) Non-distribution assets have been removed. For PowerStream the net impact is adding cost because the removal of the contributed capital on streetlighting nominally exceeded the cost
- (5) Renewable Generation ("RGEN") accumulative capital costs for 2017 are included in the closing 2018 fixed assets balances. The renewable generation connection rate protection ("RGCRP") additions represents 94% of the RGEN costs and for 2017 there are no additional costs. Upon approval PowerStream will receive the recoveries from Ontario ratepayers through the IESO. The residual 6%, otherwise known as the RGEN direct benefit, is included in the 2017 fixed asset balances and is added to rate base to be recovered from PowerStream ratepayers.

PowerStream Inc. Custom IR EDR Application Section V Tab 4 Schedule 1

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Appendix 2-BA **Fixed Asset Continuity Schedule** 2019

| | | | | | | cos | ST (000's) | | ACCI | JMULATIVE DEF | PRECIATION (00 | 00's) | |
|-------------|------------|---|--------------|-------|-----------|-----------|-------------|-----------|---------|---------------|----------------|---------|----------------|
| CCA | | | Depreciation | | Opening | Additions | Disposals/ | Closing | Opening | | Disposals/ | Closing | Net Book Value |
| Class | GL account | Detail Asset Class | Rate | Notes | Balance | (3) | Adjustments | Balance | Balance | Additions (3) | Adjustments | Balance | (000's |
| Distributio | n Assets | | | | | | | | | | | | |
| 47 | 1610 | Hydro One TS - Contributed Capital | 2.50% | | 4,953 | 0 | 0 | 4,953 | 2,045 | 288 | 0 | 2,333 | 2,620 |
| n/a | | Land | 0 | | 26,445 | 758 | 0 | 27,203 | 0 | 0 | 0 | 0 | 27,203 |
| CEC | 1612 | Land Rights | 0 | | 1,009 | 35 | 0 | 1,044 | 0 | 0 | 0 | 0 | 1,044 |
| 1 | 1808 | Building & Fixtures | 2.50% | | 7,238 | 137 | 0 | 7,375 | 1,678 | 227 | 0 | 1,905 | 5,470 |
| 47 | | Major spare parts | 0 | | 9,878 | 0 | 0 | 9,878 | 0 | 0 | 0 | 0 | 9,878 |
| 47 | 1815 | Transformer Stations | 2.50% | 1 | 138,871 | 4,262 | 0 | 143,133 | 34,688 | 4,771 | 0 | 39,459 | 103,674 |
| 47 | 1820 | Distribution Stations | 3.33% | 1 | 41,271 | 13,038 | 0 | 54,309 | 11,714 | 1,873 | 0 | 13,587 | 40,722 |
| 47 | 1830 | Poles, Towers & Fixtures | 2.22% | | 230,731 | 18,249 | -87 | 248,893 | 28,359 | 5,553 | -4 | 33,908 | 214,985 |
| 47 | 1835 | O/H Cond & Devices | 2.50% | | 206,657 | 29,344 | -130 | 235,871 | 30,308 | 5,917 | -8 | 36,217 | 199,654 |
| 47 | 1840 | U/G Conduit | 1.67% | | 125,913 | 7,232 | 0 | 133,145 | 13,118 | 2,245 | 0 | 15,363 | 117,782 |
| 47 | 1845 | U/G Cond & Devices | 2.22% | | 440,796 | 42,793 | -433 | 483,156 | 62,011 | 12,194 | -23 | 74,182 | 408,974 |
| 47 | 1850 | Line Transformers | 2.92% | 2 | 204,363 | 14,830 | -1,901 | 217,292 | 53,940 | 8,504 | -166 | 62,278 | 155,014 |
| 47 | 1855 | Services (OH and UG) | 3.25% | 2 | 84,533 | 4,842 | 0 | 89,375 | 28,612 | 3,737 | 0 | 32,349 | 57,026 |
| 47 | 1860 | Meters | 5.33% | 2 | 40,207 | 5,416 | -1,176 | 44,447 | 12,339 | 2,748 | -588 | 14,499 | 29,948 |
| 47 | 1860 | Smart Meters | 6.67% | | 56,198 | 1,248 | 0 | 57,446 | 29,452 | 4,174 | 0 | 33,626 | 23,820 |
| 47 | 1875 | Streetlighting | 4.00% | | 2,132 | 2 | 0 | 2,134 | 669 | 91 | 0 | 760 | 1,374 |
| | | Subtotal Distribution Assets | n/a | | 1,621,195 | 142,186 | -3,727 | 1,759,654 | 308,933 | 52,322 | -789 | 360,466 | 1,399,188 |
| General Pi | ant Assets | | | | | | | | | | | | |
| 1 | 1908 | Building & Fixtures - Head office | 2.00% | 1 | 48,521 | 417 | 0 | 48,938 | 7,991 | 1,090 | 0 | 9,081 | 39,857 |
| 13 | 1910 | Leasehold Improvements | 30.00% | | 191 | 0 | | 191 | 25 | -1 | 0 | 24 | 167 |
| 8 | 1915 | Office Equipment | 10.00% | | 5,107 | 13 | 0 | 5,120 | 4,423 | 246 | 0 | 4,669 | 451 |
| 50 | 1920 | Computer hardware | 20.42% | 2 | 19,866 | 2,310 | 0 | 22,176 | 15,273 | 2,559 | 0 | 17,832 | 4,344 |
| 12 | 1611 | Computer Software | 22.78% | 2 | 93,842 | 7,880 | 0 | 101,722 | 44,147 | 10,155 | 0 | 54,302 | 47,420 |
| 10 | 1930 | Transportation | 9.05% | 2 | 25,286 | 3,098 | 0 | 28,384 | 13,774 | 2,362 | 0 | 16,136 | 12,248 |
| 8 | | Stores Equipment | 10.00% | | 680 | 0 | 0 | 680 | 241 | 66 | 0 | 307 | 373 |
| 8 | | Tools, Shop & Garage | 10.00% | | 6,399 | 589 | | 6,988 | 3,678 | 542 | 0 | 4,220 | 2,768 |
| 8 | 1955 | Communication Equipment | 21.67% | 2 | 3,697 | 317 | 0 | 4,014 | 2,433 | 202 | 0 | 2,635 | 1,379 |
| 8 | | Miscellaneous equipment | 10.00% | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 47 | 1980 | System Supervisory Equip | 7.78% | 2 | 16,110 | 1,159 | 0 | 17,269 | 8,690 | 1,080 | 0 | 9,770 | 7,499 |
| 47 | 1990 | Other Tangible property | n/a | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Subtotal General Plant Assets | n/a | | 219,699 | 15,783 | 0 | 235,482 | 100,675 | 18,301 | 0 | 118,976 | 116,506 |
| Other Cap | | | | | | | | | | | | | |
| 47 | 2005 | Prop. Under Capital Lease-Addiscott | 4.00% | | 17,549 | 0 | 0 | 17,549 | 5,852 | 731 | 0 | 6,583 | 10,966 |
| | | Subtotal Other Capital Assets | n/a | | 17,549 | 0 | 0 | 17,549 | 5,852 | 731 | 0 | 6,583 | 10,966 |
| | | Total Assets Before Contributed | | | | | | | | | | | |
| | | Capital | n/a | | 1,858,443 | 157,969 | -3,727 | 2,012,685 | 415,460 | 71,354 | -789 | 486,025 | 1,526,660 |
| 47 | 1995/1996 | Contributed Capital | varies | | -409,966 | -23,802 | 993 | -432,775 | -78,755 | -12,831 | 71 | -91,515 | -341,261 |
| | | NET DISTRIBUTION ASSETS | n/a | | 1,448,477 | 134,167 | -2,734 | 1,579,910 | 336,705 | 58,523 | -718 | 394,510 | 1,185,399 |
| | | Less Socialized Renewable Energy | | | | | | | | | | | |
| | | Generation Investments (input as | | | 0.004 | _ | | 0.004 | 000 | 405 | | 700 | 0.000 |
| — | | negative) (5) Less Other Non Rate-Regulated Utility | | | -3,034 | 0 | 0 | -3,034 | -693 | -105 | 0 | -798 | -2,236 |
| | | Assets (input as negative) (4) | | | 164 | -2 | 0 | 161 | -249 | -44 | 0 | -293 | 454 |
| | | Total PP&E | | | 1,445,606 | 134.164 | | 1,577,037 | 335.764 | 58.374 | -718 | 393,419 | 1,183,616 |
| | | TOTAL FRANCE | 1 | | 1,745,000 | 134,104 | -2,734 | 1,511,031 | 333,704 | 30,374 | -710 | 333,413 | 1,103,010 |

| 10 | Transportation | | | | |
|----|----------------------|--|--|--|--|
| 8 | Stores Equipment | | | | |
| 8 | Tools, Shop & Garage | | | | |

Less: Fully Allocated Depreciation 2,362 Transportation Stores Equipment 66 Tools, Shop & Garage 542 44 less - Non- distribution **Net Depreciation** 55,509

- (1) This is the depreciation rate on the largest component within the asset class. Actual depreciation is calculated on the specific rate for each component within the class.
- (2) This is the average depreciation rate of the subclass of assets within the asset group
- (3) Work in progress expenditures have been removed
- (4) Non-distribution assets have been removed. For PowerStream the net impact is adding cost because the removal of the contributed capital on streetlighting nominally exceeded the cost
- (5) Renewable Generation ("RGEN") accumulative capital costs for 2018 are included in the closing 2019 fixed assets balances. The renewable generation connection rate protection ("RGCRP") additions represents 94% of the RGEN costs and for 2018 there are no additional costs. Upon approval PowerStream will receive the recoveries from Ontario ratepayers through the IESO. The residual 6%, otherwise known as the RGEN direct benefit, is included in the 2018 fixed asset balances and is added to rate base to be recovered from PowerStream ratepayers.

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version late Date: April 30,2015

#REF!

Appendix 2-BA **Fixed Asset Continuity Schedule** 2020

| | | | | | | cos | ST (000's) | | ACCUMULATIVE DEPRECIATION (000's) | | | | |
|-----------------|-------------|---------------------------------------|----------------------|-------|--------------------|------------------|---------------------------|--------------------|-----------------------------------|---------------|---------------------------|--------------------|--------------------------|
| CCA Class | GL account | Detail Asset Class | Depreciation Rate | Notes | Opening Balance | Additions (3) | Disposals/ Adjustments | Closing Balance | Opening Balance | Additions (3) | Disposals/ Adjustments | Closing Balance | Net Book Value (000's |
| Distributio | on Assets | | | | | | | | | | | | |
| 47 | | Hydro One TS - Contributed Capital | 2.50% | | 4,953 | 0 | 0 | 4,953 | 2,333 | 288 | 0 | 2.621 | 2.332 |
| n/a | 1805 | Land | 0 | | 27,203 | 10 | 0 | 27,213 | 0 | 0 | 0 | 0 | 27.213 |
| CEC | 1612 | Land Rights | 0 | | 1.044 | 36 | 0 | 1,080 | 0 | 0 | 0 | 0 | 1,080 |
| 1 | 1808 | | 2.50% | | 7,375 | 139 | 0 | 7,514 | 1,905 | 231 | 0 | 2,136 | 5,378 |
| 47 | 1810 | Major spare parts | 0 | | 9,878 | 0 | 0 | 9,878 | 0 | 0 | 0 | 0 | 9,878 |
| 47 | 1815 | Transformer Stations | 2.50% | 1 | 143,133 | 3,697 | 0 | 146,830 | 39,459 | 4,859 | 0 | 44,318 | 102,512 |
| 47 | 1820 | Distribution Stations | 3.33% | 1 | 54,309 | 7,656 | 0 | 61,965 | 13,587 | 2,105 | 0 | 15,692 | 46,273 |
| 47 | 1830 | Poles, Towers & Fixtures | 2.22% | | 248,893 | 18,906 | -87 | 267,712 | 33,908 | 5,974 | -4 | 39,878 | 227,834 |
| 47 | 1835 | O/H Cond & Devices | 2.50% | | 235,871 | 21,065 | -130 | 256,806 | 36,217 | 6,556 | -8 | 42,765 | 214,041 |
| 47 | 1840 | U/G Conduit | 1.67% | | 133,145 | 7,902 | 0 | 141,047 | 15,363 | 2,375 | 0 | 17,738 | 123,309 |
| 47 | 1845 | U/G Cond & Devices | 2.22% | | 483,156 | 48,289 | -433 | 531,012 | 74,182 | 13,273 | -23 | 87,432 | 443,580 |
| 47 | 1850 | Line Transformers | 2.92% | 2 | 217,292 | 14,552 | -1,901 | 229,943 | 62,278 | 8,909 | -166 | 71,021 | 158,922 |
| 47 | | Services (OH and UG) | 3.25% | 2 | 89,375 | 4,777 | 0 | 94,152 | 32,349 | 3,864 | 0 | 36,213 | 57,939 |
| 47 | 1860 | Meters | 5.33% | 2 | 44,447 | 2,865 | -1,176 | 46,136 | 14,499 | 2,930 | -588 | 16,841 | 29,295 |
| 47 | | Smart Meters | 6.67% | | 57,446 | 5,655 | 0 | 63,101 | 33,626 | 4,480 | 0 | 38,106 | 24,995 |
| 47 | 1875 | Streetlighting | 4.00% | | 2,134 | 2 | 0 | 2,136 | 760 | 91 | 0 | 851 | 1,285 |
| | | Subtotal Distribution Assets | n/a | | 1,759,654 | 135,551 | -3,727 | 1,891,478 | 360,466 | 55,935 | -789 | 415,612 | 1,475,866 |
| General P | lant Assets | | | | | | | | | | | | |
| 1 | | Building & Fixtures - Head office | 2.00% | 1 | 48,938 | 417 | 0 | 49,355 | 9,081 | 1,101 | 0 | 10,182 | 39,173 |
| 13 | | | 30.00% | | 191 | 0 | 0 | 191 | 24 | -1 | 0 | 23 | 168 |
| 8 | | Office Equipment | 10.00% | | 5,120 | 286 | 0 | 5,406 | 4,669 | 175 | 0 | 4,844 | 562 |
| 50 | | | 20.42% | 2 | 22,176 | 2,531 | 0 | 24,707 | 17,832 | 2,650 | 0 | 20,482 | 4,225 |
| 12 | | | 22.78% | 2 | 101,722 | 8,212 | 0 | 109,934 | 54,302 | 10,296 | 0 | 64,598 | 45,336 |
| 10 | | | 9.05% | 2 | 28,384 | 2,948 | 0 | 31,332 | 16,136 | 2,373 | 0 | 18,509 | 12,823 |
| 8 | | | 10.00% | | 680 | 0 | 0 | 680 | 307 | 66 | 0 | 373 | 307 |
| 8 | | | 10.00% | | 6,988 | 543 | 0 | 7,531 | 4,220 | 553 | 0 | 4,773 | 2,758 |
| 8 | | | 21.67% | 2 | 4,014 | 310 | 0 | 4,324 | 2,635 | 206 | 0 | 2,841 | 1,483 |
| 8 | | | 10.00% | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 47 | | System Supervisory Equip | 7.78% | 2 | 17,269 | 1,204 | 0 | 18,473 | 9,770 | 1,120 | 0 | 10,890 | 7,583 |
| 47 | 1990 | | n/a | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | Subtotal General Plant Assets | n/a | | 235,482 | 16,451 | 0 | 251,933 | 118,976 | 18,539 | 0 | 137,515 | 114,418 |
| Other Cap 47 | | Prop. Under Capital Lease-Addiscott | 4.00% | ı | 17.549 | ١ . | 0 | 17.549 | 6.583 | 733 | 0 | 7.316 | 10.233 |
| 47 | 2005 | Subtotal Other Capital Assets | n/a | | 17,549 | 0 | 0 | 17,549 | 6,583 | 733 | 0 | 7,316 | 10,233 |
| | | Total Assets Before Contributed | II/a | | 17,549 | U | U | 17,549 | 0,303 | 133 | U | 7,310 | 10,233 |
| | | Capital | n/a | | 2,012,685 | 152,002 | -3,727 | 2,160,960 | 486.025 | 75,207 | -789 | 560.443 | 1,600,517 |
| 17 | 1995/1996 | Contributed Capital | varies | | -432,775 | -25,323 | 993 | -457,105 | -91,515 | -13,522 | 71 | -104.967 | -352,139 |
| 4/ | 1993/1990 | NET DISTRIBUTION ASSETS | n/a | | 1,579,910 | 126.679 | -2.734 | 1,703,855 | 394,510 | 61.685 | -718 | 455.476 | 1,248,378 |
| | | Less Socialized Renewable Energy | II/a | | 1,579,910 | 120,079 | -2,734 | 1,703,033 | 394,310 | 01,000 | -710 | 455,476 | 1,240,370 |
| | | Generation Investments (input as | | | | | | | | | | | |
| | 1 | negative) (5) | 1 | | -3,034 | 0 | 0 | -3,034 | -798 | -104 | 0 | -902 | -2,132 |
| | | Less Other Non Rate-Regulated Utility | | | | | | | | | | | |
| | 1 | Assets (input as negative) (4) | 1 | ļ | 161 | -2 | 0 | 159 | -293 | -44 | 0 | -337 | 496 |
| | | Total PP&E | | | 1,577,037 | 126,677 | -2,734 | 1,700,980 | 393,419 | 61,537 | -718 | 454,238 | 1,246,743 |

