

OSHAWA PUC NETWORKS INC.
January 1, 2015 – December 31, 2019 Cost of Service
EB-2014-0101
Updated May 28, 2015
TECHNICAL CONFERENCE UNDERTAKING AND EXHIBIT LIST

	Undertakings Filed at the Technical Conference	Response Filed
DAY 1 - May 21, 2015		
TC1.1	1. to provide the incentive targets used by the company internally , 2 to provide the 2014 and 2015 corporate scorecards for OPUCN, 3 to add any thoughts on other potential metrics or targets, pg 44	May 28, 2015
TC1.2	to advise OPUCN's percentage of revenue requirement at risk, pg 108	May 28, 2015
TC1.3	to update tables 2-31, 2-32 and 2-39; for appendix 2-BA to be updated; in Excel format; to answer all parts of the question at 2-Energy Probe-4, but based on the updated capital expenditures, including the changes from this morning, pg 127	May 28, 2015
TC1.4	to review and either confirm or correct the contribution figures in 2-Energy Probe-5 and 2-SEC-12. pg 135	May 28, 2015
TC1.5	to update tables 2-1 and/or 2-5 to reflect the updated capital expenditure forecast, as per 2-Energy Probe-3 and 2-Energy Probe-5. pg137	May 28, 2015
TC1.6	To provide the updated models as in 2-Energy Probe-14, the tables and figures shown on pages 146, 147 and 149. Pg 141	May 28, 2015
TC1.7	with reference to Exhibit 2, tab A, schedule 1, table 4, page 9, Entitled "working capital study", to redo the calculation with the right number of days in each month. Pg 151	May 28, 2015
TC1.8	to explain how the four days as added for the billing processing time in the calculation of service lag relates to the three days included in the calculation of the billing lag, as per 2.0-Energy Probe-18. pg 155	May 28, 2015
TC1.9	to respond to part (b) of 2.0-Energy Probe-22 in respect of consumption. Pg 161	May 28, 2015

	Undertakings Filed at the Technical Conference	Response Filed
TC1.10	to reconcile part (c) to table 11 of the study in the response to 2.0-Energy Probe-25 162	May 28, 2015
TC1.11	to provide, in respect of the three authors named in interrogatory response 2.0-VECC-18, a list of the lead-lag studies that they have prepared anywhere in North America for the last three years for a regulated electricity or natural gas distributor provide the utility name, and, if possible, the proceeding number in which that study was considered. pg 167	May 28, 2015
TC1.12	to update the tables in 3-Energy Probe-30 and 3-Energy Probe-33 to reflect actual data for 2014. pg 168	May 28, 2015
TC1.13	to provide a spreadsheet that starts with run 2 using the Conference Board of Canada's unemployment forecast for the whole period 173	May 28, 2015
TC1.14	to explain the reason for increases in accounts 4235, 4360, and 4390 as compared to the forecast. pg 175	May 28, 2015
TC1.15	to provide Itemization of the costs of studies that exceed \$100,000 in 4-Staff-32, subject to confidentiality caveats, if necessary. pg 181	May 28, 2015
TC1.16	to provide a response to part (c) of 4-Energy Probe-40. pg 184	May 28, 2015
TC1.17	to illustrate calculations for the OM&A costs in the second last line of the table in response to part (A) of 4-Energy Probe-40. pg 188	May 28, 2015
TC1.18	to update cost driver table in 4-Energy Probe-43, Part (A) to reflect updated OM&A forecast. pg 190	May 28, 2015
TC1.19	to file updated PILs schedules. pg192	May 28, 2015
TC1.20	to provide updated revenue requirements work forms in 6-Energy Probe-60 using requested column changes. Pg 201	May 28, 2015
TC1.21	to clarify the calculation of five-year increase and percentage for the GS over 50 class in 8-Schools-38. Pg 202	May 28, 2015

	Undertakings Filed at the Technical Conference	Response Filed
DAY 2 - May 22, 2015		
TC2.1	to provide a confirmation of deferral accounts 2. pg 2	May 28, 2015
TC2.2	to consider the answer to the Board Staff interrogatory regard in the NBM information. pg 59	May 28, 2015
TC2.3	to provide parameters of capital efficiency incentive assessment. pg 60	May 28, 2015
TC2.4	to update the table in 1-SEC-2 to include forecast inflation and load growth. pg 73	May 28, 2015
TC2.5	to provide a reference to the updated table. pg 93	May 28, 2015
TC2.6	to update LRAM table to reflect the same CDM savings that are in updated load forecast. pg 97	May 28, 2015
TC2.7	best efforts to identify the dependency of the load forecast on the pace of the 707 extension. pg 1011	May 28, 2015
TC2.8	to provide a description of what maps illustrate and the relevance to the load forecast. pg 107	May 28, 2015
TC2.9	to provide correspondence to the HONI referred to in OPUCN's response to 2-STAFF-6. pg 146	May 28, 2015
TC2.10	to PROVIDE the DATE FORECAST was completed. Pg 155	May 28, 2015
TC2.11	to provide updated table incorporating Enfield TS and Column "Forecast OPUCN Combined Utilization". pg 155	May 28, 2015

	Exhibits Filed at the Technical Conference
	May 21-22, 2015 - NONE