| 10 | Transportation |
|----|----------------------|
| 8 | Stores Equipment |
| 8 | Tools, Shop & Garage |

Less: Fully Allocated Depreciation Transportation Stores Equipment

Tools, Shop & Garage 553 less - Non- distribution 44 Net Depreciation 58,649

2,373

66

- (1) This is the depreciation rate on the largest component within the asset class. Actual depreciation is calculated on the specific rate for each component within the class.
- (2) This is the average depreciation rate of the subclass of assets within the asset group
- (3) Work in progress expenditures have been removed
- (4) Non-distribution assets have been removed. For PowerStream the net impact is adding cost because the removal of the contributed capital on streetlighting nominally exceeded the cost
- (5) Renewable Generation ("RGEN") accumulative capital costs for 2020 are included in the closing 2020 fixed assets balances. The renewable generation connection rate protection ("RGCRP") additions represents 94% of the RGEN costs and for 2019 and 2020 there are no additional costs. Upon approval PowerStream will receive the recoveries from Ontario ratepayers through the IESO. The residual 6%, otherwise known as the RGEN direct benefit, is included in the 2020 fixed asset balances and is added to rate base to be recovered from PowerStream ratepayers.

Filed: May 22, 2015



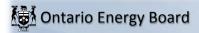
2016 Cost Allocation Model

EB-2015-0003

Sheet I6.1 Revenue Worksheet -

| Total kWhs from Load Forecast | 8,509,011,382 |
|---|---------------|
| | |
| Total kWs from Load Forecast | 12,512,768 |
| | |
| Deficiency/sufficiency (RRWF 8. cell F51) | - 29,477,552 |
| | |
| Miscellaneous Revenue (RRWF 5. cell F48) | 12,590,603 |

| _ | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|----------|---|-------------------------------------|-------------------------------------|---|------------------------------------|-----------------------------------|-----------------------------|-------------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | | | | | | | | |
| Forecast kWh | CEN | 8,509,011,382 | 2,750,618,680 | 1,040,222,607 | 4,574,077,591 | 76,536,992 | 53,007,707 | 378,080 | 14,169,725 |
| Forecast kW | CDEM | 12,512,768 | | | 12,212,781 | 150,807 | 148,205 | 975 | |
| Forecast kW, included in CDEM, of customers receiving line transformer allowance | | 3,735,011 | | | 3,584,204 | 150,807 | | | |
| Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank. | | | | | | | | | |
| KWh excluding KWh from Wholesale Market Participants | CEN EWMP | 8,509,011,382 | 2,750,618,680 | 1,040,222,607 | 4,574,077,591 | 76,536,992 | 53,007,707 | 378,080 | 14,169,725 |
| Existing Monthly Charge Existing Distribution kWh Rate | | | \$12.67 \$0.0140 | \$26.08 \$0.0139 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 \$0.0159 |
| Existing Distribution kW Rate Existing TOA Rate | | | **** | **** | \$3.3278 \$0.60 | \$1.4159 \$0.60 | \$6.6546 | \$8.0172 | **** |
| Additional Charges | | | | | ψ0.00 | ψ0.00 | | | |
| Distribution Revenue from Rates Transformer Ownership Allowance Net Class Revenue | CREV | \$164,685,360 \$2,241,007 \$162,444,354 | \$88,037,077 \$0 \$88,037,077 | \$24,606,848 \$0 \$24,606,848 | \$48,872,481 \$2,150,523 \$46,721,959 | \$356,718 \$90,484 \$266,234 | \$2,320,226 \$0 \$2,320,226 | \$16,350 \$0 \$16,350 | \$475,661 \$0 \$475,661 |
| | | | | | | | | | |



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2016 Cost Allocation Model

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Sheet I6.2 Customer Data Worksheet -

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|------|-------------|-------------|------------|------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | | | | | | | | |
| Bad Debt 3 Year Historical Average | BDHA | \$989,281 | \$614,527 | \$75,442 | \$299,313 | \$0 | \$0 | \$0 | \$0 |
| Late Payment 3 Year Historical Average | LPHA | \$1,015,519 | \$657,712 | \$75,309 | \$282,498 | | | | |
| Number of Bills | CNB | 2,534,552 | 2,048,699 | 389,101.00 | 59,437 | 24 | 441 | 1,343.00 | 35,507 |
| Number of Devices | | | | | | | 88,226 | | |
| Number of Connections (Unmetered) | CCON | 33,818 | | | | | 30,634 | 208 | 2,976 |
| Total Number of Customers | CCA | 366,259 | 325,759 | 32,425 | 4,953 | 2 | 43 | 101 | 2,976 |
| Bulk Customer Base | CCB | 366,259 | 325,759 | 32,425 | 4,953 | 2 | 43 | 101 | 2,976 |
| Primary Customer Base | CCP | 366,258 | 325,759 | 32,425 | 4,953 | 1 | 43 | 101 | 2,976 |
| Line Transformer Customer Base | CCLT | 365,904 | 325,759 | 32,425 | 4,600 | | 43 | 101 | 2,976 |
| Secondary Customer Base | ccs | 314,291 | 314,190 | | | | | 101 | |
| Weighted - Services | cwcs | 314,190 | 314,190 | - | - | - | - | - | - |
| Weighted Meter -Capital | CWMC | 96,553,360 | 63,673,230 | 20,527,128 | 12,299,002 | 54,000 | - | - | - |
| Weighted Meter Reading | CWMR | 3,840,808 | 2,257,899 | 419,396 | 1,163,154 | 360 | - | - | - |
| Weighted Bills | CWNB | 3,279,841 | 2,048,699 | 778,202 | 416,057 | 360 | 882 | 134 | 35,507 |

Bad Debt Data

| Historic Year: 2011 | 1,043,927 | 676,110 | 77,416 | 290,401 | | | |
|---------------------|-----------|---------|--------|---------|---|--|---|
| Historic Year: 2012 | 938,021 | 569,210 | 72,602 | 296,210 | | | |
| Historic Year: 2013 | 985,895 | 598,261 | 76,307 | 311,328 | | | |
| Three-year average | 989,281 | 614,527 | 75,442 | 299,313 | - | | - |



2016 Cost Allocation Model

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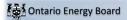
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Sheet I8 Demand Data Worksheet -

This is an input sheet for demand allocators.

| Non-co-incident Peak 1 NCP | Indicator NCP 1 |
|-------------------------------|--------------------|
| 12 CP | CP 12 |
| 4 CP | CP 4 |
| 1 CP | CP 1 |
| Co-incident Peak | Indicator |
| NCP TEST RESULTS | 4 NCP |
| CP TEST RESULTS | 4 CP |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|----------------------------|---------|------------|-------------|---|-----------|------------|--------------|----------|-----------------------------|
| Customer Classes | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| CO-INCIDENT | PEAK | | | | | | | | |
| 1 CP | | | | | | | | | |
| Transformation CP | TCP1 | 1,641,487 | 561,374 | 282,250 | 787,285 | 9,269 | - | - | 1,308 |
| Bulk Delivery CP | BCP1 | 1,641,487 | 561,374 | 282,250 | 787,285 | 9,269 | - | - | 1,308 |
| Total Sytem CP | DCP1 | 1,641,487 | 561,374 | 282,250 | 787,285 | 9,269 | - | - | 1,308 |
| 4 CP | | | | | | | | | |
| Transformation CP | TCP4 | 6,122,186 | 2,021,721 | 1,005,095 | 3,056,294 | 33,975 | - | - | 5,102 |
| Bulk Delivery CP | BCP4 | 6,122,186 | 2,021,721 | 1,005,095 | 3,056,294 | 33,975 | - | - | 5,102 |
| Total Sytem CP | DCP4 | 6,122,186 | 2,021,721 | 1,005,095 | 3,056,294 | 33,975 | - | - | 5,102 |
| 40.00 | | | | | | | | | |
| 12 CP Transformation CP | TCP12 | 16,317,012 | 5,698,174 | 2,317,452 | 8,120,642 | 99,442 | 61,773 | 427 | 19,101 |
| Bulk Delivery CP | BCP12 | 16,317,012 | 5,698,174 | 2,317,452 | 8,120,642 | 99,442 | 61,773 | 427 | 19,101 |
| Total Sytem CP | DCP12 | 16,317,012 | 5,698,174 | 2,317,452 | 8,120,642 | 99,442 | 61,773 | 427 | 19,101 |
| NON CO INCIDEN | NT DEAK | | | | | | | | |
| NON CO_INCIDE | NIFEAR | | | | | | | | |
| 1 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP1 | 1,793,528 | 652,299 | 282,250 | 826,485 | 12,451 | 17,336 | 132 | 2,576 |
| Primary NCP | PNCP1 | 1,788,893 | 652,299 | 282,250 | 826,485 | 7,816 | 17,336 | 132 | 2,576 |
| Line Transformer NCP | LTNCP1 | 1,524,618 | 652,299 | 282,250 | 570,025 | | 17,336 | 132 | 2,576 |
| Secondary NCP | SNCP1 | 652,430 | 652,299 | | | | | 132 | |
| 4 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP4 | 6,705,342 | 2,414,983 | 1,037,847 | 3,125,889 | 49,693 | 66.336 | 500 | 10,093 |
| Primary NCP | PNCP4 | 6,681,804 | 2,414,983 | 1.037.847 | 3,125,889 | 26,155 | 66,336 | 500 | 10,093 |
| Line Transformer NCP | LTNCP4 | 5,685,683 | 2,414,983 | 1,037,847 | 2,155,923 | 20,100 | 66,336 | 500 | 10,093 |
| Secondary NCP | SNCP4 | 2,415,484 | 2,414,983 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | ,, | | | 500 | , |
| | | | | | | | | | |
| 12 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP12 | 17,912,308 | 6,363,781 | 2,541,930 | 8,670,428 | 146,184 | 161,953 | 1,168 | 26,865 |
| Primary NCP | PNCP12 | 17,847,714 | 6,363,781 | 2,541,930 | 8,670,428 | 81,590 | 161,953 | 1,168 | 26,865 |
| Line Transformer NCP | LTNCP12 | 15,075,682 | 6,363,781 | 2,541,930 | 5,979,987 | | 161,953 | 1,168 | 26,865 |
| Secondary NCP | SNCP12 | 6,364,948 | 6,363,781 | | | | | 1,168 | |



2016 Cost Allocation Model

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Sheet O1 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 | |
|--------------|--|---|-------------------------------------|-------------------------------------|---------------------------------------|----------------------------|--------------------------------|--------------------------|----------------------------|---|
| Rate Base | | Total | Beetdeedel | GS<50 | GS>50 | | O | 0 | Unmetered | |
| Assets | | Iotai | Residential | GS<50 | G5>50 | Large User | Street Light | Sentinel | Scattered Load | |
| crev | Distribution Revenue at Existing Rates | \$162,444,354 | \$88,037,077 | \$24,606,848 | \$46,721,959 | \$266,234 | \$2,320,226 | \$16,350 | \$475,661 | |
| mi | Miscellaneous Revenue (mi) | \$12,590,603 | \$7,527,078 | \$1,867,749 | \$2,910,817 | \$14,413 | \$209,717 | \$1,592 | \$59,237 | |
| | Total Revenue at Existing Rates | \$175.034.957 | scellaneous Revenue \$95,564,155 | Input equals Output \$26,474,597 | \$49,632,776 | \$280.647 | \$2,529,942 | \$17.941 | \$534.898 | |
| | Factor required to recover deficiency (1 + D) | 1.1815 | \$30,004,133 | \$20,414,551 | ψ+3,032,110 | \$200,041 | \$2,525,542 | \$17,541 | 4334,030 | |
| | Distribution Revenue at Status Quo Rates | \$191,921,907 | \$104,012,502 | \$29,072,068 | \$55,200,240 | \$314,546 | \$2,741,259 | \$19,316 | \$561,975 | |
| | Miscellaneous Revenue (mi) | \$12,590,603 | \$7,527,078 | \$1,867,749 | \$2,910,817 | \$14,413 | \$209,717 | \$1,592 | \$59,237 | |
| | Total Revenue at Status Quo Rates | \$204,512,509 | \$111,539,580 | \$30,939,817 | \$58,111,058 | \$328,959 | \$2,950,976 | \$20,908 | \$621,212 | |
| | Expenses | | | | | | | | | |
| di | Distribution Costs (di) | \$28,115,861 | \$13,582,050 | \$3,781,866 | \$10,047,049 | \$80,598 | \$553,608 | \$3,955 | \$66,735 | |
| cu | Customer Related Costs (cu) | \$24,533,673 | \$15,970,895 | \$4,816,195 | \$3,329,169 | \$3,876 | \$230,298 | \$2,142 | \$181,098 | |
| ad | General and Administration (ad) | \$43,566,292 | \$24,348,149 | \$7,078,952 | \$11,206,463 | \$72,253 | \$654,244 | \$5,069 | \$201,162 | |
| dep INPUT | Depreciation and Amortization (dep) PILs (INPUT) | \$47,218,554 (\$3,759,745) | \$24,633,872 (\$1,857,755) | \$6,807,821 (\$528,968) | \$14,772,392 (\$1,283,934) | \$115,735 (\$10,942) | \$787,903 (\$69,279) | \$5,579 (\$491) | \$95,253 (\$8,377) | |
| INT | Interest | \$24,789,640 | \$12,248,988 | \$3,487,717 | \$8,465,534 | \$72,143 | \$456,787 | \$3,235 | \$55,236 | |
| | Total Expenses | \$164,464,274 | \$88,926,199 | \$25,443,583 | \$46,536,674 | \$333,663 | \$2,613,560 | \$19,489 | \$591,106 | |
| | Direct Allocation | \$11,315 | \$0 | \$0 | \$0 | \$11,315 | \$0 | \$0 | \$0 | |
| | Direct Allocation | \$11,313 | φU | 40 | 40 | \$11,313 | 40 | 40 | φυ | |
| NI | Allocated Net Income (NI) | \$40,036,920 | \$19,782,932 | \$5,632,896 | \$13,672,402 | \$116,516 | \$737,741 | \$5,224 | \$89,210 | |
| | Revenue Requirement (includes NI) | \$204,512,509 | \$108,709,131 | \$31,076,479 | \$60,209,076 | \$461,494 | \$3,351,301 | \$24,713 | \$680,316 | |
| | | Revenue Re | quirement Input equal | ls Output | | | | | | |
| | | | | | | | | | | |
| | Rate Base Calculation | | | | | | | | | |
| | Net Assets | | | | | | | | | |
| dp | Distribution Plant - Gross | \$1,281,718,445 | \$647,729,677 | \$178,831,745 | \$424,272,466 | \$3,316,078 | \$24,472,311 | \$173,106 | \$2,923,062 | |
| gp | General Plant - Gross | \$196,513,491 | \$98,089,500 | \$27,370,269 | \$66,140,679 | \$550,420 | \$3,873,963 | \$27,400 | \$461,259 | |
| | Accumulated Depreciation | (\$205,478,944) (\$352,390,470) | (\$107,908,732) (\$182,422,532) | (\$29,291,993) (\$47,603,614) | (\$64,150,975) (\$112,607,388) | (\$512,099) (\$764.845) | (\$3,199,093) (\$8,011,728) | (\$22,665) (\$56.520) | (\$393,386) (\$923.843) | |
| со | Capital Contribution Total Net Plant | (\$352,390,470) \$920,362,522 | \$455,487,912 | \$129,306,407 | \$313,654,782 | \$2,589,554 | \$17,135,453 | \$56,520) \$121,322 | (\$923,843) \$2,067,092 | |
| | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Ţ, | Ţ125,525,151 | , , , , , , , , , , , , , , , , , , , | 7-,000,000 | ¥11,122,122 | Ţ :=:,;=== | 7-,, | |
| | Directly Allocated Net Fixed Assets | \$74,245 | \$0 | \$0 | \$0 | \$74,245 | \$0 | \$0 | \$0 | |
| COP | 0 | 64 400 047 707 | #050 040 050 | 0404447000 | 6504 400 700 | # 0.000.000 | 67.454.000 | 650.007 | # 4 000 000 | |
| COP | Cost of Power (COP) OM&A Expenses | \$1,103,217,737 \$96,215,825 | \$358,619,650 \$53,901,094 | \$134,447,233 \$15,677,013 | \$591,192,763 \$24,582,682 | \$9,892,293 \$156,727 | \$7,154,032 \$1,438,149 | \$50,927 \$11,166 | \$1,860,838 \$448,995 | |
| | Directly Allocated Expenses | \$366 | \$0 | \$0 | \$0 | \$366 | \$0 | \$0 | \$0 | |
| | Subtotal | \$1,199,433,928 | \$412,520,744 | \$150,124,246 | \$615,775,444 | \$10,049,386 | \$8,592,181 | \$62,093 | \$2,309,833 | |
| | Working Capital | \$155,926,411 | \$53,627,697 | \$19,516,152 | \$80,050,808 | \$1,306,420 | \$1,116,984 | \$8,072 | \$300,278 | |
| | Total Rate Base | \$1,076,363,178 | \$509,115,609 | \$148,822,559 | \$393,705,590 | \$3,970,219 | \$18,252,436 | \$129,394 | \$2,367,370 | |
| | Total Nate Base | | ase Input equals Out | | \$353,703,350 | \$3,570,215 | \$10,232,430 | φ129,394 | \$2,307,370 | |
| | Equity Component of Rate Base | \$430,545,271 | \$203,646,244 | \$59,529,024 | \$157,482,236 | \$1,588,088 | \$7,300,974 | \$51,758 | \$946,948 | |
| | | | | | | | | | | |
| | Net Income on Allocated Assets | \$40,036,920 | \$22,613,381 | \$5,496,234 | \$11,574,383 | (\$16,020) | \$337,416 | \$1,419 | \$30,106 | |
| | Net Income on Direct Allocation Assets | \$3,790 | \$0 | \$0 | \$0 | \$3,790 | \$0 | \$0 | \$0 | |
| | Net Income | \$40,040,710 | \$22,613,381 | \$5,496,234 | \$11,574,383 | (\$12,230) | \$337,416 | \$1,419 | \$30,106 | |
| | RATIOS ANALYSIS | | | | | | | | | |
| | REVENUE TO EXPENSES STATUS QUO% | 100.00% | 102.60% | 99.56% | 96.52% | 71.28% | 88.05% | 84.60% | 91.31% | |
| | EXISTING REVENUE MINUS ALLOCATED COSTS | (\$29,477,553) | (\$13,144,976) | (\$4,601,881) | (\$10,576,300) | (\$180,847) | (\$821,358) | (\$6,772) | (\$145,418) | |
| | 3 | | ency Input equals Out | | (4:1,1:1,000) | (4.22,011) | (422.,000) | (44,112) | (4,110) | |
| | STATUS QUO REVENUE MINUS ALLOCATED COSTS | (\$0) | \$2,830,449 | (\$136,662) | (\$2,098,018) | (\$132,535) | (\$400,325) | (\$3,805) | (\$59,104) | |
| | RETURN ON EQUITY COMPONENT OF RATE BASE | 9.30% | 11.10% | 9.23% | 7.35% | | 4.62% | 2.74% | | |
| | RETURN ON EQUITY COMPONENT OF RATE BASE | 9.30% | 11.10% | 9.23% | 7.35% | -0.77% | 4.62% | 2.74% | 3.18% | I |

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2016 Cost Allocation Model

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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System
with PLCC Adjustment

Existing Approved Fixed Charge

| 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|-------------|---------|----------|------------|--------------|----------|-----------------------------|
| Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| \$4.65 | \$15.22 | \$52.05 | \$354.88 | \$0.62 | \$0.81 | \$4.30 |
| \$7.76 | \$24.81 | \$91.04 | \$519.31 | \$1.14 | \$1.49 | \$7.83 |
| \$16.69 | \$33.66 | \$125.05 | \$689.70 | \$6.80 | \$7.05 | \$14.81 |
| \$12.67 | \$26.08 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 |



2017 Cost Allocation Model

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| Total kWhs from Load Forecast | 8,485,564,197 |
|---|---------------|
| | |
| Total kWs from Load Forecast | 12,493,917 |
| | |
| Deficiency/sufficiency (RRWF 8. cell F51) | - 47,717,371 |
| | |
| Miscellaneous Revenue (RRWF 5. cell F48) | 12,718,312 |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|----------|---------------|---------------------|---------------------|-----------------|-------------------|---------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | I | | _ | | | | | |
| Forecast kWh | CEN | 8,485,564,197 | 2,739,228,627 | 1,034,670,626 | 4,574,818,701 | 75,964,677 | 45,961,281 | 377,900 | 14,542,385 |
| Forecast kW | CDEM | 12,493,917 | | | 12,214,760 | 149,679 | 128,504 | 975 | |
| Forecast kW, included in CDEM, of customers receiving line transformer allowance | | 3,734,464 | | | 3,584,785 | 149,679 | | | |
| Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank. | | | | | | | | | |
| KWh excluding KWh from Wholesale Market Participants | CEN EWMP | 8,485,564,197 | 2,739,228,627 | 1,034,670,626 | 4,574,818,701 | 75,964,677 | 45,961,281 | 377,900 | 14,542,385 |
| E : : M : II O | | | 040.07 | 400.00 | \$100.10 | # 5 000 00 | * 1.00 | 00.44 | A7.04 |
| Existing Monthly Charge Existing Distribution kWh Rate | | | \$12.67 \$0.0140 | \$26.08 \$0.0139 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 \$0.0159 |
| Existing Distribution kW Rate | | | φ0.0140 | φ0.0139 | \$3.3278 | \$1.4159 | \$6.6546 | \$8.0172 | ψ0.0139 |
| Existing TOA Rate | | | | | \$0.60 | \$0.60 | , | * | |
| Additional Charges | | | | | | | | | |
| Distribution Revenue from Rates | | \$165,585,629 | \$88,807,634 | \$24,646,566 | \$49,059,412 | \$355,121 | \$2,213,358 | \$16,286 | \$487,250 |
| Transformer Ownership Allowance | | \$2,240,678 | \$0 | \$0 | \$2,150,871 | \$89,807 | \$0 | \$0 | \$0 |
| Net Class Revenue | CREV | \$163,344,950 | \$88,807,634 | \$24,646,566 | \$46,908,541 | \$265,314 | \$2,213,358 | \$16,286 | \$487,250 |
| | | | | | | | | | |
| | | | | | | | | | |



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Sheet I6.2 Customer Data Worksheet -

| _ | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|--|------|-------------|-------------|------------|------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | | | | | | | | |
| Bad Debt 3 Year Historical Average | BDHA | \$989,281 | \$614,527 | \$75,442 | \$299,313 | \$0 | \$0 | \$0 | \$0 |
| Late Payment 3 Year Historical Average | LPHA | \$1,015,519 | \$657,712 | \$75,309 | \$282,498 | | | | |
| Number of Bills | CNB | 2,579,608 | 2,087,168 | 393,583.00 | 60,739 | 24 | 441 | 1,343.00 | 36,310 |
| Number of Devices | | | | | | | 89,829 | | |
| Number of Connections (Unmetered) | CCON | 34,442 | | | | | 31,191 | 207 | 3,044 |
| Total Number of Customers | CCA | 372,926 | 331,876 | 32,799 | 5,062 | 2 | 43 | 101 | 3,044 |
| Bulk Customer Base | ССВ | 372,926 | 331,876 | 32,799 | 5,062 | 2 | 43 | 101 | 3,044 |
| Primary Customer Base | CCP | 372,925 | 331,876 | 32,799 | 5,062 | 1 | 43 | 101 | 3,044 |
| Line Transformer Customer Base | CCLT | 372,571 | 331,876 | 32,799 | 4,709 | | 43 | 101 | 3,044 |
| Secondary Customer Base | ccs | 320,408 | 320,307 | | | | | 101 | |
| Weighted - Services | CWCS | 320,307 | 320,307 | - | - | - | - | - | - |
| Weighted Meter -Capital | CWMC | 98,266,690 | 64,809,291 | 20,808,907 | 12,594,492 | 54,000 | - | - | - |
| Weighted Meter Reading | CWMR | 3,893,726 | 2,294,476 | 423,894 | 1,173,048 | 2,309 | - | - | - |
| Weighted Bills | CWNB | 3,337,194 | 2,087,168 | 787,166 | 425,173 | 360 | 882 | 134 | 36,310 |

| Historic Year: 2011 | 1,043,927 | 676,110 | 77,416 | 290,401 | | | |
|---------------------|-----------|---------|--------|---------|---|---|---|
| Historic Year: 2012 | 938,021 | 569,210 | 72,602 | 296,210 | | | |
| Historic Year: 2013 | 985,895 | 598,261 | 76,307 | 311,328 | | | |
| Three-year average | 989,281 | 614,527 | 75,442 | 299,313 | - | - | - |



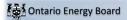
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Sheet I8 Demand Data Worksheet -

| CP 12 Indicator |
|--------------------|
| CP 12 |
| CP 12 |
| |
| CP 4 |
| CP 1 |
| Indicator |
| |
| 4 NCP |
| 4 CP |
| |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|------------------------------------|----------------|--------------------------|------------------------|------------------------|---|------------------|------------------|----------|-----------------------------|
| Customer Classes | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| CO-INCIDENT | PEAK | | | | | | | | |
| 1 CP | | | | | | | | | |
| Transformation CP | TCP1 | 1.637.748 | 559,050 | 280.744 | 787,412 | 9,200 | - | | 1,343 |
| Bulk Delivery CP | BCP1 | 1,637,748 | 559,050 | 280,744 | 787,412 | 9,200 | - | - | 1,343 |
| Total Sytem CP | DCP1 | 1,637,748 | 559,050 | 280,744 | 787,412 | 9,200 | - | - | 1,343 |
| 4 CP | | | | | | | | | |
| Transformation CP | TCP4 | 6,108,826 | 2,013,349 | 999,730 | 3,056,789 | 33,721 | - | | 5,236 |
| Bulk Delivery CP | BCP4 | 6,108,826 | 2,013,349 | 999,730 | 3,056,789 | 33,721 | - | - | 5,236 |
| Total Sytem CP | DCP4 | 6,108,826 | 2,013,349 | 999,730 | 3,056,789 | 33,721 | - | - | 5,236 |
| | | | | | | | | | |
| 12 CP | TODAO | 40.070.040 | E 074 E70 | 0.005.000 | 0.404.050 | 00.000 | 50.504 | 427 | 40.00 |
| Transformation CP Bulk Delivery CP | TCP12 BCP12 | 16,273,910 | 5,674,579 5,674,579 | 2,305,083 2,305,083 | 8,121,958 8,121,958 | 98,699 98,699 | 53,561 53,561 | 427 | 19,604 19,604 |
| Total Sytem CP | DCP12 | 16,273,910 16,273,910 | 5,674,579 | 2,305,083 | 8,121,958 | 98,699 | 53,561 | 427 | 19,604 |
| NON OO INOIDE | IT DE ALC | | | | | | | | |
| NON CO_INCIDE | NI PEAK | | | | | | | | |
| 1 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP1 | 1,787,124 | 649,597 | 280,744 | 826,619 | 12,358 | 15,032 | 132 | 2,643 |
| Primary NCP | PNCP1 | 1,784,829 | 649,597 | 280,744 | 826,619 | 7,758 | 17,336 | 132 | 2,643 |
| Line Transformer NCP | LTNCP1 | 1,520,570 | 649,597 | 280,744 | 570,118 | | 17,336 | 132 | 2,643 |
| Secondary NCP | SNCP1 | 649,729 | 649,597 | | | | | 132 | |
| 4 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP4 | 6,681,384 | 2,404,983 | 1,032,307 | 3,126,396 | 49,321 | 57,518 | 500 | 10,358 |
| Primary NCP | PNCP4 | 6,658,023 | 2,404,983 | 1,032,307 | 3,126,396 | 25,960 | 57,518 | 500 | 10,358 |
| Line Transformer NCP | LTNCP4 | 5,661,940 | 2,404,983 | 1,032,307 | 2,156,273 | 20,000 | 57,518 | 500 | 10,358 |
| Secondary NCP | SNCP4 | 2,405,483 | 2,404,983 | 1,000,001 | _,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | 0.,0.0 | 500 | |
| • | | | | | | | | | |
| 12 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP12 | 17,851,878 | 6,337,429 | 2,528,363 | 8,671,833 | 145,091 | 140,424 | 1,167 | 27,57 |
| Primary NCP | PNCP12 | 17,787,767 | 6,337,429 | 2,528,363 | 8,671,833 | 80,980 | 140,424 | 1,167 | 27,571 |
| Line Transformer NCP | LTNCP12 | 15,015,910 | 6,337,429 | 2,528,363 | 5,980,956 | | 140,424 | 1,167 | 27,571 |
| Secondary NCP | SNCP12 | 6,338,596 | 6,337,429 | | | | | 1,167 | |



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Sheet O1 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

| Total State Total State Total State Total State Stat | | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 | |
|--|-----|--|-----------------|-----------------------|---------------|----------------|--------------|---------------|-----------|-------------|--|
| Mile | | | Total | Residential | G\$<50 | G\$>50 | Large User | Street Light | Sentinel | | |
| Foot Receives of Extracting Rates | | | \$12,718,312 | \$7,590,447 | \$1,865,737 | | | | | | |
| Factor registed to recover deficiency (1 + 0) Libertunic Revenues al State Cut Research \$23,142,222 First Revenue al State Cut Research \$23,142,222 First Revenue al State Cut Research \$21,12,12,232 \$32,244,134 \$32,72,2214 \$33,469,775 \$33,069,069 First Revenues al States Cut Research \$12,12,12,132 \$32,244,134 \$32,72,2214 \$33,469,775 \$34,46 | | Total Povonue at Existing Pates | | | | \$40,005,121 | \$200.254 | \$2 422 224 | \$17 97E | \$5.46.20¢ | |
| Distribution Revenue at Status Quo Rates \$11,000,000 \$11,000,000 \$11,000,000 \$11,000,000 \$10,000 \$00,000 \$10,0 | | | | \$90,390,001 | \$20,312,303 | \$49,00J,131 | \$200,231 | \$2,423,224 | \$17,675 | φJ40,330 | |
| Microtence Recovered received sections (200 \$1,000 | | | | \$114,750,689 | \$31.846.479 | \$60.611.765 | \$342.819 | \$2,859,938 | \$21.043 | \$629.589 | |
| Exercises S24,09,877 S14,175,102 S3,969,070 S10,577,711 S44,450 S2,709,000 S4,407,830 S11,778,022 S4,407,830 S11,778,027 S4,407,830 S11,778,022 S11,476,102 S11,40,611 S | | | | | | | | | | | |
| Distribution Codes (3) \$23,069,376 \$14,175,162 \$33,94,970 \$10,572,701 \$42,470 \$17,73,22 \$22,560 \$27,1017 \$27,1017 \$ | | Total Revenue at Status Quo Rates | \$223,780,634 | \$122,341,136 | \$33,712,216 | \$63,588,355 | \$357,756 | \$3,069,804 | \$22,633 | \$688,734 | |
| Distribution Codes (3) \$23,069,376 \$14,175,162 \$33,94,970 \$10,572,701 \$42,470 \$17,73,22 \$22,560 \$27,1017 \$27,1017 \$ | | | | | | | | | | | |
| Customer Related Costs (cu) \$24,007,803 \$17,780,047 \$4,690,338 \$3,250,620 \$4,677 \$224,688 \$2,101 \$176,332 \$10,032 | | | **** | 044475400 | 60 040 070 | 640 570 704 | 604.400 | 8550,000 | 64.007 | 674.047 | |
| ad General and Administration (ad) 4544,484,168 524,782,828 521,100 52 | | | | | | | | | | | |
| Depreciation and Americation (dep) \$51,156,219 \$205,511,000 \$7,356,477 \$10,5429 \$300,746 \$300,074 \$300,07 | | | | | | | | | | | |
| NPUT Piles (NPUT) \$4.182.761 \$2.000.561 \$5.00.561 \$5.00.561 \$5.00.561 \$5.00.661 \$3.00.72 \$2.00.561 \$5.00.661 \$3.00.72 \$2.00.561 \$3.00.72 \$2.00.561 \$3.00.72 \$2.00.561 \$3.00.72 \$2.00.561 \$3.00.72 \$2.00.561 \$3.00.72 \$2.00.561 \$3.00.72 \$2.00.561 \$3.00.72 \$2.00.561 \$3.00.72 \$3 | | | \$51,156,219 | | | | | | | | |
| Direct Allocation \$11,948 \$90,899,Ag9 \$27,556,310 \$32,469,960 \$344,093 \$21,491 \$1927,296 \$10,944 \$90 \$30 | | | \$4,182,761 | | | \$1,448,954 | | | \$544 | \$9,581 | |
| Direct Allocation \$11,948 \$0 \$0 \$0 \$11,948 \$0 \$0 \$0 \$0 \$11,948 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$ | INT | | | | | | | | | | |
| No. Allocated Net Income (NI) Revenue Requirement (includes NI) Rate Base Calculation Revenue Requirement includes NI) Rate Base Calculation Revenue Requirement includes NI) Rate Base Calculation Revenue Requirement includes NI 517,769,683 S1,413,252,474 S10,651,759 S14,432,474 S10,651,759 S106,674,331 S472,700,836 S3,881,780 S25,989,215 S188,673 S2,285,879 S2,285,879 S2 | | Total Expenses | \$180,768,441 | \$96,689,409 | \$27,556,310 | \$52,648,969 | \$384,063 | \$2,840,903 | \$21,491 | \$627,296 | |
| Revenue Requirement (includes NI) Rate Base Calculation Net Assets do Directive Plant - Gross | | Direct Allocation | \$11,948 | \$0 | \$0 | \$0 | \$11,948 | \$0 | \$0 | \$0 | |
| Revenue Requirement Input equals Output Rate Base Calculation Net Assets STA 13.252.474 ST10.651,759 S196,674.331 S472,780,836 S3.681,780 S25,989.215 S186,673 S3.285,879 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.24652.031 S3.246632 S3 | NI | Allocated Net Income (NI) | \$43,000,245 | \$21,080,274 | \$6,024,028 | \$14,895,755 | \$126,162 | \$769,930 | \$5,597 | \$98,499 | |
| Rate Base Calculation Not Assets dp Distribution Plant - Gross | | Revenue Requirement (includes NI) | | | | \$67,544,724 | \$522,174 | \$3,610,833 | \$27,088 | \$725,795 | |
| Net Assets Statistics | | | Revenue Re | quirement input equal | s Output | | | | | | |
| Distribution Plant - Gross \$1,413,252,474 \$710,651,759 \$196,674,331 \$472,780,836 \$3,681,780 \$25,589,215 \$32,285,779 \$324,852,031 \$106,371,460 \$23,733,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,734,140 \$23,74 | | Rate Base Calculation | | | | | | | | | |
| Cornor Potent Cornor C | | Net Assets | | | | | | | | | |
| accum dep Accumulated Depreciation (\$255,221,692) (\$133,248,682) (\$30,268,104) (\$80,632,13) (\$623,023) (\$33,782,33) (\$22,240) (\$504,196) (\$91,000) (\$133,000) (\$133,000) (\$133,000) (\$130,000,000) (\$120,047,377) (\$120, | | | | | | | | | | | |
| Cop Capital Contribution (\$373,866,181) (\$193,373,539) (\$50,425,281) (\$10,047,357) (\$307,108) (\$8,160,141) (\$58,981) (\$993,770) Total Rate Base (\$1,108,031) (\$1,108,031) (\$1,108,031) (\$1,081,031) (\$ | | | | | | | | | | | |
| Total Net Plant | | | | | | | | | | | |
| Directiv Allocated Net Fixed Assets | • | | | | | | | | | | |
| OMAA Expenses Directly Allocated Expenses S366 S0 S0 Subtotal S16,212 S1,446,134 S11,347 S448,888 Directly Allocated Expenses S366 S0 S0 S0 Subtotal S1,209,378,459 S415,499,065 S150,859,201 S622,742,916 S10,082,479 S7,754,633 S62,728 S2,377,438 Working Capital S157,219,200 S54,014,878 S19,611,696 S80,956,579 S1,310,722 S1,008,102 S8,155 S309,067 Total Rate Base S1,156,020,077 S544,415,877 S159,368,390 S426,212,165 S4,225,642 S19,046,978 S139,256 S2,611,769 Rate Base Input equals Output Equity Component of Rate Base S462,408,031 S217,766,351 S63,747,356 S170,484,866 S1,690,257 S7,618,791 S55,703 S1,044,707 Net Income on Allocated Assets S43,000,245 S25,651,727 S6,155,906 S10,939,386 S34,554) S228,901 S1,142 S61,438 RATIOS ANALYSIS REVENUE TO EXPENSES STATUS QUO% 100.00% 103.88% 100.39% 94.14% 68.51% 85.02% 83.55% 94.89% EXISTING REVENUE MINUS ALLOCATED COSTS S13,160 S0 S366 S0 S0 S0 S0 S165,212 S1,446,134 S11,347 S448,888 S0 S0 S0 S0 S0 S0 S462,742,916 S10,082,479 S41,040,779 S448,888 S62,728 S2,377,438 S42,974,486 S1,900,95,79 S1,310,722 S1,008,102 S8,155 S309,067 S1,310,722 S1,008,102 S8,155 S309,067 S46,212,165 S42,25,642 S19,046,978 S139,256 S2,611,769 S1,044,707 S7,618,791 S55,703 S1,044,707 S7,618,791 S55,703 S1,044,707 S7,618,791 S55,703 S1,044,707 S1,044,707 S7,618,791 S55,703 S1,044,707 S7,618,791 S55,703 S1,044,707 S7,618,791 S55,703 S1,044,707 S7,618,791 S55,703 S1,044,707 S7,618,791 S55,703 S1,044,707 S7,618,791 S55,703 S1,044,707 S444,888 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 | | Directly Allocated Net Fixed Assets | \$74,245 | \$0 | \$0 | \$0 | \$74,245 | \$0 | \$0 | \$0 | |
| OMAS Expenses Directly Allocated Expenses Side So So Side Statistics Subtotal Statistics Subtotal Working Capital Statistics Side Side Side Side Side Side Side Side | COP | Cost of Power (COP) | \$1 111 266 145 | \$360 763 228 | \$135,072,332 | \$597 225 256 | \$9 916 901 | \$6 308 498 | \$51.380 | \$1 928 549 | |
| Directly Allocated Expenses \$366 \$0 \$0 \$0 \$366 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | 001 | | | | | | | | | | |
| Working Capital \$157,219,200 \$54,014,878 \$19,611,696 \$80,956,579 \$1,310,722 \$1,008,102 \$8,155 \$309,067 \$1,156,020,077 \$544,415,877 \$159,368,390 \$426,212,165 \$4,225,642 \$19,046,978 \$139,256 \$2,611,769 \$10,000 \$10,00 | | Directly Allocated Expenses | \$366 | | | | | | | \$0 | |
| Total Rate Base | | Subtotal | \$1,209,378,459 | \$415,499,065 | \$150,859,201 | \$622,742,916 | \$10,082,479 | \$7,754,633 | \$62,728 | \$2,377,438 | |
| Rate Base Input equals Output | | Working Capital | \$157,219,200 | \$54,014,878 | \$19,611,696 | \$80,956,579 | \$1,310,722 | \$1,008,102 | \$8,155 | \$309,067 | |
| Equity Component of Rate Base \$462,408,031 \$217,766,351 \$63,747,356 \$170,484,866 \$1,690,257 \$7,618,791 \$55,703 \$1,044,707 Net Income on Allocated Assets \$43,000,245 \$25,651,727 \$6,155,906 \$10,939,386 (\$38,255) \$228,901 \$1,142 \$61,438 Net Income on Direct Allocation Assets \$3,702 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | Total Rate Base | \$1,156,020,077 | \$544,415,877 | \$159,368,390 | \$426,212,165 | \$4,225,642 | \$19,046,978 | \$139,256 | \$2,611,769 | |
| Net Income on Allocated Assets \$43,000,245 \$25,651,727 \$6,155,906 \$10,939,386 (\$38,255) \$228,901 \$1,142 \$61,438 Net Income on Direct Allocation Assets \$3,702 \$0 \$0 \$0 \$3,702 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | | | Rate B | ase Input equals Outp | out | | | | | | |
| Net Income on Direct Allocation Assets \$3,702 \$0 \$0 \$0 \$3,702 \$0 \$0 \$0 Net Income \$43,003,947 \$25,651,727 \$6,155,906 \$10,939,386 \$34,554) \$228,901 \$1,142 \$61,438 RATIOS ANALYSIS REVENUE TO EXPENSES STATUS QUO% 100.00% 103.88% 100.39% 94.14% 68.51% 85.02% 83.55% 94.89% EXISTING REVENUE MINUS ALLOCATED COSTS \$(\$47,717,372) \$(\$21,371,602) \$(\$7,068,034) \$(\$17,659,593) \$(\$241,923) \$(\$1,187,609) \$(\$9,212) \$(\$179,399) \$ Deficiency Input equals Output STATUS QUO REVENUE MINUS ALLOCATED COSTS \$(\$0) \$4.571,453 \$131,878 \$(\$3,956,369) \$(\$164,418) \$(\$541,029) \$(\$4.455) \$(\$37,060) | | Equity Component of Rate Base | \$462,408,031 | \$217,766,351 | \$63,747,356 | \$170,484,866 | \$1,690,257 | \$7,618,791 | \$55,703 | \$1,044,707 | |
| Net Income \$43,003,947 \$25,651,727 \$6,155,906 \$10,939,386 \$34,554 \$228,901 \$1,142 \$61,438 RATIOS ANALYSIS | | Net Income on Allocated Assets | \$43,000,245 | \$25,651,727 | \$6,155,906 | \$10,939,386 | (\$38,255) | \$228,901 | \$1,142 | \$61,438 | |
| RATIOS ANALYSIS REVENUE TO EXPENSES STATUS QUO% 100.00% 103.88% 100.39% 94.14% 68.51% 85.02% 83.55% 94.89% EXISTING REVENUE MINUS ALLOCATED COSTS (\$47,717,372) (\$21,371,602) (\$7,068,034) (\$17,659,593) (\$241,923) (\$1,187,609) (\$9,212) (\$17,9399) Deficiency Input equals Output STATUS QUO REVENUE MINUS ALLOCATED COSTS (\$0) \$4,571,453 \$131,878 (\$3,956,369) (\$164,418) (\$541,029) (\$4,455) (\$37,060) | | Net Income on Direct Allocation Assets | \$3,702 | | \$0 | \$0 | \$3,702 | • | \$0 | \$0 | |
| REVENUE TO EXPENSES STATUS QUO% 100.00% 103.88% 100.39% 94.14% 68.51% 85.02% 83.55% 94.89% EXISTING REVENUE MINUS ALLOCATED COSTS (\$47,717,372) (\$21,371,602) (\$7,068,034) (\$17,659,593) (\$241,923) (\$1,187,609) (\$9,212) (\$179,399) Deficiency input equals Output STATUS QUO REVENUE MINUS ALLOCATED COSTS (\$0) \$4,571,453 \$131,878 (\$3,956,369) (\$164,418) (\$541,029) (\$4,455) (\$37,060) | | Net Income | \$43,003,947 | \$25,651,727 | \$6,155,906 | \$10,939,386 | (\$34,554) | \$228,901 | \$1,142 | \$61,438 | |
| EXISTING REVENUE MINUS ALLOCATED COSTS (\$47,717,372) (\$21,371,602) (\$7,068,034) (\$17,659,593) (\$241,923) (\$1,187,609) (\$9,212) (\$179,399) Deficiency input equals Output (\$0 \$1,187,609) (\$1,187,609) | | RATIOS ANALYSIS | | | | | | | | | |
| Deficiency Input equals Output | | | 100.00% | 103.88% | 100.39% | 94.14% | 68.51% | 85.02% | 83.55% | 94.89% | |
| STATUS QUO REVENUE MINUS ALLOCATED COSTS (\$0) \$4,571,453 \$131,878 (\$3,956,369) (\$164,418) (\$541,029) (\$4,455) (\$37,060) | | EXISTING REVENUE MINUS ALLOCATED COSTS | | | | (\$17,659,593) | (\$241,923) | (\$1,187,609) | (\$9,212) | (\$179,399) | |
| | | | Deficie | ency Input equals Out | out | | | | | | |
| RETURN ON EQUITY COMPONENT OF RATE BASE 9.30% 11.78% 9.66% 6.42% -2.04% 3.00% 2.05% 5.88% | | STATUS QUO REVENUE MINUS ALLOCATED COSTS | (\$0) | \$4,571,453 | \$131,878 | (\$3,956,369) | (\$164,418) | (\$541,029) | (\$4,455) | (\$37,060) | |
| | | RETURN ON EQUITY COMPONENT OF RATE BASE | 9.30% | 11.78% | 9.66% | 6.42% | -2.04% | 3.00% | 2.05% | 5.88% | |

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2017 Cost Allocation Model

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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

| 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|-------------|---------|----------|------------|--------------|----------|-----------------------------|
| Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| \$4.60 | \$15.00 | \$51.30 | \$392.73 | \$0.62 | \$0.79 | \$4.06 |
| \$7.60 | \$24.21 | \$88.84 | \$580.76 | \$1.14 | \$1.47 | \$7.39 |
| \$17.22 | \$33.68 | \$123.24 | \$749.00 | \$7.43 | \$7.64 | \$15.01 |
| \$12.67 | \$26.08 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 |



2018 Cost Allocation Model

EB-2015-0003

| Total kWhs from Load Forecast | 8,462,668,700 |
|---|---------------|
| | |
| Total kWs from Load Forecast | 12,457,138 |
| | |
| Deficiency/sufficiency (RRWF 8. cell F51) | - 57,451,809 |
| | |
| Miscellaneous Revenue (RRWF 5. cell F48) | 12,816,681 |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|----------|---------------|---------------|---------------|---------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | l | | _ | | | _ | | |
| Forecast kWh | CEN | 8,462,668,700 | 2,734,798,535 | 1,029,394,754 | 4,569,273,124 | 75,397,535 | 38,502,066 | 377,840 | 14,924,845 |
| Forecast kW | CDEM | 12,457,138 | | | 12,199,953 | 148,561 | 107,648 | 975 | |
| Forecast kW, included in CDEM, of customers receiving line transformer allowance | | 3,729,001 | | | 3,580,440 | 148,561 | | | |
| Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank. | | | | | | | | | |
| KWh excluding KWh from Wholesale Market Participants | CEN EWMP | 8,462,668,700 | 2,734,798,535 | 1,029,394,754 | 4,569,273,124 | 75,397,535 | 38,502,066 | 377,840 | 14,924,845 |
| Evicting Monthly Charge | | | \$12.67 | \$26.08 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 |
| Existing Monthly Charge Existing Distribution kWh Rate | | | \$0.0140 | \$0.0139 | \$130.40 | \$5,966.29 | \$1.20 | \$3.41 | \$0.0159 |
| Existing Distribution kW Rate | | | ψ0.0140 | ψ0.0133 | \$3.3278 | \$1.4159 | \$6.6546 | \$8.0172 | ψ0.0133 |
| Existing TOA Rate | | | | | \$0.60 | \$0.60 | * | * | |
| Additional Charges | | | | | | | | | |
| Distribution Revenue from Rates | | \$166,545,596 | \$89,692,812 | \$24,692,287 | \$49,191,593 | \$353,539 | \$2,099,230 | \$16,285 | \$499,851 |
| Transformer Ownership Allowance | | \$2,237,401 | \$0 | \$0 | \$2,148,264 | \$89,137 | \$0 | \$0 | \$0 |
| Net Class Revenue | CREV | \$164,308,195 | \$89,692,812 | \$24,692,287 | \$47,043,329 | \$264,402 | \$2,099,230 | \$16,285 | \$499,851 |
| | | | | | | | | | |
| | | | | | | | | | |



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2018 Cost Allocation Model

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Sheet I6.2 Customer Data Worksheet -

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|------|-------------|-------------|------------|------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | | | | | | | | |
| Bad Debt 3 Year Historical Average | BDHA | \$989,281 | \$614,527 | \$75,442 | \$299,313 | \$0 | \$0 | \$0 | \$0 |
| Late Payment 3 Year Historical Average | LPHA | \$1,015,519 | \$657,712 | \$75,309 | \$282,498 | | | | |
| Number of Bills | CNB | 2,625,589 | 2,126,348 | 398,148.00 | 62,049 | 24 | 441 | 1,343.00 | 37,235 |
| Number of Devices | | | | | | | 91,460 | | |
| Number of Connections (Unmetered) | CCON | 35,085 | | | | | 31,757 | 207 | 3,121 |
| Total Number of Customers | CCA | 379,723 | 338,106 | 33,179 | 5,171 | 2 | 43 | 101 | 3,121 |
| Bulk Customer Base | CCB | 379,723 | 338,106 | 33,179 | 5,171 | 2 | 43 | 101 | 3,121 |
| Primary Customer Base | CCP | 379,722 | 338,106 | 33,179 | 5,171 | 1 | 43 | 101 | 3,121 |
| Line Transformer Customer Base | CCLT | 379,368 | 338,106 | 33,179 | 4,818 | | 43 | 101 | 3,121 |
| Secondary Customer Base | ccs | 326,638 | 326,537 | | | | | 101 | |
| Weighted - Services | CWCS | 326,537 | 326,537 | - | - | - | - | - | - |
| Weighted Meter -Capital | CWMC | 100,005,526 | 65,966,340 | 21,095,206 | 12,889,981 | 54,000 | - | - | - |
| Weighted Meter Reading | CWMR | 3,945,513 | 2,331,729 | 428,475 | 1,183,001 | 2,309 | - | - | - |
| Weighted Bills | CWNB | 3,395,601 | 2,126,348 | 796,296 | 434,345 | 360 | 882 | 134 | 37,235 |

| Historic Year: | 2011 | 1,043,927 | |
|--------------------|------|-----------|--|
| Historic Year: | 2012 | 938,021 | |
| Historic Year: | 2013 | 985,895 | |
| Three-vear average | | 989 281 | |

| 989,281 | 614,527 | 75,442 | 299,313 | - | _ | _ |
|-----------|---------|--------|---------|-------|---|---|
| 985,895 | 598,261 | 76,307 | 311.328 | | | |
| 938,021 | 569,210 | 72,602 | 296,210 | | | |
| 1,043,927 | 676,110 | 77,416 | 290,401 | | | |



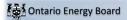
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Sheet I8 Demand Data Worksheet -

| Non-co-incident Peak 1 NCP | Indicator NCP 1 |
|----------------------------|--------------------|
| | |
| 12 CP | CP 12 |
| 4 CP | CP 4 |
| 1 CP | CP 1 |
| Co-incident Peak | Indicator |
| | |
| NCP TEST RESULTS | 4 NCP |
| CP TEST RESULTS | 4 CP |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---------------------------------|----------------|--------------------------|------------------------|------------------------|------------------------|------------------|------------------|------------|-----------------------------|
| <u>Customer Classes</u> | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| CO-INCIDENT | PEAK | | | | | | | | |
| 1 CP | | | | | | | | | |
| Transformation CP | TCP1 | 1,634,425 | 558,146 | 279,312 | 786,458 | 9,131 | - | - | 1,378 |
| Bulk Delivery CP | BCP1 | 1,634,425 | 558,146 | 279,312 | 786,458 | 9,131 | - | | 1,378 |
| Total Sytem CP | DCP1 | 1,634,425 | 558,146 | 279,312 | 786,458 | 9,131 | - | - | 1,378 |
| 4 CP | | | | | | | | | |
| Transformation CP | TCP4 | 6,096,652 | 2,010,093 | 994,633 | 3,053,084 | 33,469 | - | - | 5,374 |
| Bulk Delivery CP | BCP4 | 6,096,652 | 2,010,093 | 994,633 | 3,053,084 | 33,469 | - | | 5,374 |
| Total Sytem CP | DCP4 | 6,096,652 | 2,010,093 | 994,633 | 3,053,084 | 33,469 | - | • | 5,374 |
| | | | | | | | | | |
| 12 CP | T0040 | 40.004.000 | 5 005 101 | 2 222 222 | 0.110.110 | 07.000 | 44.000 | 407 | 00.110 |
| Transformation CP | TCP12 | 16,234,220 | 5,665,401 | 2,293,329 | 8,112,112 | 97,962 | 44,869 | 427 | 20,119 |
| Bulk Delivery CP Total Sytem CP | BCP12 DCP12 | 16,234,220 16,234,220 | 5,665,401 5,665,401 | 2,293,329 2,293,329 | 8,112,112 8,112,112 | 97,962 97,962 | 44,869 44,869 | 427 427 | 20,119 20,119 |
| Total Sytem Ci | DOI 12 | 10,204,220 | 0,000,401 | 2,200,020 | 0,112,112 | 31,302 | 44,000 | 721 | 20,110 |
| NON CO_INCIDEN | NT PEAK | | | | | | | | |
| 1 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP1 | 1,781,178 | 648,547 | 279,312 | 825,617 | 12,265 | 12,592 | 132 | 2,713 |
| Primary NCP | PNCP1 | 1,781,356 | 648,547 | 279,312 | 825,617 | 7,700 | 17,336 | 132 | 2,713 |
| Line Transformer NCP | LTNCP1 | 1,517,467 | 648,547 | 279,312 | 569,427 | | 17,336 | 132 | 2,713 |
| Secondary NCP | SNCP1 | 648,679 | 648,547 | | | | · | 132 | |
| 4.1100 | | | | | | | | | |
| 4 NCP Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP4 | 6.659.010 | 2,401,094 | 1,027,044 | 3,122,606 | 48,953 | 48.183 | 500 | 10,631 |
| Primary NCP | PNCP4 | 6,635,823 | 2,401,094 | 1,027,044 | 3,122,606 | 25,766 | 48,183 | 500 | 10,631 |
| Line Transformer NCP | LTNCP4 | 5,641,110 | 2,401,094 | 1,027,044 | 2,153,659 | 25,700 | 48,183 | 500 | 10,631 |
| Secondary NCP | SNCP4 | 2,401,594 | 2,401,094 | 1,027,044 | 2,100,009 | | 40,103 | 500 | 10,031 |
| Occordary NOI | 31101 - | 2,401,004 | 2,401,094 | | | | | 300 | |
| 12 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP12 | 17,795,076 | 6,327,179 | 2,515,470 | 8,661,321 | 144,008 | 117,634 | 1,167 | 28,296 |
| Primary NCP | PNCP12 | 17,731,444 | 6,327,179 | 2,515,470 | 8,661,321 | 80,376 | 117,634 | 1,167 | 28,296 |
| Line Transformer NCP | LTNCP12 | 14,963,453 | 6,327,179 | 2,515,470 | 5,973,706 | 22,570 | 117,634 | 1,167 | 28,296 |
| Secondary NCP | SNCP12 | 6,328,346 | 6,327,179 | ,, | -,, | | , | 1,167 | ., |



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Sheet O1 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 | |
|---------------------|--|------------------------------------|---------------------------------------|---------------------------------|----------------------------------|----------------------------|-------------------------------|-------------------------|------------------------------|--|
| Rate Base Assets | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load | |
| crev mi | Distribution Revenue at Existing Rates Miscellaneous Revenue (mi) | \$164,308,195 \$12,816,681 | \$89,692,812 \$7,638,780 | \$24,692,287 \$1,871,678 | \$47,043,329 \$3,019,116 | \$264,402 \$15,267 | \$2,099,230 \$210,116 | \$16,285 \$1,594 | \$499,851 \$60,131 | |
| | Total Revenue at Existing Rates | \$177,124,876 | scellaneous Revenue \$97,331,591 | \$26,563,965 | \$50,062,445 | \$279,670 | \$2,309,346 | \$17,878 | \$559,981 | |
| | Factor required to recover deficiency (1 + D) | 1.3497 | | | | | | | | |
| | Distribution Revenue at Status Quo Rates Miscellaneous Revenue (mi) | \$221,760,005 \$12,816,681 | \$121,054,694 \$7,638,780 | \$33,326,163 \$1,871,678 | \$63,492,444 \$3,019,116 | \$356,853 \$15,267 | \$2,833,244 \$210,116 | \$21,979 \$1,594 | \$674,628 \$60.131 | |
| | Total Revenue at Status Quo Rates | \$234.576.686 | \$128,693,474 | \$35,197,841 | \$66,511,560 | \$372,120 | \$3,043,360 | \$23,572 | \$734,758 | |
| | | | | | | | | | | |
| di | Expenses Distribution Costs (di) | \$30,562,771 | \$14,708,741 | \$4,098,023 | \$11,036,243 | \$87,851 | \$552,621 | \$4,205 | \$75,088 | |
| cu | Customer Related Costs (cu) | \$24,390,313 | \$15,937,377 | \$4,701,508 | \$3,326,534 | \$4,512 | \$238,925 | \$2,097 | \$179,359 | |
| ad | General and Administration (ad) | \$44,966,493 | \$24,961,180 | \$7,166,959 | \$11,898,144 | \$77,946 | \$652,591 | \$5,181 | \$204,493 | |
| dep INPUT | Depreciation and Amortization (dep) PILs (INPUT) | \$53,842,417 \$5,195,562 | \$27,747,033 \$2,528,317 | \$7,733,167 \$725,212 | \$17,260,241 \$1,823,298 | \$134,127 \$15,380 | \$847,345 \$90,490 | \$6,314 \$673 | \$114,190 \$12.191 | |
| INT | Interest | \$29,467,460 | \$14,339,756 | \$4,113,153 | \$10,341,127 | \$87,229 | \$513,231 | \$3,820 | \$69,145 | |
| | Total Expenses | \$188,425,017 | \$100,222,404 | \$28,538,021 | \$55,685,587 | \$407,045 | \$2,895,204 | \$22,289 | \$654,466 | |
| | Direct Allocation | \$11,894 | \$0 | \$0 | \$0 | \$11,894 | \$0 | \$0 | \$0 | |
| NI | Allocated Net Income (NI) | \$46,139,775 | \$22,453,008 | \$6,440,323 | \$16,192,006 | \$136,582 | \$803,611 | \$5,981 | \$108,266 | |
| | Revenue Requirement (includes NI) | \$234,576,686 | \$122,675,412 quirement Input equa | \$34,978,344 | \$71,877,593 | \$555,521 | \$3,698,815 | \$28,270 | \$762,732 | |
| | | novendo no | quiromont input oquu | o output | | | | | | |
| | Rate Base Calculation | | | | | | | | | |
| 4 | Net Assets | 04 554 440 500 | \$770 F 40 000 | #045.054.005 | 8500 070 070 | £4,000,070 | 607 504 000 | #004.004 | #0.070.004 | |
| dp gp | Distribution Plant - Gross General Plant - Gross | \$1,551,118,563 \$230,234,688 | \$776,548,696 \$113,429,592 | \$215,351,825 \$31,881,560 | \$523,679,879 \$79,423,989 | \$4,069,272 \$653,993 | \$27,591,063 \$4,250,286 | \$204,994 \$31,560 | \$3,672,834 \$563,707 | |
| accum dep | Accumulated Depreciation | (\$308,389,690) | (\$160,220,094) | (\$43,738,439) | (\$98,412,319) | (\$775,592) | (\$4,582,157) | (\$34,205) | (\$626,884) | |
| СО | Capital Contribution Total Net Plant | (\$396,251,289) \$1,076,712,271 | (\$204,956,456) \$524,801,738 | (\$53,341,753) \$150,153,192 | (\$127,605,685) \$377,085,865 | (\$850,383) \$3,097,291 | (\$8,365,812) \$18,893,380 | (\$61,776) \$140,572 | (\$1,069,424) \$2,540,234 | |
| | Directly Allocated Net Fixed Assets | \$74,245 | \$0 | \$0 | \$0 | \$74,245 | \$0 | \$0 | \$0 | |
| | 0 . (0 . (000) | | | | | | | | | |
| COP | Cost of Power (COP) OM&A Expenses | \$1,158,754,131 \$99,919,578 | \$376,190,859 \$55,607,298 | \$140,587,852 \$15,966,490 | \$624,040,767 \$26,260,921 | \$10,297,291 \$170,309 | \$5,520,003 \$1,444,137 | \$53,308 \$11,482 | \$2,064,050 \$458,941 | |
| | Directly Allocated Expenses | \$366 | \$0 | \$0 | \$0 | \$366 | \$0 | \$0 | \$0 | |
| | Subtotal | \$1,258,674,074 | \$431,798,157 | \$156,554,342 | \$650,301,688 | \$10,467,966 | \$6,964,140 | \$64,791 | \$2,522,991 | |
| | Working Capital | \$163,627,630 | \$56,133,760 | \$20,352,064 | \$84,539,219 | \$1,360,836 | \$905,338 | \$8,423 | \$327,989 | |
| | Total Rate Base | \$1,240,414,146 | \$580,935,498 | \$170,505,257 | \$461,625,084 | \$4,532,371 | \$19,798,718 | \$148,995 | \$2,868,222 | |
| | | | Base Input equals Out | | | | | | | |
| | Equity Component of Rate Base | \$496,165,658 | \$232,374,199 | \$68,202,103 | \$184,650,034 | \$1,812,948 | \$7,919,487 | \$59,598 | \$1,147,289 | |
| | Net Income on Allocated Assets | \$46,139,775 | \$28,471,070 | \$6,659,820 | \$10,825,973 | (\$46,819) | \$148,157 | \$1,283 | \$80,292 | |
| | Net Income on Direct Allocation Assets | \$3,631 | \$0 | \$0 | \$0 | \$3,631 | \$0 | \$0 | \$0 | |
| | Net Income | \$46,143,406 | \$28,471,070 | \$6,659,820 | \$10,825,973 | (\$43,188) | \$148,157 | \$1,283 | \$80,292 | |
| | RATIOS ANALYSIS | | | | | | | | | |
| | REVENUE TO EXPENSES STATUS QUO% | 100.00% | 104.91% | 100.63% | 92.53% | 66.99% | 82.28% | 83.38% | 96.33% | |
| | EXISTING REVENUE MINUS ALLOCATED COSTS | (\$57,451,810) | (\$25,343,821) | (\$8,414,379) | (\$21,815,148) | (\$275,851) | (\$1,389,469) | (\$10,392) | (\$202,751) | |
| | | | ency Input equals Out | | | | | | | |
| | STATUS QUO REVENUE MINUS ALLOCATED COSTS | (\$0) | \$6,018,062 | \$219,497 | (\$5,366,033) | (\$183,401) | (\$655,454) | (\$4,698) | (\$27,974) | |
| | RETURN ON EQUITY COMPONENT OF RATE BASE | 9.30% | 12.25% | 9.76% | 5.86% | -2.38% | 1.87% | 2.15% | 7.00% | |

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2018 Cost Allocation Model

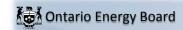
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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

| 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|-------------|---------|----------|------------|--------------|----------|-----------------------------|
| Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| \$4.57 | \$14.89 | \$51.09 | \$389.46 | \$0.62 | \$0.79 | \$4.01 |
| \$7.47 | \$23.77 | \$87.23 | \$568.20 | \$1.13 | \$1.46 | \$7.27 |
| \$17.28 | \$33.48 | \$121.83 | \$749.14 | \$9.69 | \$7.87 | \$15.15 |
| \$12.67 | \$26.08 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 |



2019 Cost Allocation Model

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| Total kWhs from Load Forecast | 8,434,654,534 |
|---|---------------|
| | |
| Total kWs from Load Forecast | 12,419,207 |
| | |
| Deficiency/sufficiency (RRWF 8. cell F51) | - 67,086,026 |
| | |
| Miscellaneous Revenue (RRWF 5. cell F48) | 12,938,953 |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|----------|---------------|---------------|---------------|---------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | • | | | | | u. | _ | |
| Forecast kWh | CEN | 8,434,654,534 | 2,726,183,601 | 1,023,938,204 | 4,555,886,909 | 74,835,513 | 38,115,123 | 377,820 | 15,317,364 |
| Forecast kW | CDEM | 12,419,207 | | | 12,164,212 | 147,454 | 106,567 | 975 | |
| Forecast kW, included in CDEM, of customers receiving line transformer allowance | | 3,717,404 | | | 3,569,950 | 147,454 | | | |
| Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank. | | | | | | | | | |
| KWh excluding KWh from Wholesale Market Participants | CEN EWMP | 8,434,654,534 | 2,726,183,601 | 1,023,938,204 | 4,555,886,909 | 74,835,513 | 38,115,123 | 377,820 | 15,317,364 |
| Existing Monthly Charge | | | \$12.67 | \$26.08 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 |
| Existing Distribution kWh Rate | | | \$0.0140 | \$0.0139 | ψ100.40 | φο,σσσ.2σ | ψ1.20 | ψ0.41 | \$0.0159 |
| Existing Distribution kW Rate | | | | | \$3.3278 | \$1.4159 | \$6.6546 | \$8.0172 | |
| Existing TOA Rate Additional Charges | | | | | \$0.60 | \$0.60 | | | |
| Distribution Revenue from Rates | | \$167,513,454 | \$90,524,165 | \$24,736,122 | \$49,254,523 | \$351,971 | \$2,116,796 | \$16,284 | \$513,592 |
| Transformer Ownership Allowance | | \$2,230,443 | \$0 | \$0 | \$2,141,970 | \$88,472 | \$0 | \$0 | \$0 |
| Net Class Revenue | CREV | \$165,283,011 | \$90,524,165 | \$24,736,122 | \$47,112,553 | \$263,499 | \$2,116,796 | \$16,284 | \$513,592 |
| | · | | | | | | | | |
| | | | | • | | | | | |



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2019 Cost Allocation Model

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Sheet I6.2 Customer Data Worksheet -

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|------|-------------|-------------|------------|------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | | | | | | | | |
| Bad Debt 3 Year Historical Average | BDHA | \$989,281 | \$614,527 | \$75,442 | \$299,313 | \$0 | \$0 | \$0 | \$0 |
| Late Payment 3 Year Historical Average | LPHA | \$1,015,519 | \$657,712 | \$75,309 | \$282,498 | | | | |
| Number of Bills | CNB | 2,671,931 | 2,165,726 | 402,737.00 | 63,363 | 24 | 441 | 1,343.00 | 38,298 |
| Number of Devices | | | | | | | 93,098 | | |
| Number of Connections (Unmetered) | CCON | 35,743 | | | | | 32,326 | 207 | 3,210 |
| Total Number of Customers | CCA | 386,565 | 344,367 | 33,561 | 5,280 | 2 | 43 | 101 | 3,210 |
| Bulk Customer Base | CCB | 386,565 | 344,367 | 33,561 | 5,280 | 2 | 43 | 101 | 3,210 |
| Primary Customer Base | CCP | 386,564 | 344,367 | 33,561 | 5,280 | 1 | 43 | 101 | 3,210 |
| Line Transformer Customer Base | CCLT | 386,210 | 344,367 | 33,561 | 4,927 | | 43 | 101 | 3,210 |
| Secondary Customer Base | ccs | 332,899 | 332,798 | | | | | 101 | |
| Weighted - Services | cwcs | 332,798 | 332,798 | - | - | - | - | - | - |
| Weighted Meter -Capital | CWMC | 101,751,627 | 67,129,145 | 21,383,012 | 13,185,470 | 54,000 | = | - | - |
| Weighted Meter Reading | CWMR | 3,997,532 | 2,369,168 | 433,080 | 1,192,976 | 2,309 | • | - | - |
| Weighted Bills | CWNB | 3,454,412 | 2,165,726 | 805,474 | 443,538 | 360 | 882 | 134 | 38,298 |

| Historic Year: | 2011 | 1,043,927 | 676,110 | 77,416 | 290,401 | | | | |
|--------------------|------|-----------|---------|--------|---------|---|---|---|---|
| Historic Year: | 2012 | 938,021 | 569,210 | 72,602 | 296,210 | | | | |
| Historic Year: | 2013 | 985,895 | 598,261 | 76,307 | 311,328 | | | | |
| Three-year average | | 989,281 | 614,527 | 75,442 | 299,313 | - | - | - | - |



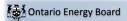
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Sheet I8 Demand Data Worksheet -

| CP TEST RESULTS | 4 CP |
|----------------------|-----------|
| NCP TEST RESULTS | 4 NCP |
| | |
| Co-incident Peak | Indicator |
| 1 CP | CP 1 |
| 4 CP | CP 4 |
| 12 CP | CP 12 |
| Non-co-incident Peak | Indicator |
| 1 NCP | NCP 1 |
| 4 NCP | NCP 4 |
| 12 NCP | NCP 12 |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|--------------------------------|---------|------------------------|--------------------|--------------------|--------------------|-----------------|------------------|------------|-----------------------------|
| Customer Classes | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| CO-INCIDENT | PEAK | | | | | | | | |
| 1 CP | | | | | | | | | |
| Transformation CP | TCP1 | 1,628,850 | 556,387 | 277,831 | 784,154 | 9,063 | - | | 1,414 |
| Bulk Delivery CP | BCP1 | 1,628,850 | 556,387 | 277,831 | 784,154 | 9,063 | - | - | 1,414 |
| Total Sytem CP | DCP1 | 1,628,850 | 556,387 | 277,831 | 784,154 | 9,063 | - | - | 1,414 |
| 4 CP | | | | | | | | | |
| Transformation CP | TCP4 | 6,075,995 | 2,003,761 | 989,360 | 3,044,139 | 33,220 | - | | 5,515 |
| Bulk Delivery CP | BCP4 | 6,075,995 | 2,003,761 | 989,360 | 3,044,139 | 33,220 | - | - | 5,515 |
| Total Sytem CP | DCP4 | 6,075,995 | 2,003,761 | 989,360 | 3,044,139 | 33,220 | - | - | 5,515 |
| l | | | | | | | | | |
| 12 CP Transformation CP | TCP12 | 16,179,799 | 5,647,555 | 2,281,173 | 8,088,347 | 97,232 | 44,418 | 427 | 20,648 |
| Bulk Delivery CP | BCP12 | 16,179,799 | 5,647,555 | 2,281,173 | 8,088,347 | 97,232 | 44,418 | 427 | 20,648 |
| Total Sytem CP | DCP12 | 16,179,799 | 5,647,555 | 2,281,173 | 8,088,347 | 97,232 | 44,418 | 427 | 20,648 |
| | - | ., ., | | , , , , , | -,,- | ¥1,,=¥=) | , | | , |
| NON CO_INCIDE | NT PEAK | | | | | | | | |
| | | | | | | | | | |
| 1 NCP | | | | | | | | | |
| Classification NCP from | DNCP1 | 4 775 000 | 040 504 | 077.004 | 000 400 | 40.474 | 40.400 | 400 | 0.704 |
| Load Data Provider Primary NCP | PNCP1 | 1,775,089 1,775,428 | 646,504 646,504 | 277,831 277,831 | 823,198 823,198 | 12,174 7,642 | 12,466 17,336 | 132 132 | 2,784 2,784 |
| Line Transformer NCP | LTNCP1 | 1,775,428 | 646,504 | 277,831 | 567,758 | 7,642 | 17,336 | 132 | 2,784 |
| Secondary NCP | SNCP1 | 646,636 | 646,504 | 211,031 | 307,730 | | 17,330 | 132 | 2,704 |
| Goodinary NOI | 31401 1 | 0-0,030 | 040,304 | | | | | 132 | |
| 4 NCP | | | | | | | | | |
| Classification NCP from | | | | | | | | | |
| Load Data Provider | DNCP4 | 6,636,285 | 2,393,530 | 1,021,599 | 3,113,458 | 48,588 | 47,699 | 500 | 10,910 |
| Primary NCP | PNCP4 | 6,613,271 | 2,393,530 | 1,021,599 | 3,113,458 | 25,574 | 47,699 | 500 | 10,910 |
| Line Transformer NCP | LTNCP4 | 5,621,588 | 2,393,530 | 1,021,599 | 2,147,349 | | 47,699 | 500 | 10,910 |
| Secondary NCP | SNCP4 | 2,394,030 | 2,393,530 | | | | | 500 | |
| 12 NCP | | | | | | | | | |
| Classification NCP from | | ļ | | | | | | | |
| Load Data Provider | DNCP12 | 17,734,925 | 6,307,248 | 2,502,136 | 8,635,947 | 142,934 | 116,452 | 1,167 | 29,041 |
| Primary NCP | PNCP12 | 17,734,925 | 6,307,248 | 2,502,136 | 8,635,947 | 79,777 | 116,452 | 1,167 | 29,041 |
| Line Transformer NCP | LTNCP12 | 14.912.249 | 6,307,248 | 2,502,136 | 5,956,205 | 13,111 | 116,452 | 1,167 | 29,041 |
| Secondary NCP | SNCP12 | 6,308,415 | 6,307,248 | 2,302,130 | 3,930,203 | | 110,432 | 1,167 | 23,041 |
| | - | | -,, | | | | | ., | |



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Sheet O1 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 | |
|---------------------|--|----------------------------------|---|-------------------------------------|-------------------------------|--------------------------|-----------------------------|-----------------------|-----------------------------|--|
| Rate Base Assets | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load | |
| crev mi | Distribution Revenue at Existing Rates Miscellaneous Revenue (mi) | \$165,283,011 \$12,938,953 | \$90,524,165 \$7,703,798 | \$24,736,122 \$1,879,928 | \$47,112,553 \$3,062,935 | \$263,499 \$15,519 | \$2,116,796 \$213,785 | \$16,284 \$1,594 | \$513,592 \$61,393 | |
| | Total Revenue at Existing Rates | \$178,221,964 | scellaneous Revenue \$98,227,963 | Input equals Output \$26,616,050 | \$50,175,488 | \$279,018 | \$2,330,581 | \$17,879 | \$574,985 | |
| | Factor required to recover deficiency (1 + D) | 1.4059 | \$90,221,903 | \$20,010,050 | \$50,175,400 | \$279,010 | \$2,330,361 | \$17,079 | \$574,965 | |
| | Distribution Revenue at Status Quo Rates | \$232,369,037 | \$127,266,638 | \$34,776,163 | \$66,234,869 | \$370,449 | \$2,975,973 | \$22,894 | \$722,052 | |
| | Miscellaneous Revenue (mi) | \$12,938,953 | \$7,703,798 | \$1,879,928 | \$3,062,935 | \$15,519 | \$213,785 | \$1,594 | \$61,393 | |
| | Total Revenue at Status Quo Rates | \$245,307,991 | \$134,970,436 | \$36,656,091 | \$69,297,804 | \$385,968 | \$3,189,759 | \$24,488 | \$783,445 | |
| | | | | | | | | | | |
| | Expenses | | | | | | | | | |
| di | Distribution Costs (di) | \$31,668,230 | \$15,206,276 \$16,170,943 | \$4,239,296 | \$11,473,053 | \$91,048 | \$574,987 | \$4,314 \$2,098 | \$79,256 | |
| cu ad | Customer Related Costs (cu) General and Administration (ad) | \$24,724,372 \$45,801,653 | \$25,365,273 | \$4,742,331 \$7,261,308 | \$3,376,530 \$12,209,480 | \$4,464 \$79,957 | \$243,269 \$669,735 | \$5,234 | \$184,737 \$210,666 | |
| dep | Depreciation and Amortization (dep) | \$56,701,044 | \$29,096,833 | \$8,129,218 | \$18,305,384 | \$141,729 | \$898,373 | \$6,605 | \$122,901 | |
| INPUT | PILs (INPUT) | \$6,311,341 | \$3,056,633 | \$877,175 | \$2,231,475 | \$18,714 | \$111,315 | \$818 | \$15,210 | |
| INT | Interest | \$31,214,401 | \$15,117,385 | \$4,338,302 | \$11,036,350 | \$92,555 | \$550,539 | \$4,044 | \$75,226 | |
| | Total Expenses | \$196,421,040 | \$104,013,345 | \$29,587,631 | \$58,632,271 | \$428,467 | \$3,048,219 | \$23,113 | \$687,996 | |
| | Direct Allocation | \$11,837 | \$0 | \$0 | \$0 | \$11,837 | \$0 | \$0 | \$0 | |
| NI | Allocated Net Income (NI) | \$48,875,113 | \$23,670,611 | \$6,792,859 | \$17,280,576 | \$144,921 | \$862,028 | \$6,331 | \$117,788 | |
| | Revenue Requirement (includes NI) | \$245,307,991 Revenue Rev | \$127,683,955 quirement Input equal: | \$36,380,489 s Output | \$75,912,847 | \$585,224 | \$3,910,246 | \$29,444 | \$805,784 | |
| | | | , | | | | | | | |
| | Rate Base Calculation | | | | | | | | | |
| | Net Assets | | | | | | | | | |
| dp | Distribution Plant - Gross General Plant - Gross | \$1,685,741,646 \$244,492,731 | \$841,401,392 \$119,915,318 | \$233,403,454 \$33,742,159 | \$572,040,185 \$84,941,156 | \$4,428,145 \$695,616 | \$30,171,511 \$4,552,464 | \$221,100 \$33,347 | \$4,075,859 \$612,670 | |
| gp accum den | Accumulated Depreciation | (\$364,505,131) | (\$188,534,831) | (\$51,581,896) | (\$117,168,796) | (\$919,084) | (\$5,497,931) | (\$40,454) | (\$762,141) | |
| co | Capital Contribution | (\$419,076,180) | (\$216,620,216) | (\$56,312,458) | (\$135,159,960) | (\$894,174) | (\$8,874,356) | (\$64,560) | (\$1,150,457) | |
| | Total Net Plant | \$1,146,653,065 | \$556,161,663 | \$159,251,260 | \$404,652,584 | \$3,310,504 | \$20,351,688 | \$149,433 | \$2,775,932 | |
| | Directly Allocated Net Fixed Assets | \$74,245 | \$0 | \$0 | \$0 | \$74,245 | \$0 | \$0 | \$0 | |
| COP | Cost of Power (COP) | \$1,184,079,615 | \$382,709,027 | \$143,743,214 | \$639,567,726 | \$10,505,612 | \$5,350,704 | \$53,039 | \$2,150,293 | |
| | OM&A Expenses | \$102,194,255 | \$56,742,493 | \$16,242,935 | \$27,059,062 | \$175,469 | \$1,487,991 | \$11,647 | \$474,658 | |
| | Directly Allocated Expenses | \$366 | \$0 | \$0 | \$0 | \$366 | \$0 | \$0 | \$0 | |
| | Subtotal | \$1,286,274,237 | \$439,451,520 | \$159,986,150 | \$666,626,788 | \$10,681,447 | \$6,838,695 | \$64,686 | \$2,624,951 | |
| | Working Capital | \$167,215,651 | \$57,128,698 | \$20,798,199 | \$86,661,482 | \$1,388,588 | \$889,030 | \$8,409 | \$341,244 | |
| | Total Rate Base | \$1,313,942,961 | \$613,290,361 | \$180,049,459 | \$491,314,067 | \$4,773,337 | \$21,240,719 | \$157,843 | \$3,117,176 | |
| | | Rate B | ase Input equals Outp | out | | | | | | |
| | Equity Component of Rate Base | \$525,577,184 | \$245,316,144 | \$72,019,784 | \$196,525,627 | \$1,909,335 | \$8,496,287 | \$63,137 | \$1,246,870 | |
| | Net Income on Allocated Assets | \$48,875,113 | \$30,957,091 | \$7,068,460 | \$10,665,533 | (\$54,335) | \$141,540 | \$1,376 | \$95,449 | |
| | Net Income on Direct Allocation Assets | \$3,565 | \$0 | \$0 | \$0 | \$3,565 | \$0 | \$0 | \$0 | |
| | Net Income | \$48,878,678 | \$30,957,091 | \$7,068,460 | \$10,665,533 | (\$50,770) | \$141,540 | \$1,376 | \$95,449 | |
| | RATIOS ANALYSIS | | | | | | | | | |
| | REVENUE TO EXPENSES STATUS QUO% | 100.00% | 105.71% | 100.76% | 91.29% | 65.95% | 81.57% | 83.17% | 97.23% | |
| | EXISTING REVENUE MINUS ALLOCATED COSTS | (\$67,086,026) | (\$29,455,992) | (\$9,764,439) | (\$25,737,359) | (\$306,206) | (\$1,579,665) | (\$11,565) | (\$230,799) | |
| | | Deficie | ncy Input equals Outp | out | | | | | | |
| | STATUS QUO REVENUE MINUS ALLOCATED COSTS | \$0 | \$7,286,480 | \$275,601 | (\$6,615,043) | (\$199,256) | (\$720,487) | (\$4,956) | (\$22,339) | |
| | RETURN ON EQUITY COMPONENT OF RATE BASE | 9.30% | 12.62% | 9.81% | 5.43% | -2.66% | 1.67% | 2.18% | 7.66% | |
| | | | | | | | | | | |

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2019 Cost Allocation Model

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Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

| 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|-------------|---------|----------|------------|--------------|----------|-----------------------------|
| Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| \$4.57 | \$14.92 | \$51.22 | \$389.06 | \$0.62 | \$0.79 | \$4.02 |
| \$7.42 | \$23.62 | \$86.57 | \$561.38 | \$1.13 | \$1.45 | \$7.25 |
| \$17.42 | \$33.58 | \$121.87 | \$774.49 | \$10.06 | \$8.08 | \$15.37 |
| \$12.67 | \$26.08 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 |

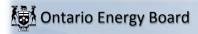


2020 Cost Allocation Model

EB-2015-0003

| Total kWhs from Load Forecast | 8,411,546,941 |
|---|---------------|
| | |
| Total kWs from Load Forecast | 12,398,534 |
| | |
| Deficiency/sufficiency (RRWF 8. cell F51) | - 75,650,338 |
| | |
| Miscellaneous Revenue (RRWF 5. cell F48) | 13,069,086 |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|----------|---------------|---------------------|---------------------|---------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | I | | _ | | | | | |
| Forecast kWh | CEN | 8,411,546,941 | 2,713,502,642 | 1,020,971,584 | 4,549,129,870 | 74,278,555 | 37,566,265 | 377,820 | 15,720,206 |
| Forecast kW | CDEM | 12,398,534 | | | 12,146,171 | 146,357 | 105,032 | 975 | |
| Forecast kW, included in CDEM, of customers receiving line transformer allowance | | 3,711,012 | | | 3,564,655 | 146,357 | | | |
| Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank. | | | | | | | | | |
| KWh excluding KWh from Wholesale Market Participants | CEN EWMP | 8,411,546,941 | 2,713,502,642 | 1,020,971,584 | 4,549,129,870 | 74,278,555 | 37,566,265 | 377,820 | 15,720,206 |
| | | | | | | | * | | |
| Existing Monthly Charge Existing Distribution kWh Rate | | | \$12.67 \$0.0140 | \$26.08 \$0.0139 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 \$0.0159 |
| Existing Distribution kW Rate | | | \$0.0140 | \$0.0139 | \$3.3278 | \$1.4159 | \$6.6546 | \$8.0172 | \$0.0159 |
| Existing TOA Rate | | | | | \$0.60 | \$0.60 | ψ0.00-10 | ψ0.0172 | |
| Additional Charges | | | | | | , , , , , | | | |
| Distribution Revenue from Rates | | \$168,545,507 | \$91,320,209 | \$24,817,227 | \$49,380,925 | \$350,417 | \$2,131,874 | \$16,284 | \$528,571 |
| Transformer Ownership Allowance | | \$2,226,607 | \$0 | \$0 | \$2,138,793 | \$87,814 | \$0 | \$0 | \$0 |
| Net Class Revenue | CREV | \$166,318,900 | \$91,320,209 | \$24,817,227 | \$47,242,131 | \$262,603 | \$2,131,874 | \$16,284 | \$528,571 |
| | | | | | | | | | |
| | | | | | | | | | |



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2020 Cost Allocation Model

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Sheet I6.2 Customer Data Worksheet -

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|------|-------------|-------------|------------|------------|------------|--------------|----------|-----------------------------|
| | ID | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| Billing Data | | | | | | | | | |
| Bad Debt 3 Year Historical Average | BDHA | \$989,281 | \$614,527 | \$75,442 | \$299,313 | \$0 | \$0 | \$0 | \$0 |
| Late Payment 3 Year Historical Average | LPHA | \$1,015,519 | \$657,712 | \$75,309 | \$282,498 | | | | |
| Number of Bills | CNB | 2,719,456 | 2,205,997 | 407,428.00 | 64,709 | 24 | 441 | 1,343.00 | 39,514 |
| Number of Devices | | | | | | | 94,770 | · | |
| Number of Connections (Unmetered) | CCON | 36,425 | | | | | 32,906 | 207 | 3,312 |
| Total Number of Customers | CCA | 393,574 | 350,771 | 33,952 | 5,392 | 2 | 43 | 101 | 3,312 |
| Bulk Customer Base | CCB | 393,574 | 350,771 | 33,952 | 5,392 | 2 | 43 | 101 | 3,312 |
| Primary Customer Base | CCP | 393,573 | 350,771 | 33,952 | 5,392 | 1 | 43 | 101 | 3,312 |
| Line Transformer Customer Base | CCLT | 393,219 | 350,771 | 33,952 | 5,039 | | 43 | 101 | 3,312 |
| Secondary Customer Base | ccs | 339,303 | 339,202 | | | | | 101 | |
| Weighted - Services | cwcs | 339,202 | 339,202 | - | - | - | - | - | - |
| Weighted Meter -Capital | CWMC | 103,539,200 | 68,318,509 | 21,677,599 | 13,489,092 | 54,000 | - | - | - |
| Weighted Meter Reading | CWMR | 4,050,667 | 2,407,458 | 437,787 | 1,203,114 | 2,309 | - | - | - |
| Weighted Bills | CWNB | 3,514,706 | 2,205,997 | 814,856 | 452,963 | 360 | 882 | 134 | 39,514 |

| Historic Year: | 2011 | 1,043,927 | 676,110 | 77,416 | 290,401 | | | | |
|--------------------|------|-----------|---------|--------|---------|---|---|---|---|
| Historic Year: | 2012 | 938,021 | 569,210 | 72,602 | 296,210 | | | | |
| Historic Year: | 2013 | 985,895 | 598,261 | 76,307 | 311,328 | | | | |
| Three-year average | | 989,281 | 614,527 | 75,442 | 299,313 | - | - | - | - |



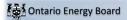
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Sheet I8 Demand Data Worksheet -

| CP TEST RESULTS | 4 CP |
|----------------------|-----------|
| NCP TEST RESULTS | 4 NCP |
| | |
| Co-incident Peak | Indicator |
| 1 CP | CP 1 |
| 4 CP | CP 4 |
| 12 CP | CP 12 |
| | |
| Non-co-incident Peak | Indicator |
| 1 NCP | NCP 1 |
| 4 NOD | NOD 4 |

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|---|----------------|------------------------|------------------------|------------------------|------------------------|------------------|------------------|------------|-----------------------------|
| Customer Classes | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| CO-INCIDENT | PEAK | | | | | | | | |
| 1 CP | | | | | | | | | |
| Transformation CP | TCP1 | 1,624,264 | 553,799 | 277,026 | 782,991 | 8,996 | - | | 1,451 |
| Bulk Delivery CP | BCP1 | 1,624,264 | 553,799 | 277,026 | 782,991 | 8,996 | - | - | 1,451 |
| Total Sytem CP | DCP1 | 1,624,264 | 553,799 | 277,026 | 782,991 | 8,996 | - | - | 1,451 |
| 4 CP | | | | | | | | | |
| Transformation CP | TCP4 | 6,059,191 | 1,994,441 | 986,494 | 3,039,624 | 32,972 | - | | 5,660 |
| Bulk Delivery CP | BCP4 | 6,059,191 | 1,994,441 | 986,494 | 3,039,624 | 32,972 | - | - | 5,660 |
| Total Sytem CP | DCP4 | 6,059,191 | 1,994,441 | 986,494 | 3,039,624 | 32,972 | - | - | 5,660 |
| 40.00 | | | | | | | | | |
| 12 CP Transformation CP | TCP12 | 16,134,104 | 5,538,453 | 2,290,356 | 8,152,586 | 97,001 | 35.260 | 338 | 20,109 |
| Bulk Delivery CP | BCP12 | 16,134,104 | 5,538,453 | 2,290,356 | 8,152,586 | 97,001 | 35,260 | 338 | 20,109 |
| Total Sytem CP | DCP12 | 16,134,104 | 5,538,453 | 2,290,356 | 8,152,586 | 97,001 | 35,260 | 338 | 20,109 |
| NON CO_INCIDE | NT PEAK | | | | | | | | |
| 1 NCP | | | | | | | | | T |
| Classification NCP from Load Data Provider | DNCP1 | 1,769,859 | 643,497 | 077 000 | 821,977 | 40.000 | 12,286 | 132 | 0.05 |
| Primary NCP | PNCP1 | 1,769,859 | 643,497 | 277,026 277.026 | 821,977 821.977 | 12,083 7,585 | 17,336 | 132 | 2,857 |
| Line Transformer NCP | LTNCP1 | 1,770,411 | 643,497 | 277,026 | 566,916 | 7,585 | 17,336 | 132 | 2,857 |
| Secondary NCP | SNCP1 | 643,628 | 643,497 | 211,020 | 500,910 | | 17,330 | 132 | 2,007 |
| Secondary NCI | 01101 1 | 043,020 | 043,497 | | | | | 132 | |
| 4 NCP | | | | | | | | | ı |
| Classification NCP from | DNOD4 | 0.040.040 | 0.000.000 | 4 040 040 | 0.400.040 | 40.007 | 47.040 | 500 | 44.40 |
| Load Data Provider | DNCP4 PNCP4 | 6,616,812 6,593,969 | 2,382,396 2,382,396 | 1,018,640 1,018,640 | 3,108,840 3,108,840 | 48,227 25,384 | 47,012 47,012 | 500 500 | 11,197 11,197 |
| Primary NCP Line Transformer NCP | LTNCP4 | 5,603,910 | 2,382,396 | 1,018,640 | 2,144,165 | 25,304 | 47,012 | 500 | 11,197 |
| Secondary NCP | SNCP4 | 2.382.896 | 2,382,396 | 1,010,040 | 2,144,105 | | 47,012 | 500 | 11,137 |
| Occordary INCF | 31101 4 | 2,302,090 | 2,302,390 | | | | | 500 | |
| 12 NCP | | | | | | | | | |
| Classification NCP from | | l l | | | | | | | |
| Load Data Provider | DNCP12 | 17,683,552 | 6,277,910 | 2,494,887 | 8,623,139 | 141,870 | 114,775 | 1,167 | 29,804 |
| Primary NCP | PNCP12 | 17,620,864 | 6,277,910 | 2,494,887 | 8,623,139 | 79,183 | 114,775 | 1,167 | 29,804 |
| Line Transformer NCP | LTNCP12 | 14,865,914 | 6,277,910 | 2,494,887 | 5,947,371 | | 114,775 | 1,167 | 29,804 |
| Secondary NCP | SNCP12 | 6,279,077 | 6,277,910 | | | | | 1,167 | |



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Sheet O1 Revenue to Cost Summary Worksheet -

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

| | | | 1 | 2 | 3 | 6 | 7 | 8 | 9 | |
|---------------------|--|----------------------------------|-------------------------------------|--------------------------------|---------------------------------|----------------------------|------------------------------|------------------------|-----------------------------|--|
| Rate Base Assets | | Total | Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load | |
| crev mi | Distribution Revenue at Existing Rates Miscellaneous Revenue (mi) | \$166,318,900 \$13,069,086 | \$91,320,209 \$7,772,989 | \$24,817,227 \$1,891,564 | \$47,242,131 \$3,106,853 | \$262,603 \$15,739 | \$2,131,874 \$217,463 | \$16,284 \$1,595 | \$528,571 \$62,882 | |
| | Total Revenue at Existing Rates | \$179,387,985 | scellaneous Revenue \$99,093,198 | \$26,708,791 | \$50,348,984 | \$278,343 | \$2,349,337 | \$17,879 | \$591,453 | |
| | Factor required to recover deficiency (1 + D) | 1.4549 | \$33,033,130 | \$20,700,751 | \$30,340,304 | Ψ210,543 | \$2,5 45 ,551 | \$17,075 | ψ001, 1 00 | |
| | Distribution Revenue at Status Quo Rates | \$241,969,238 | \$132,857,309 | \$36,105,371 | \$68,730,268 | \$382,049 | \$3,101,559 | \$23,691 | \$768,992 | |
| | Miscellaneous Revenue (mi) | \$13,069,086 | \$7,772,989 | \$1,891,564 | \$3,106,853 | \$15,739 | \$217,463 | \$1,595 | \$62,882 | |
| | Total Revenue at Status Quo Rates | \$255,038,323 | \$140,630,298 | \$37,996,934 | \$71,837,121 | \$397,788 | \$3,319,022 | \$25,286 | \$831,874 | |
| | Expenses | | | | | | | | | |
| di | Distribution Costs (di) | \$32,680,032 | \$15,644,861 | \$4,374,312 | \$11,883,118 | \$93,844 | \$596,041 | \$4,409 | \$83,447 | |
| cu | Customer Related Costs (cu) | \$25,137,393 | \$16,456,497 | \$4,798,978 | \$3,436,904 | \$4,455 | \$247,648 | \$2,100 | \$190,812 | |
| ad | General and Administration (ad) | \$46,375,655 | \$25,626,070 | \$7,324,498 | \$12,440,282 | \$81,241 | \$682,132 | \$5,248 | \$216,183 | |
| dep INPUT | Depreciation and Amortization (dep) PILs (INPUT) | \$59,839,114 | \$30,604,793 \$3,164,959 | \$8,577,312 | \$19,414,863 \$2,336,282 | \$149,408 \$19,448 | \$953,327 \$117,023 | \$6,912 \$848 | \$132,499 \$16,239 | |
| INT | Interest | \$6,565,448 \$32,905,668 | \$3,164,959 \$15,862,601 | \$910,649 \$4,564,126 | \$11,709,317 | \$97,475 | \$586,512 | \$4,250 | \$10,239 | |
| | Total Expenses | \$203,503,309 | \$107,359,782 | \$30,549,875 | \$61,220,766 | \$445,870 | \$3,182,683 | \$23,767 | \$720,566 | |
| | | | | | | | | | | |
| | Direct Allocation | \$11,736 | \$0 | \$0 | \$0 | \$11,736 | \$0 | \$0 | \$0 | |
| NI | Allocated Net Income (NI) | \$51,523,278 | \$24,837,460 | \$7,146,450 | \$18,334,301 | \$152,625 | \$918,353 | \$6,654 | \$127,436 | |
| | Revenue Requirement (includes NI) | \$255,038,323 | \$132,197,242 | \$37,696,325 | \$79,555,066 | \$610,231 | \$4,101,036 | \$30,421 | \$848,002 | |
| | | Revenue Re | quirement Input equal | s Output | | | | | | |
| | Rate Base Calculation | | | | | | | | | |
| | Net Assets | | | | | | | | | |
| dp | Distribution Plant - Gross | \$1,820,880,640 | \$905,900,144 | \$251,923,560 | \$620,790,895 | \$4,777,008 | \$32,755,620 | \$236,708 | \$4,496,705 | |
| gp accum den | General Plant - Gross Accumulated Depreciation | \$260,610,090 (\$423,742,783) | \$127,235,131 (\$218,144,439) | \$35,919,227 (\$59,930,991) | \$91,122,198 (\$137,171,338) | \$740,909 (\$1,069,209) | \$4,888,807 (\$6,469,497) | \$35,319 (\$46,925) | \$668,500 (\$910,385) | |
| co | Capital Contribution | (\$442,646,048) | (\$228,425,726) | (\$59,472,894) | (\$143,105,989) | (\$938,292) | (\$9,398,068) | (\$67,358) | (\$1,237,722) | |
| | Total Net Plant | \$1,215,101,898 | \$586,565,109 | \$168,438,902 | \$431,635,767 | \$3,510,415 | \$21,776,862 | \$157,744 | \$3,017,099 | |
| | Directly Allocated Net Fixed Assets | \$74,245 | \$0 | \$0 | \$0 | \$74,245 | \$0 | \$0 | \$0 | |
| COP | Cost of Power (COP) | \$1,203,134,336 | \$388.122.211 | \$146,033,301 | \$650,678,690 | \$10,624,334 | \$5,373,240 | \$54,041 | \$2,248,519 | |
| | OM&A Expenses | \$104,193,079 | \$57,727,429 | \$16,497,788 | \$27,760,304 | \$179,540 | \$1,525,821 | \$11,757 | \$490,441 | |
| | Directly Allocated Expenses | \$366 | \$0 | \$0 | \$0 | \$366 | \$0 | \$0 | \$0 | |
| | Subtotal | \$1,307,327,781 | \$445,849,640 | \$162,531,089 | \$678,438,994 | \$10,804,239 | \$6,899,061 | \$65,798 | \$2,738,960 | |
| | Working Capital | \$169,952,612 | \$57,960,453 | \$21,129,042 | \$88,197,069 | \$1,404,551 | \$896,878 | \$8,554 | \$356,065 | |
| | Total Rate Base | \$1,385,128,755 | \$644,525,563 | \$189,567,944 | \$519,832,836 | \$4,989,212 | \$22,673,740 | \$166,298 | \$3,373,164 | |
| | | Rate B | ase Input equals Outp | out | | | | | | |
| | Equity Component of Rate Base | \$554,051,502 | \$257,810,225 | \$75,827,177 | \$207,933,134 | \$1,995,685 | \$9,069,496 | \$66,519 | \$1,349,266 | |
| | Net Income on Allocated Assets | \$51,523,278 | \$33,270,516 | \$7,447,059 | \$10,616,355 | (\$59,818) | \$136,339 | \$1,519 | \$111,308 | |
| | Net Income on Direct Allocation Assets | \$3,511 | \$0 | \$0 | \$0 | \$3,511 | \$0 | \$0 | \$0 | |
| | Net Income | \$51,526,790 | \$33,270,516 | \$7,447,059 | \$10,616,355 | (\$56,307) | \$136,339 | \$1,519 | \$111,308 | |
| | RATIOS ANALYSIS | | | | | | | | | |
| | REVENUE TO EXPENSES STATUS QUO% | 100.00% | 106.38% | 100.80% | 90.30% | 65.19% | 80.93% | 83.12% | 98.10% | |
| | EXISTING REVENUE MINUS ALLOCATED COSTS | (\$75,650,338) | (\$33,104,043) | (\$10,987,534) | (\$29,206,082) | (\$331,888) | (\$1,751,699) | (\$12,542) | (\$256,549) | |
| | | Deficie | ncy Input equals Outp | out | | | | | | |
| | STATUS QUO REVENUE MINUS ALLOCATED COSTS | \$0 | \$8,433,056 | \$300,609 | (\$7,717,946) | (\$212,443) | (\$782,014) | (\$5,135) | (\$16,128) | |
| | RETURN ON EQUITY COMPONENT OF RATE BASE | 9.30% | 12.91% | 9.82% | 5.11% | -2.82% | 1.50% | 2.28% | 8.25% | |
| | | | | | | | | | · · | |

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2020 Cost Allocation Model

EB-2015-0003

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

| 1 | 2 | 3 | 6 | 7 | 8 | 9 |
|-------------|---------|----------|------------|--------------|----------|-----------------------------|
| Residential | GS<50 | GS>50 | Large User | Street Light | Sentinel | Unmetered Scattered Load |
| \$4.61 | \$15.05 | \$51.79 | \$393.43 | \$0.62 | \$0.79 | \$4.02 |
| \$7.40 | \$23.60 | \$86.43 | \$561.27 | \$1.12 | \$1.44 | \$7.22 |
| \$17.55 | \$33.73 | \$122.11 | \$798.12 | \$10.36 | \$8.23 | \$15.51 |
| \$12.67 | \$26.08 | \$138.48 | \$5,966.29 | \$1.26 | \$3.41 | \$7.01 |